

KARNATAKA POWER TRANSMISSION CORPORATION LTD

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OFFICE OF THE
Chief Engineer, Elec., (P&C)
Kaveri Bhavan P.B. No.9990
Bangalore-560 009.

No. : CEE (P&C)/CA/AAO/KCO-98/30717/78-105

Date :07/07/2021

The Chief Engineer Electy.,
Transmission Zone, KPTCL,
Bengaluru/Tumakuru/Hassan/
Mysuru/Bagalkote/kalaburagi.

Sir,

Sub: Annual Programme of Works and Capital Budget allocation for
the year 2021-22.

Ref: 1.Proceedings of the Resolution of 125th BOD held on 24.06.2021.
2. Note approved by Managing Director KPTCL dtd 06.07.2021

I am directed to communicate approval for the Capital Budgetary allocation for the Annual Programme of Capital Works for the Fiscal year 2021-22 as approved in the 125th Board of Directors Meeting held on 24.06.2021. Further, the following are the salient features of the Programme of Works for the year 2021-22.

1. While compiling Programme of works for the present fiscal year, the below appended grouping is followed for the projects depending upon its present status (as on 01.04.2021 The nomenclature assigned to each of such grouping is appended below).

Sl. No	Grouping of works	Nomenclature assigned to the grouping during the present fiscal year 2021
1	List-1	Commissioned works
2	List-2	On-going works
3	List-3	Projects which are proposed to be taken up during the present fiscal year and for which administrative sanctions has been accorded.

2. The Projects identified under **List -1 and List -2** are the “ Main Capital Works” of ‘Commissioned Works’ and ‘Ongoing Works’ respectively. The required budgetary estimates are provided based on their physical status

in the field. **Further the balance payments to be made for Projects listed under List-1 are to be paid during this fiscal year itself and under no circumstances shall be carried over to the next fiscal year.**

3. The Projects which are required to be taken up during this fiscal year in **view** of system requirement have been grouped under **List-3** by allocating **nominal budget of Rs1Lakh for Each work on Lumpsum budget. The required budgetary proposals for List-3 works to be submitted to this office based on their physical status. Budget held under “List-3 Lumpsum Budget” would be released and made available to the extent required or as decided by MD KPTCL.**
4. No Budgetary provision is made for the works which have been lined up for seeking Administrative sanction. However, flexibility is provided due to high dynamics of the Transmission system for taking up these Projects, and for the works to be approved in the TCCM during 2021-22, if there is a requirement to do so, only after obtaining required administrative sanction. In such an event, the Budget held under ‘Contingency’ by the undersigned would be released and made available to the extent required. All such cases shall be referred to the undersigned directly.
5. The Zonal Chief Engineers are permitted to effect Re-appropriation of Budget allocated under various categories of “General Capital Works” themselves depending upon the requirement and also to taken up/Drop any work by re-appropriating the in hand on necessity by submitting the proposal to this office. Further in case Budgetary allocation made against a specific project under the “Main Capital Works” is insufficient, then proposal shall be sent to the undersigned duly effecting Re-appropriation among the Projects which they feel might not progress and may result in underutilization of Budgetary allocation.
6. Further, the expenditure incurred out of the Interim Budget released for the 1st quarter of 2021-22 at the rate of 25% of the Annual Draft Capital Budget allocation for the works of List-I, II & III and General Capital Works shall be adjusted against the Annual Budgetary Allocation made for the respective work in the APW 2021-22.

It is requested that you shall endeavor to complete the works within the targeted date and utilize the Budgetary allocation given to your respective Zones to the fullest extent. The copy of the Approved APW 2021-22 is e-mailed to your respective mail Id.

The abstract of Capital Budget allocation for Annual Programme of Capital Works of KPTCL for the year 2021-22 is appended below:

Rs.in Lakhs							
Particulars	Bengaluru Zone	Tumakuru Zone	Hassan Zone	Mysuru Zone	Bagalkot Zone	Kalaburagi Zone	Total
List-1	4860.00 (33)	1555.00 (26)	2685.00 (42)	2495.50 (40)	3052.50 (23)	1316.00 (26)	15964.00 (190)
List-2	45674.89 (69)	20786.05 (72)	9430.73 (75)	12039.26 (56)	35756.45 (76)	26312.62 (35)	150000.00 (383)
List-3* Lumsum Budget	103.00 (103)	94.00 (94)	46.00 (46)	53.00 (53)	99.00 (99)	71.00 (71)	35000.00 (466)
Total	50637.89 (205)	22435.05 (192)	12161.73 (163)	14587.76 (149)	38907.95 (198)	27699.62 (132)	200964.00 (1039)
General Capital Budget	3529.48	1509.78	2141.98	1691.63	3557.04	2570.09	15000.00
Total Zone wise	54167.37	23944.83	14303.71	16279.39	42464.99	30269.71	215964.00
a) Civil Budget (for meeting the budgetary requirement for Civil works). *							5000.00
b) Construction of Office Complex at A.R.Circle Bengaluru							4800.00
c) Construction of Multipurpose Auditorium, Amphitheater and Additional Hostel Block at HRDC Hoody Bengaluru							1500.00
LDC/SCADA (for procurement of materials for Telecommunication Division and for meeting expenditure for SCADA works only).*							12636.00
Transport for meeting expenditure for procurement of Vehicles.*							100.00
T&P, Computers and RT and R &D (for meeting budgetary requirement for procurement of Tools & Plants, Computers, office equipment and R & D equipment).*							5000.00
Contingency Budget: (for releasing budgetary requirement for taking up unforeseen and urgent works/Expenses) *							5000.00
* To be decided by MD as per requirement							
Grand Total (in Rs. Lakhs)							250000.00

* () Figures inside bracket are No. of Works.

Yours faithfully,


Chief Engineer Electy.,
(Planning & Co-Ordination)

Copy to the;

1. Chief Engineer Electy, TA&QC/RT and R&D/T&P/SLDC, KPTCL, Bengaluru for information.
2. Financial Advisor (A&R)/(IA),(RA) KPTCL, Kaveri Bhavan, Bengaluru for kind information.
3. Controller of Finance, KPTCL, Kaveri Bhavan, Bengaluru and Controller of Accounts Transmission Zone KPTCL, Bengaluru, Bagalkote, Kalaburagi, Hassan, Mysuru, Tumakuru.
4. Superintending Engineer (El), Planning/Technical/Civil, KPTCL, Kaveri Bhavan, Bengaluru.
5. The SEE(IT&MIS),KPTCL,Kaveri Bhavan, Bengaluru.
6. P.S to MD, D(T), D(F) and Company Secretary with request to place this letter before Managing Director, Director(T), Director(F) and Company Secretary, KPTCL, Kaveri Bhavan, Bengaluru for their kind information.

Abstract of Total Capital Budget for the year 2021-22

(Rs. In lakhs)

Sl. No.	Particulars	Bengaluru		Tumakuru		Hassana		Mysuru		Bagalkote		Kalaburagi		Total	
		Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
A	MAIN CAPITAL WORKS														
1	List-I : Commissioned Works	33	4860	26	1555.00	42	2685.00	40	2495.50	23	3052.50	26	1316.00	190	15964.00
2	List-II : Ongoing Works	69	45674.89	72	20786.05	75	9430.73	56	12039.26	76	35756.45	35	26312.62	383	150000.00
3	*List-III : Works proposed to be taken up this year(Lump sum budget)	103	103.00	94	94.00	46	46.00	53	53.00	99	99.00	71	71.00	466	35000.00
	Sub-Total(List-I, II & III Works)	205	50637.89	192	22435.05	163	12161.73	149	14587.76	198	38907.95	132	27699.62	1039	200964.00
B	GENERAL CAPITAL WORKS		3529.48		1509.78		2141.98		1691.63		3557.04		2570.09		15000.00
C	Zonal Total(A+B)	205	54167.37	192	23944.83	163	14303.71	149	16279.39	198	42464.99	132	30269.71	1039	215964.00
D	a) Civil Budget (for meeting the budgetary requirement for Civil works).*														5000.00
	b) Construction of Office Complex at A.R Circle Bengaluru														4800.00
	c)Construction of Multipurpose Auditorium , Amphitheatre Executive Hostel Block and Addtion Hostel Block at HRDC Hoody Bengaluru.														1500.00
E	LDC / SCADA (for procurement of materials for Telecommunication Division and for meeting Expenditure for SCADA works only).*														
	a) SCADA Phase-I&II														2264.00
	b) New works														10372.00
	c) GCB in respect of SCADA and Telecommunication Divisions														
F	Transport for meeting expenditure for procurement of Vehicles.*														100.00
G	T&P, Computers and RT and R&D (for meeting budgetary requirment for procurement of Tools & Plants, Computers, office equipments and RT and R & D equipments)*														5000.00
H	Contingency Budget : (for releasing budgetary requirement) for taking up unforeseen and urgent works/Expenses.*														5000.00
	* To be decided by MD as per requirement														
I	GRAND TOTAL (Rs.in Lakhs) ('A' to 'H')														250000.00

GENERAL CAPITAL BUDGET FOR 2021-22

Rs. In Lakhs

Category	Particulars	Bengaluru	Tumakuru	Hassan	Mysuru	Bagalkot	Kalaburagi	TOTAL
		Budget 21-22	Budget 21-22	Budget 21-22	Budget 21-22	Budget 21-22	Budget 21-22	Budget 21-22
A	Providing new 11kV Switch Gears	2255.11	431.13	1007.39	870.31	697.05	682.53	5943.53
B	Providing new EHV breakers & C&R panels	583.14	101.00	282.40	228.34	422.12	742.36	2359.36
C	Spare Transformers	62.21	60.00	80.50	23.22	114.64	61.52	402.09
D	Survey & Investigation	40.00	161.33	128.00	65.00	551.77	165.91	1112.01
E	Land acquisition, levelling and area fencing	50.00	489.50	343.00	150.88	1166.26	272.51	2472.15
F	Protection Equipments & Metering	256.17	69.95	14.10	343.38	582.66	201.00	1467.26
G	Budgetary grant for procurement of materials for Minor Capital Works.	282.85	196.87	286.59	10.50	22.53	444.26	1243.60
	Total	3529.48	1509.78	2141.98	1691.63	3557.04	2570.09	15000.00

Zone Wise Abstract of List-I,II&III Works APW 2021-22

Rs in Lakhs

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22
1	Bengaluru	45	38057.00	104	4907.89	46	6251.00	10	1422.00	205	50637.89
2	Tumakuru	29	12352.00	119	5421.05	42	4462.00	2	200.00	192	22435.05
3	Hassana	37	4745.00	89	5232.00	29	1807.73	8	377.00	163	12161.73
4	Mysuru	26	9420.00	90	3114.76	30	1889.00	3	164.00	149	14587.76
5	Bagalkote	39	21016.40	110	7119.16	41	10119.99	8	652.40	198	38907.95
6	Kalaburagi	40	23821.62	64	1176.00	24	2224.00	4	478.00	132	27699.62
	Total	216	109412.02	576	26970.86	212.00	26753.72	35.00	3293.40	1039	166430.00

List - I : Abstract of Commissioned works for the year 2021-22

Rs. in Lakhs											
Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22
1	Bengaluru	10	3260.00	19	925.00	2	255.00	2	420.00	33	4860.00
2	Tumakuru	7	640.00	14	422.00	4	423.00	1	70.00	26	1555.00
3	Hassan	12	1483.00	21	666.00	7	297.00	2	239.00	42	2685.00
4	Mysuru	15	1854.00	21	406.50	2	121.00	2	114.00	40	2495.50
5	Bagalkot	5	634.00	12	386.00	3	1638.50	3	394.00	23	3052.50
6	Kalaburagi	5	569.00	17	492.00	3	200.00	1	55.00	26	1316.00
	Total	54	8440.00	104	3297.50	21	2934.50	11	1292.00	190	15964.00

List I - Commissioned Works 2021-22

(Rs. In Lakhs)

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	2	3	4	5	6	7	8	9	10	11
		BENGALURU TRANSMISSION ZONE								
		Stations								
1	AC1056	B. V. Halli : Establishing 1x12.5MVA, 66/11kV Sub-Station with associated line for a distance of 18.40Kms	Ramanagara	797.16	DWA: 953.29 FQV:108L	SWG:43 LC: 700	1804.29	1652.78	50.00	Commissioned on 11.12.2019 Budget for FY 21-22: FQV: 40L (Approved) TC compensation:10L Total: 50L Savings due to the line passed in the Govt land, hence the LC is reduced.
2	AA1132	ITI : Establishing 2x150 MVA, 220/66/11kV GIS substation at ITI b)Laying of 220kV DC 1000 sq mm Copper single core XLPE UG cable from existing Hoody-Hebbal for a route length of 2.607Kms. c) Running of 66kv 1000Sq mm UG cable from 220/66/11KV ITI GIS s/s to Existing 66/11kv NGEF s/s for a route length of 3.5Kms d) Const of 66KV Terminal Bay at existing 66/11KV NGEF S/S for terminating of proposed 66KV cable from proposed 220/66kv ITI GIS s/s	Bengaluru Urban	14429.10	19711.21	0.00	19711.21	18469.71	720.00	Station commissioned on 22.10.2019. The balance 66 kV transformer and 66 kV line commissioned on 03.08.2020 Budget for FY 21-22: FQV : 19180 Lakhs. (Approved) Station: Supply Retension- 32L Civil-176L Errection Retension-74L Total 282L UG Cable: Supply Retension- 268L Civil-80L Errection Rtn.-50L PV-40L Total-438 Grand Total=720L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	AA1154	Brindavan alloys: a)Est 2x150 MVA, 220/66/11kV Gas Insulated Sub station at Brindavan in Bengaluru North Taluk, Bengaluru Urban District b)Construction of 220kV D/C line for a distance of 0.67kms from 220kV B3 - B4 D/C line to proposed 220/66/11kV Brindavan Gas Insulated Sub station. c)Dismantling of equipments in the old 66/11kV Brindavan Substation (Excluding 11kV Switchgear) on Total Turnkey Basis.	Bengaluru Urban	7710.86	10570.24 PV: 300L QV:100L	0.00	10970.24	10392.27	550.00	Station: Commissioned on 09.03.2020. Budget for FY 21-22: Final rtn, PV & QV-550L (FQV under preparation) Total: 550L
4	AA1162	Huskuru (Chokkasandra) : Establishing 2x12.5MVA, 66/11kV Sub-Station with cable from existing 66/11 kV Malgudi (Electronic City Sector-II, Phase-II) sub-station for a route length of 6.885 Kms	Bengaluru Urban	5140.00	Stn-762.57 FQV:-3.75 PV:43.72 Cable-4426.33 FQV:448 PV:192.88	SWG:117L Statuary:180L	6166.75	5959.68	200.00	commissioned on 11.3.2020 Budget for FY 21-22 80 L for towards Statutory clearance. 120-FQV (To be approved in CPC) Total -200L
5	AE1026	Mitemari: Establishing 2x100MVA, 220/66/11kV Station.	Chikkaballapura	7564.79	DWA: 8858.74 FQV:1416.30 LC:1900	49.01	12224.05	10311.14	850.00	Commissioned on 30.03.2019 Budget for FY 21-22: LC/tree cut:300L FQV/PV bills:550L (FQV : to be approved in CPC) Total: 850L
6	AA1129	Samanduru : Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.581 Kms with Running of 3coreX 300sqmm, 66kV Grade copper conductor UG cable from 66/11kV Anekal sub-station for a route length of 8.64 kms in Anekal Taluk, Bengaluru Urban District and TB	Bengaluru Urban	764.24	Stn:555.40(except OH line short closed)) Cable: 2468.87 PV:22L	SWG:53.42	3099.69	2505.72	590.00	Commissioned on 28.12.2020. Budget for FY 21-22: Supply-12L Supply Retension-120L Civil-60L Statutory charges-581 Payment toward Land compensation - 230L UG Cable LD-110L (Under process at CEE, TZ) Total=590L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
7	AC1069	Uragahalli: Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Ramanagara	1412.15	1193.12	SWG:75 LC:192	1460.12	1356.66	120.00	Commissioned on 04.06.2020. Budget for FY 21-22: TC/LC:20L Rtn: 20L Time extension: 80L (To be submitted) Total: 120L
8	AC1070	Kunur: Establishing 1x12.5MVA, 66/11kV S/s at Kunur along associated line for a distance of 7.545Kms.	Ramanagara	822.65	703.77	SWG:46.55 LC/TC:152	902.32	890.52	75.00	Commissioned on 19.10.2020 Budget for FY 21-22: TC/LC:15L Rtn: 20L Time extension:40L (To be approved in CPC) Total: 75L
9	AD1047	Thorlakkki: Establishing 1x12.5 MVA, 66/11kV Sub-Station with line in Malur Taluk and constructing 66kV SC line on DC towers by tapping the existing Tekal - Budikote line over a distance of 8.874 Kms	Kolar	801.15	DWA: 754.44 FQV:20.54 LC:75.52	40	890.5	864.55	35.00	Commissioned on 23.12.2020 Budget for FY 21-22: TC/LC: 25L Final bills: 10L Total 35L
10	AD1048	Gownipalli: Establishing 2x12.5MVA, 66/11 kV Sub-Station with line in Srinivaspura Taluk and constructing 66KV SC line on DC towers tapping from Chintamani-Lakshmipura line at addgal station for a distance of 8 Kms.	Kolar	1004.35	DWA:929.6 FQV: 21.47 LC/TC:63.4 4	110	1124.51	1054.15	70.00	Commissioned on 19.12.2020 Budget for FY 21-22: TC/LC: 30L Final bills: 40L Total :70L
10		Total of Sub-stations Augumentation			0.00	150.00	58353.68	53457.18	3,260.00	
1	AA1196	Nelagadarahanahalli: Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformer	Bengaluru Rural	668.45	8.8	547.36	556.16	358.85	4.00	1st Tr commissioned on 12.08.2018. 2nd Tr commissioned on 18.11.2019. Budget for FY 21-22 11 kV SWG Erection: 4 L
2	AA1168	Augmentation of 1x12.5 MVA, 66/11kV Power Transformer 1 by 1x20MVA at 220/66/11kV R/s Somanahalli , Bengaluru.	Bengaluru Urban	340.27	3.08	0.00	3.08	117.22	20.00	Commissioned on 15.03.17 Budget for FY 21-22 11 kV SWG Erection + 10% Rtn:20 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	AA1170	Somanahalli: Replacing 2x100MVA, 220/66/11kV Power Transformer 1&2 by 2x150MVA at 220/66/11kV R/s Somanahalli, Bengaluru.	Bengaluru Urban	1635.73	1840.91	0.00	1840.91	1470.69	250.00	1st Tr Commissioned on 22.10.2020 2nd Tr Commissioned on 16.01.2021 Budget for FY21-22 Final RTn + FOV : 250 L
4	AB1061	Providing additional 20 MVA TR at 220 kV KIADB Doddaballapura	Bengaluru Urban	387.00	117.49	0.00	117.49	69.05	15.00	Commissioned on 18.08.2020 Budget for FY 21-22 SWG Erection + Rtn: 15 L
5	AC1077	V.G.Doddi: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV V.G.Doddi Sub-station.	Ramanagara	225.30	72.03	30.00	102.03	88.61	10.00	Commissioned on 24.04.2020 Budget for FY 21-22 FQV + LD : 10 L
6	AB1062	Sulibele : Replacing of 1 x 12.5MVA Transformers by 1x 20MVA transformers	Bengaluru Rural	206.87	2.27	164.02	166.29	144.77	15.00	Commissioned on 10.02.2020. Budget for FY 21-22 NIFPS bills: 15 L
7	AA1211	Brigade Metropolies Sub-station : Augmentation of 2x20MVA Power Transformers by 2x31.5MVA Power Transformer at 66/11KV Brigade Metropolies Sub-station in Bengaluru.	Bengaluru Urban	550.56	5.60	164.02	169.62	376.68	10.00	Commissioned on 1st Tr: 20.03.2020 2nd Tr: 06.06.2020 Budget for FY 21-22 Balance Rtn: 10 L
8	AA1187	RMV: RMV: Repl 2x20MVA, by 2x31.5MVA,	Bengaluru Urban	530.00	7.1	519.66	526.76	175.11	17.00	1st Tr Commissioned on 09.09.2018. 2nd Tr Commissioned on 04.10.2020 Budget for FY 21-22 CTR: 17 L
9	AA1194	Naganathapura : Replacing 2X20MVA by 2X31.5MVA 66/11kV Power transformer	Bengaluru Urban	530	2.45	187.32	189.77	167.51	21.00	1st Tr: Commissioned on 21.11.2019 2nd Tr :Commissioned on 06.02.2020 Budget for FY 21-22 Rtn: 21 L
10	AA1204	Koramangala: Replacing 2X20MVA by 2X31.5MVA 66/11kV Power transformer	Bengaluru Urban	527.18	7	346.92	353.92	346.36	16.00	1st Tr : Commissioned on 08.02.2019. 2nd Tr: commissioned on 21.10.2020 Budget for FY 21-22 Balance Rtn: 16 L
11	AA1205	HSR Layout: Replacing 1X20MVA by 1X31.5MVA 66/11kV Power transformer	Bengaluru Urban	263.29	3.06	188.21	191.27	325.89	20.00	Commissioned on 05.09.2020 Budget for FY 21-22 Rtn: 20 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
12	AD1039	Anderdsonpet : Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer	Kolar	269.15	3.92	200.58	204.5	193.40	8.00	1st Tr : Commissioned on 27.02.2020 2nd Tr: Commissioned on 01.03.2021 Budget for FY 21-22 Rtn: 8 L
13	AD1043	Srinivasapura: Repl 1x12.5MVA, by 1x20MVA,	Kolar	205.12	2.99	161	163.99	146.89	18.00	Commissioned on 18.02.2021 Budget for FY 21-22 Rtn: 18 L
14	AE1053	Manchenahalli: Replacing of 2x8 MVA by 2x12.5 MVA at Manchenahalli	Chikkaballapura	272.12	2.31	0.00	2.31	0.00	3.00	1st Tr :commissioned on 25.03.2017. 2nd Tr: Commissioned on 18.02.2021 Budget for FY 21-22 Tr Erection: 3 L
15	AB1028	Nelamangala 400kV: Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments for a distance of 3.06 kms	Bengaluru Rural	4489.57	4177.12	0.00	4177.12	4079.42	450.00	Work is commissioned Budget for FY 2021-22. Supply Retn- 380L Erection Retn - 10L Civil Retn - 10L FQV - 50L Total:450L Additional cost due to excess control cables.
16	AD1025	Dalasanur: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	121.55	1.96	0	1.96	0	3.00	The released good Tr from Srinivasapura diverted. Commissioned on 29.03.2021 Budget for FY-21-22 Erection: : 3 L
17	AD1055	Bangarpet: augmentation of 1X12.5 MVA, 66/11 kV power transformer-2 by 1X20 MVA, 66/11 kV power transformer at 66/11 kV Bangarpet sub-station in Bangarpet Taluk, Kolar District	Kolar	208.62	4.03	145	149.03	143.9	35.00	New Tr Allotted. Commissioned on 05.04.2021 Budget for FY 21-22 Rtn + PV+ Civil+Erection : 35 L
18	AE1056	Viduraswatha: 1x8MVA, by 1x20MVA,	Chikkaballapura	217.65	3	0	3	0	5.00	Released good Tr from Koramangala diverted. Commissioned on 08.04.2021 Budget for FY 21-22 Erection of Tr: 5 L
19	AD1065	Mulabagilu: Repl of 1x12.5 MVA 66/11kV Power Transformer by 1x20MVA	Kolar	220.63	2.47	0	2.47	0	5.00	Tr1: Commissioned on 20.04.2021 Budget for FY 21-22: Erection: 5 L
19		Total of Augmentation			5.47	0.00	8921.68	8204.35	925.00	

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
		Exclusive Lines								
1	AA1171	Somanahalli : Replacing 66 kV North and South Strung bus by rigid bus at 220/66/11 kV Somanahalli sub-station	Bengaluru Urban	657.00	586.63	0.00	586.63	471.71	90.00	Project completed on 30.12.2020 Budget for FY 21-22 Rtn + LD : 90 L
2	AC1081	66kV DC line to 66/11kV Maralavadi S/s: Conversion of existing 66kV SC line to DC line from tapping point to 66/11kV Maralavadi Line for a distance of 9.6Kms	Ramanagara	656.00	800.59	30.00	830.59	651.48	165.00	Commissioned on 07.12.2020 Budget for FY 21-22: Line supply & erection -40L Final Rtn:5L FQV:10L PV:10L Tree cut:20L LD:80L (CEE, TZ powers) Total: 165L
2		Total of Lines			1387.22	30.00	1417.22	1123.19	255.00	
		TB & Others								
1	AB1030	Nelamangala: Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Rural	859.04	641.73	0.00	641.73	424.25	20.00	Commissioned on 19.10.2019. Budget for FY 2021-22 Erection Retention: 10L Civil Retention: 5L FQV: 5L Total : 20L.
2	AB1048	KIADB DB Pura: R & M works at 220/66kV KIADB DB Pura Station for a distance of 0.56	Bengaluru Rural	2488.00	3072.66 FQV: 155L	0.00	3227.66	2794.04	400.00	100 MVA Commissioned on 30.11.2017 & 21.12.2018 Budget for FY 2021-22 LD-310 L (To be approved in CPC) Rtn: 35 L FQV-55.0 L Total: 400L
2		Total of TB's & Others					3869.39	3218.29	420.00	
33		Total for Bengaluru Zone					72561.97	66003.01	4,860.00	
		TUMAKURU TRANSMISSION Stations								
1	BA1034	Pavagada: Establishing 2x100MVA, 220/66kV Station with associated lines for a distance of 120.00 Kms.	Tumakuru	7160.37 & 17.10.2011	7661.00	1812.37	9473.37	8835.59	50.00	Crop Compensation-50L
2	BA1131	Karadi: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	590.73	550.17	35.00	585.17	532.71	120.00	FQV Bills 68 & LD Amount-52Lakhs Total Rs. 120 Lakh). For arranging 7Hrs power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	BA1134	Changawara: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumakuru	612.50	582.81	35.00	617.81	596.04	40.00	For payment of FQV Bill Rs. 35 Lakhs. TCC-5 Lakhs For arranging 7Hrs power supply.
4	BA1150	Nandihally Cross: Establishing 1 x 8 MVA 66/11 KV S/S at Nandihally Cross in Gubbi TQ Tumakuru DT	Tumakuru	533.00	340.65	163.57	504.22	425.81	10.00	FQV =10Lakhs. For arranging 7Hrs power supply.
5	BC1072	Mallapanahalli: Est. of 2x8 MVA,66/11kV Sub-station in Hiriyur Taluk, Chitradurga Dist. by constructing 66 KV LILO Line from existing 66 KV Chitradurga-Hiriyur line for a distance of 4.9 Kms.	Chitradurga	900.93	862.79	126.84	989.63	869.68	109.00	LD: 83 Lakhs FQV:- 06 Lakhs Retention:-10 Lakhs Crop:-10 Lakhs Total - Rs. 109.00 Lakhs
6	BC1083	Vijapura: Establishing 1x12.5 MVA, 66/11kV Sub-Station with associated line in Chitradurga Taluk & Dist.	Chitradurga	550.46	531.97	39.76	571.73	553.62	88.00	FQV:-20 Lakhs SD :-15Lakhs LD-53 Lakhs Total - Rs.88 .00 Lakhs
7	BC1074	Kudapura (Neralagunte): Establishing 2x8MVA, 66/11kV Sub-Station with associated line in Challakere Tq & Chitradurga Dist.	Chitradurga	745.54	779.92	126.25	906.17	683.55	223.00	Supply Retention:-87.40 Lakhs Civil:10 Lakhs FQV:-30.49 Lakhs LD:- 78.37 Lakhs Crop:-16.73 Total - Rs. 222.62
7		Total of Sub-stations			11309.31	2338.79	13648.10	12497.00	640.00	
		Augumentation								
1	BA1143	Bidare: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	254.05	84.73	166.00	250.73	128.23	10.00	FQV Bills - Rs. 10.00 Lakhs. For arranging 7Hrs power supply.
2	BA1163	Doddasarangi: Providing Additional 1x8 MVA, 66/11kV Power Transformer.	Tumakuru	250	98.74	35.00	133.74	87.57	40.00	Retension - Rs. 20.00 Lakhs FQV - Rs.10.00 Lakhs.LD amount-10Lakhs. For arranging 7Hrs power supply.
3	BA1164	Somalapura: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	266.00	98.72	74.85	173.57	116.47	30.00	FQV - Rs. 6.00 Lakhs. Rtn: 20 MEI bills-4Lakhs For arranging 7Hrs power supply.

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4	BA1107	Thovinakere: Replacement of 1x12.5MVA, P.Tr-1, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	177.07	9.23	167.84	177.07	162.61	15.00	Nitrogen retention Amt 0.95 Lakhs & Labour bills Amt 9.23 Lakhs and PV Bills5 Lakhs. Total-15.00L For arranging 7Hrs power supply.
5	BA1126	K.G Temple: Replacing 1x10MVA, P.Tr-2, 110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	204.53	8.71	195.81	204.52	161.12	23.00	Tr.retention-12.50 Lakhs,CTR retention-1.41 Lakhs and labour bill-9.09Lakhs, Total-23.00L For arranging 7Hrs power supply.
6	BA1138	Hirehalli: For replacement of 1 x 12.5 MVA Tr.-1 by 1 X20 MVA Tr. at 66/11 KV Sub-station	Tumakuru	204.16	8.23	195.93	204.16	162.61	14.00	Nitrogen retention bill(0.95 Lakh), Labour bill(8.23 Lakhs) and PV Bill bill(4.82 Lakhs) . Total-14.00L For arranging 7Hrs power supply.
7	BA1147	Holavanahalli: Replacing 1x8 MVA P. Tr-2 , 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	144.00	4.59	139.41	144.00	102.82	15.00	Labour bill(4.59 Lakhs) and 10% Bill bill(10.00 Lakhs) . For arranging 7Hrs power supply.
8	BC1075	Pandarahalli : Replacing 2nd 12.5 MVA, 66/11kV by 20MVA, 66/11kV Transformer.	Chitradurga	285.9	20.60	172.00	192.60	190.16	10.00	Cable duct work under progress. Oil sump and Nitrogen Fire extinguisher foundation to be started.
9	BC1084	P.D.Kote: For providing additionl 1X8MVA, 66/11kV sub-station at P.D.Kote	Chitradurga	150	108.07	31.62	139.69	119.04	10.00	FQV:- 8 Lakhs Ret: 2 Lakhs Total : Rs. 10 Lakhs
10	BC1086	Thallak: Providing additional 1x100MVA, 220/66/11kV Power transformer at 220/66/11kV Thallak Sub-Station	Chitradurga	964.51	283.04	0.00	283.04	255.57	10.00	FQV:- 10 Lakhs
11	BC1096	Chitradurga: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer at 66/11 KV station chitradurga.	Chitradurga	225	33.37	156.35	189.72	156.47	10.00	Erection Bill-10L For arranging 7 hours power supply to IP sets
12	BB1091	Sokke: Providing Additional 1x8MVA, 66/11kV Power Transformer.	Davanagere	329	193.52	30.53	224.05	137.33	92.00	Supply Rtn- 22 L Erection- 18 L Civil- 37 L WS- 15.22 L Total: 92 lakhs. 7 hours power supply to IP sets

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13	BB1098	Anagodu: Replacement of existing 2x8 MVA 66/11 kV Power Transformers by 1x12.5 + 1x20 MVA Power Transformers at Anagodu 66/11 kV S/S	Davanagere	345	152.81	262.03	414.84	265.38	3.00	7 hours power supply to IP sets Erection-3L
14	BB1085	Sasvehalli: Replacement of existing 1x6.3 & 1x8 MVA 66/11 kV Power Transformers by 2x12.5 MVA Power Transformers at Sasvehalli 66/11 kV S/S	Davanagere	273.90	6.50	126.00	132.50	0.00	140.00	For supply, Erection & Civil Bills.
14		Total of Augmentation			1110.86	1753.37	2864.23	2045.38	422.00	
		Exclusive Lines								
1	BA1121	HAL Project: a) Construction of 220/220KV MC line for Shifting of Existing 220KV B1,B2 & B3,B4 Lines at proposed HAL premises b) Construction of 110KV D/C line with NBT for the	Tumakuru	5764.00	3645.52	3279.80	6925.32	5404.94	300	FQV Rs 200.00 Lakhs & Forest clearance-100Lakhs.
2	BA1096	Vasanthanarasapura to Madhugiri: Construction of 220kV DC line with Moose ACSR from PGCIL Station at Vasanthanarasapura to existing 220kV station at Madhugiri along with terminal bays for a distance of 44.481KMS.	Tumakuru	5678.46	6056.94	1889.00	7945.94	7875.46	23	Compensation - 18.5 Lakhs. Revised FQV bills 4.5 Lakhs Total- 23.00 Lakhs.

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1	CA1037	Arasikere: Establishing of 2x100MVA, 220/110/11kV and 1X10MVA, 110/11kV Arasikere_220kV & 110 kV line:Const. of 220/110kV LILO line on Multi voltage multi ckt towers & DC towers from the proposed Arasikere Station to Kanthenahalli village limits - 4.22 kms	Hassan	3526.17	3251.50	193.00	3444.50	3102.45	20.00	PV bills:11.68 LD:338.25- to be approved, proposal deferred in 66th CPC due to insufficient details.Additional details submitted. Hence budget for refund of LD will be sought after approval of time extension.
2	CA1036	Shettihalli: Est 1x8 MVA 66/11 kV S/S at Shettihalli with associated line for a distance of 2.34 Kms in C.R.Patna Tq, Hassan District	Hassan	465.6	280.72	130.7	411.42	364.76	92.00	Pending bills:31.00 Rtn:31.00 PV:28.00 LD:2.00 Total:92
3	CA1055	Hettur: Est1x8 MVA 66/11 kV S/s at hettur in S.K.Pura Tq, Hassan Dist with Construction of 66kV SC tap line on DC towers from 66kV Arakalagud-Yeslur SC line for a dist of 12.67kms to the proposed 66/11kv S/S at Hettur.	Hassan	642.98	738.78	254.63	993.41	804.41	189.00	FQV:67.00 Rtn:35.25 PV:73.9 LD:12.00 Total: 188.15
4	CB1015	Mulky: Up-grading 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with SC line from Nandikur for a distance of 11.00 Kms.	Dakshina Kannada	937.33	644.84	75.37	720.21	562.27	170.00	Station portion: Retention - 13.18L LD-7.2 L Line & TB Portion: Balance work cost-71.44 Lakhs Compensation = 35.97 Lakhs Variation-40L Total-168 Lakhs

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5	CB1017	Madavu: a)Establishing 2X20MVA, 110/33KV & 1X10MVA, 110/11KV Sub-station at Madavu in Puttur Taluk, Dakshina Kannada district	Dakshina Kannada	2414.34	1438.13	193.39	1631.52	1327.62	200.00	PV - 72L, Tr Retention - 89L, FQV - 27L, LD - 99.22L- to be approved. Proposal received. Hence budget for refund of LD will be sought after approval of time extension.
		b) Construction of 110KV SC line on DC towers from the 220/110KV Puttur station (from location No. 28 at railway crossing near kabaka limits) to proposed 110/33/11KV Madavu Sub-station (to location No. 136) in Puttur Taluk, Dakshina Kannada District for a distance of 27 Kms on TTK Basis.			778.91	1175.65	1954.56	1972.05	200.00	Revetment - 25L Retention - 151.01L, Treecut - 23.51L Total - 199.52L
6	CC1016	Karkala: Up-gradation of 2x5MVA, 33/11kV Sub-station to 2x10MVA, 110/11kV Sub-station at Karkala in Karkala Taluk along with associated line for a distance of 1.10Kms	Udupi	1127.95	921.80	359.63	1281.43	1240.13	60.00	LD - 13.94 PV - 22.49 PV Trf - 21.24 Retn-2.17 Total 60L
7	CC1031	Belman(Nandalike): Establishing 1x10MVA, 110/11KV sub-station at Belman(Nandalike) in Karkala Taluk, along with associated line for a distance of 1.031 Kms.	Udupi	878.75	785.54	125.86	911.40	906.72	12.00	Bills pending - 2.99 Lakhs. PV - 6 Lakhs Retn-2.06
8	CD1022	Konandur: a)Establishing 1x10MVA, 110/11kV Sub-Station & Constructions of 110KV line of 11.83Kms from Bejjuvalli to Konandur in Thirthahalli Taluk, Shivamogga District.	Shivamogga	875.98	282.59	0.25	282.84	211.01	40.00	Retention Rs.22.00 Lakhs Civil Rs.8.00 Lakhs FQV Rs.10.00 Lakhs Total Rs.40.00 Lakhs

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		b) Constructions of 110KV line of 11.83Kms from Bejjuvalli to Konandur in Thirthahalli Taluk, Shivamogga District.	Shivamogga	-	523.04	58.35	581.39	520.60	61.00	Compensation Rs.25.00 Lakhs FQV payment Rs.7.50 Lakhs Civil Rs.22.67 Lakhs Retention Rs.5.00 Lakhs Total Rs.60.17 Lakhs
9	CD1062	McGann Hospital, Shivamogga. a) Establishing 1x10MVA, 110/11KV S/s	Shivamogga	535.76	504.74	57.86	562.60	545.26	0.00	NH clearance Rs.45.00 Lakhs Retention Rs.15.00 Lakhs
		b) Construction of 2.123Km 110KV UG cable with one length(phase) spare.	Shivamogga	1119.59	1035.25	45.00	1080.25	909.96	65.00	LD Rs.104.19 Lakhs- to be approved. Pending @ Zonal Office. Hence budget for refund of LD will be sought after approval of time extension.
10	CD1070	Mavali: Establishing 1 x 10MVA, 110/11KV sub-station & associated line.	Shivamogga	646.07	619.55	82.50	702.05	548.09	129.00	FQV (Supply & Erection) Rs.20.00 Lakhs FQV (Civil) Rs.30.00 Lakhs Retention Rs.41.00 Lakhs Retention Rs.2.30 Lakhs (MEI) LD Rs.35.00 Lakhs Total Rs.128.27 Lakhs
11	CE1009	Chikkamagalur: Part A Establishing 2 x 100MVA, 220/66KV Substation & 1 x 12.5 MVA 66/11 KV Sub Station at Chikkamagalur and Construction of 220KV DC line for a length of 28.55 Kms from 220KV Shimoga-Mysuru DC line to the proposed 220/66KV S/S at Chikkamagalur on PTK Basis Part B Construction of 66KV Evacuation lines from the proposed 220KV Station at Chikkamagalur 1) Chikkamagalur to Hassana DC line: 0.6 Kms 2) Chikkamagalur MC line : 0.74Kms	Chikkamagaluru	5935.32	3974.93	1311.80	5286.73	4465.32	0.00	220kV Station & line commissioned. * 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms terminated on 04.10.2017.

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		c) Balance portion of 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms	Chikkamagaluru	-	138.21	95.53	233.74	116.40	123.00	Retention Rs.12.37Lakhs Crop Compensation Rs.33.00 Lakhs FQV Rs.77.65 Lakhs Total Rs.123.00 Lakhs
12	CE1016	Yemmedoddi: Establishing 2x10MVA, 110/11kV Sub-Station at Yemmedoddi in Kadur Tq, Chikkamagalur Dist with construction of 110kV SC tap line on DC towers from existing 110kV Kadur-Nagenahalli SC line to the proposed 110/11kV Yemmedoddi S/S for a dist of 8.731Kms	Chikkamagaluru	1016.17	1110.94	478.65	1589.59	1281.09	122.00	Retention Rs.7.00 Lakhs (MEI) Retention Rs.5.50 Lakhs (ETA) LD Rs.8.00 Lakhs (MEI) Compensation Rs.87.00 Lakhs PV Rs.49.00 Lakhs FQV Rs.60.00 Lakhs LD Rs.111.00 Lakhs - Proposal to be received. Hence budget for refund of LD will be sought after approval of time extension.
12		Total of Sub-stations			17029.47	4638.17	21667.64	18878.14	1483.00	
		Augumentation								
1	CA1075	Kallusadarahally: providing additional of 1 X 10MVA, 110/11 KV power Transformer @Kallusadarahally S/S in ArasikereTaluk	Hassan	271.33	100.85	50.61	151.46	63.42	88.00	Work bills:70.04 MEI Rtn:5.98 FQV:12:00 Total:88.02
2	CA1076	Arehally: Additionalof 1 X 8MVA, 66/11 KV power Transformer @Arehally S/S in Belur Taluk	Hassan	277.26	111.83	67.21	179.04	113.65	66.00	Work bills:50.17 FQV:15.22 Total:65.39
3	CA1083	Halebeedu: Replacement of1x12.5MVA, 66/11kV Power Transformer by 1x20 MVA 66/11KV Power Transformer at 66/11KV Halebeedu S/s in Belur Taluk, Hassan District	Hassan	229.09	46.92	184.35	231.27	227.40	12.00	retention bill: 5.68 Lakhs PTK LD deducted: 5.62 Lakh Total: 11.30
4	CA1086	Bandishettyhally Additional of 1x8MVA, 66/11kV Power Transformer @Bandishettyhally S/s in Holenarasipura Taluk, Hassan District	Hassan	216.95	83.96	38.6	122.56	98.78	21.00	Work bills:12.78 FQV:8.00 Total:20.78

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5	CA1087	Mattanavile: Augmentation of 1X8 MVA Power Transformer by 1X12.5 MVA, 66/11kV Power Transformer at 66/11kV S/S Mattanavile in CRPatna taluk in hassan dist.	Hassan	162.47	15.65	20.53	36.18	26.18	10.00	Work bills : 10.00
6	CA1090	Magge: Re-placement of 1x6.3MVA,66/11kV Power transformer by 1x12.5MVA, 66/11kV power Transformer at 66/11kV Magge Sub station in Alur Taluk, Hassan District	Hassan	145.75	18.13	95.60	113.73	104.46	10.00	Transformer retention bill = 8 Lakh supply retention bill 10% =0.50 FQV bill= 0.06 Decomm portion: 0.71 Total = 9.27
7	CA1093	Rampura: Augmentation of 1X6.3 MVA Power Transformer by 1X12.5 MVA, 66/11kV Power Transformer at 66/11kV S/S Rampura in C.R.Patna taluk in hassan dist.	Hassan	141.01	2.97	115.00	117.97	91.96	26.00	Work bills : 2.97 Supply bills 23.04 Total : 26.01
8	CA1094	Channrayapatna: Augmentation of 66/11kV 1X12.5 MVA Capacity Power Transformer-2 by 66/11kV 1X20 MVA capacity at 66/11kV S/S Channrayapatna in Channrayapatna Tq.;	Hassan	204.36	9.00	166.94	175.94	165.94	10.00	Work bills : 10.00
9	CA1107	Gorur: Providing Additional 1X8MVA Power transformer at 66/11kV Gorur Substation in Hassan District.	Hassan	236.46	82.91	54.00	136.91	82.67	54.00	FQV & Tr cost: 24.014 Lakh Retention bill: 22.833 Lakhs(MEI & Navyashree), MEI LD: 2.7 Lakh, Transportaion cost: 3.01 Lakh, SCADA materials: 1 Lakh Total : 53.56
10	CB1049	Vittla: Replacing 1x10MVA,110/11kV & 1x10MVA, 110/12.1kV Power Transformer by 2x20MVA, 110/11kV Power Transformer at Vittla S/s.	Dakshina Kannada	489.27	137.98	289.83	427.81	405.94	7.00	LD-6.44 L

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11	CB1052	Bantwala: Providing additional 1x20 MVA, 110/33 kV transformer at 110 kV Bantwal station, in Bantwal Taluk, DK District.	Dakshina Kannada	338.10	151.04	175.36	326.40	239.91	75.00	Retention - 20.77L, Supply - 2L, Erection - 20L, Civil - 13.58L, LD - 4.05 L Transformer Retn - 14.23L Total-74.63 L
12	CB1058	Kulashekara: Providing additional 1X20MVA, 110/11KV Power Transformer	Dakshina Kannada	251.85	63.69	2.82	66.51	47.69	15.00	Pending bills & LD
13	CB1059	Puttur: Providing additional 1X20MVA, 110/33KV Power Transformer at 110/33/11KV Puttur Sub-station, in Puttur Taluk, Dakshina Kannada District	Dakshina Kannada	301.27	124.77	179.03	303.80	263.89	25.00	Retention - 11.21L, FQV-9.1 L
14	CC1032	Hiriyadka: Replacement of existing 1x10MVA, 110/33KV Transformer by 20MVA, 110/33KV Transformer at 110/33/11kV Hiriyadka Sub-station in Udupi Taluk & Dist.	Udupi	212.13	14.27	174.50	188.77	165.92	25.00	FQV = 5.14 Retn-1.19 L Trf Retn = 17.54 lakhs Total-23.87 Lakhs
15	CC1037	Manipal: Providing additional 1X20 MVA, 110/11KV Power Transformer at 110/33/11KV Manipal Sub-station in Udupi Taluk and District.	Udupi	440.70	222.03	223.95	445.98	348.33	71.00	Workslip = 37.95 Lakhs RET = 25.49 Lakhs LD = 7.17 Lakhs Total- 70.61 Lakhs
16	CD1063	Thogarsi : Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11kV Thogarsi S/S in Shikaripura Tq, Shivamogga Dist	Shivamogga	289.70	104.52	35.62	140.14	88.76	28.00	Final Bill Rs.16.94 Lakhs LD- Rs.10.50 Lakhs Retention Rs.0.05 Lakhs Total Rs.27.49 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	CA1034	Hagare Sub-Station: Providing LILO arrangement to Hagare S/S by stringing of 2nd ckt on existing DC towers from 66kV Hassana-Chikkamagalur line to Hagare S/S with TB at Hagare S/s for a distance of 0.7Kms	Hassan	32.77	28.46	3.98	32.44	25.56	3.00	FQV:2.00 LD:1.00 Total:3.0
2	CA1035	Balupete: Providing LILO arrangements to 66/11kV Balupete Sub-Station by stringing the 2nd ckt line on the existing DC towers from 66kV Hassana-S.K.Pura 2nd Ckt line to 66/11kV Balupet S/S with TB at 66/11kV Balupet S/s for a distance of 0.6Kms	Hassan	33.31	38.38	3.62	42.00	34.94	4.00	FQV:2.00 LD:1.50 Total:3.5
3	CA1043	Doddahally LILO : Stringing of 66kV 2nd circuit on existing 66kV DC towers from tap point of 2nd Circuit of 66 kV DC line from Kadavinakote to Hootagahally to the existing 66/11 kV MUSS Doaddahally with TB at Doddahally s/s for a distance of 0.315Kms	Hassan	29.05	37.50	4.70	42.20	34.67	10.00	FQV:5.98 LD:3.75 Total:9.73
4	CA1047	Hangarahally LILO: Construction of 66kV DC line for providing LILO arrangement to 66/11kV Hangarahalli S/s with TB at 66/11kV Hanagarahlli for a distance of 0.35Kms	Hassan	52.93	39.48	52.80	92.28	49.87	53.00	FQV:48.15 LD:3.94 Total:52.09

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
5	CB1020	Kavoor-Baikampady: Strengthening of 110kV-Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor for a distance of 3.885 Kms	Dakshina Kannada	376.01	345.65	41.56	387.21	245.77	110.00	Retention - 62.08L, FQV - 34L, Tree Cut - 10L LD-32.47 L- Proposal to be received. Hence budget for refund of LD will be sought after approval of time extension.
6	CC1029	Brahmavara-Nittur: Stringing 2nd circuit in the existing 110kV Brahmavara-Nittur line and creating 110kV TB at Brahmavara & Nittur Sub-Stations.	Udupi	173.11	157.32	12.32	169.64	132.44	51.00	Balance work cost = 33.77 Lakhs RET = 3.06Lakhs LD = 13.54 Lakhs Total-50.37 Lakhs
7	CE1013	Chikkamagaluru-Balehonnur Line: Balance portion of work (1). Const. of 66kV DC line with coyote ACSR in the existing corridor of 66kV SC line with Rabbit ACSR from Loc No. 51 of existing 66kV SC line (Matavara limits) to Balehonnur substation to an extent of 35.588Kms. (2). Const. of 66kV TB , M&P strengthening of earth mat design, Construction of new control room and approach road etc at 66kV Balehonnur S/s. (3) Adoption of latest technologies such as, ERS or overhead covered conductor to arrange alternative source to 66kV station during excution of 35.588Kms of 66kV existing SC	Chikkamagaluru	1665.96	1822.69	0.00	1822.69	1689.72	66.00	PV (Supply) Rs 44.00 Lakhs PV (Erection) Rs.8.50 Lakhs PV (Civil) Rs.0.66 Lakhs PV (TB supply) Rs.1.70 Lakhs PV(TB erection) Rs.0.60 Lakhs PV (TB civil) Rs.10.54 Lakhs Retention Rs.2.90 Lakhs Total Rs.66.00 Lakhs
7		Total of Lines TB & Others			2469.48	118.98	2588.46	2212.97	297.00	
1	CA1056	Providing Capacitor banks for substations of Hassan Zone	Hassan		517.05	282.22	799.27	613.97	65.00	FQV & Retention bills payment to be made

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2	CA1059	Renovation and upgradation of protection system of 220kV Sub-stations (10Nos) & 400kV Sub-station (1 No) in Hassan Transmission Zone.	Hassan		1449.82	0.00	1449.82	1030.81	174.00	Retention bills payment to be made
2		Total of TB's & Others			1966.87	282.22	2249.09	1644.78	239.00	
42		Total for Hassan Zone			23154.80	7582.51	30737.31	26034.45	2685.00	
		MYSURU TRANSMISSION ZONE								
		Stations								
1	DA1115	Bannikuppe: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.575Kms	Mysuru	628.76	563.00	109.26	672.26	651.26	21.00	Commissioned on 07.01.2018 . PV approved and cleared. FQV approved on 6.3.2021. FQV sent to TAQC for inspection on 10.3.2021. Final bills submitted on 15.3.2021. TAQC inspection carried out on 09.04.2021 report awaited
2	DA1120	Chandalli (Madapura) Village: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.668Kms	Mysuru	716.11	627.00	154.43	781.43	717.36	64.00	Commissioned on 29.03.2019. PV approved & cleared. FQV approved on 6.3.2021. FQV sent to TAQC for inspection on 10.3.2021. Final bills submitted on 20.3.2021. TAQC inspection carried out on 15.04.2021 report awaited
3	DB1101	Devalapura Handpost (Kasalagere): Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 7.65Kms	Mandya	849.21	761.84	150.96	912.80	826.92	86.00	Commissioned on 18.01.19 . PV Cleared. FQV (17.16 %) Agenda sent to Corp Office on 04.03.2020 to place before PC.
4	DD1044	Kothanoor: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajanagar	833.18	858.59	163.06	1021.65	997.95	24.00	Commissioned on 23.03.19. PV cleared.FQV more than 10 % (13.56%) PC Agenda sent to Corp Office to place before PC on 08.06.20. Reply for FA (I/A) submitted from TZM on 09.10.2020.
5	DB1089	220kV Shivanasamudra: Establishing 2x100MVA, 220/66kV Station with associated lines	Mandya	9252.57	9653.72	1372.25	11025.97	10583.47	440.00	Commissioned on 10.07.2019 . PV Cleared. FQV is 12.61% hence sent to CO to place before PC on 3.2.2021.
6	DD1041	66kv Badanaguppe Industrial area: Establishing 2 X 31.5 MVA, 66/11kV Station with MCMV with 220kv at top x arm provision & 66kv at bottom associated d/c lines	Chamarajanagar	3408.19	3089.19	226.83	3316.02	3127.32	189.00	Commissioned on 27.11.19. PV Cleared, FQV Approved on 02.02.2021. Final bills submitted to A/c on 22.3.2021

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7	DB1102	Hariyaldamma Temple: Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 8.591Kms	Mandya	815.94	767.05	148.18	915.23	890.31	25.00	Commissioned on 22.12.2019. PV Cleared. FQV approved on 15.01.2021. TAQC audit report received on 23.3.2021. All bills submitted by the agency and is cleared on 29.3.2021 except civil bill for Rs.15L is pending at A/c due to shortage of budget the same will be cleared after receiving budget for FY21-22.
8	DA1124	Mandakalli(Koppaluru): Establishing 1x8 MVA, 66/11 KV Sub-station with associated line for a distance of 2.261Kms	Mysuru	834.16	847.82	61.00	908.82	756.56	55.00	Commissioned on 14.02.2020. PV Approved(-11.09) on 23.07.2020 LD Bill Cleared on 29.10.2020 FQV approved from CEE office on 19.02.2021 (-11.49% saving)(750.45L) FQV forwarded to TAQC for Inspection on 19.02.2021. Final Bills submitted to A/c section on 23.3.2021 .
9	DD1045	220kV Begur: Establishing 2X100MVA, 220/66kV Station with associated lines	Chamarajanagar	12499.13	11222.06	2692.82	13914.88	13592.91	320.00	Commissioned on 23.07.2020. Additional work: Construction of retaining wall- Estimate submitted to DGM (T) on 05.11.2020. Construction of retaining wall is approved in the 122nd board meeting vide proceedings dated:30.11.2020 for Rs.600L. work to be taken up. PV for 220kV Station & line prepared and sent to accounts section on 29.10.2020. OM issued on 10.12.2020 for Rs. 237 L. For 66 kV PV prepared & sent accounts on 28.01.2021 for Rs. 140 L. For FQV 220kV line, 66kV Bays 66kV Lines inventory completed. Station inventory completed. FQV will be prepared by 25.05.2021.
10	DA1112	Kaggere (Hampapura): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.990Kms	Mysuru	528.36	477.75	114.82	592.57	483.54	110.00	Substation and associated line commissioned on 27.08.2020. PV OM issued on 27.10.2020(-9.13L) 11kv Feeders load taken on 31.09.2020 FQV approved from CEE TZM on 21.04.2021 9.97% Excess):525.35L FQV sent to TAQC on 26.04.2021 for inspection.

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11	DD1047	Arkalavadi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 10.368Kms	Chamarajanagar	736.13	607.51	109.38	716.89	511.51	205.00	Commissioned on 12.03.2021. Line inventory Completed. Station inventory to be taken. PV & FQV under preparation.
12	DD1053	Ajjipura: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajanagar	645.2	489.83	66.54	556.37	539.28	17.00	Commissioned on 28.09.2020. 3/3 feeders load taken. PV Approved on 25.01.2021. FQV statement sent to account section for verification on 10.03.2021.
13	DB1110	Talagawadi : Establishing 1x12.5MVA, 66/11kV Sub-Station at Talagawadi (Nelamakanahalli) with construction of LILO of 66kV Mandya-TK Halli line. For a distance of 4.289kms	Mandya	781.35	734.03	84.51	818.54	711.01	108.00	Commissioned on 26.11.2020, 4/4 11kV Feeders load taken. Corridor clearance pending for 13 spans. Balance amount of Rs 14.64 lacs is required to clear the corridor for which ltr is addressed to Circle office on 12.04.2021 for approval of payment. PV Submitted to accounts office received on 12.04.2021, OM will be issued . FQV prepared and submitted to Accounts on 17.04.2021
14	DA1044	Kampalapura: Establishing 1x8MVA, 66/11kV Sub-Station and Constructon of 66 kV LILO line from Hunsur-Periyapatna Line for a distance of 1.837Kms	Mysuru	562.89	401.49	65.22	466.71	319.57	150.00	Commissioned on 31.3.2021 10% Commission bills are under process.
15	DD1046	Jannur: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 8.63Kms	Chamarajanagar	700.99	709.66	101.08	810.74	770.33	40.00	Commissioned on 18.06.19. PV Cleared, FQV Approved on 15.01.2021, Final bills submitted to A/c on 23.3.2021
15		Total of Sub-stations Augumentation			31810.54	5620.34	37430.88	35479.30	1854.00	
1	DA1093	Santhesargur: Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysuru	270.27	20.95	108.59	129.54	117.69	12.00	1X12.5MVA Power Transformer commd. On 10.07.2018. 2nd 12.5 MVA commissioned on 13.12.2019. PV N/A. FQV for -32.85% approved on 18.02.2021. Letter addressed to TAQC for inspection on 26.02.2021. Agency raised the bills on 25.3.2021. TAQC inspection done on 20.04.2021 awating for reports.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	DA1095	H.D.Kote: Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysuru	348.42	33.63	296.13	329.76	322.73	7.00	1X20MVA Power Transformer commd. On 15.09.2017.11kV SWG commissioned on 24.12.2018. 2nd 20MVA Trf commissioned on 24.12.2019. PV N/A.FQV statement sent to CO on 12.02.2021 to place before PC. Additional audit remarks received on 23.02.2021 from CO. Details Sent SEE W&M on 12.03.2021. received at Zo on 23.03.2021. Additional audit remarks sent to CO on 23.10.2019.
3	DB1085	Jakkanhalli: Replacing 1x6.3MVA, by 1x12.5MVA, 66/11kV Transformer	Mandya	176.36	46.19	126.28	172.47	151.85	20.00	Trfr tripped on 28.10.19 and test results found faulty repaired and commissioned on 16.2.2021. Erection and Civil related FQV Approved on 17.11.2020 for 8.83%. TAQC Audit report recieved on 01.04.2021.Letter addressed to circle office clarification regarding recovery of items on 12.04.2021. blance bills to be submitted by agency. 10% and PV of Power Transfomer M/s Atlanta is held up in division office for non replacement of 2No of damaged Wheels. in this regard mail/Letter addressed agency on 06.03.2021 & 30.03.2021
4	DB1092	Basaralu: Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	203.87	59.16	122.61	181.77	153.78	28.00	Commissioned on 02.01.2020.66kV Panel shifting work completed on 30.11.2020. Bus coupler received , 11kV bus alteration work completed on 2.12.2020 under LC. Transformer PV Cleared. Bills submitted by the agency is under process at accounts for billing, PV OM is issued on 19.02.2021. FQV 'statement forwarded to Accounts for verification on 20.02.2021.
5	DB1096	Yethambadi: Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	235.3	94.36	151.46	245.82	222.54	23.00	Commissioned on 14.02.2020. PV cleared, FQV 'statement forwarded to Accounts for verification on 05.02.2021. PV approved on 02.09.2020.

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6	DD1038	Begur MUSS: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajanagar	168.61	61.14	115.89	177.03	169.46	8.00	Commissioned on 18.10.2019. Capacitor Bank is commissioned on 19.03.2020. Trfr PV Prepared & OM issued by Div. Agency submitted the bills on 19.10.2020 and cleared. FQV approved on 28.10.2020. Final Bills submitted by Agency on 28.1.2021 and sent to accounts on 12.02.2021.
7	DA1090	T.N.Pura: Repl 2X12.5MVA by 2X20 MVA 66/11kV Transformer	Mysuru	426.97	90.92	411.58	502.50	450.09	50.00	1st 1x12.5 MVA Power Tr. by 1x20 MVA Power Tr.was replaced and commissioned on 6.11.2019 2nd 1x12.5 MVA Power Tr. by 1x20 MVA Power Tr.was replaced and commissioned on 18.01.2021 . Balance works: SCADA wiring, Capacitor Bank commissioning, Drain work, Jelly spreading & road works. PV NA. FQV under preparation. Capacitor to be commissioned by 5.4.2021. Other works will be completed by the end of April 21.
8	DA1127	Dattagalli: Replacing 1x5 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	168.51	15.15	16.91	32.06	26.08	6.00	12.5MVA Power Transformer commissioned on 11.02.2021 PV NA. FQV under Preparation
9	DB1093	Guddenahalli: Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	158.85	26.46	112.50	138.96	116.46	22.00	Power transformer comissioned on 25.06.2020. TA make Pwr Trf failed on 29.07.2020. The released 6.3MVA Trfr was put back in to service on 04.08.2019.Request for preliminary joint inspection On Faulty Transformer letter addressed to CEE TAQC from CEE TZM mysore on 23.11.2020. The agency made payment towards inspection fee on 28.12.2020. TAQC inspection carried out on 29.01.21. Trfr received at site after repair on 27.02.21. Work to be carried out by M/s TA.Oil filtration completed & sent to test. SWG- 2 nos for fdrs P.O Placed to MEI on 15.07.2019 recieved on 24.12.2020 and errected wiring &Testing completed. 11 KV load Taken by CESC. FQV for electrical portion completed civil portion under preparation.

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10	DB1094	Akkihebbal: Replacement of 2 nd 8 by 12.5 MVA, 66/11kV Transformer.	Mandya	178.62	35.12	114.85	149.97	126.82	23.00	Power Transformer Commissioned on 23.03,2020. Transformer PV OM issued on 14.12.2020, payment cleared. 3Nos of 11kV SWG received and erected and commissioned on 8.3.2021. bills to be submitted by Agency. FQV under preparation.
11	DB1109	Adichunchangiri: Additional 1X12.5MVA 66/11kV Power Transformer	Mandya	257.06	85.70	141.62	227.32	195.18	32.00	Power Transformer received at site on 18.11.2020 and commissioned on 21.01.2021. bills to be claimed by agency, Power Transformer PV submitted, to be processed. FQV under preparation.
12	DC1013	Ponnampet: Replacing 1 X 8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer.	Kodagu	168.14	23.11	111.82	134.93	124.27	11.00	Trfr commissioned on 06.02.2020. 2 Nos SWG commissioned on 28.10.2020. PV OM on transformer placed on 22.07.2020. Pending 66kV Bus bar work is scheduled during the replacement of 33kV Power Transformer.
13	DD1039	Chandakavadi: Replacing 2X8 MVA,66/11 KV transformers by 2X12.5 MVA transformers .	Chamarajanagar	290.17	33.15	110.70	143.85	128.92	15.00	1st Commissioned on 02.09.2020 2nd Trfr commissioned on 08.12.2020. 11kV SWG (2 nos) shifted from Terakanambi on 26.12.2020. Commissioned on 17.02.2021. FQV under preparation & will be submitted by 05.05.2021.
14	DA1129	Hosur Gate: Providing additional 1x8MVA, 66/11 KV Power Transformer at Hosur Gate S/s at Hunsur Taluk	Mysuru	230.75	73.82	23.89	97.71	88.10	10.00	commissioned on 06.06.2020. FQV approved from SEE T(W&M) on 27.11.2020 (-15.75%) TAQC report received on 30.03.2021 Final bills sent to account section on 20.03.2021
15	DA1133	Gavadagere: Providing additional 1x8MVA, 66/11kV Power Transformer at Gavdagere substation Hunsur Taluk	Mysuru	230.26	77.08	24.43	101.51	85.37	16.00	Commissioned on 30.12.2020 . PV NA. FQV sent to account section on 03.03.2021.
16	DD1054	Madhuvanhalli: Replacement of 1X6.3 MVA,66/11 KV Power transformer by 1X12.5 MVA, 66/11kV Power transformer at Madhuvanhalli	Chamarajanagar	141.91	2.80	104.10	106.90	92.33	15.00	Power Transformer commissioned on 03.02.2021. SWG not required. FQV is prepared and sent to A/c section on 30.04.2021
17	DA1137	Antharasanthe: Providing additional 1x8MVA, 66/11kV Power Tr at Antharasanthe S/s	Mysuru	228.85	84.16	37.25	121.41	75.93	45.00	Commissioned on 16.01.2021.FQV will be submitted by 10.05.2021.

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18	DA1140	Chidravalli: Providing additional 1x8MVA 66/11KV Power Transformer at Chidravalli 66/11KVSub Station in TN Pura Taluk	Mysuru	239.89	87.00	30.80	117.80	102.66	4.00	Commissioned on 12.08.2020. PV not applicable. FQV is approved from SEE Office on 15.12.2020 (-4.86%) (DWA amount 72.94L, actual expenditure : 69.40L) FQV Sent to TA&QC on 19.12.2020 for inspection inspected on 22.12.2020, TAQC report received on 30.03.2021 Final bills sent to account section on 22.03.2021
19	DA1139	B. Matakere: Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV B.Matakere S/s in H.D Kote Taluk	Mysuru	228.85	84.35	37.25	121.60	76.54	45.00	Trf & 11kV SWG Commissioned on 30.3.2021. FQV will be submitted by 15.05.2021.
20	DB1132	Dundanahalli: Replacing 1X6.3MVA 66/11KV power transformer by 1x12.5MVA 66/11KV power transformer at 66/11KV Dundanahalli sub-Station in Maddur taluk Mandya District,	Mandya	142.11	2.37	-	0.00	0.00	2.50	Commissioned on 01.01.2021.
21	DB1039	Tubinakere 220kV R/S: Providing Spare 1x12.5MVA, 66/11kV Transformer	Mandya	191.95	50.93	128.55	179.48	38.23	12.00	Instead of 12.5MVA, 8 MVA is allotted & Commissioned on 23.09.19. PV Cleared. FQV approved on 11.11.2020 . TAQC Report received. Clarification for recovery a s per TAQC observation sought from Division office to SEE office on 06.02.2021. Clarification received on 30.3.2021. bills to be submitted by agency.
21		Total of Augmentation			1087.55	2327.21	3412.39	2865.03	406.50	
		Exclusive Lines								
1	DB1055	Sri Rangapatna LILO: LILO Arrangement for the Garudanaukkada - Metagalli 66kV line for a distance of 1.322Kms along with TBs at Sri Rangapatna Sub-Station for a distance of 1.322 kms	Mandya	136.5	179.19	67.00	246.19	169.21	77.00	Line Commissioned on 20.11.2018 and TB commissioned on 29.01.19. PV Cleared. FQV (25.72%) Agenda sent to Corp Office on 05.03.2020 to place before PC.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	DB1072	Kiragavalu LILO: Conversion of 66kV S/C Line on SC Tower to 66kV LILO line on DC Towers from the existing 66kV SFC-Vajamangala DC line.	Mandya	132.38	187.51	9.70	197.21	153.00	44.00	Commissioned on 06.09.19. PV cleared. FQV approved on 16.10.2020. Final Bills submitted by agency & the same is sent to A/C Section on 23.2.2021.
2		Total of Lines			366.70	76.70	443.40	322.21	121.00	
		TB & Others								
1	DA1097	Providing 12.1kV 2.9MVAR Capacitor Bank and allied equipment's to 14 Nos of existing KPTCL Sub-stations in the jurisdiction of Mysuru Transmission Zone.	Mysuru	324.59	205.95	134.86	340.81	299.41	14.00	14/14 SS Commissioned
2	DA1101	Renovation and upgradation of protection system of 220kV Sub-stations (8 Nos)) in Mysuru Transmission Zone	Mysuru	965.39	1124.13	0.00	1124.13	977.72	100.00	8/8 220 KV stn commissioning certificate issued. 1. Hootagalli Bay kiosk , Civil work under progress. 2. Tubinakere : All works related to Tubinkere R/s are completed.
2		Total of TB's & Others			1330.08	134.86	1464.94	1277.13	114.00	
40		Total for Mysuru Zone			34594.87	8159.11	42751.61	39943.67	2495.50	
		BAGALKOT TRANSMISSION ZONE								
		Stations								
1	EC1010	Doni 400kV (Gadag): Establishing 2x500MVA, 400/220kV Station, construction of 400kV D/C line with twin moose ACSR conductor for a distance of 26.798kms for LILO of 400kV Guttur to Guddadahalli S/C line on D/C towers and 220kV M/C line with Drake ACSR conductor for a distance of 2.775kms for LILO of both the circuits of 220kV Hubli-Lingapur D/C line.	Gadag	13249.28	17741.51	100	17841.51	18466.69	60.00	STATION & LINE: Commissioned details >400KV LILO Line Commissioned on 16.10.2018 >500MVA Transformer-I ,Commissioned on 17.10.2018 >500MVA Transformer-II, Commissioned on 20.10.2018 >220KV(MC Lines) from SS DONI Commissioned on 23.10.2018. Budget 2021-22 PV-40L Ret-20L Total - 60L Total expenditure is excess due to (Tree/crop compansation 79.99 Lakhs, P.V 790.13 Lakhs)

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	EG1064	Kambagi: Establishing 2x10 MVA, 110/11 kV Sub-Station at Kambagi in Vijayapur Tq. & Dist.	Vijayapura	871.00	759.99	140.00	899.99	725.77	175.00	Commissioned on 24.02.2021 <u>Budgt for FY: 2021-22</u> Ret: 140.00 Ere: 10.00 Civil: 15.00 CC : 10.00 Total: 175.00
3	EE1127	Haliyal: Upgradation of 2x5MVA, 33/11kV Haliyal Sub Station to 2x10MVA, 110/11KV Sub-Station at Haliyal in Athani Taluk, Belagavi district	Belagavi	961.02	941.95	101.39	1043.34	921.71	139.00	S/s and line commissioned on 15-03-2021. Budget For the Year 21-22 Ret- Rs 22.56Lacs Land Comp- Rs 19.82 Lacs, MEI LD- Rs 7.68Lacs LD Afgency- Rs 31.94 Lacs QV- Rs 50.00 Lacs Cc- Rs 7.00 Lacs Total - Rs 139.00 Lacs Excess over work Cost Due to QV
4	EC1021	Singatalur : Up-gradation of existing 33/11kV MUSS to 110/11kV Sub-Station with associated line.	Gadag	1046.6	1027.85	123.03	1150.88	1053.48	180.00	Commissioned on:19.10.2020 Budet for FY-21-22 FQV-32 LD-105 Rtn-33 CC-10 Total=180 L
5	EE1121	G.Hosakoti: Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Belagavi	948.89	943.11	81.32	1024.43	1001.37	80.00	Commissioned on:29.11.2019 11kv SG on 30.01.2020 Excess amount is due to CC amount 15.91 Lakhs and Tower foot/Corridor land compansation is 65.25 Lakhs. Budget for the Year 21-22 Land Compensation - Rs 66.00 Lacs CC- Rs 4.00Lacs Ret - Rs 10.00Lacs Total - 80.00Lacs
5		Total of Sub-stations Augumentation		16030.19	21414.41	545.74	21960.15	22169.02	634.00	
1	EG1043	220KV Station, Indi: Providing Additional 1x10MVA, 110/11kV transformer	Vijayapura	255.13	120.13	190.00	310.13	266.76	40.00	1. Transformer commissioned on 26.02.2021 2. SWG commissioned on 01.03.2021. <u>Budgt for FY: 2021-22</u> Ret: 10.00 QV: 5.00 Dept: 25.00 Total: 40.00

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	EF1068	Bagalkot 220KV S/S: 1x100MVA Transformer 220/110KV for arranging the power supply to BTDA substations	Bagalkot	728.87	886.40	0.00	886.40	780.12	80.00	Transformer commissioned on 07.08.2020. Spillover due to combined package of Bagalkot & Gadag FY 2021-22 Ret: 80.00
3	EG1035	Muddebihal: Providing additional 1x10MVA, 110/33kV Transformer	Vijayapura	179.30	112.50	130.00	242.50	119.77	27.00	Commissioned on 19.03.2021 <u>Budgt for FY: 2021-22</u> QV: 10.00 Ret: 12.00 Transportation: 5.00 Total: 27.00
4	EG1059	Tikota: Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Tikota	Vijayapura	315.39	73.13	250.00	323.13	276.85	34.00	Commissioned on 05.02.2021 <u>Budgt for FY: 2021-22</u> Ret: 7.00 Dept: 20.00 QV: 7.00 Total: 34.00
5	EE1125	110 KV S/S Satti Providing additional 1X10 MVA ,110/11 KV transformer	Belagavi	289.84	113.05	47.64	160.69	148.24	11.00	1X10 MVA 110/11 KV Power Trf test charged on 18.03.2020 11 KV SWG (MCVCB) is test charged on 20.01.2021 . Budget For the Year 21-22 Agency LD- Rs 1.93 Lacs MEI LD- Rs 4.47 Lacs MEI Ret- Rs 4.60 Lacs Total - Rs 11.00 Lacs Savings wrt to work Cost Erection carried out by TL & SS Dn. Ckd
6	EE1123	110 KV S/S Shiragaon : Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Belagavi	286.82	48.30	247.74	296.04	249.05	24.00	20MVA tfr test charged on 09.02.2021 11kV Switchgear & Capacitor Bank test charged on 30/03/2021. Budget For the Year 21-22 Supply Bills - Rs 1.15Lacs,Erection Bills - Rs2.2Lacs Civil -Rs 10.61Lacs , QV- Rs 1.00 Lacs, Ret - Rs 7.71.00 Lacs,Tfr Ret-Rs 0.95Lacs Total - Rs 23.611Lacs Say Rs 24 Lacs Savings wrt Project Cost Due to LD Deductions and savings in OV

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
7	EE1132	110 KV S/S Sadalaga Providing spare 1X10 MVA,110/33-11 KV Transformer at 110 KV Sadalaga Sub -Station in Chikkodi Taluka, Belagavi Dist	Belagavi	203.61	33.66	25.94	59.60	29.60	32.00	1X10MVA 110/11KV Tfr testcahrged on 31.03.2021 Budget For the Year 21-22 Ret - Rs 4.14 Lacs LD - Rs 0.55Lacs MEI LD - Rs 2.6 Lacs supply+Erection + Civil- Rs 21.2alcs QV- Rs3.0Lacs, Total -31.50 Lacs Say 32.00 Lacs Excess wrt to work cost due to OV
8	EE1133	220 KV Chikkodi Providing additional 3rd 1X100 MVA ,220/110 KV Power Transformer at 220/110/11 KV Chikkodi Sub Station in Belagavi District	Belagavi	886.14	539.56	0.00	539.56	513.57	56.00	100MVA Power Transformer(Make-T & R) is commisioned on 27.01.2021 Budget For the Year 21-22 Ret- Rs 17.43Lacs , LD-24.25 Lacs Transportation LD - Rs 0.37 Lacs Transformer service Charges -Rs 8.5Lacs QV -Rs 5.00Lacs Total -55.55 Lacs Say 56.00 Lacs Excess over work Cost due to QV, Transportation of Departmentally transformer, Service Charges towards repair/rectification
9	EE1150	110 KV S/S Hidkal (H): Augmentation of 10MVA, 110/33KV power transformer by 20MVA, 110/33KV power transformer	Belagavi	238.94	8.75	200.00	208.75	181.85	33.00	20MVA, 110/33/11KV Power Tfr Commissioned on 26.03.2021 Budget For the Year 21-22 Trf+ Supply+ Erection +Civil- Rs 8.75 Lacs TRF Retention - Rs 15.98 Lacs TRF PV - Rs 6.46 Lacs , QV- Rs 1.00 Lacs Total - Rs 32.19 Lacs Say Rs 33.00 Lacs Excess over Project cost- due to QV & PV

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
10	EA1019	Haveri: Providing spare 1x20MVA, 110/33-11kV Transformer	Haveri	207.93	61.26	185.00	246.26	223.56	37.00	Commissioned on:25.03.2019 Budet for FY-21-22 Tr Rtn-14.5 Rtn-0.86 PV-21.24 Total = 36.6L Say - 37L
11	EB1023	Navanagar: Replacement of 10 by 20 MVA , 110/11 KV Transformer	Dharwad	227.96	39.60	233.55	273.15	218.53	4.00	Commissioned on:20.08.2020 Budet for FY-21-22 LD-4L
12	EC1015	Naregal: Providing spare 1x10MVA, 110/33-11kV Transformer	Gadag	181.41	56.00	23.70	79.70	76.24	8.00	Commissioned on:29.10.2020 Budet for FY-21-22 FQV-8L
12		Total of Augmentation		4001.34	2092.34	1533.57	3625.91	3084.14	386.00	
		Exclusive Lines								
1	EG1047	Kudagi to Vajaramatti: Construction of 220kV DC Line from proposed Kudagi 400kV STPP to 220kV Sub-station Vajramatti for a distance of 79.42Kms	Vijayapura	5002.81	5782.67	880.00	6662.67	5189.37	1475.50	Line commissioned on 30.03.2021 Budgt for FY: 2021-22 Ret: 1156.50 CC: 100.00 PV: 80.000 QV: 50.00 LD: 89.00 Total: 1475.50.
2	EE1113	110 KV Nehru nagar -6 Pole Structure Line : Conversion of 110 kV Nehrunagar-6 pole structure SC line constructed on 110 kV SC towers(MS towers)to 110 kV SC line on DC towers for a distance of 2.3 kms	Belagavi	82.19	177.31	0.00	177.31	133.00	42.00	Commissioned on 21.03.2021. Budget For the Year 21-22 Supply - Rs 1.80 Lacs Erection - Rs2.40 Lacs, Civil - Rs 1.30 Lacs Ret- Rs 24.31 Lacs, Penalty - Rs 3.03 Lacs, Crop C - Rs 5.00 Lacs QV- Rs 4.00 Lacs ,Total -34.14 Lacs, Say - Rs 42.00 Lacs Savings wrt Tower materials,CC, Saving in excavation of NBT tower
3	EF1021	Gadag-Bagalkote : Construction of 220kV DC line for a distance of 93.15 Kms.	Gadag	4869.82	7624.01	81.66	7705.67	8045.47	121.00	Commissioned on:28.12.2015 Budet for FY-21-22 CC-121L (proposal placed in PC)
3		Total of Lines		9954.82	13583.99	961.66	14545.65	13367.84	1638.50	
		TB & Others								
1	EF1058	Providing 11kV Capacitor Banks to existing 220kV and 110kV Sub-stations in Transmission (W&M) Circle, Bagalkot (26 Sub-stations)	Bagalkot	1612.78	1116.65	0.00	1116.65	1033.36	30.00	All the capacitor banks commissioned FQV to be approved

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	EE1093	220 KV Chikkodi: Extension of 220kV Bus & creating 2nos of 220kV Bay for 220kV Ghataprabha -Chikodi DC line.	Belagavi	362.32	501.12	0.00	501.12	274.10	229.00	1st Terminal Bay 220KV Ghataprabha-Chikkodi is test charged on 31.03.2021 2nd Terminal Bay 220KV Ghataprabha-Chikkodi is test charged on 31.03.2021 Budget For the Year 21-22 Ret- Rs 92.56 Lacs LD - Rs 13.31 Lacs QV- Rs 12Lacs Supply +Civil +Erection Bills-Rs 111 Lacs Total -Rs 228.87Lacs Say Rs 229 Lacs Excess wrt to Project Cost due to OV
3	EB1015	SRS Hubli : R & M Works at 220kV SRS Hubli Station.	Dharwad	1789.35	1714.71	0.00	1714.71	1671.76	135.00	Commissioned on:05.05.2012 Budet for FY-21-22 FQV-135L
3		Total of TB's & Others		3764.45	3332.48	0.00	3332.48	2979.22	394.00	
23		Total for Bagalkot Zone		33750.80	40423.22	3040.97	43464.19	41600.22	3052.50	
		KALABURAGI TRANSMISSION ZONE								
		Station								
1	FA1049	Adavi Amareshwara: Establishing 1x10MVA, 110/11kV Sub-Station with associated line at Adavi Amareshwara in Manvi Taluk, Raichur District	Raichur	541.76	541.75	33.70	575.45	498.00	85.00	Commissioned on 09.01.2021 QV approved from Zonal office Kalaburgi on 09.04.2021 Budget rquired for the year 21-22 PV: 14.50 Lakhs QV: 35.00 Lakhs RTN: 35.50 Lakhs Total: 85.00 Lakhs
2	FC1048	Chowdapura: Balance Work for Up-gradation of 33/11kV MUSS to 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station Chowdapura_line : 110 kV SC line on DC towers from existing 110 kV Afzalpur S/s to proposed 110/33/11 kV S/s at Chowdapura for a distance of 20.3 km and construction of TB at 110 kV Afzalpur	Kalaburagi	607.14	607.14	0.00	607.14	448.95	180.00	Physically & financially to be closed. Budget required yaer 2021-22 QV-50.00 L to be sumitted by TK agency. Crop-comp-70.00L send to CEE TZ Office for PC approval Retention- 60.00L submitted to Division Office Total::180.00L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	FD1016	Koppal: Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's. 11.06 (11KM-110KV&0.06KM-220KV)	Koppal	3759.87	4879.69	275.76	5155.45	5057.92	130.00	Budget for FY 21-22 FQV & Ret - 121.45 L Crop/Tree cut-8.55 L. Total--Rs.130 L. LD Proposal submitted to Corporate office on 7.12.2020 for placing the same before CPC for obtaining Approval. LD Amount--Rs.505.49 L
4	FD1032	Kukanur (Dyampura): Up-gradation of 2x5 MVA, 33/11kV Sub-Station to 2x10 MVA, 110/11kV and 1x20 MVA, 110/33kV SS at Kukanoor (Dyampura) with associated 110kV line in Yelburga Taluk, Koppal District	Koppal	1600.13	1663.38	150.27	1813.65	1770.14	54.00	Test charged on 17.12.2020 Budget for FY 21-22 Tree/Crop - 50.00 L PV - 4.00 L Total - 54.00 L
5	FE1022	Yakatpur (Mannalli) :Upgradation of 3x5MVA, 33/11kV S/s Manhalli to 2x10MVA, 110/11kV S/S at Manhalli (Yakatpur) in Bidar Taluk & Dist.	Bidar	1286.65	1313.85	75.20	1389.05	1410.24	120.00	Crop compensation submitted from Zonal Office to Corporate Office. PC Approval vide Ltr No:5002-03 Dtd:10.02.2021 - 75.00 Lakhs . Crop 6.00Lakhs 10% Retn 36.00Lakhs, PV- 2.86 Lakhs Total - 120.00 Lakhs.
5		Total of Sub-stations Augumentation			9005.81	534.93	9540.74	9185.25	569.00	

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	FA1045	Alkod: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Alkod S/s in Devadurga Taluk, Raichur District	Raichur	241.17	125.19	47.67	172.86	147.63	45.00	Commissioned on 08.04.2021 Budget required for the year 21-22 QV :10.00 L LD: 12.00 L RTN: 23.00 L Total: 45.00 Lakhs
2	FA1048	Guragunta: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Guragunta S/s in Lingasugur Taluk, Raichur District	Raichur	243.44	124.33	153.86	278.19	263.83	30.00	Commissioned on 01.02.2021 QV approved from Zonal office Kalaburgi on 21.04.2021 Budget required for the year 21-22 Civil: 4.00 Lakhs QV: 16.75 Lakhs Bills on hand: 12.00Lakhs Total: 33.00 Lakhs
3	FC1037	Chincholli: Providing additional 1x10MVA, 110/33kV transform.	Kalaburagi	157.75	68.49	98.16	166.65	48.20	7.00	QV to be submitted - 7.00 Lakhs
4	FA1053	Walkamadinni: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Walkamadinni in Manvi Tq, Raichur District	Raichur	202.25	17.91	177.94	195.85	172.68	30.00	Supply: 10.00 Lakhs RTN: 20.00 Lakhs Total: 30.00 Lakhs NIFTS to be commissioned.
5	FB1093	Sankalapura: Repl of 1X10MVA by 1X20MVA, 110/11KV Trf at 110/11KV S/S Sankalapura in Hospet Taluk, Vijayanagar District	Vijayanagara	258.56	30.32	190.13	220.45	196.90	20.00	Retention:-18 lakhs PV Bill- 2 lakhs [CTR make NIFTS to be commissioned by M/s Atlanta)
6	FD1024	Bevoor: Providing Additional 1x10 MVA, 110/11 kV Power Transformer at Bevoor Sub-Station in Yelburga Taluk , Koppal District	Koppal	243.72	118.72	26.69	145.41	145.08	13.00	Budget for FY 20-21 Delay Condonation Approved on 19.04.2021. CEIG& Others - 1.13 L LD Refund-11.87 L Total - 13.00 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
7	FB1098	Hampsagara: Repl of 1X6.3MVA by 1X12.5MVA, 66/11KV Trf at 66/11KV S/S Hampasagara in HB Halli Taluk,Ballari District	Vijayanagara	151.78	11.50	112.62	124.12	90.19	27.00	11kV Switchgear Bill - 5.5 Lakhs Civil & Erection Bill- 7.0 Lakhs Retention: -10 Lakhs PV Bill - 4 Lakhs Total: - 26.5 Lakhs
8	FD1036	Koppal : Replacement of 10MVA 110/11kV Power Transformer by 20MVA Power Transformer at 110kV Sub station Koppala.	Koppal	279.13	41.11	205.48	246.59	230.05	40.00	11kV Switchgear Bill -10 L Civil Bills: - 16 Lakhs Retention: -10 Lakhs PV Bill - 4 Lakhs Total: - 40 Lakhs
9	FD1037	Sriramanagar: Replacement of 10MVA 110/11kV Power Transformer by 20MVA Power Transformer at 110kV Sub station Sriramanagar in Koppal District	Koppal	265.75	38.77	195.19	233.96	259.39	10.00	Retention bill of Switchgear - 10 Lakhs
10	FF1006	Shahapur: Enhancement of 1x10MVA,110/33kV power transformer No.III by 1X20MVA 110/33kV Power Transformer at 110/11kV Shahapur S/S	Yadagir	207.60	15.07	169.02	184.09	177.72	5.00	Physically closed & financially to be closed. QV 5.00 Lakhs to be paid.
11	FF1005	Shorapur: Enhancement of 1x10MVA, 110/11kV Power Transformer No. 1 by 1x20 MVA 110/11kV Power Transformer at 110/11kV Shorapur.	Yadagir	294.34	47.63	169.02	216.65	244.99	60.00	Year 2021-22 : 10% Trf : 22 Lakhs 10% Breaker - 05 Lakhs Erection - 10 Lakhs Civil - 10 Lakhs Retention:13.00 Lakhs Total - 60 Lakhs
12	FB1099	66KV S/S Hoovinahadagali: Augumentation 6.3MVA by 12.5 MVA Trf in Hadagali Taluk ,Ballari District	Vijayanagara	153.68 [28.06.2018]	20.47	106.50	126.97	92.77	30.00	11kV Switchgear/ Erection & Civil Bills: - 16 Lakhs Retention: -10 Lakhs PV Bill - 4 Lakhs Total: - 30 Lakhs
13	BB1082	Bennihalli: Repl. of 2nd 6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Tranformer at Bennihalli s/s in HP Halli Taluk,Ballari District	Bellary	140.08 [11.05.2017]	5.05	135.03	140.08	87.24	14.00	Retention - 10 lakhs PV bill - 4 lakhs TOTAL-14 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	FA1036	YTPS to 400kV Bellary pooling station (BPS): Construction of 400 kV DC Line with Quad Moose Conductor from YTPS to Proposed 400kV Bellary pooling station (BPS) for a distance of 142.49Kms	Bellary	39439.25	51553.00	-3373.56	48179.44	48179.97	10.00	Top circuits - YTPS Ckt 1&2 Commissioned on 04-05-2018. M/C Line portion - Commissioned on 12-12-2019 & 13-12-2019 The balance payment to be made to TK agency is Rs.1,62,44,792.00 in the event of approval for payment towards tower design charges . Letter is addressed to Chief Engineer Ele, P&C,KPTCL,Kaveri Bhavan by the Chief Engineer Electy, TZ,KPTCL,Kalaburgi vide Ltr No. CEE/TZ/KLB/SEE(O)/AEE-2/2019-20/3420-25 Dtd: 16-07-2019 requesting to accord approval for payment of Rs. 1,62,44,792.00 (If approved in CPC)towards prototype design,fabrication and testing of 400KV M/C 'C' type tower.
2	FC1023	Chincholi-Mannekalli-Sedam: i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations 49.87Kms. ii) Stringing Second circuit on existing DC towers from 220kV Sedam Station to 110kV Chincholi Sub-Station for a distance of 32kMs.	Kalaburagi	1128.89	1590.00	0.00	1590.00	1787.05	150.00	Crop compensation submitted to Corporate Office vide Ltr No:5992 Dtd :21.09.2020 (to be Approved in PC Meeting)-150.00Lakhs
3	FC1051	Jewargi Sub-station: Construction of 110kV LILO line from existing Shahabad-Shahapur line to 110/33-11kV Jewargi sub-station in the existing corridor for a distance of 0.86Kms	Kalaburagi	128.83	129.8	0.00	129.80	89.68	40.00	2021-22 Supply - 24.00 Lakhs Erection - 2.00 Lakhs Civil - 14.00 Lakhs Total:40.00L
3		Total of Lines			53272.80	-3373.56	49899.24	50056.70	200.00	
		TB & Others								
1	FC1055	Providing 12.1 KV 2.9MVAR Capacitor Bank and other allied equipments in KPTCL Sub-Stations of Kalaburgi Zone (MRB Circle)	Koppal	577.83	619.45	0.00	619.45	320.17	55.00	Out of 28 works ,28 works completed . FQV & Rtn bills to be submitted by firm. Every Year 5% payment against Retention money for 3 years. 2021-22 Retention 5% - 55.00 Lakhs Bills to be submitted by TK Agency year 2021-22.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1		Total of TB's & Others			619.45	0.00	619.45	320.17	55.00	
26		Total for Kalaburagi Zone			63675.82	-285.07	63390.75	62480.88	1316.00	
190		Total All Zones			203245.88	28690.04	304495.51	284785.06	15964.00	

List - II : Abstract of Ongoing works for the year 2021-22

Rs.in Lakhs											
Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22
1	Bengaluru	21	34783.00	28	3925.89	14	5966.00	6	1000.00	69	45674.89
2	Tumakuru	10	11700.00	49	4943.05	12	4013.00	1	130.00	72	20786.05
3	Hassan	15	3252.00	44	4542.00	13	1501.73	3	135.00	75	9430.73
4	Mysuru	5	7560.00	35	2674.26	15	1755.00	1	50.00	56	12039.26
5	Bagalkot	16	20364.40	42	6677.16	16	8459.49	2	255.40	76	35756.45
6	Kalaburagi	18	23235.62	8	645.00	7	2010.00	2	422.00	35	26312.62
	Total	85	100895.02	206	23407.36	77	23705.22	15	1992.40	383	150000.00

List II - Ongoing Works 2021-22

(Rs. In Lakhs)

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	2	3	4	5	6	7	8	9	10	11
		BENGALURU TRANSMISSION ZONE								
		Stations								
1	AA1156	Kumbalgodu: Establishing 2x150MVA, 220/66/11 kV sub-satation at Kumbalagodu with 220kv 1200sqmm UG Cable between 400/220kv Bidadi and Vrishabhavathi Valley	Bengaluru Urban	37339.12	Stn=7800.56 L Cable :41180.93L	0.00	48981.49	30979.77	1500.00	Work is under progress Budget for FY 21-22 Station and Cable: Supply:500L Erection and Civil:1000L Total:1500L
2	AA1166	Mylasandra (Near Electronic City): Establishing 3 X 500 MVA, 400/220kV GIS Sub-Station at Mylasandra (Near Electronic City) in Bengaluru South Taluk, Bengaluru Urban District along with associated transmission lines and providing additional terminal bays (3 Nos) at 220/66/11Kv S/s at Yerandanahalli (Short closed work code AA1043)	Bengaluru Urban	36730.00	44017 Amendment to DWA:4442.7 6	WS-1: 3351.23	51810.99	41754.6	5000.00	3*500MVA Transformer commissioned on 31.03.2021. Balance work is under progress. Budget for FY 21-22: Rtn : 400L Civil: 500L Bills on hand: 2000L Rtn: 2100L Total: 5000L
3	AB1007	Hoskote: Establishing 2x100MVA, 220/66kV Station with 220/66kV MC line from BIAL, 220kV D/C LILO from Hoody - Kolar line, 66kV MC & DC, SC Circuit lines. Hoskote Evacuation lines: Hoskote to Mandur and Hoskote to Nandagudi	Bengaluru Rural	5249.00	(a) & (b) : 5057.5 (c) 892.65	(a) & (b): 1525.3(Tr) Land Comp for work(b) - 4300L	11775.45	6656.45	1.00	Nominal budget: 1 L Work held up due to ROW/Compensation Issue.
4	AB1018	Mandur: Establishing 1X8 MVA, 66/11KV S/s and 66 kV line from Budigere. Revised Proposal : 66 kV, 1000 Sqmm UG cable from Budigere and establishing 2x31.5 MVA, 66/11 kV TR	Bengaluru Rural	724.54	486.10	129.00	615.10	412.3	1.00	Nominal budget: 1 L Work held up due to ROW/Compensation Issue.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
5	AB1019	Sondekoppa: Establishing 2x8MVA, 66/11kV Sub-Station with 66kV tap from Dobbaspeta - Nelamangala SBT line for a distance of 12.50 Kms.	Bengaluru Rural	848.02	647.27	177.00	824.27	594.4	1.00	Nominal budget: 1 L Work held up due to ROW/Compensation Issue.
6	AB1057	Devanahalli Hardware park: Establishing 2x 500 MVA, 400/200KV Sub station (400kv GIS & 220KV AIS) at KIADB Hardware park, Devanahalli, bengaluru rural district and also for creation of required 220kv Terminal Bays at the receiving 220/66kv substations for evacuation of power along with associated lines	Bengaluru Rural	36815.00	43939.54 WS-1: 1935.01 PGCIL Cost: - 3179.99(DCW) LC: 1200L	0.00	43894.56	36196.56	4000.00	Commissioned on 24.09.2020. Balance work is under progress Budget for FY-2021-22 Supply: 200L Erection:500L Civil:1550L Retention:550L Land Compensation: 1200L Total: 4000L
7	AB1058	Sasalu(Sriramanahalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Bengaluru Rural	1118.00	967.59 LC/TC: 285L QV: 60L	0	1312.59	770.71	300.00	Work is under progress. Budget for FY 2021-22: Supply: 100L Erection: 40L Civil : 56 L Compensation: 104L Total:300 L
8	AC1015	Kothipura (Ramanagara): Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere. 220 KV DC line -68.82 Kms, MCMV 18.117 Kms	Ramanagara	10501.25	DCIL: 7637.98(Pay ment- 5491.61) KGN:5983 WS1-594 WS-2: 457 66kV line: 185	1323 LC/TC: 4325	18358.61	15768.08	800.00	Kothipura station with 220 kV DC line from Kothipura: commissioned on 09.04.2020. Balance work is under progress. Budget for FY 21-22: Land / tree cut for MCMV Line-200L Land / tree cut for DC Line-200L Retn-400L Total: 800L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
9	AC1029	<p>a) Magadi: Establishing 2x100MVA, 220/66/11kV Station with associated line.</p> <p>b) Evacuation of 66kV lines from Magadi station:</p> <p>1. Construction of 66KV MC and D/C towers to link 66KV Magadi & T.G.Halli 66KV Gudemaranahalli sub-station</p> <p>2. Construction of 66KV S/C line on D/C towers from Magadi station to Hulikatte</p> <p>3. Construction of 66KV Terminal Bay at the 66KV Hulikatte</p>	Ramanagara	7659.56	a)8660 b)1154	Land comp - a)1507L b)330L Tree - 220L	11871.00	10036.24	800.00	<p>220kV Station with Nelamangala-Anchepalya line: commissioned on 14.02.2017. Balance work is under progress.</p> <p>Budget for FY 21-22: Erection : 300L Civil : 200L Compensation : 300L Total: 800L</p>
10	AC1065	<p>Hegganur: Establishing 1X8 MVA, 66/11 kV s/s with construction of SC line DC towers from Doddalahalli S/s for a distance of 12.238 kms.</p>	Ramanagara	991.51	1064.61 WS: 54.27	35 LC:125 Forest:100 TC: 10	1388.88	856.76	280.00	<p>Station: All Works completed Line: held up due to Forest approval.</p> <p>Budget for FY 21-22: Forest approval-200L Supply-20L Line civil-20L Erection-10L Tree cut/Land compensation-30L Total: 280L</p>
11	AC1068	<p>Channapatna: Establishing 1x100 MVA, 220/66/11KV Sub-station (220kV-Partial Hybrid/ Partial AIS, 66kV AIS) in the premises of existing 66/11kV Sub station Channapatna , Ramanagara District.</p>	Ramanagara	9342.30	8910.88 WS-1400L	PWD-300L SWG-260L	10870.88	6349.59	1200.00	<p>Work is under progress</p> <p>Budget for FY 21-22 100MVA Trf-560L Erection & Civil bills-200L SWG-260L Rtn-180L Total: 1200L</p>
12	AD1006	<p>T.Gollahalli (Thimmasandra): Establishing 2x100MVA, 220/66/11kV and 1x12.5MVA 66/11kV Station with associated lines for a distance of 220kV 27.269 Kms & 66kV (5.828+10.93+12.28)Kms</p>	Kolar	9106.29	DWA: 9533.08 WS:1604.70 LC:1300	46.16	12483.94	9466.32	1000.00	<p>220/66/11kV S/s along with 220kV line was commissioned on 15.03.2021. Balance 66 kV line work is under progress.</p> <p>Budget for FY 21-22: Rtn bills:400L LC/tree cut400L Line civil& Erection bills:200L Total:1000L</p>

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
13	AA1180	HBR: a) Establishing 2x150 MVA, 220/66/11kV GIS s/s b) Running of 220kV, 1000sqmm UG cable DC(2 runs) from 220kV Manyatha s/s- 4.5kms.	Bengaluru Urban	25149.1 16718	21459.45	0	21459.45	12217.38	5000.00	Work is under progress. Budget for FY 2021-22. Supply :2000L Erection :1000L Civil: 2000 L Total: 5000L
14	AA1193	Sahakarinaragar: Establishing 2x150 MVA, 220/66/11kV GIS sub station	Bengaluru Urban	14960.67	19000.02	0	19000.02	9116.25	4000.00	Work is under progress. Budget for FY 2021-22 Supply: 2000L Erection: 500L Civil:1000L Rtn: 500L Total: 4000L
15	AE1025	Alipura: Establishing 1x12.5 MVA 66/11 kV S/S by constructing 66kV LILO line on DC towers from the existing 66kV Gowribidanur – Doddaballapura-2 line for a distance of 9.856 kMs with coyote conductor.	Chikkaballapura	1055.32	DWA:1060.6 6 LC:118	45	1223.66	656.3	460.00	Work is under progress. Budget for FY 21-22: Supply: 200L Erection:20, Civil:80L LC/tree cut:100L Rtn bills:80L Total:460L
16	AA1075	EXORA Business park: Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru Urban	10413.00	14312.95	-	14312.95	6083.38	4000.00	Work is under progress. Budget for FY 21-22: Station and Cable: Supply:2000 L Erection and Oivil:2000L Total: 4000 L
17	AA1202	Audugodi GIS: Conversion of existing 66/11 kV Audugodi substation(AIS) to GIS substation	Bengaluru Urban	4442.40L	6135.00	0.00	6135	31	1000.00	Work is under progress. Budget for FY 21-22 Supply: 600 L Erection: 100L Civil: 300L Total: 1000L
18	AA1207	M/s SOBHA DREAMS ACRES: Establishing 2X150MVA, 220/66kV GIS Receiving station in the premises of M/s SOBHA DREAMS ACRES, Construction of 220kV Overhead line LILO from existing 220kV HSR-Hoody DC line .	Bengaluru Urban	7319.90	10324.68	-	10324.68	306.23	4000.00	Work is under progress. Budget for FY 21-22: Supply & Retension-2480 L Errection- 216 L Civil- 1304 L Total- 4000 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
19	AD1062	Gulur: Establishing 1X12.5 MVA, 66/11kV Sub-Station with associated line.	Chikkaballapura	882.72	795.64	SWG:45L LC/TC: 30L	870.64	0.00	500.00	Work is under progress. Budget for FY 21-22 Supply-250L Erection/Civil-70L Rtn bills:150 LC/TC: 30L Total:500L
20	AE1055	Burdagunte: Establishing 1X12.5MVA, 66/11kV Sub-Station with associated line.	Chikkaballapura	773	667.72	SWG:45L LC/TC: 30L	742.72	43.6	490.00	Work is under progress. Budget for FY21-22: Supply-200L Civil-110L Erection-30L Rtn bills:120L Land/ Tree cut:30L Total:490L
21	AD1061	Rayalpadu: Establishing 2X 8MVA, 66/11 kV sub-station at Rayalpadu in Srinivasapura Taluk of Kolar district by LILoing the existing 66kV Lakashmipura - Addagal SC line on DC tower with coyote conductor to a distance of 9Kms	Kolar	1166.22	DWA:736.17 WS:58.37 LC:126	SWG: 65	985.54	529.51	450.00	Work is under progress. Budget for FY 21-22: Line erection and civil bills: 100L Rtn bills:160L LC/tree cut:125L 11kV SWG:65 Total: 450L
21		Total of Sub-stations		192995.42	73828.83	397.16	289242.42	188825.43	34783.00	
		Augmentation								
1	AC1075	Bidadi: Providing additional 1x20 MVA Power Transformer at 220/66/11 kV Bidadi Sub-station	Ramanagara	359.00	90.30	0.00	90.30	46.21	30.00	Commissioned on 17.11.2020. 11 kV SWG PO placed, to be supplied Budget for FY 21-22 SWG Erection + Rtn: 30 L
2	AA1182	Attibele: Replacement of 1x20 MVA, 66/11 kV transformer by 1x31.5MVA 66/11kV Transformer	Bengaluru Urban	319.13	3.13	164.02	167.15	3.54	50.00	Commissioned on 17.10.2019. 11 kV Switchgear PO placed, to be supplied by M/s. MEI. Budget for FY 21-22 SWG supply + Erection: 50 L
3	AA1197	Widia S/s: Providng addnl 1X20MVA, 66/11kV Power Transformer. Construction of 66kV TB Widia Hybrid: 2 nos Hybrid Switchgear at 66/11kV at Widia S/ along with modification works at the existing 66/11kV Widia on TTB.	Bengaluru Urban	555.00	432.22	0.00	432.22	241.05	150.00	Work is under progress. Budget for FY : 2021-22. Supply-80L Civil-40L Erection-30L Total Rs.150L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
4	AA1203	220/66kV Hoody: Replacement of 2x100MVA Power Transformer by 2x150MVA 220/66kV Power Transformer at 220/66kV Hoody Sub-station.	Bengaluru Urban	1648.00	1591.56	0.00	1591.56	0.00	1550.00	Work is under progress. Budget for FY 21-22: Supply:1496L Erection:50 L Civil: 4.0L Total:1550L
5	AB1065	220KV Ekrajapura: Addnl 220/66KV, 1X100 MVA & 2X12.5MVA at 220kV Hoskote station	Bengaluru Rural	1351	801.78	SWG: 62.28 QV: 50L	914.06	373	500.00	Work is under progress. Budget for FY 21-22: Supply:450 Civil:50L Total:500L
6	AA1173	Repl of 2X20MVA by 2X31.5MVA at R.R.Nagar S/s	Bengaluru Urban	700.03	3.92	163.08	167.00	160.16	10.00	Asphalting of earthmat to be carried out for repl of Trs. Budget for FY 21-22Asphalting: 10L
7	AA1184	Peenya: Augmentation of 2x20MVA, 66/11kV power transformer no.II & III by 2x31.5MVA, 66/11kV power transformer at SRS Peenya 220/66/11kV Substation	Bengaluru Urban	597.33	8	368.43	376.43	353.38	70.00	1st Tr: Commissioned on 23.06.2020 2nd Tr : Commissioned on 12.10.2020. 11 kV SWG to be supplied by KPTCL Budget for FY 21-22 SWG+Erection: 70 L
8	AA1185	Abbigere: Replacement of 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformer	Bengaluru Urban	546.12	6.3	42.68	48.98	2.94	40.00	1st Tr : Commissioned on 15.09.2018. 2nd Tr : Commissioned on 23.10.2020. 11 kV SWG to be supplied by KPTCL Budget for FY 21-22 SWG+Erection: 40 L
9	AA1186	IISC: Replacing of 2x20MVA, 66/11kV power transformer by 2x31.5MVA power transformer	Bengaluru Urban	676.65	10.2	181.96	192.16	183.98	160.00	1st Tr : commissioned on 28.07.2020 2nd Tr to be allotted (Space constraint for moving of Tr). Switchgear to be supplied by KPTCL. Budget for FY 21-22 SWG+Erection: 160 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
10	AA1189	Brindavan MUSS: 2x20MVA by 2x31.5MVA with replacement of 25KA, 300MVA 11KV Switch gear by 31.5KA Switch gear(1I/C+1BC+6F)	Bengaluru Urban	635	9.78	188.2	197.98	170.26	20.00	1st Tr: Commissioned on 22.10.2020. 2nd Tr : To be allotted. Budget for FY 21-22 CTR: 20 L
11	AA1195	Adugodi: Replacing 3X20MVA by 3X31.5MVA 66/11kV Power transformer	Bengaluru Urban	756.36	7.03	376.42	383.45	321.84	35.00	1st Tr Commissioned on 21.05.2020 2nd Tr commissioned on 09.12.2020. 3rd Tr : To be allotted. Budget for FY 21-22 Rtn: 35 L
12	AB1059	Anekal S/s: Repl 1X20MVA by 1X31.5MVA 66kv Anekal S/s.	Bengaluru Urban	282.61	15.34	189	204.34	189.1	30.00	Commissioned on 18.02.2021. 11 kV SWG PO issued. To be supplied by MEI. Budget for FY 21-22 SWG: 30 L
13	AB1063	Nanadagudi: Replacing 2 x12.5MVA Transformers by 2x 20 MVA Transformers	Bengaluru Rural	397.39	2.87	1.18	4.05	0.00	9.89	1st Tr: commissioned on 08.11.2019. (Repaired Good Tr allotted. Hence no expenditure) 2nd Tr: Released Tr allotted from Audugodi. Tr to be transported. Budget for FY 21-22 Erection of Tr + Oil Rep: 10 L
14	AB1069	Doddaballapura : Providing additional 1X100MVA, 220/66kV Power transformer at Doddaballapura S/s.	Bengaluru Rural	1035.61	344.05L	0.00	344.05	131.23	200.00	Work is under progress. Tr to be supplied by KPTCL. Budget for FY 2021-22 Supply - 70L Erection- 100L Civil - 30L Total Rs.200L
15	AC1071	66/11kV S/S Gudemaranahalli: Replacing 2x8MVA, 66/11kV Power Transformer by 2x12.5/20MVA,	Ramanagara	394.70	2.84	0.00	344.05	160.89	20.00	1st Tr commissioned on 14.08.2020 2nd : Released good from Anekal allotted. Tr received at site. Work under progress. Budget for FY 21-22 Rtn: 20 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
16	AC1088	Sankalgere: Providing additional 1X 12.5 MVA, 66/11 kV Transformer at 66/11 kV MUSS Sankalgere along with 1+6 + Capacito bank	Ramanagara	256.81	100.63	0.00	100.63	0.00	70.00	LOI issued to M/s Vinayaka Electricals, Bengaluru on 22.03.2021. Budget for FY-21-22 Supply+Erection: 70 L
17	AD1028	S.M.Mangala: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	121.55	FWA to be issued			0.00	3.00	The released good Tr from Nandagudi diverted. Tr yet to be released at Nandagudi. Budget for FY-21-22 Erection: : 3 L
18	AD1029	Masti: Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformer	Kolar	286.15	2.86	180.9	183.76	159.22	20.00	1st Tr commissioned on 24.10.2020 2nd Tr : Released good Tr Allotted from Bommasandra Industrial Area. Yet to be transported. Budget for FY-21-22 Tr1 Rtn + Tr2 Erection: : 20 L
19	AD1046	Malasandra: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	140.37	FWA to be issued			0.00	4.00	Released good 12.5 MVA Power transformer allotted from Bangarpet. Transformer not yet released at Bangarpet. Budget for FY 21-22 Tr Erection: 4 L
20	AD1051	Lakkur: Replacing of 1X 8 MVA Power Transformer-2 by 1X12.5 MVA Power Transformer at 66/11 KV S/S Lakkur.	Kolar	144.14	FWA to be issued			0.00	4.00	Released good Tr from Mulabagilu diverted. Tr yet to be released at Mulabagilu Budget for FY 21-22 Tr Erection: 4 L
21	AD1054	Bangarpet: Replacing first1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	208.62	FWA to be issued			0.00	5.00	Released good Tr diverted from Dommasandra. Yet to be transported Budget for FY 21-22 Tr Erection: 5 L
22	AD1057	KGF: Replacing 1x8 MVA, 66/11 kV transformer by 1x20 MVA, 66/11 kV transformer at 66 kV KGF sub-station in Bangarpet Taluk, Kolar District	Kolar	210.81	FWA to be issued			0.00	5.00	Released good Tr diverted from Dommasandra. Yet to be transported Budget for FY 21-22 Tr Erection: 5 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	AA1046	Hebbal-ITI: Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line for a distance of 14.334 Kms.	Bengaluru Urban	1780.46	1679.14	0.00	1679.14	934.5	1.00	Commissioned on 25.01.2018 for 3.114Kms from Hebbal to yellarbande. Balance works could not be taken up. Nominal Budget-1L
2	AA1146	EPIP & Yerandanahalli: Strengthening of existing 66 kV line between EPIP & Yerandanahalli sub-station by replacing Coyote by Drake ACSR	Bengaluru Urban	2202.46	2177.30	0.00	2177.30	1521.4	500.00	work is under progress. Budget for FY 21-22: Supply & Retension :375L Erection-50L Civil:75L Total: 500 L
3	AA1190	EDC-Kanteerava : Establishing link line between 220/66/11kV Sir.M.V.GIS station(East Division Compound) and 66kV Kanteerava GIS station by laying kV SC 1000Sqmm UG cable for a route length of 2.488Kms	Bengaluru Urban	1782.00	1664.00	0.00	1664.00	980.2	400.00	work is under progress. Budget for FY 21-22 Supply-150L Errection-50L Civil-200L Total-400L
4	AB1017	Somanahally to Kolar via Malur: Construction of 220kV DC line (balance works).	Kolar	3085.00	DWA : old line=2739.09 L WS1=356.46 L WS2=197.94 L WS3=464.36 L New DWA =1374L	450.00	5581.85	4069.6	100.00	work is under progress. Budget for FY 21-22: Supply-50L Errection-50L Total-100L
5	AC1036	Ramnagara Sub-Stn: Constructing additional 66kV circuit from Bidadi - Bevoor line to provide LILLO arrangements for a distance of 0.65 kms.	Ramanagara	34.13	53.95	0.00	53.95	45.99	15.00	work is under progress. Budget for FY 21-22: Retention-10L Erection bill-2L FQV-3L Total: 15L
6	AC1063	66kV T.K Halli to Iggalur: Construction of 66kV DC line for a distance of 9.924Kms from 220/66/11kV T.K.Halli Station to 66kV Iggalur Tap point in the existing corridor of 66kV T.K Halli-Akkurmole SC line and Providing 66kV TB's at T.K Halli	Ramanagara	304.32	326.26	40.00	367.49	159.06	100.00	work is under progress. Budget for FY 21-22 Supply:30L Erection:15L Civil:5L Tree cut:50L Total: 100L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
7	AC1080	66kV Mattikere- Jalamangala Line: Construction of 66kV Line from 66/11kV Mattikere to Jalamangala for a distance of 10.78Kms	Ramanagara	564.07	458.167	124.00	747.17	431.33	300.00	work is under progress. Budget for FY 21-22 Erection/Civil:30L Supply-10L Retention:70L TC/LC: 190L Total: 300L
8	AD1042	Malur to Lakkur: Construction of 66kV SC line on DC towers and partly on DC towers from 220/66kV Malur Sub-station to 66/11kV Lakkur Sub-station	Kolar	297.43	DWA: 410 WS:167.05 LC:116.16	0.00	693.21	492.64	250.00	work is under progress. Budget for FY 21-22: LC/tree cut:150L TB erection:05L Line Erection:15L Rtn bills:80L Total:250L
9	AA1181	Nelagadarenhalli to WIDIA: a) Running of 66kV 1000sqmm SC UG cable from existing 66/11kV Nelagadarenahalli S/s to existing Widia S/s for a route length of 3.540Kms b) Construction of 66kV Terminal Bay at the existing 66/11kV Nelagadarenahallisub-station for termination of proposed 66kV 1000Sqmm UG cable from existing Nelagadarenahallisub-station to Widiasub-station Bengaluru North Taluk Bengaluru Urban Dist., including supply of materials/equipment and erection of all materials/equipments, testing and commissioning on Total Turnkey Basis	Bengaluru Urban	2359.00	2358 41.02	0.00	2399.02	0	1000.00	work is under progress. Budget for FY 2021-22 Supply- 800L Erection :40L Civil :160L Total: 1000L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	BA1048	Sira(Kallukote) : Establishing 2x100MVA, 220/66/11kV Sub-station with associated line 220kV MC LILO Line	Tumakuru	6800.90	5574.83	1370.00	6944.83	3797.79	1500	Retention bill - 1000.00 Lakhs Civil bill-300.00 Erection-200Lakhs, Total - 1500.00 Lakhs
2	BA1172	Sanabagatta: Establishing 1x8 MVA 66/11KV S/S at Sanabagatta	Tumakuru	734.38	509.98	0.00	509.98	0.00	400	Work to be taken up. For arranging 7Hrs power supply.
3	BB1042	Benkikere: (Channagiri) : a)Establishing 2x100MVA and 1*8 MVA ,220/66/11kV S/S with associated 220kV & 66KV lines in Channagiri Tq., Davanagere Dist. GEC Phase-1 b)Construction of 220KV DC Line for a length of 48.441 Kms from 220/66/11KV Honnali S/S to proposed 220/66KV Benkikere (Channagiri) S/S. c) Construction of 66KV M/C line for a length of 7.696 Kms form proposed 220/66KV Benkikere S/S to tap point of 66/11KV Devarahalli S/S (Lingadahalli Side) in Channagiri (T), Davanagere (D). d) Construction of 66KV DC line for a length of 13.575KMS from tap point of 66/11KV Devarahalli S/S to 66/11KV Lingadahalli S/S in the existing 66KV corridor	Davanagere Davanagere Davanagere Davanagere	8341.82	9763.96	2373.78	12137.74	9129.52	1500.00	Supply &Retention:- 750 lakhs Erection & Civil retention 150.00 lakhs Crop /land comp:-600.00 lakhs Total:1500.00lakhs.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
		e) Construction of 66KV SC line for a length of 11.995KMS from 66/11KV Devarahalli S/S to 66/11KV Santhebennur S/S	Davanagere							
4	BB1049	Jagalur (Hiremallanahole): a) Establishing 2x500MVA,400/220 KV partly GIS S/S i.e., 400kV GIS and 220kV AIS with associated 400kV lines.	Davanagere	14186.67	18597.43	0.00	18597.43	21753.27	0.00	FOR CTA TO HM HOLE LINE Budget required for 21-22: Supply retention:-400 lakhs Erection:- 200 lakhs Civil :-366 lakhs Crop:- 300 lakhs.
		b) 220kV DC Line to Thallak, Chitradurga & Kudligi along with 220kv TB's GEC Phase-1	Chitradurga	8142.88	9434.43	408.63	9843.06	1169.92	1600.00	FOR TLK TO HM HOLE LINE Budget required for 21-22: Crop:- 59 lakhs Retention: 100 lakhs FQV:- 05 Lakhs FOR KUDLIGI TO HM HOLE LINE Budget required for 21-22: Supply retention:- 100 lakhs Erection:-25 lakhs Civil :-30 lakhs Crop:- 15 lakhs. Total Rs. 1600 Lakhs
5	BC1068	Hosdurga(Madhure): Establishing 2x100 MVA, 220/66/11 KV Station at Hosadurga (Madure) & its associated line in Hosadurga taluk, Chitradurga District GEC Phase-1	Chitradurga	7468.00	10034.77	2656.15	12690.92	5433.90	3500.00	Supply:- 2100 Lakhs Supply retention:-1000 Lakhs Civil:- 200 Lakhs Crop/land:-100 Lakhs PV/Variation:-100 Lakhs Total : Rs. 3500 Lakhs
6	BC1073	Godabanal: Establishing 2x12.5 MVA, 66/11kV Sub-Station in Chitradurga Taluk & Dist.By constructing 66 KV LILO Line from existing 66 KV Pandarahallu-Holalkere line for a distance of 4.463 Kms..	Chitradurga	1053.64	1064.37	202.46	1266.83	774.37	400.00	Supply station:- 206 Lakhs Station errection:- 08 lakhs Station Civil:- 20 lakhs Line supply:- 60 Lakhs Line erection:- 16 lakhs Line Civil :-36 Lakhs FQV:- 15 lakhs Crop:-40 lakhs Total-400 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
7	BB1108	Guttur: Establishing 2*100MVA, 220/66KV station at Guttur, Davanagere District	Davanagere	3567.00	4058.16	0	4058.16	256.03	1400.00	Supply & Retention:- 1000 Lakhs Erection:- 200 Lakhs Civil:- 200Lakhs Total: 1400 lakhs.
8	BC1100	Konasagar: Establishing 2x6.3MVA, 66/11kV Sub-Station with associated line	Chitradurga	902	779.96	210.65	990.614	90.27	400.00	Supply :-210akhs Civil:- 75 Lakhs Erection:- 25.00 lakhs MEI := 40 lakhs Crop:- 50lakhs Total- 400
9	BC1101	J N.Kote: Establishing 1x8MVA, 66/11kV Sub-Station with associated line in Chitradurga Taluk & Dist.	Chitradurga	885	592	145	737	99.91	400.00	Supply:- 167 Line supply:- 50 lakhs Station Erection: 15.50 Lakhs Line erection:- 11 Lakhs Station Civil:- 65 Lakhs Line Civil:- 10 Lakhs Crop/land:-51.50 lakhs MEI supply :-30 lakhs Power Transformer released :- 24 lakhs Total- 400 Lakhs
10	BB1097	Guttur: Providing 125 MVAR Bus Reactor at 400/220 KV Station Guttur	Davanagere	1138	1377.77	0.00	1377.77	132.08	600.00	Supply :- 556 lakhs Erection:- 11 lakhs civil:- 33 lakhs Total: 600 lakhs.
10		Total of Sub-stations Augumentation			61787.66	7366.67	69154.33	42637.06	11700.00	
1	BA1149	Gubbi: Replacing 2x10 MVA, 110/11kV by 2x 20 MVA, 110/11kV Transformer	Tumakuru	411.61	4.98	195.48	200.46	225.41	127.00	Transformer & labour cost. For arranging 7Hrs power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	BA1166	Tandaga: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	277.00	105.34	45.00	150.34	0.00	127.00	Supply Bill - Rs.50.00 Lakhs Erection Bills - Rs. 11.00 Lakhs Civil Rs. 20.0 Lakhs. MEI breaker-46 Lakhs Total 127.0 Lakhs. For arranging 7Hrs power supply.
3	BA1167	Talakere: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	270.00	103.70	45.00	148.70	0.00	127.00	Supply Bill - Rs.50.00 Lakhs Erection Bills - Rs. 11.00 Lakhs Civil Rs. 20.0 Lakhs. MEI breaker-46 Lakhs Total 127.0 Lakhs. For arranging 7Hrs power supply.
4	BA1169	Jiddigere: For providing additionl 1*8 MVA Transformer with 1Bank + 4Feeders + 1Cap.Bank at 66/11 KV Sub-station	Tumakuru	270.00	91.27	40.00	131.27	0.00	139.00	Supply Bill - Rs. 54.00 Lakhs Erection Bills - Rs. 12.00 Lakhs Civil Rs. 26 Lakhs MEI breaker-47 Lakhs Total Rs. 139Lakhs. For arranging 7Hrs power supply.
5	BA1168	Nidasale: For providing additionl 12.5 MVA Transformer with 1Bank + 4Feeders + 1Cap.Bank at 66/11 KV Sub-station	Tumakuru	274.00	97.27	40.00	137.27	0.00	137.00	Supply Bill - Rs. 57.00 Lakhs Erection Bills - Rs. 10.00 Lakhs Civil Rs. 31 Lakhs MEI Breaker-39Lakhs Total 137 Lakhs. For arranging 7Hrs power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
6	BA1171	Puravara: Providing additional 1x8MVA power transformer and associated 11KV switch gears at 66/11kV Puravara sub-station in Madhugiri taluk,tumkur District.	Tumakuru	265.00	85.95	40.00	125.95	0.00	127.00	Supply Bill - Rs.60.00 Lakhs Erection Bills - Rs. 16.00 Lakhs Civil Rs. 12 Lakhs MEI breaker-39 Lakhs Total 127 Lakhs. For arranging 7Hrs power supply.
7	BA1157	Mayasandra: Replacing 1*10 MVA, P.Tr-2, 110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	215.88	21.00	194.88	215.88	171.58	52.00	Transformer and CTR Retension bill - 20.00 Lakhs Labour bill - Rs. 21.30 Lakhs PV Bill Rs. 10.7 Lakhs approx. For arranging 7Hrs power supply.
8	BA1159	Turuvekere: Replacing 1x10 MVA, P.Tr-2, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	214.87	20.85	194.01	214.86	161.12	40.00	Transformer & CTR Retension bill - Rs. 14.00 Lakhs Labour Bills - 20.83 Lakhs PV Bill Approx - Rs.5.17 Lakhs. Total 40 Lakhs For arranging 7Hrs power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
9	BA1142	Chikkanayakanahalli: Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	212.26	16.45	195.81	212.26	376.52	52.00	Transformer & CTR Retension bill - Rs. 20.00 Lakhs Labour Bills - 21.30 Lakhs PV Bill Approx - Rs.10.70 Lakhs. Total 52 Lakhs For arranging 7Hrs power supply.
10	BA1158	Nonavinakere: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	211.07	12.35	198.72	211.07	382.16	43.00	Transformer & CTR Retension bill - Rs. 20.00 Lakhs Labour Bills - 12.36 Lakhs PV Bill Approx - Rs.10.70 Lakhs. Total 43 Lakhs For arranging 7Hrs power supply.
11	BA1129	Bellavi: Replacing 1x12.5MVA Power Trnsformer-1 by 1x20MVA Power Transformer at 66/11kV Bellavi Substation	Tumakuru	203.49	10.12	193.37	203.49	0.00	100.00	For arranging 7Hrs Power supply
12	BA1132	Tavarekere: Replacing 1x8MVA, 66/11kV Power transformer-1 by 1x12.5MVA 66/11kV Power transformer	Tumakuru	142.26	5.91	136.35	142.26	0.00	90.00	For arranging 7Hrs Power supply
13	BA1136	Hebbur: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	212.01	0.00	212.01	212.01	0.00	100.00	For arranging 7Hrs Power supply
14	BA1139	Yadiyur: For replacement of 1 x 6.3 MVA by 1 X 20 MVA Tr. at 66/11 KV Sub-station	Tumakuru	205.68	10.10	198.57	208.67	0.00	120.00	For arranging 7Hrs Power supply
15	BA1144	Guligenahalli: Replacing 1x6.3MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer	Tumakuru	143.85	6.55	137.30	143.85	0.00	100.00	For arranging 7Hrs Power supply

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16	BA1146	Hosakere_Madhugiri: Replacing 1x8MVA, 66/11kV by 1x 12.5MVA,66/11kV Transformer.	Tumakuru	142.00	3.86	138.14	142.00	0.00	100.00	For arranging 7Hrs Power supply
17	BA1148	Pulamaghatta: Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumakuru	143.00	4.23	138.77	143.00	0.00	110.00	For arranging 7Hrs Power supply
18	BA1151	Honnavalli: Replacing 2nd 10 MVA,110/11kV by 20 MVA, 110/11kV Transformer.	Tumakuru	209.10	13.24	195.86	209.10	0.00	100.00	For arranging 7Hrs Power supply
19	BA1152	Bevinahalli: Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	142.56	7.66	134.90	142.56	0.00	100.00	For arranging 7Hrs Power supply
20	BA1153	Badavanahalli: Replacing 2nd 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	206.00	0.00	206.00	206.00	0.00	100.00	For arranging 7Hrs Power supply
21	BA1154	Bandihalli: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	207.08	11.05	196.03	207.08	0.00	100.00	For arranging 7Hrs Power supply
22	BA1155	Chikkabanagere: Replacing 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	205.99	11.08	194.91	205.99	0.00	100.00	For arranging 7Hrs Power supply
23	BA1156	K.B.Cross: Replacing 1x10 MVA, 110/11kV P.Tr-1 by 1x 20 MVA, 110/11kV Transformer @ 220/110kV	Tumakuru	216.24	21.20	195.04	216.24	0.00	100.00	For arranging 7Hrs Power supply
24	BA1161	Pavagada: For replacement of 1 x 12.5 MVA Tr-1 by 1 X 20 MVA Tr. at 66/11 KV Sub-station .	Tumakuru	207.00	14.07	192.93	207.00	0.00	120.00	For arranging 7Hrs Power supply
25	BA1162	Nagalamadike: Replacing 1x8 MVA 66/11kV by 1x 12.5 MVA, 66/11kV Transformer	Tumakuru	145.00	0.00	145.00	145.00	0.00	130.00	.RE generation work

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26	BC1085	Venkatapura: For replacement of 1 x 5 MVA Tr-1 by 1 X 12.5 MVA Tr. at 66/11 KV Sub-station	Tumakuru	144.00	4.46	139.54	144.00	0.00	130.00	.RE generation work
27	BA1174	P.N.Hally: For replacement of 1 x 8 MVA Tr. -2 by 1 x 12.5 MVA Tr. at 66/11 KV Sub-station	Tumakuru	140.00	4.69	135.31	140.00	0.00	130.00	For arranging 7Hrs Power supply
28	BA1175	Handanakere: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	241.00	14.41	226.59	241.00	226.59	20.00	For arranging 7Hrs Power supply
29	BA1176	Shettikere: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	239.00	11.65	227.35	239.00	0.00	100.00	For arranging 7Hrs Power supply
30	BA1177	Thimmanahalli: Replacing 1x10MVA, 110/11kV by 1x 20MVA, 110/11kV Transformer	Tumakuru	246.00	0.00	246.00	246.00	0.00	100.00	For arranging 7Hrs Power supply
31	BA1178	Bramsandra: Augmentation of 1X12.5 66/11KV Power Transformer-1 by 1X20MVA 66/11KV Power Transformer	Tumakuru	221.00	8.86	212.14	221.00	0.00	100.00	For arranging 7Hrs Power supply

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32	BA1180	Beladhara: Replacing 1x8 MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	140.00	4.29	135.71	140.00	0.00	100.00	For arranging 7Hrs Power supply
33	BA1181	Kempanahalli: Proposal for Agumentaion of 1*8 MVA, 66/11 KV Power Transformer by 1*12.5 MVA, 66/11 KV Power Transformer	Tumakuru	139.59	4.19	135.40	139.59	0.00	100.00	For arranging 7Hrs Power supply
34	BA1186	I.D Halli: Replacment of 1x8MVA by 12.5MVA, 66/11kV Power Transformers-2 at 66/11kV I.D.Halli substation,	Tumakuru	139.00	0.00	139.00	139.00	0.00	100.00	RE generation work
35	BB1072	Bidarekere: Providing addl. 1x8 MVA, 66/11 KV Power Transformer in Jagalur Tq.	Davanagere	179.01	81.12	30.53	111.65	28.99	88.00	For supply,Eretion & Civil Bills. For arranging 7 hours power supply to IP sets
36	BB1073	Obajjihalli: Providing addl. 1x8 MVA, 66/11 KV Power Transformer in Davanagere Tq.	Davanagere	179.01	70.80	30.53	101.33	28.7	80.17	For arranging 7 hours power supply to IP sets For supply,Eretion & Civil Bills.
37	BC1079	Nagasamudra : Providing addl. 1x8 MVA, 66/11 KV Power Transformer 66/11KV S/S	Chitradurga	230.07	97.53	30.00	127.53	26.65	100.88	For 2021-22 Supply:-61.09 lakhs Civil:-31.85 akhs Erection:- 7.94 Lakhs Total-100.88L RE Generation

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
38	BC1080	Kalamaranahalli: Providing addl. 1x8 MVA, 66/11 KV Power Transformer 66/11KV S/S	Chitradurga	229.32	95.76	30.00	125.76	26.65	100.00	For 2021-22 Supply:-61.98 lakhs Civil:-31.35lakhs Erection:-06.67Lakhs Total-100 Lakhs RE Generation
39	BC1105	Chikkajajuru: Augmentation 1x 6.3MVA, 66/11kV by 1x 20MVA, 66/11kV power Transformer-1.	Chitradurga	221	15.12	136.05	151.17	0.00	150.00	For arranging 7 hours power supply to IP sets
40	BC1106	Sasaluhalla: Augmentation 2x 8MVA, 66/11kV by 2x 12.5MVA, 66/11kV power Transformer.	Chitradurga	278	10.93	183.7	194.63	0.00	100.00	For arranging 7 hours power supply to IP sets
41	BC1110	Holalkere: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformers at 66/11 KV station Holalkere	Chitradurga	223	13.42	0.00	13.42	0.00	100.00	For arranging 7 hours power supply.

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42	BB1101	Nyamathi: Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Nyamathi 66/11 kV S/S	Davanagere	143		91.85	91.85	0.00	100.00	for arranging 7 hrs power supply
43	BC1099	Sirigere: Replacing 2nd 8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga	143		0.00	0.00	0.00	105.00	For arranging 7 hours power supply to IP sets
44	BB1099	220/66/11 kV Honnali : Augmentation of existing 1x12.5 MVA, 66/11 kV Power Transformer by 1x20 MVA power transformer at 220/66/11 kV Honnali sub-station, Honnali Taluk, Davangere District.	Davanagere	220		136.05	136.05	0.00	100.00	For arranging 7 hours power supply to IP sets
45	BC1107	Parashuramapura: Replacement of 12.5 MVA, 66/11 kV Power Transformer -1 by 20 MVA, 66/11 kV Power Transformer at 66/11 kV Parashuramapura	Chitradurga	205		205.00	205.00	0.00	100.00	For arranging 7 Hrs Power Supply
46	BC1108	Ranganathapura: Replacement of 8 MVA, 66/11 kV Power Transformer -1 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV Ranganathapura .	Chitradurga	140		140.00	140.00	0.00	98.00	RE Generation and for arranging 7 Hrs Power Supply.
47	BB1104	Savalanga: Replacement of existing 1x6.3 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Savalanga 66/11 kV S/S	Davanagere	142		91.85	91.85	0.00	100.00	for arranging 7 hrs power supply
48	BC1117	H.D.Pura: Replacement of 1x12.5 MVA power transformer-2 by 1x20 MVA power transformer at 66/11 kV H.D.Pura sub-station in Holalkere Taluk, Chitradurga District.	Chitradurga	223		0	0.00	0.00	100.00	For arranging 7 hours power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
49	BC1095	Hireguntanur: Replacing 2x8 MVA, 66/11kV by 2x12.5 MVA, 66/11kV Transformer.	Chitradurga	285	17.42	196.02	213.44	98.01	100.00	For Tr-2 Work For arranging 7 hours power supply to IP sets
49		Total of Augmentation			1132.88	6702.70	7835.58	1752.38	4943.05	
		Exclusive Lines								
1	BA1024	Kibbanhalli - CN Hally - Hulyar : Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point for a distance of 26.00 Kms.	Tumakuru	966.15	733.50	242.00	975.50	757.33	210.00	Retension bill - 100.00 Lakhs NA Land & Borewell Compensation - Rs 61.00 Lakhs.Compensation-49 Lakhs Total-210L
2	BA1079	Chelur Sub-Station: Construction of DC line for a length of 16.22 kms using Drake conductor from Chelur tap point to Chelur Sub-Station and in the exisiting corridor with modification of 66kV Bays	Tumakuru	826.54	1117.62	0.00	1117.62	35.78	800.00	Supply Bills - Rs. 400 Lakhs Erection Bills - Rs. 50.00 Lakhs Civil - Rs. 350.00 Lakhs Total-800Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	BA1170	Stringing of 2nd Circuit from 66/11KV Nagalamadike sub station and evacuate solar power at Nagalamadike S/S by constructing new 66KV D/C line with drake conductor from Pavagada station to 220/66KV Pavagada 220KV R/S (work under progress) to 66/11KV Nagalamadike S/S for a distance of 19Kms in the new corridor with new terminal bays at 66/11KV Nagalamadike S/s and Pavagada 220KV Station in TLM S/D, Tumakuru	Tumakuru	337.00	340.14	0.00	340.14	0.00	240.00	Supply Bills - Rs. 204.00 Lakhs Erection - 16.0 Lakhs Civil - Rs. 20.00 Lakhs. RE generation work Total-240L
4	BB1018	DVG - Chitradurga No.1 :Constrn of 66 kV S/C line on D/C towers replacing Panther by Coyote conductor and from 220KV SRS Davanagere to 4 Pole structure Chitradurga in the existing corridor of 66KV Davanagere - Chitradurga SC line - 1 for a distance of 55.697 Kms & buyback of released materials on TTK basis in Dvg & Chitradurga Dist. SC line=53.672 kms Dc line=2.025 kms Total=55.697 kms	Davanagere	771.90	570.24	75.00	645.24	598.81	110.00	Retention:- 40 lakhs Erection:- 25 lakhs civil:- 10 lakhs FQV -10 Crop comp:-25 lakhs Total: 110 Lakhs.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
5	BB1039	Davanagere-Harapanahalli -Costrn of new 66 kV SC line on DC towers in the existing corridor from 66/11kv MUSS Davanagere to 66/11KV s/s Harapanahalli for a route length of 45.4Kms.	Davanagere	737.11	955.31	31.37	986.68	836.44	100.00	FY-2020-21 Retention:- 70 lakhs Erection:- 10 lakhs civil:- 0 lakhs FQ= 10 Lakhs Crop comp:- 10 lakhs Total: 100 lakhs.
6	BC1017	Thallak: Construction of balance 220kV DC line from LILO point of 220kV Hiriyur-Chitradurga line to 400/220kV PGCIL Station Beerenahalli (Hiriyur) Chitradurga Dist.	Chitradurga	7359.37	5082.28	1312.24	6394.52	5718.56	400.00	Supply :-80 Lakhs Retention:- 140Lakhs Civil:-30 Lakhs Erection:- 50 Lakhs Crop:- 100 Lakhs Total : Rs. 400 Lakhs
7	BC1025	Pandarahalli - Holalkere : Constrn of 66 kV DC line with Coyote conductor in the existing corrodor from 66KV Pandrahalli S/S to 66KV Holalkere S/S for a distance of 25.336Kms with 1 TB at Pandrahalli and 2 TB's at Holalkere. (Deepak Cables India limited Bangalore.)	Chitradurga	512.08	603.45	504.22	1107.67	444.91	400.00	Estimated cost= 500 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
8	BC1069	<p>Construction of 220KV link lines: 1. Hiriyr PGCIL to Hiriyr :Construction of 220 KV SC line on DC towers for a length of 15.168 Kms from existing 400/220 KV PGCIL station at Beerenahalli(Hiriyr) to existing 220/66/11 KV Hiriyr S/s in existing corridor of 220KV S/C line from Hoysalakatte to 220/66/11KV station Hiriyr(Partly in new corridor i.e.from PGCIL point to link 220KV S/C line from Hoysalakatte to 220/66/11KV SRS at Hiriyr) including rearrangement of existing 220KV lines near Beernahalli 400KV station & Dismantling of existing 220KV line tower. .</p> <p>2.Hiriyr-Chitradurga :Construction of 220KV DC line on DC towers from existing 220/66/11KV Station Chitradurga to existing 220/66/11KV station Hiriyr in the existing corridor (partly Multi-Circuit between LILO point of 220KV Guttur-Hiriyr line to 220KV station Chitradurga in the existing corridor (5.255Kms)) for a total length of 36.506Kms including dismantling of existing 220KV S/C & D/C line towers</p> <p>3. Construction of Two nos of 220KV TB's at 220/66KV Hiriyr station in Hiriyr Taluk,Chitradurga district.</p> <p>4. Construction of one no of 220KV TB at 220/66KV Chitradurga station in Chitradurga Taluk & district. under Green Energy corridor on TTK Basis GEC Phase-1</p>	Chitradurga	4944.26	5548.55	1724.00	7272.55	6064.13	659.00	work under progress

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
9	BB1067	Chilur Station to Chilur Tap point: Stringing of Second circuit from Tap point of 66kv Honnalli-Shimoga line to Chilur 66/11kV Station for a distance of 0.8 Km with TB at Chilur station for LILO arrangement.	Davanagere	54.14	55.78	0.00	55.78	0.00	54.00	Supply - 40 Lakhs, Erection - 6 Lakhs & Civil - 8 Lakhs Total : 54 Lakhs
10	BB1088	Jagalur-Sokke 66KV line:- Reconstruction of existing 66KV, age old coyote conductor SC line from 66KV station Jagalur to 66KV station Sokke as SC line on DC towers with coyote conductor for a distance of 20.96 Kms.	Davanagere	401.1	446.43	25.00	471.43	0.00	200.00	Supply, Erection & Civil Works
11	BB1089	Sasvehalli Station to Sasvehalli Tap point: Providing LILO arrangement at 66kv station Sasvehalli from tap point of Lingadahalli-Channagiri line for a distance of 0.34 kms with TB.	Davanagere	53.3	55.55	0.00	55.55	0.00	50.00	Supply - 40 Lakhs, Erection - 6 Lakhs & Civil - 4 Lakhs Total : 50 Lakhs
12	BC1113	b) Replacement of existing "66kV D/C coyote line on D/C towers" between 220/66kV Hiriyyur S/s and Hariyabbe tap point by "66kV D/C Drake line on D/C towers". c) Replacement of existing 66kV SC Coyote line between Hariyabbe tap point and Hariyabbe S/s by Double circuit Drake line by providing LILO arrangement to Hariyabbe S/s with necessary terminal bays. Proposal-2: b) Construction of new 66kV SC Drake line on DC towers from 220kV Hiriyyur to 66 kV Hariyabbe substation with necessary terminal bays. Decision: Approved proposal-1 or proposal-2 subject to execution as per field condition.	Chitradurga	1965		0	0.00	0.00	600.00	Due to non-receiving of bids re-tender is to be floated at Corporate office for proposal-2.

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		a) Stringing of 2nd 66kV S/C coyote line between 66kV P.D.Kote & 66kV Hariyabbe Sub-station on existing D/C towers with necessary terminal bays. KERC			237.23	50	287.23	0.00	190.00	Suppply :- 80.77 Lakhs Erection:- 21.85 Lakhs Civil:- 34.61 Lakhs Crop:- 52.8 Lakhs Total : 190Lakhs
12		Total of Lines			15746.08	3963.83	19709.91	14455.96	4013.00	
		TB & Others								
1	BA1115	Renovation and Up gradation of Protection systems of 220kV substations(11 Nos) & 400kV Sub-stations(1 No) in Tumakuru Transmission Zone	Tumakuru	1283.1	1505.46	0.00	1505.46	1383.65	130.00	Budget required for clearing of Supply, Erection & Retention bills
1		Total of TB's & Others			1505.46	0.00	1505.46	1383.65	130.00	
72		Total for Tumakuru Zone			80172.08	18033.20	98205.28	60229.05	20786.05	
		HASSAN TRANSMISSION ZONE								
		Stations								
1	CA1027	Kadavina Kote: Establishing 2x100MVA, 220/66kV Station with 220kV line from Shimoga - Mysore line with associated 66kV lines. 220kV 16.355 Kms 66kV 36.39 Kms.	Hassan	Stn 5026.21 220kV Line 796.98 66kV Line 1428.32	6137.07	168.76	6305.83	6201.81	0.00	220kV Station & line commissioned, Eva line- short closed
		Balance Portion of Work 1) Constrn of 66kV DC line from Kadavinkote to the existing 66kV line from Hassan to Arakalgud - 20.3kms. 2) Constrn of 66kV MC line from Kadavinkote o the existing H.N.Pura-R.N.Pura line-6.9Kms	Hassan	-	316.89	247.80	564.69	225.15	220.00	Progress: 60% work bills:91.95 WS:29.08 Rtn:50.57 PV:32.00 FQV:5.00 LD:18.30 Compensation:110.00 Total:336.90

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	CA1007	Gangur: Est 1x8 MVA, 66/11 kV sub-station Gangur in H.N.Pura taluk, Hassan District with associated line for a distance of 0.577kMs.	Hassan	386.77	339.23	82.61	421.84	315.73	77.00	Progress: S/S & L- 90% Work Bills:32.62 Rtn:43.10 LD:15.41 FQV:5 PV:10.00 Total:106.13
3	CA1064	Kundur Mata: Establishing 1X8MVA,66/11Kv s/S at Kundur Mata,CR Patna Taluk,Hassan District.,	Hassan	491.91	432.47	265.47	697.94	298.50	315.00	Progress: Station-90% Line-50% Work Bills:165.44 WS:106.8 Compensation:112 FQV:5 PV:10.00 Total:399.24
4	CA1097	Nuggehalli: Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Hassan	846.66	561.98	244.16	806.14	287.85	419.00	Progress: Station-90% Line-20% Work bills:314.61 MEI:65.69 Compensation:112 Transporatation:6.00 FQV:20.00 Total:518.3
5	CA1098	Biccodu: Establishing 1 X 8 MVA ,66/11 KV S/S at Bikkodu,Arehally Hobli,Belur Taluk Hassan Dist with construction of 66kV Tap line from Belur-Gendehalli SC line for a distance of 12Kms.	Hassan	767.54	574.24	250.94	825.18	0.00	100.00	Workbills:100.00 Work is stalled due to stay from court (Sri M.R.Dinesh has filed a case on 01.03.2018 . Court ordered to maintain status quo with respect to possession of the suit shedule of property. Hence work stopped.NHD: 25.05.2021.
6	CA1099	Hanike: Establishing 1X8MVA ,66/11kV substation at Hanike village in Belur Taluk, Hassan district with associated lines	Hassan	539.1	393.55	72.94	466.49	29.36	100.00	Work bills:200.00

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7	CA1108	Belavadi: Establishing 1 X 8 MVA, 66/11 kV S/S at Belavadi, Arakagudu Taluk, Hassana Dist	Hassan	610.78	374.95	93.00	467.95	0.00	380.00	Work bills:374.95 MEI:50 Compensation:25 Transformation:3.00 FQV:15.00 Total:467.95
8	CB1012	Jeppu: Est 1x20 MVA, 110/33 KV & 2x10 MVA, 110/11KV S/S in Mangalore taluk with LILO of Kulashekara - Konaje line. -10 KMs	Dakshina Kannada	1518.53	518.13	116.82	634.95	212.71	90.00	Progress : Stn-65% Line-78% WS-97.28L, Tree cut - 53.64L,
9	CB1013	Karaya: Establishing 2x10MVA, 110/11kV Sub-Station with SC line from VIT College for a distance of 15.00 Kms.	Dakshina Kannada	1761.45	1097.16	388.89	1486.05	1305.79	1.00	Progress : Stn-95% Line-95% Balance works estimate cost 50 L
10	CB1024	Mangalore SEZ: Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk along with associated lines for a distance of 6.854Kms	Dakshina Kannada	4375.96	3726.98	420.14	4147.12	3969.90	70.00	Progress : Stn-100% Line-90% Retention - 75.39L
11	CC1020	Heggunje : Establishing 2x100 MVA, 220/110 kV , 1x10 MVA 110/11kV Sub Station at Heggunje in Udupi Taluk & District along with associated lines and TB's	Udupi	8651.63	7997.00	157.81	8154.81	4301.04	950.00	Progress : Stn-85% Line-20% S, E & C = 400 Lakhs PV-103 L RET = 897 Lakhs Compensation = 100 Lakhs
12	CD1071	Ulavi: Establishing 1x10MVA, 110/11kV Ulavi Sub-Station Soraba Taluk, Shivamogga District with construction of 110kV LILO line for a distance of about 0.08Kms from 110kV Sagara-Soraba SC line.	Shivamogga	709.45	641.74	91.35	733.09	450.81	180.00	Progress : Stn-95% Line-95% Retention Rs.100.00 Lakhs Supply Rs.75.00 Lakhs Erection Rs.11.00 Lakhs Civil (station & Line) Rs.94.00 Lakhs Total Rs.280.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
13	CD1077	Bejjuvalli: Establishing 1x10MVA, 110/11kV Sub-Station & construction of 110KV LILo line from 110KV V3 line to proposed 110/11KV Bejjuvalli for a distance of 0.085Km in Thirthahalli Taluk, Shivamogga District.	Shivamogga	742.48	661.26	59.30	720.56	118.36	250.00	Progress : Stn-50% Line-10% Supply Rs.300.00 Lakhs Erection Rs.15.00 Lakhs Civil Rs.135.00 Lakhs Total Rs.450.00 Lakhs
14	CE1049	Antharaghatta: Establishing 1x10MVA, 110/11kV Sub-Station at Antharaghatta with associated line for a distance of 12.164Kms in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	1012.20	964.80	0.00	964.80	0.00	50.00	* LOI issued to M/s SPR Enterprises, Hyderabad on 31.03.2021. Budget 2021-22 Supply Rs.100.00 Lakhs Erection Rs.40.00 Lakhs Civil Rs.60.00 Lakhs Total Rs.200.00 Lakhs
15	CE1050	Kunkanadu: Establishing 1x10MVA, 110/11kV Sub-Station at Kunkanadu with associated line for a distance of 14.99Kms in Kadur Tq, Chikkamagaluru District.	Chikkamagaluru	1146.38	994.78	0.00	994.78	0.00	50.00	Work cost-200
15		Total of Sub-stations			25732.23	2659.99	28392.22	17717.01	3252.00	
		Augmentation								
1	CA1068	Salagame: Replacement of 2 X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA, 66/11kV Power Transformer at Salagame S/S in Hassana Taluk & District.	Hassan	275.27	7.62	230.00	237.62	106.31	132.00	2nd Transformer cost = 115.00 Trans -1 Rten bill : 10.47 Pending bills = 5.84 Total = 131.31
2	CA1082	Basavaghatta: Replacement of 2x8MVA, 66/11kV Power Transformers by 2x12.5MVA 66/11KV Power Transformers at 66/11KV Basavaghatta S/s in Hassan Taluk, Hassan District	Hassan	282.12	11.14	230.00	241.14	1.96	130.00	Trans Cost : 230.00 Works bill : 9.18 Total : 239.18

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	CA1089	Juttanahally: Spare 1X12.5MVA, 66/11kV Power Transformer @Juttanahally S/s in Channarayapatna Taluk, Hassan District	Hassan	213.14	76.89	127.00	203.89	47.36	45.00	Work bills: 29.53 P Trans cost :115.00 FQV:12 Total:156.53
4	CA1091	Kandli: Replacement of 2 X 8 MVA, 66/11 kV power Transformer by 2 X 12.5 MVA, 66/11kV @ 66/11kV Kandli S/S in Hassana Taluk & District.	Hassan	279.73	6.02	230.00	236.02	88.55	33.00	2nd Transformer cost =115.00 1st Tr Retention bill: 26.45 Pending bills = 6.02 Total = 147.47
5	CA1095	Singapura : Replacement of 1X8 MVA, 66/11kV Power Transformer-1 by 1X12.5 MVA, 66/11kV at 66/11kV Singapura S/S in Holenarasipura Tq, Hassan District.	Hassan	140.49	2.47	115.00	117.47	0.00	118.00	Transformer cost: 115.00 Work bills : 2.47 Total : 117.47
6	CA1106	Hallymysore : Replacement of 1X5 MVA, 66/11kV Power Transformer-1 by 1X12.5 MVA, 66/11kV at 66/11kV Hallymysore S/S in Holenarasipura Tq, Hassan District.	Hassan	206.07	39.99	130.00	169.99	0.00	170.00	Progress: 75% Transformer cost: 115.00 Work bills : 39.99 MEI breaker cost: 15.00 Total : 169.99
7	CA1100	Mosalehosahally: Providing additional 1 x 8MVA, 66/11kV Power Transformer at 66/11kV Mosalehosahally sub station in Hassan Taluk & District.	Hassan	281.72	105.34	38.55	143.89	27.99	60.00	Progress:15% MEI Rtn:2.56 Work bills:105.34 Transportation:3.00 FQV:5.00 Total:115.90

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8	CA1101	Attichowdenahalli: Providing additional 1x8MVA, 66/11 kV transformer at 66/11 kV Attichowdenahally sub-station in Holenarasipura Taluk, Hassan District	Hassan	248.55	77.28	32.82	110.10	0.00	95.00	Progress:15% MEI:24.82 Work bills:77.28 Transportation:3.00 FQV:5.00 Total:110.10
9	CA1102	Doddahally: Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Doddahally sub-station, in Holenarasipura Taluk, Hassan District	Hassan	239.11	71.17	28.34	99.51	20.34	68.00	Progress:15% Work bills:71.17 Transportation:3.00 FQV:5.00 Total:79.17
10	CA1103	Doddakadanuru: Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Doddakadanuru sub-station, in Holenarasipura Taluk, Hassan District	Hassan	237.74	69.93	34.36	104.29	26.36	38.00	Progress:15% Work bills:69.93 Transportation:3.00 FQV:5.00 Total:77.93
11	CA1104	Hariharapura: Providing additional 1 x 8 MVA, 66/11kV Transformer at 66/11kV Hariharapura sub-station, in Holenarasipura Taluk, Hassan District	Hassan	249.59	75.80	29.57	105.37	21.57	70.00	Progress:15% Work bills:75.8 Transportation:3.00 FQV:5.00 Total:83.8
12	CA1105	Somanahally: Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Somanahally sub-station, in Holenarasipura Taluk, Hassan District	Hassan	239.64	70.36	33.00	103.36	0.00	90.00	Progress:15% Work bills:70.36 MEI:25 Transportation:3.00 FQV:5.00 Total:103.36
13	CA1110	Balupete : Providing Additional 1X8MVA Power transformer at 66/11kV Balupete Substation in Hassan District.	Hassan	261.71	87.99	40.98	128.97	0.00	90.00	Progress:15% MEI:32.98 Work bills:87.99 Transportation:3.00 FQV:5.00 Total:128.97

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14	CA1112	Yachenahally: Providing addl 12.5MVA, 66/11kV Power Transformer at 66/11kV Yachenahally S/S in C.R.Patna Tq, Hassan District	Hassan	324.90	103.60	179.56	283.16	0.00	150.00	Progress:10% Transformer cost: 115.00 MEI:64.56 Work bills:103.6 Total:283.16
15	CA1111	Arasikere: Replacement of 1 X 10 MVA, 110/11 kV power Transformer by1 X 20 MVA 110/11kV power transformer at 110/11kV Arasikere S/S in Arasikere Taluk, Hassan District.	Hassan	236.46	9.15	197.65	206.80	183.60	22.00	Tr & CTR retention bill: 19.5 FQV bill: 0.78 Decomm: 1.25 Lakh Total: 21.53
16	CA1109	Hassan: Replacement of 1x8MVA by 1x20MVA Power Transformer at 66/11kV Hassan S/s in Hassan Taluk, Hassan District.	Hassan	251.68	21.53	197.65	219.18	0.00	129.00	DWA Cost: 21.53, TR cost: 197.65 Total work cost: 219.18
17	CB1057	Karaya: Creating 33KkV reference by providing 20MVA, 110/33kV Tr. at 110kV Karaya s/s in Belthangady Tq, D.K. District.	Dakshina Kannada	323.41	155.91	182.46	338.37	95.59	50.00	Progress: 75% Balance Work cost - 48L Retention - 29.64 L Additional Budget will be sought after allocation of Tr.
18	CB1060	Netlamudnur: Providing additional 1X100MVA, 220/110kV Power Transformer at 220kV Netlamadnur sub-staton in Puttur Tq, D.K. District	Dakshina Kannada	864.74	889.45	0.00	889.45	11.41	170.00	Progress: 20% work cost - 300L
19	CB1062	Baikampady: Replacement of 1X10MVA, 110/11kV Power Tr. By 1X20MVA, 110/11kV Power Tr. at 110kV Baikampady sub-staton in Mangaluru Tq, D.K. District.	Dakshina Kannada	275.18	24.54	250.64	275.18	0.00	50.00	Progress: 15% Tr. Cost + switchgear cost + Balance work cost - 275 L

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20	CC1036	Kundapura: Providing additional 1X10MVA, 110/11kV Power Transformer at 110/11kV Kundapura S/S in Kundapura Tq, Udupi District.	Udupi	329.45	143.27	31.51	174.78	124.14	30.00	Progress: 95% Retn-16.79 L LD-4.22 L Balance work-19.1 L civil Work-20.11 Total-60.22 L
21	CD1064	Tyvarachatnalli: Replacement of existing 1 x 6.3MVA, 66/11kV Power transformer to 1 x12.5 MVA, 66/11kV at 66/11kV Thyavarechatnahalli S/S in Shivamogga Tq & District	Shivamogga	176.10	14.92	128.84	143.76	131.47	7.00	Balance work Progress:95 % Retention Rs.1.76 Lakhs (Sahyadri power) Erection Rs.2.50 Lakhs Retention Rs.1.89 Lakhs (MEI) Electrical Inspectorate Rs.0.35 Lakhs Total Rs.6.50 Lakhs
22	CD1069	Thirthahalli: Replacement of 1X10MVA Power Transformer -2 by 1x20MVA Power transformer at 110//11kV Thirthahalli substation in Thirthahalli Tq, Shivamogga District.	Shivamogga	289.64	55.69	235.12	290.81	64.43	17.00	Progress: 90% (Transformer to be allotted) Supply Retention Rs.7.55 Lakhs Erection Rs.5.00 Lakhs Civil Rs.3.00 Lakhs Transformer supply Rs.200.00 Lakhs MEI Retention Rs.1.46 Lakhs Total Rs.217.01 Lakhs
23	CD1072	Sagara: Replacement of 1 x 10MVA , 110/33kV Power Transformer by 20MVA, 110/33KV Power transformer at Sagara Sub-Station in Sagara Tq, Shivamogga District	Shivamogga	228.25	25.85	201.00	226.85	159.97	43.00	balance work Progress: 80% Supply Rs.15.00 Lakhs Erection Rs.6.00 Lakhs Civil Rs.5.00 Lakhs Fire protection System Rs.17.00 Lakhs Total Rs.43.00 Lakhs
24	CD1073	MRS Shimoga: Providing additional 1X100 MVA, 220/66kV transformer & construction of 66 kV terminal bays at 220kV MRS shivamogga sub station in shivamogga taluk & Dist.,	Shivamogga	1916.98	1939.15	0.00	1939.15	15.28	500.00	Progress: 20% Supply Rs.800.00 Lakhs Erection Rs.40.00 Lakhs Civil Rs.110.00 Lakhs Total Rs.950.00 Lakhs

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25	CD1074	Jade: Providing additional 1X10MVA, 110/11kV Transformer at 110/11kV Jade S/s in Soraba Taluk, Shivamogga District.	Shivamogga	288.28	95.60	59.00	154.60	71.16	86.00	Retention Rs.12.26 Lakhs Civil Rs.6.00 Lakhs Supply Rs.6.74 Lakhs Erection Rs.6.00 Lakhs Transportation Rs.5.00 Lakhs Switchgear Rs.50.00 Lakhs Total Rs.86.00 Lakhs
26	CD1079	Sagara: Replacement of 1 x 10MVA Power Transformer by 20MVA, 110/11kV Power transformer at 110kV Sagara Sub-Station in Samara Tq, Shivamogga District.	Shivamogga	304.69	45.90	226.00	271.90	193.69	61.00	Progress: 80% (balance works) Supply Rs.25.00 Lakhs Erection Rs.8.00 Lakhs Civil Rs.6.00 Lakhs Switchgear Retention Rs.5.00 Lakhs Fire protection System Rs.17.00 Lakhs Total Rs.61.00 Lakhs
27	CD1081	Kudligere: Providing additional 1 x 8MVA, 66/11KV sub-station at 66/11kV Kudligere S/S in Bhadravathi Tq, Shivamogga District.	Shivamogga	268.89	66.27	45.00	111.27	81.00	30.00	Progress: 95% Supply Rs.5.00 Lakhs Erection Rs.4.00 Lakhs Civil Rs.8.00 Lakhs Retention Rs.3.50 Lakhs (CG Power) Retention Rs.9.60 Lakhs Total Rs.30.10 lakhs
28	CD1083	Bharangi: Replacement 1 x 10MVA, 110/11kV Power Transformer-1 by 20MVA, 110/11kV Power Transformer at 110/11kV Bharangi sub-station in Soraba Taluk, Shivamogga District.	Shivamogga	344.14	68.67	0.00	68.67	0.00	230.00	Progress: 65% Switchgear Rs.50.00 Lakhs Power Transformer Rs.180.00 Lakhs Total Rs.230.00 Lakhs.
29	CD1084	Essur: Replacement of 1 x 10MVA, 110/11kV Power Transformer-1 by 20MVA, 110/11kV Power Transformer at 110/11kV Essur sub-station Essur in Shikaripura Taluk, Shivamogga District.	Shivamogga	327.03	50.72	287.15	337.87	219.26	64.00	Progress: 80% Retention amount for 2021-22 Supply: 28.05 Erection: 2.51 Civil : 5.19 Retention amount of Rs: 5.63 Penalty amount of Rs. 22.58

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
30	CD1087	Balligavi: Providing 3rd 1 x 100MVA, 220/110kV Power Transformer at 220/110/11kV Balligavi sub station, in Shikaripura Tq, Shivamogga District.	Shivamogga	886.25	977.56	0.00	977.56	0.00	423.00	Progress:5 % supply Rs.500.00 Lakhs Erection Rs.23.00 Lakhs Civil Rs.50.00 Lakhs Total Rs.573.00 Lakhs
31	CD1089	Anavatti: Providing additional 1 x 10MVA, 110/11kV Power Transformer at 110/11kV Anavatti sub-station in Soraba Taluk, Shivamogga District.	Shivamogga	300.59	92.03	41.00	133.03	57.64	72.00	Progress:75 % supply Rs.40.00 Lakhs Erection Rs.15.00 Lakhs Civil Rs.9.00 Lakhs Retention Rs.4.32 Lakhs (Ashwini Electricals) Retention Rs.3.43 Lakhs (CG Power) Total Rs.71.75 Lakhs
32	CD1092	Mandli: Replacement of 1 x 10MVA, 110/11kV power transformer by 1 x 20MVA, 110/11kV Mandi,sub-station in Shivamogga Taluk, Shivamogga Dist.	Shivamogga	314.99	48.36	195.25	243.61	0.00	213.00	Progress:10 % *11kV SWG cost- 41.02 Tr- 146.25 work cost -49
33	CD1093	Holehonnur: Replacement 1 x 12.5MVA, 66/11kV Power Transformer-2 by 20MVA, 66/11kV Power Transformer at 66/11kV Holehonnur sub-station in Bhadravathi Taluk, Shivamogga District.	Shivamogga	297.94	48.26	197.81	246.07	156.25	246.00	Progress:30 % SWG & work cost
34	CD1094	Anandapura: Providing additional 1 x 10MVA, 110/11kV Power Transformer at 110/11kV Anandapura sub-station in Sagara Taluk, Shivamogga District.	Shivamogga	315.92	112.94	0.00	112.94	0.00	50.00	Supply Rs.60.00 Lakhs 11KV Switchgear Rs.50.00 Lakhs Erection Rs.10.00 Lakhs Civil Rs.30.00 Lakhs Total Rs.150.00 Lakhs
35	CD1095	Sanda: Providing additional 1 x 10MVA, 110/11kV Power Transformer at 110/11kV Sanda sub-station in Shikaripura Taluk, Shivamogga District.	Shivamogga	298.58	91.09	59.30	150.39	0.00	75.00	Progress: 60% Supply Rs.50.00 Lakhs Erection Rs.13.00 Lakhs Civil Rs.17.00 Lakhs 11KV switchgear Rs.45.00 Lakhs Total Rs.125.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
36	CE1041	Mudigere : Creating 33kV reference by installing 1x8MVA, 66/33kV Transformer at Mudigere S/S in Mudigere Tq, C'lore Dist.	Chikkamagaluru	400.53	319.94	43.00	362.94	221.56	83.00	Progress: 65% supply Rs.18.00 Lakhs Erection Rs.20.00 Lakhs Civil Rs.53.00 Lakhs Transformer repair Rs.12.00 Lakhs Retention Rs.30.00 Lakhs Total Rs.133.00 Lakhs
37	CE1044	Tangli: Replacement of existing 1 x 10MVA 110/11kV Power transformer- 2 by 1 x 20 MVA, 110/11kV power transformer at Tangli in Kadur Tq, Chikkamagaluru District	Chikkamagaluru	319.38	77.81	233.87	311.68	59.51	52.00	Progress: 90% (Transformer to be allotted) supply Rs.12.00 Lakhs Erection Rs.17.00 Lakhs Civil Rs.10.00 Lakhs Transformer Rs.200.00 lakhs Retention Rs.2.00 Lakhs (MEI) Retention Rs.11.46 Lakhs Total Rs.252.46 Lakhs
38	CE1045	Panchanalli: Replacement of 1X6.3MVA, 66/11kV Power Transformer-2 by 12.5 MVA, 66/11kV power transformer at 66/11 kV Panchanalli substation in kadur taluk, chikkamagalore Dist.,	Chikkamagaluru	277.33		40.28	40.28	87.33	80.00	Progress-50%
39	CE1046	Muthinakoppa: Replacement of 1X10MVA Power Transformer -2 by 20MVA, 110/11kV Power transformer at 110/11kV Muthinakoppa sub-station in N.R.Pura, Chikkamagaluru District.	Chikkamagaluru	266.30	37.93	234.14	272.07	161.68	65.00	Progress: 95% Supply Rs.5.00 Lakhs Erection Rs.11.00 Lakhs Civil Rs.5.00 Lakhs Transformer Retention Rs.55.00 Lakhs Retention Rs.4.11 Lakhs (S.E consultancy) Switchgear Rs.35.00 Lakhs Total Rs.115.11 Lakhs
40	CE1047	Mugulavalli: Providing additional 1 x 8MVA, at 220/66/11 kV Mugulavalli sub-station in chikkamagalore Taluk Dist.,	Chikkamagaluru	299.14	0.00	0.00	0.00	0.00	50.00	LOI to be issued Supply Rs.25.00 Lakhs 11KV Switchgear Rs.50.00 Lakhs Erection Rs.10.00 Lakhs Civil Rs.15.00 Lakhs Total Rs.100.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
41	CE1048	Yagati: Replacement of 1 x 10MVA, 110/11kV power transformer No.1 by 1 x 20MVA, 110/11kV Yagati sub-station , Kadur Taluk, Chikkamagaluru Dist.	Chikkamagaluru	300.29	41.00	259.00	300.00	0.00	175.00	Progress:5 %
42	CE1051	Nagenahalli: Providing additional 1 x 10MVA, 110/11kV Power Transformer at 110/11kV Nagenahalli sub-station in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	295.75		50.00	50.00	0.00	50.00	LOI to be issued Supply Rs.25.00 Lakhs 11KV Switchgear Rs.50.00 Lakhs Erection Rs.10.00 Lakhs Civil Rs.15.00 Lakhs Total Rs.100.00 Lakhs
43	CE1052	Aldur: Providing additional 1 x 8MVA, 66/11kV sub-station at 66/11kV Aldur S/S in Chikkamagaluru Tq & District .	Chikkamagaluru	295.48	107.18	36.30	143.48	43.49	80.00	Progress:60 % Supply Rs.44.00 lakhs Erection Rs.21.00 Lakhs Civil Rs.30.00 Lakhs Retention Rs.3.10 Lakhs (CG Power) Retention Rs.1.35 Lakhs (Rachana) Total Rs.99.45 Lakhs
44	CE1053	Hirenallur: Providing additional 1 x 10MVA, 110/11kV Power Transformer at 110/11kV Hirehallur sub-station in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	246.66		50.00	50.00	0.00	50.00	LOI to be issued Supply Rs.25.00 Lakhs 11KV Switchgear Rs.50.00 Lakhs Erection Rs.10.00 Lakhs Civil Rs.15.00 Lakhs Total Rs.100.00 Lakhs
44		Total of Augmentation			6366.32	4961.15	11327.47	2478.90	4542.00	
		Exclusive Lines								
1	CA1031	Hassan 220kV Re orientation & shifting Lines: A) Re orientation of existing 220 kV DC lines,66kV lines from 220 kV Hassan - 7.8 kms. C) Providing 2 numbers of TB's at 220/66kV Receiving station Hassan					0.00	0.00	0.00	work under progress

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		B)Shifting of 220 kV DC line by constructing new 220 kV LILO	Hassan	2092.57	1558.53	776.99	2335.52	1221.24	400.00	Progress:60 % Work bills:352.91 WS:26.23 Compensation:719.55 FQV:15.00 Total:1113.69
2	CA1032	Shanthigrama_ 220 kV lines: (a)Construction of 2 nos of 220 kV DC lines from 400 kV PGCIL station to LILO the existing Shimoga-Mysore 220 kV DC M1 & M2 lines near Melgodu limits-7.14kms.	Hassan	2266.14	1050.11	72.00	1122.11	767.23	0.00	work under progress
		(b)220 kV DC line from Shantigrama station to existing B4 line near Hedanahalli limits-7.76 kms			222.49	444.32	666.81	98.53	200.00	Progress: 60% Work bills:78.48 Rtn:45.39 LD:0.09 Compensation:414.32 WS:15.00 FQV:15.00 Total:568.28
3	CA1033	Gendehally-Arehally: Construction of 66kV DC line from 66kV Arehalli S/s to LILO the existing 66kV SC line between Belur-Gendehalli S/s for a distance of 15.989Kms along with two Nos at 66kV TB's at 66kV Arehally S/s	Hassan	612.08	609.59	474.13	1083.72	158.80	200.00	Progress: 30% Work bills : 400.00
4	CA1048	S K Pura to Arehalli: Conversion of existing 66kV S/C line on D/C towers in to D/C line.	Hassan	245.84	194.51	120.70	315.21	140.43	115.00	Progress:50% Work bills:14.45 WS:35.00 Rtn:38.02 LD:1.65 Compensation: 65.7 FQV:20.00 Total:174.82

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
5	CA1088	Providing 66kV LILO to 66kV Channarayapatna-Malali line at 66/11kV Atthichowdenahally S/s with 1 no of 66kV Terminal bay in Channarayapatna Taluk in Hassan District.	Hassan	154.75	165.00	66.00	231.00	79.15	136.00	Progress: 70% Work bills:85.85 Compensation:30.00 WS:20.00 FQV:10.00 Statutory:6.00 Total:151.85
6	CA1115	Providing LILO arrangement to 66kV Singapura S/s by stringing 66kV 2nd circuit for a distance of about 6.128kms along with one number of 66kV terminal bay in H.N.Pura taluk, Hassan district.	Hassan	90.88	73.01	30.00	103.01	0.00	50.00	Progress: 10% DWA:73.01 Compensation:30.00 Total:103.01
7	CB1007	Kavoor - Kulashekara: Construction of 110kV DC line from Kavoor to Kulashekara in the existing 33kV line corridor for a distance of 8.50 Kms	Dakshina Kannada	1018.49	906.92	10.51	917.43	469.13	1.00	Progress: 65%. To be tendered for balance works. Balance stimat - Rs. 14,53,68,000.00 (Rs.6,98,46,000 balance portion of over head line, Rs.7,55,22,00.00 UG Cable portion)
8	CB1018	Puttur: Construction of 110-110kV MC and 110kV DC lines from loc no.28 (Kabaka Railway Crossing limits) to the 110/33/11kV Puttur S/S for a dist of 4.5Kms & Construction of 2nos of 110kV TBs at 110/33/11kV Puttur S/S for a distance of 4.5 Kms	Dakshina Kannada	562.42	196.01	-48.69	147.32	56.71	50.00	Progress: 90% Balance Work cost: 90 Lakhs Workslip -1 has 25.9% savings which resulted in 48.69 Lakhs lesser in DWA (shown in column 10)
9	CC1034	Re-conductoring of the existing Lynx conductor by drake conductor of 110kV Kemar-Hiriyadka-Mudabidare DC line between Khemar 220kV substation and Kuntalpady village limits (from Loc 01 to Loc 16) for a distance of 1.727Kms in Karakala Taluk.	Udupi	84.59	104.08	0.00	104.08	79.10	34.73	Progress:70% S, E & C = 14.51 Lakhs RET = 18.83 Lakhs Total-33.34 L

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1	CB1056	Baikampady: Creating One No. 110kV TB for providing new 20MVAR, 110jkV Capacitor Bank	Dakshina Kannada	85.30	86.89	0.00	86.89	61.46	25.00	Progress: 95 % Balance work cost:10L Retn-12.11 L LD-3.23 L Total-25.34 L
2	CB1030	Vittla LILO: Construction of 1 No. of 110KV Terminal bay at existing 110KV Vittla Substation for making LILO of the proposed 110KV line from existing 110KV Netlamudnur-Salethur SC line for a distance of 0.55Kms with 110KV MC Towers	Dakshina Kannada	262.38	285.55	35.93	321.48	203.81	75.00	Progress: 95% Variation -27 L, Balance work cost-40 L Retention 29.47 L LD -10.53 L Total-107 L
3	CC1033	Formation of 110KV rigid bus at 220KV RS, Kemar	Udupi	236.89	155.73	0.00	155.73	77.48	35.00	Progress: 40% Work cost-50L
3		Total of TB's & Others			528.17	35.93	564.10	342.75	135.00	
75		Total for Hassan Zone			41506.39	9603.03	51109.42	24097.62	9430.73	
		MYSURU TRANSMISSION ZONE								
		Stations								
1	DA1125	Yerahally Hand post: Upgradation of 33/11KV SS to 1x8MVA,66/11kV Substation at Yarahalli(handpost) with construction of LILO of 66kV Kadakola-HD Kote SC line for a distance of 4.11kms.	Mysuru	699.18	537.61	105.00	642.61	342.29	180.00	Work Under progress. Transformer received at site. Station work 90% completed. Line work 75% completed, delayed due to ROW issue at Loc-19 & 20. which is resolved at DC court Mysuru on 24.3.2021, Likely to be commissioned by May-2021.
2	DA1118	Chamalapura (B.Seehalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.835Kms	Mysuru	618.08	461.56	91.20	552.76	311.55	150.00	Work Under progress. PO Placed for 11kv SWG on 7.09.2020. Transformer Divereted from Jadigenahalli by SEE P&M on 21.12.2020, to be transported. Station: 80% completed. Lines: 20%(Pending due to ROW issues , direction awaited from DC, Mysuru for compensation)
3	DD1058	Honganuru: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajanagar	1086.63	846.41	95.00	941.41	240.35	425.00	Work Under progress.11kV Switchgears of CGL make allotted from SEE, P&M, received at site. Station: 30% completed. Line: 40% completed. Likely to be commissioned by Sep-2021

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4	DB1122	220kV Nagamangala: Establishing 2X100MVA, 220/66kV Station with associated lines	Mandya	19625.00	22084.74	2834.72	24919.46	11908.19	6648.00	Station: 70% completed. Line : 55% completed. Likely to be commissioned by Aug 2021
5	DD1057	Lokkanahalli: Establishing 1 x 8 MVA,66/11 KV sub-station.	Chamarajanagar	603.92	446.42	50.20	496.62	319.70	157.00	Work Under progress.11kV SWG received at site on 26.01.2021 and erected. Transformer oil filtration under progress. Station: 90% completed. Line : 100% completed. Likely to be commissioned by May 2021
5		Total of Sub-stations			24376.74		27552.86	13122.08	7560.00	
		Augumentation								
1	DB1083	Koppa: Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mandya	298.35	62.00	234.30	296.30	122.25	97.00	1st Trfr commissioned on 27.09.2017. Earthmat work completed. Report received from R&D on 26.3.2021 to execute the pending augmentation work. Trf to be allotted. 95% of station work completed.
2	DC1010	Kushalanagara: 1 X 8 by 1 X 12.5 MVA, 66/33/11 KV	Kodagu	136.76	13.68	124.50	138.18	0.00	138.00	Station: 95% completed. Transformer received on 9.4.2021. Likely to be commissioned by May 2021.
3	DB1068	Hadli: Providing additional 1x12.5MVA, 66/11kV Transformer	Mandya	248.71	91.70	159.40	251.10	90.59	97.00	All works completed including 11kV SWG .Awaiting for transformer.
4	DB1078	a) Replacing 1X6.3MVA & 1X8MVA, 66/11kV Trs. by 2x12.5MVA, 66/11kV Trs. at Addihalli along with	Mandya	356.23	75.57	250.16	325.73	163.78	100.00	1st power transformer commissioned on 22.03.2021. All works completed including 11kV SWG. Station: 95% completed. 2nd 12.5MVA to be allotted by KPTCL.

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		b) Stringing of 2nd ckt 66kV line b/w 220kV K.R.Pet-Santhebachally for a distance of 15.395 kms and construction of 66kV SC link line B/n Santhebachalli to Addihalli for a distance of 16.33 kms with construction of 2Nos of 66kV TBs at Santhebachahalli, One TB at Addihalli Sub-station and One TB at 220kV K.R.Pet station	Mandya	860.49	984.14	119.40	1103.54	490.36	350.00	All materials including tower accessories received. Line Work :65% completed. Likely to be commissioned by May 2021.
5	DB1095	Gamanahalli : Replacement of 1 X 8 MVA by 12.5 MVA, 66/11kV Transformer.	Mandya	166.97	25.70	118.38	144.08	10.21	95.00	All works including 11kV SWG completed. Awaiting for transformer
6	DB1104	Mandagere: Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	257.18	86.13	145.00	231.13	77.87	95.00	All works including 11kV SWG completed. Awaiting for transformer
7	DB1107	Chinakuruli: Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA, 66/11 KV.	Mandya	156.19	14.59	117.00	131.59	0.00	15.00	Station: 10% completed. SWG recieved at site on 22.03.2021 to be erected. Transformer to be allotted.
8	DC1014	Ponnampet: Replacement of 1 X 8 MVA by 1 X 12.5 MVA 66/33 KV Power Transformer	Kodagu	144.89	18.82	99.87	118.69	91.77	20.00	Work under progress. Station work: 95% completed. Trf received at site .Likely to be Commissioned by May 2021. .
9	DB1106	Mandya KIADB: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformers with SWGs	Mandya	272.30	58.74	159.87	218.61	201.53	17.00	Commissioned on 31.1.2020. Switchgear received on 30.11.2020. Awaiting for 1No of Adapter panel by MEI.
10	DD1042	Hanur: Replacement of 1 X 8 MVA by 1 X 12.5 MVA, 66/11kV Transformer.	Chamarajanagar	158.64	18.58	125.00	143.58	0.00	75.00	All works completed. Awaiting for Power transformer and switch gear.
11	DD1055	Yelandur: Replacement of 1x 8 MVA,66/11 KV transformers-2 by 1X12.5 MVA,66/11kV Power transformers at 66/11kV Yelandur S/s.	Chamarajanagar	149.29	8.19	115.00	123.19	0.00	25.00	All works completed. Awaiting for Power transformer and switch gear.
12	DA1142	Nanjanagud: Replacing 1st 1x12.5 MVA, 66/11kV Tr. by 1x20 MVA 66/11kV power Tr. At 66/11kV Nanajanagud S/s	Mysuru	240.31	32.99	192.42	225.41	176.43	40.00	Commissioned on 9.03.2020. Awaited for 11kv SWG. Station: 95% completed. Likely to be commissioned June-2021.
13	DA1144	Chunchanakatte: Providing additional 1x8MVA, 66/11kV at Chunchankatte S/s Power Tr.	Mysuru	225.66	79.58	26.33	105.91	82.88	23.00	All works completed including 11kV SWG. Awaiting for Transformer. Station: 95% completed.

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14	DA1145	Bherya: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Bherya substation .	Mysuru	231.79	78.91	26.18	105.09	81.48	24.00	All works completed including 11kV SWG. Awaiting for Transformer. Station: 95% completed.
15	DC1016	Suntikoppa: Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV Suntikoppa Sub station	Kodagu	235.19	85.62	69.37	154.99	87.94	45.00	Work under progress. Station: 95% completed. To be released Trf diverted from Ponnampete. Likely to be commissioned by June 2021
16	DC1017	Alur-Siddapura: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Alur Siddapura.	Kodagu	250.64	78.82	65.44	144.26	80.71	45.00	All works completed including 11kV SWG. Awaiting for Power Transformer.
17	DA1149	Ayarahally: Providing additional 1 X 8 MVA, 66/11 kV Transformer in Mysuru Tq and District.	Mysuru	240.63	82.00	50.00	132.00	35.89	76.00	Work under progress. 11kV MCVCB SWg received at site on 30.3.2021. Station: 50% completed Transformer to be allotted.
18	DA1128	DMG Halli: Providing additional 1 X 8 MVA, 66/11 KV Power Transformer at DMG Halli 66/11KV Sub Station in Mysuru Taluk & Mysuru Dist.	Mysuru	230.54	82.59	23.79	106.38	72.87	34.00	All Works completed except Control cable laying and wiring . Station: 90% completed Transformer to be allotted
19	DD1056	Begur: Replacement of 2nd transformer of 8 MVA Power Transformer by 12.5 MVA Power Transformer	Chamarajanagar	142.10	4.70	110.00	114.70	0.00	10.00	All works completed . Awaiting for power transformer.
20	DA1092	Jayapura: Replacing 2nd 8MVA, 66/11kV by 12.5MVA, 66/11kV Transformer	Mysuru	134.19	5.37	125.00	130.37	0.00	5.00	All works completed. Power transformer awaited.
21	DA1138	Bilikere: Replacement of 1x8 MVA 66/11kV Power Tr. By 1x12.5 MVA , 66/11kV Power Tr at Bilikere S/s Hunsur Taluk	Mysuru	161.53	15.95	134.00	149.95	7.80	15.00	Work under progress. Station: 10% completed. Transfroner request to be made only after completion of strengthening of earthmat at S/s as directed by SEE R&D.
22	DA1141	Mirle: Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV Mirle S/s.	Mysuru	232.25	74.70	50.00	124.70	0.00	48.00	Work under progress. 11KV SWG received at site on 24.03.2021 to be erected. Station: 10% completed. Transformer to be allotted.
23	DA1143	Talakadu: Replacement of 2x8 MVA 66/11kV Power Transformer by 2x12.5 MVA 66/11kV Talakadu S/s	Mysuru	315.63	36.03	270.54	306.57	18.56	30.00	Work under progress. 11kV SWG received at site on 9.2.2021 to be erected. Station: 10% completed Transformer to be allotted.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
24	DA1146	Gejjaiana Vaddara Gudi (GV Gudi): Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA.	Mysuru	161.05	13.71	134.64	148.35	8.27	13.00	Work under progress. 11kV SWG received at site on 9.2.2021 to be erected. Station: 10% completed. Transformer to be allotted.
25	DA1148	Thandya: Repl of 1x12.5 MVA by 1x20 MVA Transformer at 66/11 kV Thandya Sub Station in Nanjangud Tq Mysuru Dist	Mysuru	238.05	19.08	187.55	206.63	144.94	60.00	Power Transformer commissioned on 23.02.2021. SWG to be received. Station: 90% completed
26	DA1153	Thayuru: Providing additional 1x8MVA 66/11kV Power Transformer at 66/11kV Thayurus/s in Nanjanagudu Tq	Mysuru	265.79	87.78	38.00	125.78	0.00	80.00	Work under progress. 11kV SWG received at site on 25.3.2021 to be erected. Station: 10% completed Transformer to be allotted.
27	DB1117	Tubinakere 220kv: Replacement of 2X100MVA by 2X150MVA Transformer	Mandya	1959.76	1888.50	0.00	1888.50	0.00	500.00	Trf to be supplied by Agency. Likely to be commissioned by Aug 2021
28	DD1062	Kabballi: Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajanagara	268.35	85.71	45.00	130.71	0.00	70.26	PO placed for SWG on 29.3.2021. Transformer to be allotted. Station: 10% completed.
29	DD1063	D.R.Pete: Providing additional 1X20MVA PowerTransformer	Chamarajanagara	428.14	112.00	245.00	357.00	0.00	100.00	Station: 10% completed. PO for SWG to be placed. Transformer to be allotted.
30	DA1154	Tumbla: Providing additional 1 X 8 MVA, 66/11 kV Transformer	Mysuru	270.14	77.30	35.50	112.80	40.96	52.00	Work under progress. 11kv SWG received at site on 30.01.2021 to be erected. Station: 30% completed Transformer to be allotted.
31	DB1119	Ganjigere S/s: Providing Additional 1X12.5 MVA 66/11kV Power Transformer at Ganjigere S/s	Mandya	274.39	88.54	150.00	238.54	0.00	50.00	Work to be commenced
32	DA1157	Hura: Providing additional 1x8MVA, 66/11kV Power Tr.	Mysuru	271.47	92.68	37.80	130.48	0.00	80.00	Station: 10% completed. Transformer to be allotted.
33	DB1125	G.Malligere: Providing additional 1X12.5MVA 66/11KV Power Transformer at G.Malligere in Mandya Taluk & Dist	Mandya	279.46	93.10	150.00	243.10	0.00	50.00	Work to be commenced
34	DB1131	Thumbegere: Providing additional 1X12.5MVA	Mandya	287.21	93.10	145.00	238.10	0.00	50.00	Work to be commenced
35	DB1130	Kadukottanahally: Providing additional 1X8 MVA 66/11KV Power Transformer at Kadukottanahally in Maddur Taluk Mandya Dist	Mandya	295.37	89.07	135.00	224.07	0.00	50.00	Work to be commenced
35		Total of Augmentation			4855.67		9070.11	2087.09	2674.26	

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		Exclusive Lines								
1	DA1028	Kadakola - Vajamangala: Construction of 220kV D/C line from Kadakola to Vajamangala with TB's for a distance of 19.64Kms	Mysuru	1217.40	964.67	88.00	1052.67	434.34	1.00	Short closed work. Estimate submitted on 18.02.2021 from CEE Office to CEE P&C for revised DPR Preparation . To be Tendered at T&P.
2	DC1005	Virajpet - Madikeri: Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madikeri Sub-Stations for a distance of 36.16kms.	Kodagu	687.13/ 3248.42	655.74	79.18	734.92	279.58	20.00	Short closed work. Tendered at T&P. Tech bid opened on 27.07.2020 at CO, tender under evaluation
3	DB1090	Anegola LILO: Construction of 2nd circuit on existing 66kV DC towers for a distance of 2.965 Kms for Making LILO arrangement to Anegola Sub-Station, with 1No 66kV TB	Mandya	74.09	68.33	9.29	77.62	9.13	41.00	TB work at Station: 50% completed. Line Work :20% completed. Likely to be commissioned by July 2021
4	DB1112	Seelanere LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Seelanere S/s for a distance of about 1.75 Kms with TB at Seelanere S/s	Mandya	62.74	53.15	11.33	64.48	5.01	36.00	TB work at Station: 50% completed. Line Work :20% completed. Likely to be commissioned by July 2021
5	DA1059	Bettadapura Sub-station: Reconstruction of 66 kV SC line on DC towers by LILO line from existing 66 kV Chunchanahatte-Kushalnagar line to 66/11 kV Bettadapura S/S for a distance of 2.457 km in Periyapatna Taluk	Mysuru	83.78	124.65	20.00	144.65	0.00	80.00	Line: 10% completed. Likely to be commissioned by Sep-2021
6	DA1080	Providing intermediate towers in the existing 220kV Hootgalli-Kadakola-Kanayanbetta SC interstate line between locations identified for maintaining the minimum required clearance in the jurisdiction of Mysore Transmission Zone.	Mysuru	415.00	766.59	105.00	871.59	412.79	460.00	Line: 60% completed. Likely to be commissioned by May-2021
7	DA1081	K R Nagar to Chunchanakatte: Re-Construction of existing 66kV line between K R Nagar Sub-Station to Chunchanakatte Sub-Station for a distance of 12.86kms	Mysuru	155.96	169.86	35.00	204.86	0.00	80.00	Line: 10% completed. Likely to be commissioned by Sep-2021
8	DB1111	Kadaballi LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Kadaballi S/s for a distance of about 1.5 Kms with TB at Kadaballi S/s	Mandya	56.24				0.00	56.00	Work to be commenced.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
9	DB1115	Shivalli (V.C.Farm) LILO: Running of 2nd Circuit on existing 66KV DC tower from Tapping Point to Shivalli (V.C.Farm) S/s for a distance of about 7.6Kms with TB at Shivalli (V.C.Farm) S/s.	Mandya	94.61	144.37	0.00	144.37	0.00	55.00	Work to be commenced.
10	DA1150	Kadakola-Devanur (Nanjangud) Drake Line: Strengthening of 66kv s/c line on s/c towers from Kadakola 220kv R/S TO 66KV Devanur s/s (Nanjanagud) by Drake Conductor on 110/66KV DC Tower to a distance of 23Kms in Nanjanagud Tq Mysuru District	Mysuru	985.34	989.42	48.00	1037.42	100.76	310.00	Line: 30% completed. Likely to be commissioned by Sep-2021
11	DB1116	Vajamangala - Hebbani: SFC Re-construction of 66kV line SC by DC line in the existing idle H frame corridor for a distance of 44 kms	Mandya	1063.20	946.22	119.99	1066.21	200.70	406.00	Line work: 55% completed. Expected to be commissioned by Aug 2021.
12	DB1113	Yattambadi LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Yattambadi S/s for a distance of about 1.5 Kms with TB at Yattambadi S/s	Mandya	56.68				0.00	56.00	Work to be commenced.
13	DB1114	Kolakaranadoddi LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Kolakaranadoddi S/s for a distance of about 0.75 Kms with TB at Kolakaranadoddi S/s	Mandya	54.64	120.99	0.00	120.99	0.00	54.00	Work to be commenced.
14	DA1160	Doora LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Doora S/s for a distance of 0.9 Kms with TB at Doora S/s	Mysuru	78.33	65.47	5.00	70.47	0.00	50.00	Line: 10% completed. Likely to be commissioned by Sep-2021
15	DA1163	Tumbala LILO: Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Megalapura-SFC-T.Narasipura line to Tumbala S/s for a distance of about 0.7 Kms with TB at Tumbala S/s.	Mysuru	71.56	65.21	2.00	67.21	0.00	50.00	Line: 10% completed. Likely to be commissioned by Sep-2021
15		Total of Lines			5134.67		5657.46	1442.31	1755.00	

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		TB & Others								
1	DA1164	Bannimantapa S/s: Providing 3Nos. of 66 KV TBs for LILO Arrangement of 66kv Hootagalli FTS DC line	Mysuru	166.67	150.42	0.00	150.42	0.00	50.00	Clarification awaited from CO regarding No of TB's to be constructed. Letter sent to CEE P&C regarding clarification on 27.4.2021.
1		Total of TB's & Others			150.42		150.42	0.00	50.00	
56		Total for Mysuru Zone			34517.50		42430.85	16651.48	12039.26	
		BAGALKOT TRANSMISSION ZONE								
		Stations								
1	EG1081	Bellubbi: Establishing 2X10 MVA,110/11kV Sub-Station at Bellubbi in Ranebennur taluk.	Vijayapura	1350.46	0.00	0.00	0.00	0.00	300.00	work under progress Budget for FY 2021-22 300.00 Lakhs
2	EG1062	Aaheri: Establishing 2x100 MVA, 220/110 kV Sub-Station at Aaheri in Sindagi Tq., Vijayapur Dist.	Vijayapura	10437.35	10149.78	1248.00	11397.78	4859.76	2889.22	Work under progress Budget for FY: 2021-22 Sup: 1500.00 Ere: 600.00 Civil: 651.11 CC : 138.12 Total: 2889.22
3	EG1068	Jumnal: Establishing 2x10 MVA, 110/11 kV Sub-Station at Jumnal in Vijayapur Tq. & Dist.	Vijayapura	990.00	837.73	160.00	997.73	743.86	260.00	Work under progress Budget for FY: 2021-22 Sup: 55.00 Ere: 87.00 Civil: 96.00 CC: 22.00 Total: 260.00
4	EG1072	Dhulkhed: Upgradation of 2x5 MVA 33 kV S/S to 2x10 MVA,110/11kV Sub-Station with associated line in Indi Taluka Vijayapur Dist	Vijayapura	1729.18	1492.67	250.00	1742.67	196.24	1050.00	Work under progress Budget for FY: 2021-22 Sup: 594.54 Ere: 55.13 Civil: 150.33 Dept: 120.00 CC: 130.00 Total: 1050.00
5	EG1073	Hiremural: Establishing 1x10MVA, 110/11kV Sub-Station with associated line. In Muddebihal Taluk & Vijayapur Dist.	Vijayapura	1115.26	833.91	280.00	1113.91	296.89	680.00	Work under progress Budget for FY: 2021-22 Sup: 300.00 Ere: 50.00 Civil: 150.00 Dept: 60.00 CC: 220.00 Total: 680.00

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6	EG1078	Honwad: Establishing 1x10MVA, 110/11kV station at Honwad in Vijayapura taluk & dist.	Vijayapura	1291.29	1098.96	153.51	1252.47	215.41	850.00	Work under progress Budget for FY: 2021-22 Sup: 500.00 Ere: 50.00 Civil: 146.00 Dept: 60.00 CC: 94.00 Total: 850.00
7	EE1117	110 KV S/S Kogonalli: Upgradation of 33/11 KV S/S to 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 17.192 Kms and Construction of 1 No of TB at 110 KV Bhoj S/S.	Belagavi	1182.71	1421.74	402.00	1823.74	1209.73	400.00	For the Year 21-22 Ret-Rs 30.82 Lacs LD -Rs 86.18Lacs PV- Rs 3 Lacs Land Comp- Rs 200 Lacs QV- Rs 10.00 Lacs CC- Rs 30.00 Lacs Erection+ Civil- Rs 40.00 Lacs Total - Rs 400.00Lacs
8	EE1059	Mughalkod: Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Sub Station at Mughalkod(Kabbur) village in Raibagh Taluk, Belagavi District	Belagavi	13600.36	13330.25	862.15	14192.40	8101.12	3092.18	S/S - Commissioned on 30.03.2021 220 KV Line - Commissioned on 30.03.2021 110 KV Line - Raibag - Itnal line- Commissioned on 31.03.2021 Budget for the Year 21-22 Supply+Erection+Civil- Rs 1500.00 Lacs Ret- Rs 900 Lacs Land Comp- Rs 487.41 Lacs CC-200 Lacs, LD departmentllay - Rs 4.77 Lacs Total- Rs 3092.18Lacs
9	EE1136	Diggewadi: Establishing 1x10MVA, 110/11kV Sub-Station at Diggewadi in Raibagh Taluk .	Belagavi	1259.58	997.76	173.70	1171.46	460.37	400.00	For the Year 21-22 CGL LD- Rs 3.10Lacs Supply+Erection+Civil- Rs 187.00 Lacs Land Com- Rs 120.00Lacs CC- Rs 70.00 Lacs, Stat Railways- Rs 20.00 Lacs Total - Rs400.10 Lacs Say Rs 400.00 Lacs

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10	EE1137	220 KV AEQUS: Establishing 2X100 MVA ,220/110/11 KV and 2X20 MVA 110/11 KV Sub Station in the premises of M/S AEQUS (SEZ) Pvt Ltd at Hattargi Village and construction of 220 KV Belagaum-Chikkodi DC Line to the proposed 220 KV Sub Station at Hattaragi Village for a distance 5.637 Kms along with associated 110 KV Link Lines in Hukkeri Taluka	Belagavi	8499.50	11708.18	424.78	12132.96	2854.76	6000.00	For the Year 21-22 Supply - Rs 4000.00 Lacs, Erection 300.00 Lacs Civil - Rs 1000.00 Lacs, CC- Rs 110.00 Lacs, SWG- Rs 138.90 Lacs Ret- Rs 400.00Lacs LD -Rs 1.15Lacs PV &QV- Rs 50.00acs Total 6000.05 Lacs Say- Rs 6000.00 Lacs
11	EE1158	Gosabal: Establishing 2x10 MVA, 110/11 kV sub-station at Gosabal in Gokak Taluk, Belagavi District	Belagavi	1509.54	1431.31	295.00	1726.31	0.00	1000.00	For the Year 21-22 Supply+ Erection Civil - Rs 815.00 Lacs Land Comp- Rs 70.00 Lacs CC- Rs 30.00 Lacs SWG- Rs 85.00 Lacs Total- Rs 1000.00
12	EE1153	110 KV Itnal: Establishing 1X10 MVA ,110/11 KV Sub station at Itnal in Soundatti Taluka, Belagavi Dist	Belagavi	995.54	889.00	102.75	991.75	0.00	800.00	For the Year 21-22 Supply+-Rs 576.06 Lacs Erection -31.74Lacs Civil - Rs 89.50Lacs Land Comp+CC- Rs .50.00 Lacs SWG- Rs 52.75 Lacs Total- Rs 800.05 Lacs Say Total - Rs 800.00
13	EB1036	Tabkadhonnalli: Establishing 110/11kV Sub-Station with associated line at Tabkadhonnalli	Dharwad	1094.19	960.56	133.00	1093.56	73.92	815.00	Budget for FY-21-22 Sup:620L, Erec=26L, Civil:65L SWG-34L CC-70L Total=815L
14	EA1032	Belur (Heeladahalli): Establishing 1X10MVA, 110/11KV S/s with associated lines.	Haveri	702.17	652.5	65.75	718.25	0.00	544.00	Budget for FY-21-22 DWA=522L (652.51*0.8), EI=2L, CC=20 Total=544L
15	EB1038	Morab: Establishing 1X10MVA, 110/11kV station at Morab in Navalgunda tq , Dharwad dist	Dharwad	1345.55	1196.08	134.00	1330.08	0.00	859.00	Budget for FY-21-22 Sup:450L, Erec=25L, Civil:300L SWG-34L CC-50L Total=859L

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16	EB1033	Alnavar: Up-gradation of 33/11KV sub-station to 2X10MVA, 110/11KV & 1x20 MVA, 110/33 kV Sub-station with 110 kV SC line from 110 kV Halyal S/S.	Dharwad	1757.08	1788.88	180.0	1968.88	1527.74	425.00	Station and 1+5 SWG commissioned on 31.03.2021 2nd set of 1+5 SWG to be erected after dismantling of existing 33kV Sub-station Budget for FY-21-22 Sup-52L Ere-10L Civil-48L CC-70L Rtn-200L FQV:45L Total=425L
16		Total of Sub-stations		48859.76	48789.31	4864.64	53653.95	20539.80	20364.40	
		Augmentation								
1	EF1070	Jambagi KD: Providing additional 1x10MVA, 110/10KV Transformer at 110kv Jmabagi KD	Bagalkot	278.75	104.00	170.00	274.00	60.38	69.00	Awaiting for 11 kV SWG & 10 MVA Transformer Budget for FY: 2021-22 Dept. SWG: 45.00 Ret: 15.00 Ere: 05.00 Civil: 04.00 Total: 69.00
2	EG1053	Chadachan: Replacement of 10MVA, 110/11KV by 20MVA, 110/11KV Transformer	Vijayapura	287.07	50.85	250.00	300.85	48.47	147.42	Work under progress Budget for FY: 2021-22 Sup: 25.00 Ere: 10.00 Civil: 9.00 Dept: 87.00 QV: 16.42 Total: 147.42
3	EG1058	Muddebihal: Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Muddebihal	Vijayapura	290.00	51.52	250.00	301.52	0.00	60.00	Work under progress Budget for FY: 2021-22 Sup: 29.74 Ere: 10.54 Civil: 19.72 Total: 60.00
4	EG1060	Almel: Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Almel	Vijayapura	202.00	7.20	250.00	257.20	0.00	15.00	Work under progress Budget for FY: 2021-22 Sup: 14.04 Ere: 5.96 Total: 15.00
5	EG1063	Aski : Creating 33kV reference by providing 1 x 20 MVA, 110/33 kV power transforemer at 110kV sub-station Aski in Sindagi Taluk, Vijayapura district	Vijayapura	275.00	114.46	130.00	244.46	76.00	55.00	Work under progress Budget for FY: 2021-22 Dept: 33.00 Ret: 12.00 QV: 10.00 Total: 55.00

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6	EG1080	Vijayapur : Providing additional 1x100MVA, 220/110kV Transformer	Vijayapura	871.97	999.45	0.00	999.45	0.00	700.00	Work under progress Budget for FY 2021-22 Sup: 651.06 Ere: 8.12 Civl: 40.82 Total: 700.00
7	EE1124	110 KV Hirebagewadi: Augmentation of 10 MVA ,110/11 KV by 20 MVA ,110/11 KV Power Transformer at 110 KV S/S Hirebagewadi	Belagavi	295.05	48.85	47.52	96.37	71.23	25.97	For the Year 21-22 Supply - Rs 1.91 Lacs Erection- Rs 3.65Lacs , Civil- Rs1.92 Lacs Ret- Rs 12.21 Lacs, LD -Rs6.28Lacs Total -25.97 Lacs
8	EE1129	110 KV S/S Yalapharatti: Creating 33 KV reference by installing 1X20 MVA ,110/33 KV Transformer at 110 KV Yalapharatti Sub station in Raibag Taluka, Belagavi Dist	Belagavi	336.89	159.14	175.00	334.14	258.26	271.00	For the Year 21-22 Supply+Erection+Civil - 27 Rs Lacs Ret- Rs 20.99 LD- Rs 5.40 Lacs, Tfr Cost- Rs 200.00 Lacs Tfr LD- Rs 17.53 Lacs Total -75.92 Lacs Say Rs 271 Lacs
9	EE1130	110 KV S/S Yalapharatti: Replacement of 1X10 MVA 110/11 KV by 1X20 MVA 110/11 KV Power Transformer	Belagavi	297.89	49.86	253.12	302.98	94.08	20.07	For the Year 21-22 Ret- Rs 10.05 Agency LD- Rs 0.12 Lacs MEI LD - Rs5.41 Mei Ret-RS 4.49 Lacs Total -20.07 Lacs
10	EE1128	110 KV Katkol: Replacement of 1X10 MVA 110/11 KV by 1X20 MVA 110/11 KV Power Transformer	Belagavi	298.07	63.07	252.76	315.83	33.32	200.00	For the Year 21-22 Supply -Rs 0.79 Lacs, Ercetion - Rs 5.00Lacs Civil-3.00 Lacs Tfr (80%) -Rs 144 Lacs SWG- Rs 47.475 Lacs Total - Rs 200.27Lacs Say Rs 200.00 Lacs
11	EE1131	110 KV Udyambagh: Creating 33 KV Reference by providing additional 1X20 MVA 110/33 KV Transformer at 110 KV Udyambagh Sub Station in Belagavi Taluka, Belagavi Dist	Belagavi	240.66	147.50	200.00	347.50	93.39	200.00	For the Year 21-22 Ercetion -Rs 12.87Lacs, Civil(Elec)- 0.27 Lacs Ret- Rs35.14 Lacs LD - Rs 0.65 Lacs Civil-Rs7.07Lacs Tfr(80%) -144.00Lacs Total - Rs 200.00Lacs

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12	EE1138	110 KV Taushi: Creating 33 KV Reference by providing 1X20 MVA , 110/33 KV Power Transformer in Athani Taluka , Belagavi Dist	Belagavi	356.60	182.97	200.00	382.97	102.42	200.00	For the Year 21-22 Erection Civil-Rs 56.00 Lacs TRF(80%) - Rs 144.00 Lacs Total - Rs 200.00 Lacs
13	EE1139	110 KV Uchagaon: Providing 1X20 MVA 110/33 KV reference	Belagavi	379.02	199.50	200.00	399.50	103.61	200.00	For the Year 21-22 Supply Erection Civil(elec)-30.00 Lacs LD - Rs 0.54 Lacs Civil-Rs 25.50Lacs Tfr cost(80%) - Rs 144.00Lacs Total - Rs200.04 Lacs Say Rs 200.00 Lacs
14	EE1140	220 KV Belagavi: Providing 3 rd 100 MVA ,220/11 KV Transformer and R + U Works at 220 KV Belagavi Receiving Station , Belagavi Dist Addition 1X100 MVA	Belagavi	2227.42	2536.03	0.00	2536.03	358.58	1000.00	For the Year 21-22 Supply- Rs 500.00Lacs, Erection Rs 100Lacs Civil(Electrical)- Rs 200 Lacs, Civil -Rs 200 .00 Lacs Total Rs 1000.00 Lacs
15	EE1143	110 /11 KV S/S Yadwad: Augmentation of 10 MVA 110/11 KV Power Transformer -02 by 20 MVA ,110/11 KV Power with additional (1+5+1 CB) MCVCB Switchgear	Belagavi	286.49	51.56	243.90	295.46	0.00	200.00	For the Year 21-22 Supply Erection Civil-41.00 Lacs Tfr Cost(Partially cost)- Rs 119.90Lacs 11 KV SWG- Rs 39.1 Lacs Total - Rs 200.10Lacs Say Rs 200.00Lacs
16	EE1146	110 KV S/S Mudalagi: Augmentation of 10MVA, 110/11kv power transformer 1 by 20MVA, 110/11kv power transformer	Belagavi	236.78	11.70	200.00	211.70	0.00	200.00	For the Year 21-22 Supply Erection Civil-12.00 Lacs Tfr cost - RS 188 Lacs Total - Rs 200.00 Lacs
17	EE1147	Ainapur : Augmentation of 1x10MVA, 110/11kv Transformer by 1x20MVA, 110/11kv Transformer at 110kv Ainapur Sub-Station.	Belagavi	354.59	67.92	249.87	317.79	3.50	200.00	For the Year 21-22 Supply +Erection +Civil-40.0Lacs, 11 KV SWG- Rs 44.88Lacs, Tfr cost (Partially cost)- Rs103.62Lacs Total - Rs 200.00 Lacs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
18	EE1148	110 KV S/S Gokak: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	240.41	9.95	200.00	209.95	0.00	10.00	For the Year 21-22 Supply+ Erection +Civil-9.95 Lacs Total - Rs 9.95 Lacs Say Rs 10.00 Lacs
19	EE1149	110 KV S/S Mamadapur : Augmentation of 1x10MVA, 110/11kV Transformer by 1x20MVA, 110/11kV Transformer along with (1+5+1CB) 11kV MCVCB SWG at 110kV Mamadapur Sub-Station.	Belagavi	326.05	54.56	243.90	298.46	0.00	200.00	For the Year 21-22 Supply+ Erection +Civil- Rs 54.56 Lacs 11 KV SWG- Rs 43.90 Lacs TRF Cost(Partailly cost) - Rs. 116.5Lacs Total - Rs 200.00 Lacs
20	EE1151	110 KV S/S Hudali: Providing additional 1X10 MVA ,110/11 KV Transformer along with switchgear	Belagavi	272.50	87.75	23.78	111.53	74.37	43.00	For the Year 21-22 Supply- Rs 12.25 Lacs Erection- Rs 9.1 Lacs Civil-5.15Lacs Ret- Rs 11.12 Lacs LD -Rs -2.57 Lacs, Transportation of trf - Rs 2.74 Lacs Total - Rs 42.93 Lacs , Say Rs 43.00 Lac
21	EE1152	110 KV S/S Mantur: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	321.57	60.49	221.65	282.14	32.52	50.00	For the Year 21-22 Supply+ Erection Civil+ SWG Ret - 41.01 Lacs 11kV SWG LD - Rs 2.38 Lac Agency LD - Rs. 0.21 Lacs, Agency Retention - Rs. 8.17 Lacs Total - Rs 49.77 Lacs Say - Rs50.00 Lacs
22	EE1154	110 KV S/S Baligeri (Taushi) : Augmentation of 1x10MVA, 110/11kV Transformer No: 1 by 1x20MVA, 110/11kV Transformer with additional (1+7) PCVCB at 110kV Baligeri Sub-Station.	Belagavi	377.62	118.72	237.60	356.32	12.94	50.00	For the Year 21-22 Supply+ Erection Civil - 50.00 Lacs, Total - Rs 50.00 Lacs
23	EE1155	110 KV S/S Yaragatti: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	240.33	15.17	200.00	215.17	0.00	200.00	For the Year 21-22 Supply-6.31Lacs Erection- Rs 7.39Lacs Civil- 1.47Lacs Tfr Cost- Rs 184.83Lacs Total - Rs 200Lacs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
24	EE1156	Kagwad: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	342.91	74.73	237.60	312.33	0.00	100.00	For the Year 21-22 Supply+ Erection Civil- 66 Lacs, 11KV SWG-33.84 Lacs Total - Rs 99.84 Lacs Say total Rs -100Lacs
25	EE1157	Kudachi: Providing additional 1X100 MVA	Belagavi	844.83	981.80	0.00	981.80	0.00	600.00	For the Year 21-22 Supply+ Erection Civil-600.00Lacs, Total - Rs600.00 Lacs ,
26	EE1160	110 / 11 KV Hattaragi: Augmentation of 1X10 MVA110/11 KV by 1X20 MVA ,110/11 KV Power Transformer along with 11 KV Switchgear	Belagavi	337.95	55.60	252.75	308.35	26.16	200.00	For the Year 21-22 Supply -Rs 0.8Lacs, Erection - Rs 11.3Lacs Civil-3.15 Lacs SWG - Rs47.45 Lacs Tfr -Rs 137.30Lacs Total - Rs 200.00 Lacs
27	EE1161	110 / 11 KV Nanadi: Augmentation of 1X10 MVA110/11 KV by 1X20 MVA ,110/11 KV Power Transformer along with 11 KV Switchgear	Belagavi	336.49	56.99	245.00	301.99	0.00	50.00	For the Year 21-22 For the year 21-22 Supply+ Erection Civil- 50.00Lacs Total - Rs 50.00 Lacs,
28	ED1007	Ambewadi: Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV Transformer with R&M works.	Uttara Kannada	1682.70	722.32	744.04	1466.36	847.64	112.00	Budget for FY-21-22 Sup-71L Ere 5L Civil-36 Total=112L
29	EA1025	Hosa Honnatti: Providing Addl 1X10MVA, 110/11KV Trfr at existing 110/11KV Hosa Honnatti Sub station in Ranebennur Taluk, Haveri District.	Haveri	286.45	111.78	43.00	154.78	35.44	120.00	Budget for FY-21-22 Supply=50.56L,Erection=7.52L, Civil=17.92L SWG=43L EI=1L Total=120L
30	EA1026	110 kV S/S Tumminakatti : Creating 33 kV reference by installing 1x20 MVA, 110/33 kV transformer at 110 kV Tumminakatti sub-station, in Ranebennur Taluk, Heveri District	Haveri	337.04	174.29	200.00	374.29	43.88	131.00	Budget for FY-21-22 Supply=64.46L,Erection=19.45L, Civil=46.09L EI=1L Total=131L
31	EA1028	110 kV S/S Aremallapura : Providing additional 1x10 MVA, 110/11 kV transformer at 110 kV Aremallapura sub-station, in Ranebennur Taluk, Haveri District	Haveri	325.30	135.81	42.00	177.81	0.00	140.65	Budget for FY-21-22 CGL SWG = 31L, DWA=108.64(135.81*0.8)L, EI=1L Total-=140.648L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
32	EC1019	Gadag: Providing additional 4th 1x100MVA, 220/110kV Transformer	Gadag	786.94	987.34	0.00	987.34	716.03	140.00	Budget for FY-21-22 Rtn-126L Ere-6L civil-8L Total=140
33	EC1022	Konnur: Providing additional 1X10MVA, 110/11kV Power Transformer at 110kV Konnur S/s.	Gadag	281.40	90.00	43.00	133.00	44.16	45.00	Budget for FY-21-22 Civil 10L SWG:35L Total-=45L
34	EC1023	Hirehal: Replacement of 1X10MVA,110/33kV Trf by 1X20MVA,110/33kV Trf at Hirehal S/S and RON:Replacement of 1X20MVA,110/33kV Trf by 1X10MVA,110/33kV Trf at Ron S/S.	Gadag	24.87	27.58	175.00	202.58	140.33	31.00	Budget for FY-21-22 Sup-26L Erec-5L Total=31L
35	EC1025	Sambapur Road: Providing spare 1X20MVA, 110/33-11KV Power Tr at existing 110/11KV Sambapur Road Sub station in Gadag Taluk, Gadag District instead of 110kV Mundaragi station	Gadag	291.03	98.23	23.00	121.23	48.03	33.00	Budget for FY-21-22 Ere-5L Civil-5L SWG-23L Total=33L
36	EC1026	Dambal: Replacement of 1X10MVA, 110/33KV Trfr by 1X20MVA, 110/33KV Trfr at 110KV Dambal Sub station in Mundaragi Taluk, Gadag District.	Gadag	203.11	8.16	200.00	208.16	0.00	10.00	Budget for FY-21-22 award cost-10L Total=10L
37	EA1027	Tiluvalli: Replacement of 1X10MVA, 110/11KV Trfr by 1X20MVA, 110/11KV Trfr at 110KV Tiluvalli Sub station in Hanagal Taluk, Haveri District.	Haveri	248.06	32.57	225.00	257.57	0.00	27.06	Budget for FY-21-22 DWA=26.056(32.7*0.8), EI-1L Total=27.056L
38	EC1024	Mundargi: Replacement of 1X10MVA,110/11kV Trf by 1X20MVA,110/11kV Trf at Mundargi S/S.	Gadag	280.58	46.35	253.00	299.35	0.00	149.00	Budget for FY-21-22 Trf cost-80L Erec=6L, Civil:10L SWG-53L Total-149L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
39	EB1035	Ramankoppa: Providing additional 1x10 MVA, 110/11 kV transformer along with (1+5) 11kV switchgears at 110 kV Ramankoppa sub-station in Kundagal Taluk, Dharwad District.	Dharwad	251.67	87.76	28.00	115.76	0.00	96.00	Budget for FY-21-22 Sup:45L, Erec=8L, Civil=15L SWG:28L Total=96L
40	EB1037	Akhsay Colony: Creating 33kv bay by providing additional 1X10MVA, 110/33-11kV Power Transformer at 110kV S/s Akshay Colony, in Hubballi Taluk, Dharwad District.	Dharwad	256.33	121.00	140.00	261.00	12.94	92.00	Budget for FY-21-22 Sup:64L, Erec=16L, Civil:12L Total=92L
41	ED1027	Esale: Providing 1x10 MVA, 110/11kV transformer at 220kV Esale (Sirsi) sub-station in Sirsi taluk, Uttara kannada district	Uttara Kannada	491.03	307.48	203.00	510.48	83.75	252.00	Budget for FY-21-22 Sup-78L Ere-35L civ-69L SWG:37L Trf rtn =9L Trf PV-24L Total=252L
42	ED1028	110kV Sidapur Sub-Station : Augmentation of 1X5MVA 110/11kV Transformer by 1X10MVA 110/11kV Transformer	Uttara Kannada	194.41	47.88	165.00	212.88	19.75	32.00	Budget for FY-21-22 Sup-4L Ere-9L civl-6L SWG:13L Total=32L
42		Total of Augmentation		15413.13	9359.89	7418.49	16778.38	3441.18	6677.16	
		Exclusive Lines								
1	EF1029	Guledgud - Ilkal: Construction of 110kV S/C line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal in BGK Dist. Along with construction of 110 KV TB at both ends for a distance of 34.575 Kms	Bagalkot	758.25	619.68	21.00	640.68	160.33	50.00	Tendered Budget for FY 2021-22: Supply: 50 Total: 50
2	EF1050	Mahalingpur to Jamkhandi: Construction of 110 kV DC line from 220 kV Mahalingapur S/S to 110 kV Jamakhandi S/S in the existing 110 kV SC line corridor along with 110 kV Terminal bays at both ends for a distance of 23.897 kms.	Bagalkot	917.86	1089.71	840.00	1929.71	725.80	48.00	Total Line test charged from Gantry Loc to forest area Loc No: 65 total test charged 14.605 Kms. Budget for FY: 2021-22 Sup+Ere+Civil: 48.00 Total: 48.00

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
3	EG1055	Shifting and Re-routing of 110 kV line from Loc 123-145 of Bagalkot-B.Bagewadi DC line in TLM section B.Bagewadi jurisdiction in Vijayapura District	Vijayapura	583.23	712.28	50.00	762.28	370.23	123.70	Work under progress Budget for FY: 2021-22 Ere: 38.6 Civil: 35.10 CC: 50.00 Total: 123.70
4	EG1061	B.Bagewadi - Shahabad-Moratagi line : Replacement of MS towers by GI towers along with conductor and ground wire from 220kV S/S B.Bagewadi to 220kV S/S Shahabad-up to Moratagi S/S (Loc.No194 to 415)	Vijayapura	3074.00	3095.02	640.00	3735.02	838.80	853.74	Work under progress Budget for FY: 2021-22 Sup: 248.19 Ere: 200.00 Civil: 194.55 CC: 211.00 Total: 853.74
5	EE1134	110 KV Mahalingpur-Athani line: Conversion of 110 KV SC Line on SC Towers (Partially MS and Partially GI) by DC Line with GI Towers from 220 KV Mahalingpur S/S to 220 KV Athani S/s from Loc No-1 to 117 in Bagalkot and Belagavi Dist	Bagalkot	1273.10	1056.25	373.00	1429.25	698.14	731.00	Work under progress Budget for FY 2021-22 Sup: 200.20 Civil: 100.50 Ere: 87.30 CC: 343.00 Total: 731.00
6	EE1142	Mahalingpur-Kudachi Line: Conversion of 110 KV SC Line on SC towers to SC Line on DC towers from 220 KV Mahalingpur S/S to 110 KV Yalaparhatti S/S in Bagalkot / Belagavi Dist (27 Kms).	Belagavi	986.64	1045.58	115.00	1160.58	97.76	916.00	Work under progress Budget for FY 2021-22 Sup: 449.00 Civil: 269.00 Ere: 125.00 CC: 73.00 Total: 916.00
7	EG1069	KIADB-Tikota: Stringing of 110kV 2nd circuit on existing 110kV DC towers from 110/11kV KIADB Bijapur to 110/33/11kV Tikota Sub- station for a distance of 33.781Kms in vijayapura taluk.	Vijayapura	760.07	450.62	102.21	552.83	181.88	211.66	Work under progress Budget for FY: 2021-22 Sup: 63.31 Ere: 14.10 Civil: 12.00 Dept: 102.25 QV: 20.00 Total: 211.66
8	EG1071	110 KV Babaleshwar to Tikota: Construction of 110 KV SC line on DC towers from existing 110 KV Babaleshwar S/S to existing 110/33/11 kV Tikota S/S for a distanve of 24.017 kms in Vijayapur Dist	Vijayapura	1275.70	838.00	513.40	1351.40	293.05	603.44	Work under progress Budget for FY: 2021-22 Sup: 200.00 Ere: 107.95 Civil: 137.00 QV: 58.49 CC: 100.00 Total: 603.44

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
9	EF1074	Stringing of 2nd circuit on existing DC towers from 110kV Savalagi SS in Jamakhandi Taluka, Bagalkot District to 110kV Aigali SS in Athani Taluka, Belagavi District, for a distance of 17.18Kms. Stringing of 2nd circuit on existing DC towers from 110kV Alabal SS in Jamakhandi Taluka, Bagalkot District to 110kV Yallammanawadi SS in Athani Taluka, Belagavi District, for a distance of 12.897Kms.	Bagalkot	520.00	517.51	43.46	560.97	26.00	534.97	Work under progress Budget for FY: 2021-22 Sup: 391.08 Ere: 18.00 Civil: 82.43 CC: 43.46 Total: 534.97
10	EG1089	110kV Indi - Devarahipparagi to 110kV Hiremasali line: Stringing of 110kV 2nd circuit with Lynx conductor on vacant cross arms of existing 110kV DC towers from the tapping point at 110kV Indi-Devarahipparagi SC line to 110kV Hiremasali Sub-station for a distance of 6.96 Kms along with 110kV TB at 110kV Hiremasali Sub-station.	Vijayapura	144.78	127.92	14.00	141.92	30.04	63.84	Work under progress Budget for FY: 2021-22 Sup: 28.54 Ere: 7.65 Civil: 13.65 Dept: 14.00 Total: 63.84
11	EC1017	Gadag-Naregal-Ron: Conversion of 110kV SC line to DC line from 220kV Gadag S/s to 110kV Naregal S/s and Stringing of 110kV 2nd Circuit from 110kV Naregal S/s to 110kV Ron S/s for a distance of 28.57 & 16.795Kms	Gadag	1246.40	1472.24	35.00	1507.24	950.38	380.00	Budget for FY-21-22 Ere - 40 Civ-40L Rtn-300L Total=380L
12	ED1019	Jog-Sirsi: Replacement of Existing Towers Dog/Coyote Conductor by new towers and Lynx Conductor of 110kV NK1 & NK-2 DC line form MGHE PH Jog to 110kV Sirsi S/s for A distance of 49.71 Kms	Uttara Kannada	1534.87	2132.6	0	2132.60	824.81	772.00	Budget for FY-21-22 Sup:522L, Erec=102L, Civil:148L Total=772L
13	ED1020	Sirsi and Kavalawada line: Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada for a distance of 67.376Kms	Uttara Kannada	1560.53	1781.58	0	1781.58	323.39	860.00	Budget for FY-21-22 Sup:643L, Erec=47L, Civil:170L Total=860L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
14	ED1025	Ambewadi - Kawalwad Line: Replacement of deteriorated and rusted 19 Nos. of MS towers with Dog and wolf conductor by lynx conductor of 110kV NK-1 & 2 D/C Line between Ambewadi and Kawalwad.	Uttara Kannada	879.91	934.1	0	934.10	219.85	422.00	Budget for FY-21-22 Sup:356L, Erec=48L, Civil:18L Tota=422L
15	EA1029	Construction of 110KV SC link line for a distance of about 2.84 Kms from Aremallapur tap line to 110KV Hosa Honnatti Sub station along with 110KV TB at 110KV Hosa honnatti Sub station in Haveri District.	Haveri	184.68	161.26	42.00	203.26	14.04	146.14	Budget for FY-21-22 Supply=92.296L(115.37*0.8),Erection =11.41L,Civil=20.44L, CC=21(42*0.5), EI=1L Tortal=146.14L
16	EB1034	Tarihal Akshaya colony Construction of 110Kv link line between 110Kv Tarihal and 110kV Akshaya colony S/s by using 110KV EHV 630sq.mm UG cable for a distance of 7.922kms along with TBs.	Dharwad	4236.16	5840.34	0.00	5840.34	2396.09	1743.00	Budget for FY-21-22 Sup:1433L, Erec=130L, Civil:180L Total=1743L
16		Total of Lines		19936.18	21874.69	2789.07	24663.76	8150.59	8459.49	
		TB & Others								
1	EF1065	Renovation and up-gradation of protection systems of 220KV Sub Stations(22 Nos) in Bagalkot Transmission Zone	Bagalkot	1481.29	1818.29	655.08	2473.37	1902.25	237.40	work under progress
2	EC1013	Mundaragi Sub-station: Providing 1No of 110kV TB for Uppinabetagera Line.	Gadag	37.73	48.41	11.56	59.97	42.30	18.00	Budget for FY-21-22 Rtn-18L
2		Total of TB's & Others		1519.02	1866.70	666.64	2533.34	1944.55	255.40	
76		Total for Bagalkot Zone		85728.09	81890.59	15738.84	97629.43	34076.12	35756.45	
		KALABURAGI TRANSMISSION ZONE								
		Station								
1	FA1013	Raichur town: Establishing of 110 kV Ring Mains & associated 110kV Sub-Stations viz Malayabad and Vadavatti with 1x10MVA, 110/11kV Trs for a distance of 37.00 Kms.	Raichur	1883.00	2297.11	282.00	2579.11	2549.72	50.00	Budget required for the year 21-22 Supply: 20.00 Lakhs Civil: 30.00 Lakhs Total: 50.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	FB1035	Kudligi: Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's for a distance of (220kV 32.63Kms & 66kV M/C 5.36Kms)	Bellary	4967.70	4565.69	157.82	4723.51	2794.43	417.81	Budget for FY 20-21 Line Conductor Supply 131 Kms : (80% Billing)--100.00 L 20% S/s Retention--:300.00 L 30% Line Retention--10.00 L Line Errection--10.00 L (22Km's Line Stringing and 20No.sTower Errection) TOTAL-
3	FD1018	Tavaragera: Up-gradation of existing 2x5MVA, 33/11kV Sub-Station to 1x10MVA, 110/11kV and 1x20MVA, 110/33 kV Sub-Station at Tavaragera with associated 110 kV line for a distance of 26.495 Kms. in Kushtagi Taluk of Koppal District.	Koppal	1433.55	1978.13	204.56	2182.69	1598.25	150.00	Budget for FY 21-22 Supply - 120 L Erection - 16.45 L Civil Bill- 13.55 L Total -Rs. 250.00 L
4	FF1003	Ramsamudra: Establishing 220/110kV Sub Station with associated 220kV and 110kV lines	Yadagir	5831.49	6284.13	47.63	6331.76	0.00	1500.00	Supply - 1000 Lakhs Erection - 250 Lakhs Civil - 250 Lakhs Total:1500.00L
5	FA1054	Bayappur: Upgradation of 2x5 MVA, 33/11kV sub-station to 2x10 MVA, 110/11kV sub-station at Bayapur by constructing 110 kV SC line on DC towers for a distance of 14.450 Kms and by constructing 110KV terminal bay at 110/33/11 KV sub-station at Mudgal in Lingasugur Taluk, Raichur District.	Raichur	1286.94	1186.42	108.99	1295.41	1002.06	120.00	Except Jelly spreading and levelling all the works completed. Station / Line will be commissioned in the month of May - 2021 Budget rquired for the year 21-22 Supply: 10.00 Civil: 20.00 Crop: 20.00 RTN: 70.00 Total: 120.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
6	FA1058	Gandhinagar : Establishing 1x10MVA, 110/11kV Sub-Station at Gandhi nagar in Sindhanur Taluk, Raichur District.	Raichur	870.66	824.98	41.86	866.84	646.26	90.00	Except Jelly spreading and levelling all the works completed. Station / Line will be commissioned in the month of May - 2021 Budget rquired for the year 21-22 Supply: 10.00 Erection: 05.00 Civil: 23.00 RTN: 40.00 Crop: 12.00 Total: 90.00 Lakhs
7	FD1038	Chilakhamukhi: Up-gradation of 2x5 MVA, 33/11 kV Chilakamukhi Sub-Station to 2x10 MVA, 110/11 kV Sub-Station at Chilakamukhi in Koppal Taluk and District	Koppal	1302.04	1134.02	168.24	1302.26	849.38	180.00	Budget for FY 21-22 Supply - 47.37 L Erection - 3.33 L Civil - 90.88 L Retn & Crop - 38.42 L Total - 180.00 L
8	FA1059	Jawalgera: Establishing 1x10MVA, 110/11kV Sub-Station at Jawalagera in Sindhanur Taluk, Raichur Dist.,	Raichur	606.96	557.94	40.27	598.21	442.88	90.00	Except Jelly spreading and levelling all the works completed. Station / Line will be commissioned in the month of May - 2021 Budget rquired for the year 21-22 Supply: 05.00 Erection: 15.00 Civil: 20.00 RTN: 60.00 Total: 90.00 Lakhs
9	FD1039	Hiresindhogi: Up-gradation of 2x5 MVA, 33/11kV Sub-Station to 2x10 MVA, 110/11kV Sub-Station at Hiresindhogi with associated 110kV line in Koppal Taluk of Koppal District	Koppal	1164.46	960.08	199.50	1159.58	91.64	200.00	Budget for the FY 21-22 Supply -100.93 L Erection - 26.17 L Civil - 72.90 L Total - 200.00 L Power Transfomer is expected to be delievered in the month of July 2021.
10	FA1060	Valaballari: Upgradation of existing 2X5MVA 33/11kV to 2X10MVA 110/11kV Sub-station at Valaballari in Sindhnoor Tq, Raichur Dist	Raichur	1586.07	1319.23	0.00	1319.23	64.86	240.00	Budget rquired for the year 21-22 Supply: 100.00 Erection: 20.00 Crop: 20.00 Civil: 100.00 Total: 240.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
11	FD1041	Vajrabandi: Up-gradation of 2x5 MVA, 33/11kV Sub-Station to 2x10 MVA, 110/11kV Sub-Station at Vajrabandi in Yelburga Taluk of Koppal District	Koppal	1065.03	890.17	159.05	1049.22	659.58	150.00	Budget for FY 21-22 Supply - 100.00 Lakhs Erection - 13.35 Lakhs Civil -36.65 Lakhs Crop& Others Total - 150 Lakhs Sub-Station:
12	FD1042	Gangavathi(Sulekal): Establishing 2x100 MVA, 220/110kV and 1x10 MVA, 110/11kV Sub-Station at Gangavathi (Sulekal) with associated 220 kV and 110 kV lines in Gangavathi Taluk of Koppal District	Koppal	11363.16	12384.60	599.29	12983.89	2828.77	3977.81	Earthmat Completed.2T1 & 2T2 Foundations completed.Foundation for 220kV CTs, CVTs, LAs,PTs,Isolators and 220KV Bus PIs completed. Foundation for 2Nos of 100MVA Transformer Completed.Control Room, Security Fencing & Retaining wall works are under progress, Foundation for 09 Nos. of 1T1 & 2 Nos. of 1T2 CompletedFOUNDATIONS for 110KV Isolators are Under progress. Budget for FY 21-22 Supply - 4584.40 L Erection - 455.20 L Civil - 1660.40 L Crop/Tree - 300.00 L Total - 7000 L Power Transformers are expected to
13	FC1052	Kalaburgi Switching Station: 400kV:Establishment of 400/220kV sub-Station & Lines at Kalaburgi.	Kalaburagi	47401.63	65090.32	5.00	65095.32	10531.00	15000.00	Supply - 7500.00 Lakhs Spares- 152.00 Lakhs Erection - 2000.00 Lakhs Civil - 5348.00 Lakhs Total: 15000.00 Lakhs
14	FE1023	Aurad: Upgradation of 2x5MVA, 33/11kV S/s to 1x10MVA, 110/33-11kV S/s at Aurad in Aurad Taluk Bidar Dist.	Bidar	881.54	888.20	33.06	921.26	108.18	300.00	Supply - 200 Lakhs Ciivil - 50 Lakhs Erection - 50 Lakhs Total -300 Lakhs
15	FF1008	Naganoor Village: Establishing 1X10 MVA,110/11 kV Sub-station at Naganoor Village in Shorapur Taluk ,Yadgir District.	Yadagir	906.95	800.92	33.06	833.98	0.00	250.00	Supply - 150 Lakhs Ciivil - 50 Lakhs Erection - 50Lakhs Total - 250.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
16	FC1070	Sagnoor: Establishing 1x20MVA, 110/33kV and 1x10MVA, 110/11kV Sub-station at Sagnoor in Afzalpur Taluk, Kalaburgi District	Kalaburagi	1660.13	1609.89	33.06	1642.95	0.00	140.00	Supply - 100 Lakhs Ciivil - 20 Lakhs Erection - 20 Lakhs Total - 140.00 Lakhs
17	FF1009	M-Kollur: Establishing 1x10MVA, 110/11Kv Sub-station at M-Kollur in Shahapur Taluk, Yadgir District.	Yadagir	668.84	682.34	33.06	715.40	0.00	200.00	Supply - 100 Lakhs Ciivil -50 Lakhs Erection -50 Lakhs Total - 200Lakhs
18	FB1104	Arasikere: Est. of 1X8MVA,66/11kV Sub-station with associated66kV line in Harapanhalli Taluk ,Vijayanagar Dist.	Bellary	1218.35	685.23	366.77	1052.00	78.52	180.00	Budget for FY 21-22 Line Works supply - Rs.92.32 lakhs Erection - Rs.10.29 Lakhs Civil - Rs.33.33 Lakhs S/S Works Supply - Rs.91.62 Lakhs Civil- Rs. 102.087 Lakhs Erection- Rs. 9.377 Lakhs Dept supply:96.20 lakhs(2 Trnsfomer and 2 set switch gear) Non DWA item:Crop/Tree-cut compn-64.38 L Total: 500.00 L Say Rs.180.00 L
18		Total of Sub-stations			104139.40	2513.22	106652.62	24245.53	23235.62	
		Augumentation								
1	FB1086	Somasamudra: Providing additional 1x10MVA, 110/11kV Transformer in Somasamudra in Ballari District	Bellary	209.74	77.87	147.02	224.89	106.68	30.00	Budget For the FY 21-22 Supply of Power cable, control cable- 10.00L Retention--5.00 L Erection- 5.00L Civil - 10.00L Total - 30.00L
2	FA1051	Manvi: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Manvi in Raichur District	Raichur	213.52	19.19	196.00	215.19	0.00	190.00	Work Awarded. 20 MVA.110/11 KV Transformer to be supplied by KPTCL
3	FB1101	Sankalapura: Providing spare 1X10 MVA,110/11KV power Transformer at 110/11 KV S/S Sankalapura in Hospet Tq,Vijayanagar District	Vijayanagara	238.81 [26.06.2018]	30.32	190.13	220.45	0.00	50.00	Tenderded at SEE office Mrb. Technical evaluation completed, commercial bid to be opened. 10MVA , 110/11 kv Released good power transformer to be allotted

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
4	FA1061	Mukkunda: Replacement of 10MVA 110/11kV Power Transformer by 20MVA Power Transformer at 110kV Sub-station Mukkunda in Sindhanur Tq, Raichur District	Raichur	228.00	17.91	177.94	195.85	0.00	100.00	Work Awarded. Transformer to be supplied by KPTCL
5	FA1062	Turvihal: Providing additional 1x10MVA ,110/11KV Power Transformer at 110KV S/S Turvihal in Sindhanur Tq ,Raichur District	Raichur	271.38	95.59	141.06	236.65	0.00	50.00	Supply: 10.00 Lakhs Erection: 5.00 Lakhs Civil: 30.00 Lakhs RTN: 5.00 Lakhs Total: 50.00 Lakhs All equipment foundation completed except 110kV Breaker, 11kV MCVCB to be supplied by KPTCL. Transformer to be diverted by KPTCL.
6	BB1083	Halavagilu: Replacing 2x6.3 MVA, 66/11kV by 2x 12.5MVA, 66/11kV Transformer at Halavagilu in HP Halli Tq ,Vijayanagar District	Vijayanagara	274.74 [25.05.2017]	8.51	226.14	234.65	93.05	120.00	01 No power transformer supplied Retention-10 lakhs & PV bill- 4 lakhs Another power transformer of 12.5MVA,66/ 11 kv yet to be supplied- - -106 lakhs. TOTAL-Rs.120.00 L
7	BB1084	Telagi: Replacing 2x6.3 MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer.	Vijayanagara	272.75 [12.06.2017]	6.40	226.14	232.54	0.00	70.00	Another power transformer of 12.5MVA 66/ 11 kv yet to be supplied 70 lakhs]
8	FB1092	Ujjani: Construction of new control room building along with shifting of equipments from existing existing control room to proposed control building.	Bellary	131.46	152.16	0.00	152.16	0.00	35.00	LOI Issued for Rs. 1,52,15,651.00 to Kalyani Electricals, Mariyammnahalli
8		Total of Augmentation			407.94	1304.43	1712.37	199.73	645.00	
		Exclusive Lines								
1	FB1025	Munirabad - Ujjini (MSD Line): Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjani Sub-Station in Kudligi Taluk for a distance of 204.31 Kms	Bellary	323.55	302.01	0.00	302.01	0.00	150.00	Initially the work was awarded to M/s Deepak Cables which was Short closed ,Now the balance portion of work is awarded to M/s Raja Electricals ,hence difference in DPR and Awarded cost. Budget for FY 21-22 Line Supply(80% Billing) Tower 49Nos - 84MT 100.00L Coyote conductor 26.8 Kms -20.20L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	FD1030	Betagera to proposed 220kV Station at Koppal: Construction of 110kV Link Line from the existing 110/33/11kV Sub-Station at Betagera to the proposed 220kV Station at Koppal	Koppal	1029.46	1014.24	48.00	1062.24	0.00	295.00	110KV Line: Foundation--06/97 Completed Erection and Stringing to be taken up. 110KV TB at Betagera: All equipment foundations except 110KV Circuit breaker Completed. Budget for FY 20-21 Supply - 100.00 L
3	FC1065	Gulbarga(South)- Construction of 110kV SC link line on existing DC towers from 220kV Kapnoor Sub-station to 110/11kV Gulbarga(University) Sub-Station via 110/33/11kV Gulbarga(West0, 110/11kV Gulbarga(South) for a distance of 45.721 Kms in Kalaburagi Tq & Dist	Kalaburagi	1235.89	867.02	0.00	867.02	338.00	300.00	Budget required 2021-22 Supply -200.00 Lakhs Ciivil -50.00 Lakhs Erection - 50.00 Lakhs Total - 300.00 Lakhs
4	FC1066	Sedam-Chittapur: Re - Construction of 110kV Sedam - Chittapur H type tower SC line by 110kV SC line on DC towers using Lynx conductor in the existing corridor for a distance of 20.397 Kms in Chittapur Tq, Kalaburagi Dist	Kalaburagi	648.06	583.47	0.00	583.47	0.00	100.00	Budget required Supply - 50.00 Lakhs Ciivil - 25.00 Lakhs Erection - 25.00 Lakhs Total -100.00 Lakhs
5	FC1067	Shahabad-Chittapur: Re - Construction of 110kV Shahabad - Chittapur H type tower SC line on DC towers using Lynx conductor in the existing corridor for a distance of 36.306 Kms in Chittapur Tq, Kalaburagi Dist	Kalaburagi	1204.16	1070.35	0.00	1070.35	145.80	400.00	Budget required Supply -300 Lakhs Ciivil - 50 Lakhs Erection - 50 Lakhs Total - 400.00 Lakhs
6	FC1068	Shahapur-Shahabad: Re - Construction of 110kV Shahapur-Shahabad DC line in the existing corridor using conventional DC towers with Lynx conductor for a distance of 57.066 Kms in Kalaburagi Dist.	Kalaburagi	2485.1	1942.95	0.00	1942.95	719.06	365.00	Budget required:21-22 Supply - 250.00 Lakhs Ciivil - 65.00 Lakhs Erection - 50.00 Lakhs Total 365.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
7	FC1069	Shahabad-Gulbarga(University): Reconstruction of 110kV SC line on SC towers having wolf/patridge conductor from the existing 220kV Shahabad sub-station to the existing 110/11kV Gulbarga (University) by 110kV SC line on DC towers using Lynx conductor in the existing corridor foa a distance of 23.143 Kms in Kalaburagi Dist.	Kalaburagi	1031.86	971.32	0.00	971.32	121.99	400.00	Budget required:21-22 Supply -300.00 Lakhs Ciivil - 50.00 Lakhs Erection - 50.00 Lakhs Total - 400.00 Lakhs
7		Total of Lines			6751.36	48.00	6799.36	1324.85	2010.00	
		TB & Others								
1	FC1057	Renovation & Upgradation of protection system of 220kV Sub-Stations (12 no's) in Kalburgi Transmission Zone. (Zonal Budget)	Kalaburagi	1384.05	1436.38	0.00	1436.38	1571.46	347.00	Budget required:21-22 Supply - 200 Lakhs Retention- 147 Lakhs Total - 347 Lakhs
2	FD1031	Guddadahalli: Bus bar protection at 400/220KV PGCIL Guddadahalli: Providing Bus Bar protection to 220kV Bays at 400/220kV Guddadahalli, PGCIL Station Koppal Taluk & District.	Koppal	160.37	179.98	0.00	179.98	0.00	75.00	LOI issued to M/s Krupa Engineers on 29.01.2021. Work to be taken up.
2		Total of TB's & Others			1616.36	0.00	1616.36	1571.46	422.00	
35		Total for Kalaburagi Zone			112915.06	3865.65	116780.71	27341.57	26312.62	
383		Total All Zones			456568.17	52141.62	748211.55	383807.95	150000.00	

List - III : Abstract of Works Proposed to be taken up during 2021-22

Rs.in Lakhs

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22	Nos.	Budget 21-22
1	Bengaluru	14	14.00	57	57.00	30	30.00	2	2.00	103	103.00
2	Tumakuru	12	12.00	56	56.00	26	26.00	0	0.00	94	94.00
3	Hassan	10	10.00	24	24.00	9	9.00	3	3.00	46	46.00
4	Mysuru	6	6.00	34	34.00	13	13.00	0	0.00	53	53.00
5	Bagalkot	18	18.00	56	56.00	22	22.00	3	3.00	99	99.00
6	Kalaburagi	17	17.00	39	39.00	14	14.00	1	1.00	71	71.00
	Total	77	77.00	266	266.00	114	114.00	9	9.00	466	466.00

List III - New Works 2021-22

(Rs. In Lakhs)

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	2	3	4	5	6	7	8	9	10	11
		BENGALURU TRANSMISSION ZONE								
		Stations								
1	AA1199	400 kV Peenya: 400kV S/s Peenya: a)Establishing 2X500 MVA, 400/220kV GIS Sub-station at Peenya. b)Construction of 400kV-220kV MCMV (twin Moose- Single Moose) Transmission line from 400/220kV Nelamangala S/s to SRS Peenya in the existing 220kV B1 B2 corridor (16.5 kms) c) Construction of 2 Nos of 400kV TBs at Nelamangala. d) Construction of 220kV DC line with drake from 400/220kV Peenya to 220/66kV NRS in the existing 66kV corridor with TB. e)220kV 1000sqmm UG cable between Peenya to A station with TBs	Bengaluru Urban	43315.05	-	-	-	0.00	1.00	Tendered opened . Under evaluation.
2	AC1074	Shivanahalli: a) 1X8 MVA, 66/11kV S/s with 66kV SC line from 66kV Kanakapura- T.K.Halli lin e-2 -1.089km. B) Dismantling of existing 3 No's of H frame & replcing by 66kV & 110kV KPTCL NBT towers	Ramanagara	601.87	499.23	80	756.48	10.00	1.00	Nominal budget: 1 L Additional load growth
3	AE1027	Nandi (Muddenahalli): Establishing 1x8MVA, 66/11kV Sub-Station line : construction of LILO line from the existing 66kV DC DBPura- CBPura line2 to Nandi (Muddenahalli)	Chikkaballapura	394.2	-	-	-	98.48	1.00	Tendered opened . Under evaluation.
4	AB1072	Nelamangala: Establishing 2X100MVA, 220/66kV S/s at Nelamangala using Hybrid Switchgears in the premises of existing 66/11kV sub-station at Nelamanagala in Nelamanagala Taluk, Bengaluru Rural District with associated 220kV line and 66kV evacuation lines	Bengaluru Rural	12955.34	-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
5	AA1215	Sorahunse : Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line	Bengaluru Urban	6053.35	-	-	-	0.00	1.00	Tendered.
6	AD1064	Srinivasapura: Establishing 2x100MVA, 220/66kV Station with MCMV source line from 220kV Chintamani S/s (24Kms). 66kV Evacuation lines. i) 66kV DC(D) line to Lakshmipura(13.42Kms) ii) Laksmipura-Addagal SC to DC line(10.468Kms). Iii) LILO of Dalasanur-Srinivasapura SC line(4.073Kms) iv) 66kV MC line to link Srinivasapura-Chintamani-Lakshmipura line with Coyote(3.266Kms) 220kV TBs at 220kV Chinthamani - 2 no's 66kV TBs- 3 @ Lakshmipura, 1 @ Addagal,	Kolar	11131.7	-	-	-	0.00	1.00	Tendered opened . Under evaluation.
7	AA1216	Mattikere : i) Establishing 2 X 150 MVA, 220/66 kV GIS near 66/11kV Mathikere substation in Mathikere, Bengaluru. 220kV SC 1200sqmm UG cable : a) Proposed Sahakarnagar-6.06Kms b) Proposed NRS (GIS)-7.33Kms c) 66kV SC 1000sqmm UG cable-IISC(KPTCL)-3.67Kms. d) SC LILO Gokula-RMV S/s 1000sqmm-0.276Kms	Bengaluru Urban	30791.81	-	-	-	0.00	1.00	Tendered opened . Under evaluation.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
8	AA1220	Hagaduru: Establishing 2X150MVA, 2X31.5 220/66/11kV Gas Insulated Switchgear sub-station at White feild (Hagadur), Bengaluru. 220kV SC 1200sqmm UG cable from 400/220kV Hoody-7.77Kms. 220kV 1200sqmm UG cable as alternate source from 220kV ongoing Exora(Cessna) to Hagadur-11.23 66kV 1000sqmm SC UG cable i) Kadugodi S/s with TB - 4.57Kms. Ii) Army Welfare S/s with TB-7.77Kms iii) Prestige Shantinikethan S/s with TB-5.685Kms	Bengaluru Urban	50836.73	-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L
9	AA1226	Dodderi: Establishing 2X12.5 MVA, 66/11kV Sub-station at Dodderi in Bengaluru South Taluk, Bengaluru Urban District by constructing 66 kV LILO line with Coyote ACSR conductor from the existing 66 kV Kumbalagodu-Chandrappa Circle SC line on DC towers for a distance of 70 mts in Bengaluru South Taluk, Bengaluru Urban Distric	Bengaluru Urban	1012.71	-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L
10	AC1095	Manihambal: Establishing 2X8 MVA, 66/11 kV S/s with with construction of 66kV SC line on DC towers from existing 66kV Maralawadi S/s for a distance of 7kms.	Ramanagara	1307.76	-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L
11	AA1227	Nagarbhavi: i) Establishing 2x150MVA, 2X31.5 MVA, 220/66/11kV Station. ii) 220kV 1200sqmm UG cable LILO(2.475Kms)- Peenya-Subramanyapura(Singarpet) Line. iii) 66kV,1000Sqmm SC UG cable: a) Srigandakaval(2.67Kms). b) Chanra layout(3.16Kms) c)66kV Hybrid Tb at Chandra Layout.	Bengaluru Urban	17771.33	-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L Revised DPR approved on 09.04.2021.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
12	AA1228	<p>i) Establishing 2 X 150 MVA, 220/66 kV GIS in the premises of existing 66/11kV Keonics (Electronic City) substation.</p> <p>ii) SC LILO of 220kV Mylasandra-Yerandanahalli AAAC Line with 1200 Sqmm UG cable(3.44Kms)</p> <p>iii) SC LILO of 220kV Somanahalli-Hoody Drake Line with 1200 Sqmm UG cable(6.352Kms)</p>	Bengaluru Urban	35553.8	-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L
13	AE1062	<p>K.Raghuttahalli:</p> <p>Establishing 2X8MVA, 66/11kV Sub-Station with construction of 66kV LILO line from Chintamani-Yenigdale line for a distance of 2KM</p>	Chikkaballapura		-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L
14	AA1229	<p>GIS Switching station(GIS-SS) near 220/66/11 kV Khodays Glass Factory(KGF) s/s:</p> <p>Construction of 220kV Un manned GIS-SS(with remote operation from KGF S/s) with double bus arrangement in the BDA open area below the 220kV Peenya-Singarpet SC line with following comprehensive transmission scheme.</p> <p>i) 220kV SC to DC line from Mylasandra upto Somanahalli LILO point and further MC line upto CTT and connecting all 4 Ckts to GIS-SS with 1200sqmm UG cable.</p> <p>ii) 220kV SC to DC line from Peenya upto CTT and connecting all 2 Ckts to GIS-SS with 1200sqmm UG cable.</p> <p>iii) Connecting existing LILO DC OH line of 220kV Subramanyapura S/s to GIS-SS radially with 1200sqmm UG cable(2 Runs)</p>	Bengaluru Urban		-	-	-	0.00	1.00	To be tendered. Nominal Budget-1L
14		Total of Sub-stations			499.23	80.00	756.48	108.48	14.00	
		Augumentation								
1	AA1200	<p>BTM 4th Stage:</p> <p>Providing 1x31.5MVA, 66/11 kV Power Transformer at existing 66/11 kV BTM 4th Stage Sub-station in Subramanyapura TL&SS Division Bengaluru Urban District.</p>	Bengaluru Urban	296.2	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget: 1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
2	AA1201	ELITA PROMENEDE: Providing additional 1x20MVA, 66/11kV Power Transformer at existing 66/11kV ELITA PROMENEDE Sub-station in Subramanyapura TL&SS Division, Banaglore South Taluk & Urban District.	Bengaluru Urban	297.92	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget: 1 L
3	AB1070	T.K.Halli: Augmentation of 2 X 8 MVA Power Transformer by 2 X 12.5MVA Power Transformer at 220/66/11 kV Substation T.K.Halli	Mandya	283.15	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
4	AC1049	Channapatna: Augmentation of 1X12.5 MVA 66/11 kV Tr. By 1 X 20 MVA at 66/11 kV Channapatna	Ramanagara	181.74	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
5	AC1086	Gudemaranahalli: Providing 1X20MVA spare power transformer as spare with associated bay at 66/11kV , Gudemaranahalli S/s in Magadi Taluk, Ramanagara District	Ramanagara	256.02	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget: 1 L
6	AD1049	Byrakur: Enhancement of 66/11kV power transformer 2 of capacity 1x6.3MVA to 1x12.5MVA at 66/11kV sub-station, Byrakur	Kolar	140.11	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
7	AD1052	Malur (Town): Augmentation of existing 1x8 MVA, 66/11 kV (PTR No:2) by 1x12.5MVA, 66/11 kV transformer at 66/11 kV Malur (Town) sub-station.	Kolar	144.08	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
8	AD1053	Tamaka: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	191.14	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
9	AD1058	Vemagal: Augmentation of 1x12.5MVA Power Transformer-1 by 1x20MVA Power Transformer at 66/11kV Vemagal Substation in Kolar Taluk	Kolar	191.55	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
10	AE1052	Cheemangala: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Chikkaballapura	142.26	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
11	AD1059	Malur: Providing additional 100MVA Power Transformer at 220kV R/s Malur	Kolar	1114.55	-	-	-	0.00	1.00	NIT issued on 29.07.2020 Budget for FY 21-22 Nominal Budget: 1 L
12	AB1074	66/11KV Vijayapura: Augmentation of 1x12.5MVA Power Transformer by 1x20MVA	Bengaluru Rural	235.36	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
13	AE1057	Shidalgatta: Augmentation of 1x12.5MVA Power Transformers-2 by 1x20MVA	Chikkaballapura	234.42	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
14	AC1091	Kanakapura: Providing 1X20MVA, 66/11kV Power transformer as a SPARE at Kanakapura 66/11kV S/s with associated bay equipments	Ramanagara	307.00	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget: 1 L
15	AC1093	V.R Doddi: Repl of 2x8 MVA 66/11kV Power Transformer by 2x12.5MVA	Ramanagara	282.05	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget: 1 L
16	AA1218	NRS: Aug of 2X100MVA by 2x150 MVA TR at NRS near BESCOM stores and modernization of AIS by GIS on 220 kV side and Hybrid on 66 kV side.	Bengaluru Urban	14603.51	-	-	-	0.00	1.00	To be tendered at CEE(T&P) Budget for FY 21-22 Nominal Budget: 1 L
17	AB1077	Devanahalli Hardware Park: a) Providing 3rd 500 MVA, 400/220kV Power Transformer and 220kV Terminal bays. Along with associated 220 kV OH & UG cable	Bengaluru Urban	42614.06	-	-	-	0.00	1.00	Tendered opened . Under evaluation.
18	AC1094	Dashavara: Providing additional 1x8MVA, 66/11 KV transformer at 66/11kV Dashavara sub-station with associated 11kV Switchgears and Capacitor Banks in Channapatna Taluk, Ramanagara District	Ramanagara	285.90	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget: 1 L
19	AA1224	Yerandanahalli: Replacement of 2x100 MVA, 220/66 kV power transformers by 2x150 MVA, 220/66 kV power transformers	Bengaluru Urban	2126.20	-	-	-	0.00	1.00	To be tendered at CEE(T&P) Budget for FY 21-22 Nominal Budget: 1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
20	AB1079	Bommasandra I/A: Providing 1X20MVA, as a SPARE at with associated bay equipments	Bengaluru Rural	310.84	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget:1 L
21	AE1063	Augmentaiton of 2x8MVA by 2x12.5 MVA Power transformer at 66/11kV Gundamgere s/s at D.B.Pura taluk.	Chikkaballapura	280.86	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
22	AD1066	Mallanayakanahalli : Additional 1x12.5 MVA, 66/11 kv S/s MNHALLI	Kolar	256.4	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget:1 L
23	AC1096	Chikkagangawadi: Providing additional 1x9MVA, 66/11kV transforer at 66/11kV MUSS along with 11C+6F Capacitor Bank	Ramanagara	276.38	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget:1 L
24	AC1097	Kutagallu: Providing additional 1X 8 MVA, 66/11 kV Tansformer at 66/11 kV MUSS along with 11C+6F + Capacitor bank	Ramanagara	276.19	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget:1 L
25	AE1064	Providing additional 1X12.5 MVA Power Transformer at 66/11kV MUSS Somenahalli	Chikkaballapura	262.71	-	-	-	0.00	1.00	Transformer Required. Tender invited at CEE, TZ Budget for FY 21-22 Nominal Budget:1 L
26	AA1230	Augmentation of existing 1x8 MVA by 1x12.5 MVA power transformer at 66/11kV Substation, TG.Halli	Bengaluru Urban	146.33	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
27	AB1080	Augmentation of existing 2x8 MVA by 1x12.5 MVA and 1x20 MVA power transformer at 66/11kV Tubgere	Bengaluru Rural	376.12	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
28	AB1081	Enahnacement of 1x8 MVA Power Transformer-2 by 1x12.5MVA at 66/11kV Kanasawadi Substation.	Bengaluru Rural	141.37	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
29	AB1082	Enhancement of 1x12.5 MVA NGEF make by 1x20MVA at 66/11kV substation Doddabelavangala.	Bengaluru Rural	222.50	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
30	AD1067	Augmentation of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Power Transformer-I at 66/11kV Muss Julapalya	Kolar	141.00	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
31	AE1065	Augmentation of 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Power Transformer-I &II at 66/11kV Muss Ramapura	Chikkaballapura	278.70	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L

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32	AE1066	Proposal for Augmentation of 2X8MVA Power Transformer 1&2 by 2x12.5MVA Power Transformer at 66/11kV MUSS Chakavelu in TL&SS Division, Gowribidanur	Chikkaballapura	284.06	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
33	AE1067	Augmentation of 2x8MVA power transformer to 2x12.5MVA power transformer at 66/11kv MUSS Nandiganhalli	Chikkaballapura	277.00	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
34	AD1068	Augmentation of 1x8MVA power transformer to 1x12.5MVA power transformer-2 at Kodihalli	Kolar	140.20	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
35	AE1068	Augmentation of 1x8MVA power transformer to 1x12.5MVA power transformer-2 at 66/11Kv Yhunasenahalli	Chikkaballapura	141.00	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
36	AE1069	Enhancement of 1x8MVA 66/11KV power transformer-1 by 1x12.5MVA 66/11KV power transformer at 66/11Kv station Ganjigunte	Chikkaballapura	216.97	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
37	AE1070	Enhancement of 1x12.5MVA 66/11KV power transformer-1 by 1x20MVA 66/11KV power transformer at 66/11Kv station Dibburhalli	Chikkaballapura	222.80	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
38	AE1071	Enhancement of 1x8MVA 66/11KV power transformer-1 by 1x12.5MVA 66/11KV power transformer at 66/11Kv station Jangamkote	Chikkaballapura	142.27	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
39	AD1069	Yeldur: Augmentation of 8MVA by 1x12.5 MVA Power Transformers-2 at 66kV S/s Yeldur in Kolar Division.	Kolar	216.60	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
40	AD1070	Avani: Augmentation of 1x8MVA Power transformer-2 by 1x12.5 MVA at 66/11kV S/S Avani	Kolar	140.43	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
41	AD1071	H.Gollahalli: Augmentation of 1x8MVA Power transformer-1 by 1x12.5 MVA at 66/11kV S/S H.Gollahalli	Kolar	141.00	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
42	AD1072	Kembodi: Enhancement of 1x8MVA 66/11kV power transformer-2 by 1x12.5MVA 66/11kV power transformer at 66/11Kv station kembodi	Kolar	139.40	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L

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43	AE1072	Thondebhavi: Augementation of 1x12.5MVA Power transformer by 1x20 MVA Power transformer	Chikkaballapura	220.53	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
44	AC1098	Maralawadi: Augementation of 1x8 MVA Power transformer by 1x12.5 MVA Power transformer	Ramanagara	141.23	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
45	AB1083	Aluru: Augementation of 1x12.5 MVA Power transformer by 1x31.5 MVA Power transformer	Bengaluru Rural	294.15	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
46	AC1099	Agalakote: Augementation of 1x8 MVA Power transformer by 1x12.5 MVA Power transformer	Ramanagara	153.19	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
47	AA1231	Kachamarahalli: Augementation of 2x20 MVA Power transformer by 2x31.5 MVA Power transformer	Bengaluru Urban	528.78	-	-	-	0.00	1.00	1st Tr Commission (Repaired Good) 2nd Tr : to be allotted. Budget for FY 21-22 Nominal Budget:1 L
48	AC1100	Iggalur: Augementation of 1x6.3 MVA Power transformer by 1x12.5 MVA Power transformer	Ramanagara	286.68	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
49	AC1101	Kudur: Augementation of 1x12.5 MVA Power transformer by 1x20MVA Power transformer	Ramanagara	218.27	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
50	AC1102	Hullenhalli: Augementation of 2x8 MVA Power transformer by 1x12.5MVA and 1x20MVA Power transformer	Ramanagara	370.53	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
51	AA1232	Chandrappa Circle: Augementation of 1x8 MVA Power transformer by 1x20MVA Power transformer	Bengaluru Urban	221.28	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
52	AA1233	Bevoor: Augementation of 1x6.3 MVA Power transformer by 1x12.5MVA Power transformer	Bengaluru Urban	187.56	-	-	-	0.00	1.00	Transformer Required Budget for FY 21-22 Nominal Budget:1 L
53	AA1234	Puttenahalli: Providing additional 150MVA 220/66kV Transformer at Puttenahalli Station.	Bengaluru Urban	1237.29	-	-	-	0.00	1.00	To be tendered Budget for FY 21-22 Nominal Budget:1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
54	AA1235	Electronic city phase-2, Sector-2 (Malgudi) : Augmentation of 1X20MVA, 66/11 kV power transformer by 1X31.5 MVA, 66/11 kV power transformers at 66/11 kV Electronic city phase-2, Sector-2 (Malgudi) Sub-station.	Bengaluru Urban	266.77	-	-	-	0.00	1.00	To be tendered
55	AA1236	Yarandanahalli: Replacement of 1X100 MVA Tr-3 by by 1X150MVA, 220/66/11kV power transformer at 220kV Yarandanahalli substation	Bengaluru Urban	972.67	-	-	-	0.00	1.00	To be tendered
56	AA1237	Suryanagara: Providing spare 1x20MVA, 66/11 kV transformer at 66/11 kV Suryanagara sub-station	Bengaluru Urban	305.61	-	-	-	0.00	1.00	To be tendered
57	AC1103	Chatra: Augmentation of 2X8MVA, 66/11 kV power transformers by 2X20 MVA, 66/11 kV power transformers at 66/11 kV Chatra sub-station	Ramanagara	474.62	-	-	-	0.00	1.00	To be tendered
57		Total of Augmentation			0.00	0.00	0.00	0.00	57.00	
		Exclusive Lines								
1	AA1206	Sarjapura station to 66 kV Lakkur : Construction of 66 kV DC line from 220 kV Sarjapura station to 66 kV Lakkur sub-station	Bengaluru Urban	698.00	-	-	-	0.00	1.00	Budget for FY 21-22 Nominal Budget: 1 L Work cannot be executed due to ROW
2	AB1066	66KV D.B.Pura -Devanahalli line: Strengthening the 66KV D.B.Pura - Devanahalli line by Drake conductor 20KMS	Bengaluru Rural	950.00	-	-	-	0.00	1.00	Tendered. Under Evaluation.
3	AB1068	66KV D.B.Pura - Vijayapura line: Strengthening the 66KV D.B.Pura - Vijayapura line of coyote conductor by drake 30.1kms	Bengaluru Rural	1586	-	-	-	0.00	1.00	Tendered. Under Evaluation.
4	AC1035	Ranganadoddi Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 0.10 kms.	Ramanagara	41.00	-	-	-	0.00	1.00	To be reTendered Budget for FY 21-22 Nominal Budget: Rs. 1 L
5	AC1082	Harobebe station to Kodihalli station: Conversion of existing 66kV SC line to DC line from Harobebe station to Kodihalli station	Ramanagara	142.00	-	-	-	0.00	1.00	Budget for FY 21-22 Nominal Budget: Rs. 1 L Project to be reviewed in view of approved Harobebe-Kunur link.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
6	AC1085	Kanakapura- Kothipura 220 kV S/s: Interlinking of existing 220/66 kV Kanakapura sub-station with proposed 220 kV Kothipura S/s by construction of 220 kV DC line for a distance of 27 Kms.	Ramanagara	5798.00	-	-	-	0.00	1.00	Budget for FY 21-22 Nominal Budget: Rs. 1 L Work to be taken up after completion of Bidadi- Kothipura line.
7	AB1073	Jigani-RBI: Strengthening 66kV Jigani-2A & 2B circuit lines from Coyote to Drake in the existing corridor from RBI tapping point(Kotthur dinne) to Jigani S/s for a distance of 12.098Kms Anekal Taluk, Bengaluru Rural District.	Bengaluru Rural	1037	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
8	AA1209	Gokula MUSS to 220 KV Hebbal Line: Replacement of coyote conductor by ACSR Gap conductor(HTLS) of 66kV DC line from 220/66kV Gokula S/s to 220/66kV Hebbal S/s for a length of 3.543kms	Bengaluru Urban	566.43	-	-	-	0.00	1.00	Budget for FY 21-22 Nominal Budget: Rs. 1 L To be re-viewed in view of Mathikere project
9	AA1210	Reconductoring of existing DC line from Coyote ACSR to HTLS Conductor for a length of about 3 kMs from 66KV Austin Town to Koramangala LILO Point.	Bengaluru Urban	500.000	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
10	AA1208	Repalcing of the existing 66kV Sarakki-Jayadeva 1 & 2 Coyote line with HTLS conductor(equilalent to Coyote) from 66/11kV Sarakki S/s to 66/11kV Jayadeva S/s on existing DC towers corridor for a distance of 3.543Kms in J.P.Nagar I Phase, Bengaluru Urban District.	Bengaluru Urban	354.54	-	-	-	0.00	1.00	Budget for FY 21-22 Nominal Budget: Rs. 1 L Project to be reviewed
11	AE1059	LILO to Gundlu Kothnur LILO with assoicated 66kV TB at 66kV Gundlukothur s/s and stringing of 2nd ckt on existing DC towers of tap line to 66kV Gundlukothur s/s.	Chikkaballapura	70.57	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
12	AA1213	Proposal for up gradation of Coyote conductor by HTLS Conductor of 66KV Sarjapura-Dommasandra line and Sarjapura & chandapura line from 220KV Sarjapura substation to bifurcation point at Bharath & Bharath Farm	Bengaluru Urban	1662.47	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
13	AA1214	Strengthening 220 kV Antharasanahalli-Nelamangala SC line by replacing Drake by higher ampacity conductor.(Subject17-18D)	Bengaluru Rural	6637.47	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
14	AA1217	REMCO: Running 2 circuits of 1000Sqmm 66kV cable along with OFC for proposed conversion of existing 66kV bunched DC M1-M2 & bunched DC B1-B2 Overhead Transmission lines to 66kV, 1000Sqmm EHV UG cable Terminating Tower near NPS school, Rajajinagar to Cable Terminating Tower at 66/11kV REMCO S/S via 66/11kV Vijayanagar S/S and 66/11kV Chandra Layout S/S for a distance of 7.11kms and 5.568kms in TL&SS Division Peenya, Bengaluru Urban District	Bengaluru Urban	9022.88	-	-	-	0.00	1.00	Tendered. Under evaluation.
15	AB1076	D.B.Pura(NRS): Conversion of existing 220kV Gowribidanuru-D.B.Pura(NRS) SC line with Drake conductor to 220kV DC line with AAAC moose conductor by termination one circuit at 400/220kV Devanahalli Hardware park sub-station	Chikkaballapura	9419.87	-	-	-	0.00	1.00	Tendered. Under evaluation.
16	AA1219	Construction of 220KV Multi Circuit (4Ckts) line with AAAC Moose conductor with V string and partially 220kV UG cable from existing 400/220KV Nelamangala Station to strengthen the 220kV Transmission line connecting the 220kV SRS Peenya, 220kV NRS Rajajinagara, ongoing 220kV Brindavana Sub-station and Proposed 220kV Sahakaranagra Sub-stations by utilizing 13Kms of idle 110kV SBT corridor	Bengaluru Urban	13845.19	-	-	-	0.00	1.00	Tendered. Under evaluation.
17	AA1221	Jigani1/2 line to 66/11kV Anjanapura: Providing 66KV, 1000sqmm cable from existing Jigani1/2 line to 66/11kV Anjanapura S/s for a distance of 3.5 Kms.	Bengaluru Urban	1349.04	-	-	-	0.00	1.00	Tendered. To be opened

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
18	AA1223	HBR to Pottery Road: Running of 66 kV, 1000 Sqmm single circuit UG cable from proposed 220/66 kV GIS sub-station at HBR Layout to the existing 66/11 kV Pottery Road sub-station for a distance of 5.18 Kms and construction of one no. of 66 kV terminal bay by providing Hybrid switchgear at the existing 66 kV Pottery Road sub-station	Bengaluru Urban	3940.78	-	-	-	0.00	1.00	Tendered. To be opened
19	AB1078	DEVANALLI: Providing altranate 66KV Source to 66/11 KV Vidyanagra S/s by running of 1000 Sq. mm single circuit UG cable from 220/66 KV Devanahalli Hardware Park and Connecting to one of the circuit of ballance OH line with CTT beside Bangaluru road for a rout length of 8.721 Kms with 66 KV Terminal Bay at 220/66 KV Devanahalli Hardware Park Sub Station Bangaluru Rural Dist.	Bengaluru Rural	6274.25	-	-	-	0.00	1.00	Tendered. To be opened
20	AB1084	DB Pura to CB Pura: Strengthening of existing 66KV D.B.Pura (NRS)- C.B.Pura DC coyote conductor line to Drake conductor by providing intermediate towers from existing 220/66KV D.B.Pura sub-station for a route length of 23.481 Kms.	Bengaluru Rural	1344.21L	-	-	-	0.00	1.00	Work can be executed after completion of 66kV link between Mitemari-Somenahalli-Nallimaradahalli-C.B.Pura IA
21	AB1085	Dabbaspet to Doddabelavangala: Construction of 66kV SC line from 220/66/11kV Dabbaspet Station to 66/11kV Doddabelavangala Sub-Station	Bengaluru Rural	2893.35	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
22	AC1104	66kV SC line from 220kV Kanakapura to Kunur station: Construction of 66kV SC line partially cable and partially overhead line from Kanakapura to proposed Kunur station for a distance of 7.481Km	Ramanagara	3149 Revised 3820.31	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
23	AE1073	<p>LILO to 66/11kV Chelur and Additional power transformer:</p> <p>a)Proposal for making LILO arrangement with associated 66kV TB at 66/11kV Cheluru substation and stringing of 2nd circuit on existing DC Towers of tap line to 66/11kV Cheluru substation for a distance of 2.2Kms.</p> <p>b)Providing additional 1x8 MVA 66/11kV Power Transformer with associated 66KV bay at 66/11kV Cheluru Sub-station in TL&SS Division, Gowribidanur.</p>	Chikkaballapura	336.74	-	-	-	0.00	1.00	<p>Tendered at CEE, TZ</p> <p>Budget for FY 21-22 Nominal Budget: Rs. 1 L</p>
24	AE1074	<p>Alternate supply Chikkaballapura I/A, chikkaballapura urban and Nallimardahalli:</p> <p>a)proposal for arranging alternate power supply to 66/11kv substations at Chikkaballapura I/A, chikkaballapura urban and Nallimardahalli from 220/66/11kv Mittemari sub-station</p> <p>b)Stringing of 2nd circuit with Coyote ACSR conductor on existing DC towers from 220KV Mittemari Substation to 66KV Somenahalli sub-station in proposed 66kv Mittemari – Somenahalli line for a line length of about 7.14km</p> <p>c)Construction of new double circuit line on DC towers with coyote ACSR conductor from Somenahalli tap point to 66KV Nallimaradahalli sub-station for a line length of about 16kms in the new corridor</p>	Chikkaballapura	1344.21L	-	-	-	0.00	1.00	<p>To be tendered.</p> <p>Budget for FY 21-22 Nominal Budget: Rs. 1 L</p>
25	AE1075	<p>LILO arrangement with associated 66kV TB at 66/11kV Dibburahalli sub-station:</p> <p>LILO arrangement with associated 66kV TB at 66/11kV Dibburahalli sub-station and by replacing 2 & 3 pole structures with Ccoyote to DC line with DC towers using coyote ACSR for a length of about 1 Km from taping point to 66/11kV Dibburahalli substation.</p>	Chikkaballapura	108.51	-	-	-	0.00	1.00	<p>To be tendered.</p> <p>Budget for FY 21-22 Nominal Budget: Rs. 1 L</p>

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
26	AA1238	Stringing of 66 kV 2nd circuit line on existing 66 kV DC towers between 66 kV Keonics City sub-station and 220KV Naganathapura sub-station —for laying 66KV, 1000Sqmm UG Cable over a length of about 600Mtrs towards 220KV Naganathapura sub-station to complete the 66 kV 2nd circuit line loop (for the balance work left out by TK Project).	Bengaluru Urban	472.86	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
27	AB1086	Providing LILO arrangement to 66/11kV Tavarekere s/s from existing Byadarahalli- T.G.Halli 66kV SC line with coyote conductor with 2 Nos of TBs at Tavarekere S/s and 1 Nos of TB at Tavarekere BWSSB S/s.	Bengaluru Rural	234.7	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
28	AA1239	Stengthening of 66KV Yarandanahalli-Anekal 1&2 line by Coyote to HTLS conductor from 220KV Yarandanahalli substation and conversion of 66KV Anekal- Attibele SC line with Coyote to DC line with HTLS conductor in the existing DC line Corridor.	Bengaluru Urban	3110.47	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
29	AB1087	strengthening of existing 66 kV line by replacing Coyote ACSR with Drake conductor from 220/66 kV NRS D.B.Pura sub-station up to 66/11 kV D Cross sub-station for a distance of about 1.871 kms in the existing corridor (by replacing 66 kV 2nd circuit line with Coyote ACSR by Drake conductor up to 1.202 kms from 220/66 kV NRS D.B.Pura sub-station up to bifurcation point and further 66 kV SC line with Coyote ACSR by Drake conductor by providing DC towers in the existing corridor up to D Cross sub-station for a distance of about 0.669 kms).	Bengaluru Rural	119.94	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
30	AD1073	Construction of 220kV double circuit line between Chintamani and Mittermari with a new corridor from the proposed 220kV R/s Mittermarito Dibburahalli limits and up gradation of existing corridor having 66kV single circuit to MCMV tower for extending 220kV and 66kV circuits up to 220kV R/s Chintamani from Dibburahalli limits via Gangigunte.	Kolar	-	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
30		Total of Lines			0.00	0.00	0.00	0.00	30.00	
		TB & Others								
1	AE1060	Somanathapura: Terminal Bay at Somanathapura sub-station	Chikkaballapura	112.60	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
2	AD1063	Strengthening of 220kV Bus and connected Renovation & Modernization works at 220/66/11kV Kolar station in Kolar Taluk and Kolar District	Kolar	4212.02	-	-	-	0.00	1.00	To be tendered. Budget for FY 21-22 Nominal Budget: Rs. 1 L
2		Total of TB's & Others			0.00	0.00	0.00	0.00	2.00	
103		Total for Bengaluru Zone			499.23	80.00	756.48	108.48	103.00	
		TUMAKURU TRANSMISSION ZONE								
		Stations								
1	BA1183	Talagunda: Establishing 1 x 8 MVA 66/11 KV S/S with associated line in Sira Taluk, Tumakuru Dist.	Tumakuru	927.25				0.00	1.00	For arranging 7Hrs power supply.
2	BA1188	G.Hosahalli: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	1114				0.00	1.00	For arranging 7Hrs power supply.
3	BA1191	Haridasanahalli: Establishing 1 x 10 MVA 110/11 KV S/S with associated line in Turuvekere Taluk, Tumakuru District.	Tumakuru	671.00				0.00	1.00	For arranging 7Hrs power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
4	BA1190	Baragur (Pujar muddanahalli) : Establishing 1 x 8 MVA 66/11 KV S/S with associated line in Sira Taluk, Tumakuru District.	Tumakuru	785.74				0.00	1.00	For arranging 7Hrs power supply.
5	BA1192	J C Pura: Establishing 1 x 10 MVA 110/11 KV S/S with associated line in C N Halli Taluk & Tumakuru District.	Tumakuru	989.00				0.00	1.00	For arranging 7Hrs power supply.
6	BC1102	N G Halli: Establishing 2x8MVA, 66/11kV Sub-Station with associated line in Hollalkere Tq & Chitradurga Dist.	Chitradurga	958.5				0.00	1.00	For arranging 7Hrs power supply.
7	BB1111	Nandigavi: Establishing 2x8 MVA, 66/11kV Sub-Station at Nandigavi in Harihara taluk ,Davanagere district with 66KV LILO line from existing 66KV Harihara - Hospet-Bhanuvalli line for a distance of 6 kms.(BCR=2.53)	Davanagere	1120.67				0.00	1.00	For arranging 7Hrs power supply.
8	BB1117	Kyasinkere: Establishing 2X8 MVA, 66/11KV Sub-station at Kyasinkere (Chennenahalli) in Honnali Taluk, Davanagere District by constructing 66kV LILO line on DC towers from existing 66kV Honnali-sasuvahalli line for a distance of 2Kms using coyote conductor.	Davanagere	1102.01				0.00	1.00	For arranging 7Hrs power supply.
9	BC1121	Kasturi Rangappanahalli: Establishing 2x8MVA, 66/11kV Sub-Station in HiriyurTq & CTA Dist. By constructing 66 KV LILO Line from existing 66 KV Hiriyur-Bevinahalli Line for a distance of 0.5 Kms	Chitradurga	899.00				0.00	1.00	For arranging 7Hrs power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
10	BC1122	PD Kote: Establishing 2*100 MVA,220/66 kV S/S with associated 220kV & 66KV lines GEC Phase-2	Chitradurga	14473				0.00	1.00	To be tendered. Nominal Budget-1L
11	BC1123	Hangal: Establishing 2x100 MVA, 220/66 KV Station with 1x12.5MVA Power Transformer at Hangal GEC Phase-2	Chitradurga	0.00				0.00	1.00	To be tendered. Nominal Budget-1L
12	BC1124	Thekalavatti: Establishing 1x8MVA, 66/11kV Sub-Station with associated line in HolakereTq & Chitradurga Dist.	Chitradurga	0.00				0.00	1.00	DPR sent to DGM(T) about to get approved
12		Total of Sub-stations			0.00	0.00	0.00	0.00	12.00	
		Augumentation								
1	BA1182	Hagalwadi: Providing Additional 1x8 MVA, 66/11kV Power Transformer.	Tumakuru	280.00				0.00	1.00	For arranging 7Hrs Power supply
2	BA1173	Tiptur: Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	210.00		210.00	210.00	0.00	1.00	For arranging 7Hrs Power supply
3	BA1185	Bukapatana: Augmentation of 1 x 12.5 MVA Tr-1 by 1 X 20 MVA at 66/11 KV Sub-station Bukapatna in Tumkur TL&SS Division inTumkur	Tumakuru	223.00		223.00	223.00	0.00	1.00	For arranging 7Hrs Power supply

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
4	BA1187	Ungra: Augmentation of 1 x 10 MVA Tr-1 by 1 X 20 MVA Tr. at 110/11 KV Sub-station Ungra in Tumakuru Division,	Tumakuru	238.00		238.00	238.00	0.00	1.00	For arranging 7Hrs Power supply
5	BB1074	Avaragere: Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Avaragere 66/11 kV S/S	Davangere	136.52		111.23	111.23	0.00	1.00	for arranging 7 hrs power supply
6	BB1076	Mayakonda: Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Mayakonda 66/11 kV S/S	Davangere	137.84		111.23	111.23	0.00	1.00	for arranging 7 hrs power supply
7	BB1094	Attigere: Replacement of existing 2x8 MVA 66/11 kV Power Transformers by 2x12.5 MVA Power Transformers at Attigere 66/11 kV S/S	Davangere	282		234.26	234.26	0.00	1.00	for arranging 7 hrs power supply
8	BB1096	Kurubarahalli: Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Davanagere	142.63		117.13	117.13	0.00	1.00	for arranging 7 hrs power supply
9	BC1076	Mylanahally: Replacement of Exsisting 1X6.3MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Mylanahally	Chitradurga	142.42& 08.02.18				0.00	1.00	7 hours power supply to IP sets
10	BC1077	Thallak: Replacement of Exsisting 1X6.3MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Thallak	Chitradurga	139.75& 23.02.18				0.00	1.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
11	BC1078	Hangal: Replacement of Exsisting 1X8MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Hangal	Chitradurga	156.71& 23.02.18				0.00	1.00	7 hours power supply to IP sets
12	BC1087	Rampura : Replacing 2nd 1x6.3 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga	155				0.00	1.00	7 hours power supply to IP sets
13	BC1088	Turuvanur: Replacing 1x6.3MVA Power Transformer by 1x 12.5MVA, 66/11kV Power Transformer at 66/11kV Turuvanuru S/s.	Chitradurga	144				0.00	1.00	For arranging 7 hours power supply to IP sets
14	BC1090	Balenahalli: Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Chitradurga	141				0.00	1.00	For arranging 7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
15	BC1091	Sanikere: Replacing 1x6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Chitradurga	287.07				0.00	1.00	7 hours power supply to IP sets
16	BC1092	Hiriyur: Replacing 1x8 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga	145.48				0.00	1.00	7 hours power supply to IP sets
17	BC1093	Bharamasagara: Replacing 2x12.5 MVA, 66/11kV by 2x20 MVA, 66/11kV Transformer.	Chitradurga	206				0.00	1.00	For arranging 7 hours power supply to IP sets
18	BC1094	Aimangala : Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Chitradurga	210				0.00	1.00	For arranging 7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
19	BC1098	Nayakanahatti: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Chitradurga	218				0.00	1.00	For arranging 7 hours power supply to IP sets
20	BC1103	Baguru: Augmentation 1x 8MVA, 66/11kV by 1x 12.5MVA, 66/11kV power Transformer-2.	Chitradurga	140				0.00	1.00	For arranging 7 hours power supply to IP sets
21	BC1104	Hosadurga: Augmentation of 1x12.5 MVA, 66/11 kV Power Transformer by 1x20 MVA,66/11 kV Power Transformer at 66 kV Hosadurga sub-station in Chitradurga District.	Chitradurga	221				0.00	1.00	For arranging 7 hours power supply to IP sets
22	BB1100	Basavapatna: Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x20 MVA Power Transformers at Basavapatna 66/11 kV S/S	Davangere	221		136.05	136.05	0.00	1.00	for arranging 7 hrs power supply
23	BB1102	Mavinkatte: Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Mavinkatte 66/11 kV S/S	Davangere	144		91.85	91.85	0.00	1.00	for arranging 7 hrs power supply

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
24	BC1109	Bharamagiri: Replacement of 1x8 MVA Transformer by 1x12.5 MVA Transformer	Chitradurga	138.2				0.00	1.00	for arranging 7 hrs power supply
25	BB1103	Devarahalli: Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Devarahalli 66/11 kV S/S	Davangere	153		91.85	91.85	0.00	1.00	for arranging 7 hrs power supply
26	BB1105	Malebennur: Replacement of existing 1x12.5 MVA 66/11 kV Power Transformers by 1x20 MVA Power Transformers at Malebennur 66/11 kV S/S	Davangere	307		136.05	136.05	0.00	1.00	for arranging 7 hrs power supply
27	BC1115	Challakere: Providing additional 1x12.5 MVA, 66/11 kV Transformer at 66/11 kV Challakere Sub-station in Challakere Taluk, Chitradurga District.	Chitradurga	416				0.00	1.00	for arranging 7 hrs power supply & RE Generation
28	BC1116	Hindusghatta: Providing additional 8 MVA Power Transformer.	Chitradurga	300				0.00	1.00	for arranging 7 hrs power supply

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
29	BC1118	Garaga: Replacement of existing 1x8 MVA power transformer 2 by 1x12.5 MVA power transformer with 2 No.s of additional 11 kV Switchgears at 66/11 kV Garaga sub-station in Hosadurga Taluk, Chitradurga District.	Chitradurga	138				0.00	1.00	for arranging 7 hrs power supply
30	BB1118	Shyagale: Providing addl. 8 MVA Power Transformer at 66/11 KV Station, Shyagale	Davangere	260.8				0.00	1.00	for arranging 7 hrs power supply
31	BB1109	Honnali: Replacement of 1x8MVA power transformer by 1x12.5MVA 66/11KV Power Transformer at 66/11kV Honnali S/S in Hunnali Taluk and Davanagere District	Davangere	147.35				0.00	1.00	for arranging 7 hrs power supply
32	BB1119	Goppenahalli: Augmentation of 1X8MVA by 1X12.5 MVA. 66/11kV Power Transformer-1 66/11kV Goppenahalli sub-station, Channagiri taluk, Davanagere district.	Davangere	142		91.85	91.85	0.00	1.00	For arranging 7 hours power supply.
33	BB1120	Honnali: Providing additional 1X100MVA 220/66KV power transformer at 220/66KV Honnali sub-station in Honnali taluk, Davanagere district.	Davangere	1033				0.00	1.00	For arranging 7 hours power supply.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
34	BA1193	Kadehalli: Replacing 1x10 MVA, 110/11KV Power Tr-1 by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	239.00		239.00	239.00	0.00	1.00	For arranging 7Hrs Power supply
35	BA1194	Santhemavathur: Replacing 1x8MVA P. Tr-2,66/11kV by 1x 20MVA, 66/11kV Power Transformer	Tumakuru	151.00		151.00	151.00	0.00	1.00	For arranging 7Hrs Power supply
36	BA1195	Hosakere: Replacing 1x12.5MVA P. Tr-2,66/11kV by 1x 20MVA, 66/11kV Power Transformer	Tumakuru	222.00		222.00	222.00	0.00	1.00	For arranging 7Hrs Power supply
37	BA1196	Kallur: Replacment of 1x10MVA P. Tr-2 by 1X20 MVA, Power Transformers-110/11kV .	Tumakuru	235.00		235.00	235.00	0.00	1.00	For arranging 7Hrs Power supply
38	BA1197	Ankasandra: Replacment of 2x8MVA P. Tr by 2X20 MVA, Power Transformers-66/11kV .	Tumakuru	305.00		305.00	305.00	0.00	1.00	For arranging 7Hrs Power supply
39	BA1198	C T Kere: For replacement of 1 x 8 MVA Tr.-1 by 1 X12.5 MVA Tr. at 66/11 KV Sub-station	Tumakuru	154.00		154.00	154.00	0.00	1.00	For arranging 7Hrs Power supply
40	BA1199	Dasudi: Replacement of 2 x 8 MVA P.Tr by 2 x 12.5 MVA Power Transformer.	Tumakuru	303.00		303.00	303.00	0.00	1.00	For arranging 7Hrs Power supply

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
41	BA1200	66/11kV Bhakthrahalli: Replacing 2x8 MVA P. Tr, 66/11kV by 2x12.5MVA, 66/11kV Transformer.	Tumakuru	299.00		299.00	299.00	0.00	1.00	For arranging 7Hrs Power supply
42	BA1201	66/11kV Urdigere: Replacing 1x8 MVA P. Tr-1, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumakuru	153		145.00	145.00	0.00	1.00	For arranging 7Hrs Power supply
43	BA1202	66/11kV Mallasandra: Replacing 2x12.5 MVA, 66/11kV by 2x20MVA, 66/11kV Transformer.	Tumakuru	441.00		441.00	441.00	0.00	1.00	For arranging 7Hrs Power supply
44	BA1203	Katrikehal: Providing additional 1*10MVA Power Transformer	Tumakuru	281.00		50.00	50.00	0.00	1.00	For arranging 7Hrs Power supply
45	BC1125	Hiriyur: Replacement of 12.5 MVA, 66/11 kV Power Transformer -1 by 20 MVA, 66/11 kV Power Transformer at 220/66/11 kV SRS Hiriyur	Chitradurga	240.5				0.00	1.00	for arranging 7 hrs power supply
46	BB1122	Channagiri: Replacement of 1x12.5 MVA Power Transformer by 1x20 MVA 66/11kV Power Transformer	Davangere	225				0.00	1.00	for arranging 7 hrs power supply

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
47	BC1126	Halurameshwara: Augmentation of 1x8MVA, 66/11kV Power Transformer-1 by 1x12.5MVA, at 66/11kV sub station, Halurameshwara	Chitradurga	152				0.00	1.00	For arranging 7 hours power supply to IP sets
48	BC1127	Method: Augmentation of 6.3MVA, 66/11kV Power Transformer-1 by 1x12.5MVA, at 66/11kV sub station, Method	Chitradurga	158				0.00	1.00	For arranging 7 hours power supply to IP sets
49	BC1128	Rangenhalli: Replacement of 6.3MVA, 66/11 kV Power Transformer -2 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV SS Rangenhalli	Chitradurga	155				0.00	1.00	For arranging 7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
50	BB1123	Benkikere: For replacement of existing 1x8 MVA power transformer-1 by 1x12.5 MVA power transformer at 66/11 kV Benkikere sub-station in Channagiri Taluk, Davanagere District.	Davanagere	155				0.00	1.00	To be tendered. Nominal Budget-1L
51	BB1124	Chilur: Replacing 2nd 8 MVA, 66/11kV by 12.5MVA, 66/11kV Transformer.	Davanagere	156				0.00	1.00	To be tendered. Nominal Budget-1L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
52	BB1125	Nandigudi: Replacement of 1x8 MVA Power Transformer by 1x12.5 MVA 66/11kV Power Transformer .	Davangere	157				0.00	1.00	To be tendered. Nominal Budget-1L
53	BB1126	Banuvalli: Replacement of 1x8 MVA Power Transformer by 1x12.5 MVA 66/11kV Power Transformer	Davangere	306.5				0.00	1.00	To be tendered. Nominal Budget-1L
54	BB1127	Jagalur : Replacement of 1x12.5 MVA Power Transformer by 1x20 MVA 66/11kV Power Transformer at 66/11kV Hiremallanahole substation in Jagalur Taluk, Davanagere District.	Davangere	223				0.00	1.00	DPR sent to DGM(T) about to get approved
55	BB1128	Bilichodu: Replacement of 2x8 MVA Power Transformers by 2x12.5 MVA 66/11kV Power Transformers at 66/11kV Biluchodu substation in Jagalur Taluk, Davanagere District.	Davangere	308				0.00	1.00	DPR sent to DGM(T) about to get approved
56	BB1129	Pallagatte: Augmentation of 1x6.3MVA Power transformer by 1x12.5MVA 66/11kV Power Transformer 66/11kV Pallagatte sub-station in Jagalur Taluk, Davanagere District.	Davangere	164.50				0.00	1.00	DPR sent to DGM(T) about to get approved
56		Total of Augmentation			0.00	4336.50	4336.50	0.00	56.00	

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
		Exclusive Lines								
1	BA1189	Replacement of 66KV SC line Rabbit conductor on fabricated lattice structure tower by SC line on DC towers with coyote conductor from 66/11KV Badavanahalli S/s to 66/11KV Sira S/s in the existing corridor for a distance of 23.669 Km in TLM S/D, Tumakuru	Tumakuru	1114				0.00	1.00	For Strengtening of existing line
2	BA1043	Pavagada - Nagalamadike : Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles) for a distance of 13.46Kms.	Tumakuru	2112.00				0.00	1.00	RE generation work
3	BA1044	Shylapura - Y. N. Hosakote: Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on 17.24 Kms.	Tumakuru	235.24				0.00	1.00	.RE generation work
4	BA1184	Venkatapura: Replacement of existing 66kV SC line with Rabbit conductor on fabricated lattice towers by 66kV SC line on DC towers with Coyote conductor from tapping point of 66/11kV Venkatapura Sub-Station to tapping point of proposed 220KV Mittemari Sub-Station in existing corridor for a distance of 49.44Kms.	Tumakuru	1232.00				0.00	1.00	For Strengtening of existing line
5	BB1092	Harihara Station to Harihara Tap point: Providing LILO arrangement at 66kv station Harihara from tap point of Harihara-Hospete line for a distance of 0.75 kms with TB.	Davanagere	43.5				0.00	1.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
6	BC1114	a) Re-Construction of 66kV Hiriya-Sira SC line on SC towers by new 66kV SC line on DC towers/MC towers in the existing corridor upto 66kV Tavarakere Sub-station LILO point for a distance of 40Kms b) Partial Re-Construction of 66kV Hiriya-Chitradurga SC line on SC towers by new 66kV SC line on DC towers/MC towers in the existing corridor up to Loc No: 18 at Sugar Factory Layout area near NH-4 (Hiriya) for a distance of 6Kms	Chitradurga	1808.3				0.00	1.00	7 hours power supply to IP sets
7	BC1089	Hiriya & J.G Halli :Stringing of second circuit on existing 66kV Hiriya-Bevinahalli (220 kV SRS Hiriya to J.G Halli sub-station) SC line on existing DC towers using Coyote conductor with construction of new TB at both 220kV SRS Hiriya & J.G Halli Sub-station for distance of 21.352 kms in Hiriya taluk, Chitradurga district.	Chitradurga	547				0.00	1.00	To be tendered. Nominal Budget-1L
8	BB1107	Construction of 2nd circuit LILO of 220kV Davanagere-Shimoga DC line to 220kV Honnali Station	Davanagere	469.00				0.00	1.00	7 hours power supply to IP sets
9	BB1112	Providing LILO arrangement to existing 66/11kV Nyamathi Substation by conversion of SC line on SC towers to DC line on DC towers from tap point on 66kV Honnali-Savalanga line to Nyamathi Sub-station for a distance of 1.5 Kms along with construction of 66kV Terminal Bay Nyamathi Sub-station.	Davanagere	112.8				1.00	1.00	DPR approved , tender to be invited

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
10	BB1113	Davanagere-Harihar Hospet 66kV SC: Re-Construction of existing Davanagere-Harihar Hospet 66kV SC Line on SC towers from Davanagere side MC tower location No 19 to Shamanur village limits for a distance of 15KM on DC Towers with coyote conductor.	Davanagere	686				2.00	1.00	7 hours power supply to IP sets
11	BB1114	Stringing of 66kV 2nd Circuit on existing 66kV DC towers from Loc. No: 33 on 66kV Honnali-Kundur line to 66kV Kundur Sub-station for a distance of 6kms along with construction of 66kV Terminal Bay at 66kV Kundur Sub-station.	Davanagere	175				3.00	1.00	7 hours power supply to IP sets
12	BB1115	Providing LILO arrangement to 66kV Banuvalli Sub-station by stringing 66kV new line on existing DC towers from Loc. No.2 on 66kV Honnali-Banuvalli-Nandigudi line to 66kV Banuvalli Sub-station for a distance of 100 Mtrs using coyote conductor along with formation of new 66kV Terminal Bay at 66/11kV Banuvalli Sub-station	Davanagere	67				4.00	1.00	7 hours power supply to IP sets
13	BB1116	Stringing 66kV DC line on MC towers for connecting 66kV Kattige and 66kV Malebennur Sub-stations to 66kV Honnali Sub-station along with construction of 2 Nos. of 66kV terminal bays at 66kV Honnali Sub-station.	Davanagere	232				5.00	1.00	7 hours power supply to IP sets
14	BB1121	Stringing of 2nd circuit of 66 kV Davanagere-Chitradurga-2 line from 220 kV SRS Davanagere to 66 kV Anagodu sub-station LILO point for a distance of 18 Kms in the existing corridor along with formation of terminal bay.	Davanagere	755.00				7.00	1.00	7 hours power supply to IP sets

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15	BC1120	<p>A: Reconstruction of 66kV SC idle line on SC towers having Coyote conductor from 66kV Chitradurga old S/s to 66kV Pandrahalli substation for a distance of 16.681 kms by 66kV SC line on DC towers using Drake conductor in the existing corridor. along with construction of one number of 66KV TB at both stations</p> <p>B: Providing additional 66 kV circuit between H.D.Pura tap point and H.D.Pura Substation for a distance of 9.163 kms with Coyote conductor to provide LILO arrangements at 66/11kV H.D.Pura substation along with construction of 1 No of 66kV terminal bay at H.D.Pura substation</p>	Chitradurga	2193				8.00	1.00	7 hours power supply to IP sets
16	BC1119	<p>66KV Hangal-Rampura DC line:</p> <p>A: Construction of additional 66kV SC line having Coyote conductor from 66/11kV Hangal substation to 66/11kV Rampura substation with LILO at 66/11 kV Nagasamudra substation for a distance of 28kms approx. along with one number of 66kV terminal bay at 66/11kV Hangal & Rampura substations and two numbers of 66kV terminal bay at 66/11kV Nagasamudra substations.</p> <p>B: Replacement of bus bar arrangement at 66/11 kV Rampura substation from Coyote to Drake</p>	Chitradurga	1505				0.00	1.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
17	BB1110	Stringing of 2nd Circuit on 66KV DC Davanagere-Kukkawada line on DC towers from 220/66KV Davanagere substation 66/11KV substation Kukkawada using coyote conductor for a distance of 13.366 Km in Davanagere taluk & Dist., Stringing 66KV 2nd Circuit on 66KV DC towers using coyote ACSR conductor from 66/11KV Kukkawada substation to 66KV Santhebennur tap point (Loc. 133) for a distance of 18.178Kms in existing corridor in Davanagere talk & Dist., Construction of 1 no of 66KV Terminal bay at existing 220/66/11KV Davanagere substation for terminating additional 66KV 2nd Circuit from 66/11KV Kukkawada substation in Davanagere Taluk & Dist., Construction of 2 Number of 66KV Terminal bay at existing 66/11KV	Davanagere	565.22				0.00	1.00	For arranging 7 hrs Power Supply.
18	BA1204	Replacement of existing 66KV SC line with Rabbit conductor on fabricated lattice structure tower by SC line on DC towers with coyote conductor from 66/11KV Badavanahalli S/s to 66/11KV Madhugiri S/s in the existing corridor for a distance of 15.696 Kms in TLM S/D. Tumakuru	Tumakuru	560.00				0.00	1.00	Strengthening of line
19	BB1130	Stringing of 66 kV second circuit line on DC towers from 220/66/11 kV Neelagunda receiving station to 66 kV Yaragunta station in the existing corridor for a distance of 32 Kms in Davanagere circle.	Davanagere	417				6.00	1.00	7 hours power supply to IP sets

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20	BC1129	66 KV Chitradurga-Thallak Express Line : Proposal for connecting existing 66kv Chitradurga –Thallak express line (line connecting directly from 220/66kv CTA SRS to 220/66kv Thallak SRS) to Challakere 66/11kv MUSS With making LILO arrangement to Challakere line with constructing Multi circuit line on multi circuit tower in the existing corridor with 66kv extension bay in Challakere 66/11kv MUSS in Davanagere (w & M)Circle.	Chitradurga	300				0.00	1.00	7 hours power supply to IP sets
21	BC1130	B.G.Kere Station to B.G.Kere Tap point: Conversion of SC line on SC towers to DC line on DC towers from Tap point to B.G.Kere 66KV station for a distance of 1Km with TB at B.G.Kere station for LILO arrangement.	Chitradurga	116				0.00	1.00	7 hours power supply to IP sets
22	BB1131	Honnalli Sub-Station to Honnalli Tap point 66kV DC line: Conversion of SC line on SC towers to MC line MC Towers from Tap point to Honnalli 66kV Sub-Station for a distance of 1.0 Kms with TB at Honnalli station for LILO arrangement.	Davanagere					0.00	1.00	7 hours power supply to IP sets
23	BC1131	Bharamsagar S/s to Bharamsagar Tap point: Providing LILO arrangement to existing 66/11 KV Bharamasagara Station by conversion of SC Line on SC Towers by DC Line on DC Towers with Coyote Conductor from tap point of 66 KV Davanagere-Chitradurga Line-1 to Bharamsaagara Station for distance of 2.196 Kms alongwith construction of 1 no. of 66 KV TB at 66/11 KV Station Bharamasagara in Chitradurga taluk and district	Chitradurga	221				0.00	1.00	7 hours power supply to IP sets

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24	BB1132	<p>Neelgunda-Punabghatta Line: 1) Stringing of 66 KV 2nd Circuit from 220 KV Neelagunda Station to 66 KV Punaghatta LILO Point on existing DC Tower for a distance of 24.112 Kms with Coyote Conductor.</p> <p>2) Construction of one no. of 66 KV TB at 220 KV Station Neelagunda was terminating 66 KV 2nd Circuit from 220 KV Neelagunda to 66 KV Punabghatta LILO Point</p> <p>3) CONversion of existing SC Line on SC TOwers to DC Line on DC Towers from 66 KV Punabghatta LILO point to 66 KV Uchangidurga tap point loc no. 81 i.e. 66 KV Davanagere-Sokke line for a distance of 12.562 Kms with COyote CONductor</p>	Davanagere	1320				0.00	1.00	To be tendered. Nominal Budget-1L
		0.00						To be tendered. Nominal Budget-1L		
25	BB1133	<p>Davanagere R&M Work : Work of Modification of existing 220 KV and 66 KV Strung Bus by Rigid Bus with additional Renevation and Modernisation (R&M) Works at 220/66/11 KV Station Davanagere in Davanagere taluk and District</p>	DAVANAGERE	2570.5				0.00	1.00	To be tendered. Nominal Budget-1L
26	BA1205	<p>Conversion of existing 220kV Gowribidanur-Madhugiri SC line to 220kV DC line between 220KV Gowribidanur and Madhugiri R/S using AAAC Moose conductor for a distance of 30.408Kms along with construction of 220KV Terminal Bays each at 220/66KV Madhugiri R/S and Gowribidanur R/S.</p>	Tumakuru	3065					1.00	DPR sent to DGM(T) about to get approved
26		Total of Lines			0.00	0.00	0.00	36.00	26.00	

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		TB & Others								
0		Total of TB's & Others			0.00	0.00	0.00	0.00	0.00	
94		Total for Tumakuru Zone			0.00	4336.50	4336.50	36.00	94.00	
		HASSAN TRANSMISSION ZONE								
		Stations								
1	CA1116	Doddabemmathi: Establishing 1X8MVA, 66/11kV S/S at Doddabemmathi Village by constructing 66kV SC line on DC towers from 66kV Doddamage S/s using Coyote conductor for a distance of about 11.70Kms along with a 66kV TB at 66kV Doddamage S/s.	Hassan	1131.58				0.00	1.00	Tender to be invited.
2	CC1038	Byndoor: Establishing 1x10MVA, 110/11KV Sub-station at Byndoor in Udupi Taluk Udupi District with associated line	Udupi	1593.75				0.00	1.00	Tender to be invited.
3	CC1039	Belapu: Establishing 2x10MVA, 110/11kV Sub-station at Belapu in Udupi Taluk & Udupi District with associated line along with one no. of 110kV TB at Nandkur sub-station.	Udupi	1312.13				0.00	1.00	Tender invited Work cost-100
4	CD1078	Thyagarthi : Establishing 1x10 MVA, 110/11 kV sub-station at Thyagarthi Village in Sagar Taluk, Shivamogga District with associated line	Shivamogga	1120.80				0.00	1.00	Tender to be invited.
5	CD1097	Ayanur: Establishing 2x10 MVA,110/11kV sub-station at Ayanur in Shivamogga Taluk and District	Shivamogga	1026.85				0.00	1.00	Tender invited Work cost-200
6	CD1098	Bhaktanakoppa: Establishing 1x10 MVA, 110/11kV Sub-station at Bhakthanakoppa in Shikaripura Taluk, Shivamogga District	Shivamogga	773.92				0.00	1.00	Tender invited Work cost-200
7	CD1099	Ambaragoppa: Establishing 1 x 10MVA, 110/11KV sub-station at Ambaragoppa & its associated lines.	Shivamogga	759.67				0.00	1.00	Tender invited Work cost-200

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8	CE1064	Devipura Mallenahally: Establishing 2 x 8 MVA, 66/11 kV sub-station at Mallenahalli (Devipura) by constructing 66kV LILO line from one circuit of 66kV Mugulavalli-Lingadahalli DC line using Coyote conductor for a distance of about 0.1 km in Chikkamagaluru Taluk, Chikkamagaluru District.	Chikkamagaluru	950.25				0.00	1.00	Tender invited Work cost-200
9	CD1102	Anjanapura: Establishing 1 x 10MVA, 110/11KV sub-station with associated lines along with one no. of 110kV TB at Essuru sub-station in Shikaripura Taluk, Shivamogga District.	Shivamogga					0.00	1.00	To be tendered. Nominal Budget-1L
10	CD1103	Bannur: Establishing 1 x 10MVA, 110/11KV sub-station by Constructing 110kV SC line on DC towers for distance about 12.748kms along with one no. of 110kV Terminal bay at 110kV Sanda sub-station in Shikaripura Taluk, Shivamogga District.	Shivamogga					0.00	1.00	To be tendered. Nominal Budget-1L
10		Total of Sub-stations			0.00	0.00	0.00	0.00	10.00	
		Augumentation								
1	CA1119	Hassan: Providing 3rd 100MVA, 220/66kV Power Transformer at 220/66kV Receiving station, Hassan in Hassan Taluk, Hassan District.	Hassan	925.87 dated 30.11.2018				0.00	1.00	Tender to be invited.
2	CB1064	Karaya: Replacement of 1X10MVA, 110/11kV Power Tr. By 1X20MVA, 110/11kV Power Tr. At 110kV at Karaya substatoin in Belthangady Taluk, DK District	Dakshina Kannada	273.63				0.00	1.00	Tender invited. Additional Budget will be sought after allocation of transformer
3	CC1035	Nittur: Replacement of 1x10MVA, 110/11KV Power Transformer by 1x20MVA, 110/11KV Power Transformer at 110/11kV Nittur S/s .	Udupi	355.16				0.00	1.00	Tender invited. Additional Budget will be sought after allocation of transformer

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4	CC1040	Madhuvana: Conversion of 11 kV reference to 33 kV reference of 1x20 MVA, 110/11 kV Transformer along with additional 1x10 MVA, 110/11 kV Transformer in place of 20 MVA Transformer at 110/11kV Madhuvana sub-station in Brahmavara Taluk, Udupi District.	Udupi	374.29				0.00	1.00	Tender to be invited.
5	CD1080	Kammaradi: Creating 33 kV reference by installing 1X20 MVA, 110/33kV power transformer at Kammaradi sub station in Thirthahalli taluk, Shivamogga Dist.	Shivamogga	347.25				0.00	1.00	* Dependent work 33kV Sub-Station to be established by MESCOM Authorities at Sringeri.
6	CD1085	Hosur: Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV Hosur sub-station in Shikaripura Taluk, Shivamogga District.	Shivamogga	273.77				0.00	1.00	Tender invited
7	CD1086	Kittadahalli: Replacement of 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV Kittadahalli sub-station in Shikaripura Taluk, Shivamogga District.	Shivamogga	339.98				0.00	1.00	Tender invited.
8	CD1088	Chandragutti: Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV Chandragutti sub-station in Soraba Taluk, Shivamogga District.	Shivamogga	272.59				0.00	1.00	Tender invited.
9	CD1090	Mallapura: Replacement of 1 x 8MVA, 66/11kV power transformer by 1 x 12.5MVA, 66/11kV Mallapura sub-station in Bhadravathi Taluk, Shivamogga District	Shivamogga	167.45		12.58	12.58	0.00	1.00	Tender invited. PO placed for 11KV SWG for an amount of Rs.12,57,910.00
10	CD1091	Seegebagi: Providing additional 1X8MVA, 66/11kV Power Transformer at 66/11kV S/S Seegebagi in Bhadravathi Tq, Shivamogga Dist.	Shivamogga	262.56				0.00	1.00	Tender invited PO placed for 11KV SWG for an amount of Rs.37,33,581.00

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11	CD1100	Santhekadur: Providing additional 1 x 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Santhekadur in Shivamogga Taluk & District.	Shivamogga	292.57				0.00	1.00	Tender invited PO placed for 11KV SWG for an amount of Rs.65,57,003.00
12	CE1054	Hiremagalur: Replacement of 1 x 8MVA, 66/11KV Power Transformer by 1 x 12.5MVA, 66/11KV Power Transformer at 66/11KV Hiremagalur sub-station in Chikkamagaluru Taluk & District.	Chikkamagaluru	173.02		12.39	12.39	0.00	1.00	To be re-tendered PO placed for 11KV SWG for an amount of Rs.12,38,953.00
13	CE1055	Shivapura: Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV sub-station Shivapura in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	275.23				0.00	1.00	Tender invited PO placed for 11KV SWG for an amount of Rs.43,33,964.00
14	CE1056	Tarikere: Replacement 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11kv Tarikere sub-station in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	262.66		8.75	8.75	0.00	1.00	To be re-tendered PO placed for 11KV SWG for an amount of Rs.8,75,707.00
15	CE1057	Nerelekere: Enhancement 1 x 10MVA, 110/11KV Power Transformer-2 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Nerelekere in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	318.93				0.00	1.00	Tender invited
16	CE1058	Lingadahalli: Enhancement 1 x 6.3MVA, 66/11KV Power Transformer-1 by 12.5MVA, 66/11KV Power Transformer at 66/11KV Lingadahalli sub-station in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	179.71				0.00	1.00	Tender invited
17	CE1059	Lakkavalli: Replacement of 1 x 8MVA, 66/11KV Power Transformer-2 by 12.5MVA, 66/11KV Power Transformer at 66/11KV Lakkavalli sub-station in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	167.73		11.14	11.14	89.80	1.00	To be re-tendered

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1	CA1071	Reconstruction of 66kV SC line in the Existing Corridor of 66kV SC MBT(FTS Mysore-Bhadra) line on DC towers from Hassan to H.N.Pura and re-construction of 66kV SC line in the existing 110kV SC SMT(Shimoga-Mysore) line corridor on DC towers from H.N.Pura to Hootagahally .	Hassan	2108.42				0.00	1.00	Tender to be invited.
2	CA1113	Conversion of 66kV Circuite line on Mild steel single circuit towers into 66kV Double Circuit lineon DC towers with Coyote ACSR from 220kV Kadavinakote to 220kV Yachenahally duly providing 66kV TB's at both substations in Hassan District.	Hassan	854.29				0.00	1.00	Tender to be invited.
3	CA1114	Construction of 66kV Single Circuit line for a distance of 13kms between 66/11kV S/s Rampura to Didiga duly providing 66kV TB's at both substations in Hassan District.	Hassan	546.01				0.00	1.00	to be re-tendered
4	CA1117	Reconductoring of existing coyote by HTLS conductor of 66 kV Channarayapatna Line-1 & 2 from 220kV R/s Yachenahally to 66/11kV S/s Channarayaptana for a distance of above 4.8 Kmt	Hassan	747.93				0.00	1.00	Tender to be invited.
5	CA1118	Construction of 66 kV TB to Guddenahally LIS at 66/11 kV S/s Somanahally in Holenarasipura Taluk	Hassan	52.5				0.00	1.00	Tender to be invited.
6	CA1120	LILoing of 66kV 2nd circuit of 66kV Hassan-C.R. Patna line to 66kV Udayapura sub-station for a distance of 75mtrs along with 2 Nos. of 66kV Terminal Bays in C.R. Patna Taluk, Hassan District	Hassan	102.97				0.00	1.00	Tender to be invited.
7	CB1063	Construction of 110 KV SC 630sqmm XLPE Copper single core UG Cable in RCC Duct from Loc No. 1 (Gantry tower at SRS) of 220KV DC Varahi-Kavoor line to the new 110KV Bay (Constructed by M/s Godrej & Boyce Mfg Co. Ltd.,) inside the premises of 220/110/33/11KV SRS Kavoor in Mangalore Taluk D.K. District for a distance of 0.4Km apprx	Dakshina Kannada	337.73				0.00	1.00	Tender to be invited.

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8	CD1101	Providing LILO arrangement 110KV SS2 line 110/11KV MUSS at Kumsi sub-station.	Shivamogga	181.97				0.00	1.00	Tender invited.
9	CD1104	Sogane : Re-routing/Modification of existing 220 kV DC Mysore-1 & 2 lines & 66 kV DC Bhadra-1 & 2 lines passing in the proposed Airport premises at Sogane Village in Shivamogga Taluk, Shivamogga District. 220kV 1 Kms 66kV 2.446 Kms.	Shivamogga	2330.98				0.00	1.00	To be tendered. Nominal Budget-1L
9		Total of Lines			0.00	0.00	0.00	0.00	9.00	
		TB & Others								
1	CD1096	Talaguppa: Providing 125MVAR bus reactor at 400/220KV Talaguppa station.	Shivamogga	1183.23				0.00	1.00	Tender invited.
2	CE1031	Chikkamagalur: Providing 2Nos. of 66kV SF6 CB to Incoming lines from 220kV R/S Mugluvalli (Chikkamagalur) & 2Nos of 66kV SF6 CB to Incoming lines from Bhadra including 2Nos. bay at Chikkamagalur Sub-Station.	Chikkamagaluru	211.33				0.00	1.00	Tender to be invited.
3	CD1105	MRS Bus Sectionalizer: Providing bus sectionalizer bay to 220kV double bus & additional rigid bus tie arrangement to 220kV North bus for Split bus operation at 220kV MRS Shivamogga sub-station in Shivamogga Taluk & District	Shivamogga	1303.04				0.00	1.00	To be tendered. Nominal Budget-1L
3		Total of TB's & Others			0.00	0.00	0.00	0.00	3.00	
46		Total for Hassan Zone			0.00	128.76	128.76	89.80	46.00	
MYSURU TRANSMISSION ZONE										
Stations										
1	DA1155	Hunsur: Establishing 220kV Station with SAS and bay Kiosk for 66kV, along with 220kV line and 66kV evacuation lines .	Mysuru	8721.26			0.00	0.00	1.00	NIT issued from CEE T&P on 21.01.2021.Tender opened on 12.3.2021,Tender under evaluation .
2	DB1123	Maddur (Somanahalli): Establishing 220/66 kV Substation .	Mandya	-			0.00	0.00	1.00	Approved in 64th TCCM. Land allotted and handedover to KPTCL on: 22.09.2020. Estimate to be submitted after verification of connectivity of revised scheme.

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3	DA1156	Kadakola: Establishing 2x500MVA, 400/220kV Sub-Station at Kadakola in Mysore District	Mysuru	-			0.00	0.00	1.00	Approved in 78th TCC Meeting held on 22.09.2018. BOM & layout Design received on 17.10.2020. Estimate under preparation.
4	DC1018	SreeMangala: Upgradation of 33kV to 66kV line & station by Establishing 2x 8 MVA,66/11 KV sub-station.	Kodagu	1796.77			0.00	0.00	1.00	Tendered at T&P. Tech bid opened. Tender under evaluation.
5	DC1019	Hanagallu Shettalli(Hanagallu bani): Establishing 1 x 8 MVA,66/33 KV and 1 x 8 MVA, 66/11 KV sub-station.And Radial line from Suntikoppa for a distance of 18.37Km.	Kodagu	3381.94			0.00	0.00	1.00	Tendered at T&P.
6	DC1020	Murnadu: Upgradation of 33kV to 66kV line & station Establishing 1 x 8 MVA,66/11 KV sub-station and construction of line from Virajpete for a Line length 17.39kms	Kodagu	1514.92			0.00	0.00	1.00	To be tendered at T&P.
6		Total of Sub-stations Augumentation					0.00	0.00	6.00	
1	DA1147	Sinduvallipura: Replacement of 2x8MVA,66/11kV Power Transformer by 2x12.5MVA, 66/11kV Power Transformer	Mysuru	304.57			0.00	0.00	1.00	To be re-tendered.
2	DA1152	Doora: Providing additional 1x8MVA, 66/11kV Power Tr.	Mysuru	307.19			0.00	0.00	1.00	To be re-tendered.
3	DB1118	Anegola: Replacement of 1X6.3MVA by 1X8 MVA Transformer	Mandya	162.35			0.00	0.00	1.00	To be re-tendered.
4	DB1120	Mahadeshwarapura: Replacement of 2 X 8 MVA, 66/11 KV Power Transformer by 2 X 12.5 MVA, 66/11 KV.	Mandya	306.20			0.00	0.00	1.00	To be re-tendered.
5	DB1121	Krishnapura: Providing additional 1X12.5MVA 66/11KV Power Transformer at Krishnapura in KR Pete Taluk Mandya Dist	Mandya	280.81			0.00	0.00	1.00	To be re-tendered.
6	DB1124	Doddabyadarahalli: Replacement of 1X8MVA, 66/11kV Power Tr. By 1X12.5MVA, 66/11kV Tr.	Mandya	149.72			0.00	0.00	1.00	To be re-tendered.
7	DB1126	Taripura: Providing additional 1X12.5MVA 66/11KV Power Transformer at Taripura in Srirangapatna Taluk Mandya Dist	Mandya	281.45			0.00	0.00	1.00	To be re-tendered.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
8	DB1127	Bhogadi: Providing additional 1X8 MVA 66/11KV Power Transformer at Bhogadi in Nagamangala Taluk Mandya Dist	Mandya	274.01			0.00	0.00	1.00	To be re-tendered.
9	DB1128	Guddenahalli: Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA, 66/11 KV Power Transformer in Nagamangala Tq	Mandya	155.55			0.00	0.00	1.00	To be re-tendered.
10	DA1166	Replacing 1x6.3MVA by 1x12.5 MVA Transformer at 66kV Devanur(Nanjangud) S/s in Mysore district	Mysuru	147.20			0.00	0.00	1.00	To be re-tendered.
11	DA1159	Mugur: a) Providing additional 1x8 MVA Tr. At Mugur S/s b) 66/11kV Mugur S/s tapping point rearrangement for utilizing underloaded existing 66kV Doddarayapete-Kunthur-Madhuvinahally line to 66kV Chamarajanagara-Kollegala-Madhuvinahally line by constructing SC line on DC towers for 3 KMs	Mysuru	394.31			0.00	0.00	1.00	To be re-tendered.
12	DA1165	Vijayanagara : Replacement of 1 X 12.5 MVA, 66/11 KV Power Transformer by 1 X 20 MVA.	Mysuru	285.66			0.00	0.00	1.00	To be re-tendered.
13	DB1134	Vaderahalli: Additional 12.5MVA Transformer	Mandya	288.09			0.00	0.00	1.00	To be tendered.
14	DB1133	Bookanakere: Providing Addl 1X12.5 MVA at 66/11kV S/s	Mandya	352.61			0.00	0.00	1.00	To be tendered.
15	DB1135	KIADB Mandya: Replacement of 2nd 12.5 MVA Tr by 20 MVA Transformer at KIADB Mandya S/s in Mandya Taluk&Dist	Mandya	378.77			0.00	0.00	1.00	To be tendered.
16	DD1059	Hangala: Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajana gara	152.80			0.00	0.00	1.00	To be re-tendered.
17	DD1060	Attigulipura: Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajana gara	155.09			0.00	0.00	1.00	To be re-tendered.

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18	DD1061	Pannyadahundi: Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajana gara	144.88			0.00	0.00	1.00	To be re-tendered.
19	DA1170	Karya: Providing additional 1x8 MVA	Mysuru	280.59			0.00	0.00	1.00	To be tendered.
20	DA1171	Maradihundi: Providing additional 1x8 MVA	Mysuru	283.07			0.00	0.00	1.00	To be tendered.
21	DD1067	Baragi: Providing additional 1x8MVA Power transformer at 66/11kV Substation,	Chamarajana gara	308.71			0.00	0.00	1.00	To be tendered.
22	DD1068	Hangala: Augmentation of 2nd 8MVA Power Transformer by 12.5MVA Power Transformer at 66/11kV Substation, Hangala	Chamarajana gara	153.01			0.00	0.00	1.00	To be tendered.
23	DD1069	PG Palya: Replacement of 2nd 8MVA Trf by 12.5MVA Trf at 66/11 kV PG Palya	Chamarajana gara	154.37			0.00	0.00	1.00	To be tendered.
24	DD1064	Jannur: Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajana gara	289.31			0.00	0.00	1.00	To be tendered.
25	DD1065	Kothanoor: Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajana gara	282.88			0.00	0.00	1.00	To be tendered.
26	DD1066	Kollegala: Replacing 1X12.5 MVA,66/11 KV transformers by 1X20 MVA transformers	Chamarajana gara	236.88			0.00	0.00	1.00	To be tendered.
27	DA1172	Maliyuru: Providing additional 1x8 MVA	Mysuru	272.08			0.00	0.00	1.00	To be tendered.
28	DA1173	Parinamipura: Providing additional 1x8 MVA	Mysuru	270.70			0.00	0.00	1.00	To be tendered.
29	DA1174	Hemmargala: Providing additional 1x8 MVA	Mysuru	264.81			0.00	0.00	1.00	To be tendered.
30	DA1175	Bannikuppe: Providing additional 1x8 MVA	Mysuru	275.80			0.00	0.00	1.00	To be tendered.
31	DA1176	Chandravadi: Providing additional 1x8 MVA	Mysuru	268.97			0.00	0.00	1.00	To be tendered.
32	DA1177	Vyasarajapura: Providing additional 1x8 MVA	Mysuru	281.76			0.00	0.00	1.00	To be tendered.
33	DA1178	Hullahally: Replacement of 2 X 12.5 MVA by 2 X 20, 66/11 KV Power Transformer	Mysuru	232.04			0.00	0.00	1.00	To be tendered.
34	DA1179	Chandalli: Providing additional 1x8 MVA, 66/11 kV Transformer at 66/11 kV Chandalli sub-station	Mysuru	278.51			0.00	0.00	1.00	To be tendered.

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34		Total of Augmentation			0.00	0.00	0.00	0.00	34.00	
		Exclusive Lines								
1	DA1060	Jayapura: Providing additional 1 No. of 66 kV TB and LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing DC towers for a distance of 6.0 kms along with Terminal Bay at Jaipura	Mysuru	58.00			0.00	0.00	1.00	To be re-tendered.
2	DB1024	Shimsha- Mandya: Re-Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mandya	old: 574.84 New: 431.53			0.00	0.00	1.00	Tenderd at T&P. Tender under evaluation.
3	DB1053	Hampapura: LILO of Kadakola -Santhesaguru 66kV line by constructing additional Circuit on existing DC towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote) for a distance of 6.5 kms	Mysuru	60.37			0.00	0.00	1.00	To be re-tendered.
4	DD1029	Santhemarahalli Sub-station: Providing 66kV LILO arrangment to existing 66/11kV Santhemaranahally S/s along with 1 No TB	Chamarajana gara	154.78			0.00	0.00	1.00	Tendered, bid amount exceeding 2Cr, hence to be placed before PC
5	DD1036	Ramapura LILO: Construction of 66kV 2nd circuit line for a distance 1.5Kms. on existing D/C towers for making LILO arrangement to Ramapura Sub-Station along with Terminal Bay.	Chamarajana gara	56.27			0.00	0.00	1.00	Tendered, bid amount exceeding 2Cr, hence to be placed before PC
6	DA1151	Chandravadi: Providing radial connectivity for 66 kV Hura S/s from 66kV Chandravadi (Nallithalapura) S/s in Nanjangud Taluk, Mysore district.	Mysuru	41.91			0.00	0.00	1.00	To be re- tendered.
7	DA1161	Hullalli LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Hullalli S/s for a distance of 1.5Kms with TB at Hullalli S/s	Mysuru	110.27			0.00	0.00	1.00	To be re- tendered.
8	DA1162	Chidravalli LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Chidravalli S/s for a distance of 3 Kms with TB at Chidravalli S/s	Mysuru	72.08			0.00	0.00	1.00	To be re- tendered.

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9	DA1168	MARADI HUNDI LILO: Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Kadakola - Ayarahally-Vajamangala line to MARADI HUNDI S/s for a distance of about 6.3KMs with TB at MARADI HUNDI S/s.	Mysuru	113.39			0.00	0.00	1.00	To be tendered.
10	DA1167	Ayarahalli LILO: Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Kadakola - Vajamangala 66 kv line to DOORA S/s for a distance of about 6.4 Kms with TB at Avarahalli S/s.	Mysuru	95.15			0.00	0.00	1.00	To be tendered.
11	DA1169	Karya LILO: Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Kadakola - Devanur 66 kv line to DOORA S/s for a distance of about 7.3 Kms with TB at KARYA S/s.	Mysuru	114.34			0.00	0.00	1.00	To be tendered.
12	DB1136	Chinakurli: Construction of 66kV DC link line with Coyote conductor between existing 220kV Huygonahalli SubStation and 66kV Chinakurli S/s for a distance of 20.19km in K.R.Pete and Pandavpura Taluk , Mandya District	Mandya	1979.57			0.00	0.00	1.00	To be tendered.
13	DA1180	construction of 66kV lines connectivity from proposed 220kV Adakanahalli sub-station in Nanjanagud Taluk, Mysuru District.	Mysuru				0.00	0.00	1.00	To be tendered. Nominal Budget-1L
13		Total of Lines			0.00	0.00	0.00	0.00	13.00	
0		Total of TB's & Others			0.00	0.00	0.00	0.00	0.00	
53		Total for Mysuru Zone			0.00	0.00	0.00	0.00	53.00	
		BAGALKOT TRANSMISSION ZONE								
		Stations								
1	EG1084	Kerur: Establishing 1X10 MVA, 110/11kV Sub-Station with associated line.	Vijayapura	1070.05			0.00	0.00	1.00	Tendered on 02.01.2021
2	EG1085	Jigajevanagi: Establishing 1X10 MVA, 110/11 KV sub-station at Jigajevanagi by constructing S/C line on D/C towers for a distance of 10 Kms from existing 110 KV sub-station Inchageri in Indi Taluk, Vijayapur District.	Vijayapura	876.53			0.00	0.00	1.00	Tendered on 02.01.2021

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3	EF1087	Benakatti: Establishing 1x10MVA, 110/11kV Sub-Station with associated line in Bagalkot Tq. & Dist.	Bagalkot	956.05			0.00	0.00	1.00	Tendered on 14.02.2021.
4	EF1089	Kainakatti: Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkot	764.84			0.00	0.00	1.00	Tendered on 14.02.2021
5	EG1097	Nandiyal (Yaranal) : Establishing 2X10 MVA, 110/11 KV sub-station in Bagewadi Tq (at 220 kV Nadiyal Switching station) by constructing 110 kV LILO line from 110 kV B.Bagewadi-Vijayapur SC line for the dist of 0.929Kms.	Vijayapura	1111.47			0.00	0.00	1.00	To be tendered
6	EE1170	110 KV S/S Bellada Bagewadi: Establishing 2x10MVA, 110/11kV Sub-Station at Bellada Bagewadi in Hukkeri Taluk, Belagvai Dist by constructing 110 KV LILO Line with Lynx conductor from 110 KV Hukkeri -Vishwnatah Sugar Line for distance of 2.401 Kms	Belagavi	1055.89			0.00	0.00	1.00	For the Year 21-22 Token Budget of Rs 1.00 Lacs Additional Budget will be sought for the Year 21-22 if awraded
7	EE1166	110 KV S/S Mugulihal Establishing 2X10 MVA , 110/11 KV Sub Station at Mugulihal by constructing 110 KV SC line on DC towers from existing 110 KV Mamadapur Station for a distance of 10 Kms in Soundatti Taluk , Belagavi Dist	Belagavi	1181.40			0.00	0.00	1.00	For the Year 21-22 Token Budget of Rs 1.00 Lacs Additional Budget will be sought for the Year 21-22 if awraded
8	ED1008	Banavasi: Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Uttara Kannada	1229.59			0.00	11.60	1.00	To be tendered by CEE T&P B'lore
9	EC1027	110kV Bagewadi Sub-Station : Establishing 1X10MVA 110/11kV Sub-Station at Bagewadi with associated lines.	Gadag	1454.87			0.00	0.00	1.00	To be tendered by CEE T&P B'lore
10	EF1091	Savalagi (near Chikkalaki Cross) : Establishing 2x100MVA, 220/110kV Receiving Station with associated 220kV and 110kV lines	Bagalkot	9421.02			0.00	0.00	1.00	To be tendered by CEE T&P B'lore
11	EC1029	Ron: Establishing 2X100MVA, 220/110KV Sub station at Ron in Ron Taluk, Gadag District.	Gadag	10958.46			0.00	0.00	1.00	To be tendered by CEE T&P B'lore

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12	EF1092	Bilagi: Establishing 2X100 MVA, 220/110 KV Receiving station with associated 220 KV & 110 KV lines	Bagalkot	10336.64			0.00	0.00	1.00	To be tendered by CEE T&P B'lore
13	EE1171	110 KV S/S Godgeri (Nandgoan): Establishing 2 X 10 MVA 110/11kV S/S at Nandagaon (Gokak Taluka) with with associated line from 110kV Shiragaon-Ghodageri LIS SC line & partially on new DC towers) using LYNX ACSR conductor from existing 110kV S/S Shirgaon in Hukkeri Taluka.	Belagavi	1249.72			0.00	0.00	1.00	To be tendered by CEE T&P B'lore
14	EF1093	Alagur : Establishing 2X10 MVA, 110/11 KV sub-station at Alagur by construction of 110kV SC line on DC towers from approved 220/110kV Chikkalaki cross (Savalagi) for a distance of 15Kms in Jamakhandi Taluk, Bagalkot district.	Bagalkot	1963.77			0.00	0.00	1.00	To be tendered. Nominal Budget-1L
15	EG1098	Kakandaki : Establishing 2X10 MVA, 110/11 KV sub-station at Kakandaki by constructing 110kV LILO line from existing 110kV B Bagewadi- Mamadapura line-1 for a distance of 12 km in Babaleshwara Taluk , Vijayapura District.	Vijayapura	1285.21			0.00	0.00	1.00	To be tendered. Nominal Budget-1L
16	EF1094	Nagaral S P : Establishing 1X10 MVA, 110/11 KV sub-station at Nagaral S P by constructing 110kV LILO line on DC towers from ongoing 110kV Guledagudda – Ilkal line for a distance of 12 km in Guledagudda Taluk, Bagalkot District.	Bagalkot	1275.49			0.00	0.00	1.00	To be tendered. Nominal Budget-1L

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17	EE1172	Hosur: Establishing 2x10 MVA, 110/11 kV sub-station at Hosur by constructing 110 kV SC line on existing DC towers from 110 kV Udakeri sub-station upto Sutagatti cross for a distance of 6kms and construction of SC line on DC towers from Sutagatti cross to proposed 110kV station at Hosur for a distance of 7 kms along with construction of 110 kV TB at 110kV udikeri station in Soundatti Taluk, Belagavi District.	Belagavi	1446.96			0.00	0.00	1.00	To be tendered. Nominal Budget-1L
18	EG1099	Nimbal : Establishing 2X10 MVA, 110/11 KV sub-station at Nimbal along with creating 1 No of Terminal bay at 220/110/11kV Sub-Station Indi and constructing S/C line on D/C towers for a distance of 12 Kms in Indi Taluk, Vijayapur District.	Vijayapura	1501.59			0.00	0.00	1.00	To be tendered. Nominal Budget-1L
18		Total of Sub-stations		49139.55	0.00	0.00	0.00	11.60	18.00	
		Augumentation								
1	EF1071	Bisnal: Providing additional 1X10 MVA, 110/11 kV power transformer at existing 110/11 kV Bisnal Sub-station in Bilagi Taluk , Bagalkot District	Bagalkot	289.17			0.00	0.00	1.00	Technical Bid opened on 01.03.2021
2	EF1072	Kaladagi: Augmentation of 1X10 MVA, 110/11kV power transformer by 1X20 MVA, 110/11kV power transformer at 110/11kV Kaladagi sub-station in Bagalkot Taluk and District.	Bagalkot	289.27			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base
3	EF1073	Uttur: Augmentation of 1X10 MVA, 110/11kV power transformer by 1X20 MVA, 110/11kV power transformer at 110/11kV Uttur sub-station in Mudhol Taluk and Bagalkot District.	Bagalkot	306.90			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base
4	EG1065	Vijayapur: Providing additional 1x10MVA, 110/11kV Power Transformer at 220/110/11 KV Vijayapur Sub-statuib ub vijayapur Taluk and District.	Vijayapura	278.03			0.00	0.00	1.00	Tender called, Tech bid opened on 14.03.2020

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5	EG1066	Hiremasali: Providing 1x10 MVA, 110/11kV Power transformer along with 1/C+5F+1AP3 switchgear at 110kV Hiremasali sub-station in Indi Taluk & Vijayapur District	Vijayapura	287.19			0.00	0.00	1.00	Technical bid opened on 01.03.2021
6	EG1067	Babaleshwar: Augmentation of 1X10 MVA, 110/11kV power transformer-II by 1X20 MVA, 110/11kV power transformer along with 1I/C + 6F + 1CB at 110 kV Babaleshwar sub-station in B.Bagewadi Taluk, Vijayapur District.	Vijayapura	294.56			0.00	0.00	1.00	Tech bid opened on 14.03.2020 <u>Budget for FY 2021-22</u>
7	EG1070	220kV Basavana Bagewadi : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 220/110/11 kV Basavana Bagewad sub-station, in Basavana Bagewad Taluk, Vijayapur District.	Vijayapura	269.96			0.00	0.00	1.00	Short term Tendered on 10.03.2021 on TTK base
8	EG1074	Mukarthihal : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110/11 kV Mukarthihal sub-station, in B.Bagewadi Taluk, Vijayapur District.	Vijayapura	234.59			0.00	0.00	1.00	Short term Tender notification Dtd; 10.03.2021
9	EG1075	Devarahipparagi : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110/33/11 kV Devarahipparagi sub-station, in Sindagi Taluk, Vijayapur District.	Vijayapura	232.55			0.00	0.00	1.00	Short term Tendered on 10.03.2021 on TTK base
10	EG1076	Indi : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110 kV Indi sub-station, in Indi Taluk, Vijayapur District.	Vijayapura	232.41			0.00	0.00	1.00	Short term Tendered on 10.03.2021 on TTK base
11	EG1077	Lachyan : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110 kV Ainapur sub-station, in Indi Taluk, Vijayapur District	Vijayapura	232.66			0.00	0.00	1.00	Short term Tendered on 10.03.2021 on TTK base

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12	EF1076	Shiraguppi: Providing additional 1x10 MVA, 110/11 kV Power transformer at 110/33/11 kV S/S in Bilagi Taluk , Bagalkot District.	Bagalkot	229.69			0.00	0.00	1.00	Tendered on 09.02.2021 on TTK base, Tech. Bid opened on 26.02.2021
13	EG1082	Malaghan (Sindagi): Augmentation of 1X10 MVA, 110/11kV Power Transformer –I by 1X20 MVA, 110/11kV Power Transformer at 110 kV Malaghan (Sindagi) sub-station in Vijayapur - District.	Vijayapura	328.04			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK from Zonal Office.
14	EF1077	Rabakavi: Augmentation of 1X10MVA, 110/11KV Power Transformer by 1X20MVA 110/11KV power transformer in Rabakavi-Banhatti Tq.	Bagalkot	327.94			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base
15	EF1078	Shirol: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 kV Shirol S/S in Mudhol Tq	Bagalkot	237.10			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base
16	EF1079	Mundaganur: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer in Bilagi Tq.	Bagalkot	326.79			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base
17	EF1080	Mareguddi: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 kV Mareguddi in Jamakhandi Tq.	Bagalkot	237.50			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base
18	EF1081	Navalagi: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 KV Navalagi S/S in Jamakhandi Tq.	Bagalkot	235.30			0.00	0.00	1.00	Tendered on 10.03.2021 on TTK base.
19	EF1082	Katarki: Augmentation of 1x10 MVA, 110/11 kV by 1x20 MVA, 110/11 kV power transformer at 110/11 kV Katarki S/S Bilagi Tq.	Bagalkot	331.43			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base.

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
20	EF1083	Todalabagi: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/33/11 kV Todalbagi S/S in Jamakhandi Tq.	Bagalkot	237.14			0.00	0.00	1.00	Tendered on 10.03.2021 on TTK base
21	EF1084	Mantur: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer along with switchgears	Bagalkot	327.78			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK base.
22	EF1085	Girisagar: Providing additional 1X10 MVA, 110/11kV Power Transformer	Bagalkot	302.89			0.00	0.00	1.00	Tendered called on 09.02.2021 opened on 26.02.2021
23	EF1086	Tolamatti: Providing additional 1X10 MVA, 110/11kV Power Transformer	Bagalkot	300.59			0.00	0.00	1.00	Tendered called on 09.02.2021 opened on 26.02.2021
24	EG1083	Indi: Providing additional 1x100 MVA, 220/110 kV power transformer at 220/110 kV Indi sub-station in Vijayapura district.	Vijayapura				0.00	0.00	1.00	Deferred in 83rd TCCM held on 18.05.2020. Due to establishing of Chadachan 220 kV S/S
25	EG1086	Chandakavate: Augmentation of 1X10 MVA, 110/11kV Power Transformer-I by 1X20 MVA, 110/11kV Power Transformer Sindagi Taluk	Vijayapura	327.68			0.00	0.00	1.00	Tendered on 03.02.2021 on TTK basis from Zonal office.
26	EG1087	Sindagi: Augmentation of 1x10MVA, 110/11KV Powertransformer-I by 1X20MVA, 110/11KV PowerTransformer in Sindagi Tq.	Vijayapura	291.05			0.00	0.00	1.00	Short term Tendered on 10.03.2021 on TTK base.
27	EG1090	Shirabur: Replacement of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer.	Vijayapura	237.04			0.00	0.00	1.00	Short term Tendered on 10.03.2021 on TTK base.
28	EG1094	KIADB Vijayapur: Augmentation of 2x10 MVA, 110/11 kV Power transformers by 2x20 MVA, 110/11 kV Power transformrs at 110/33/11 kV KIADB Vijayapur S/S in Vijayapur Tq & Dist.	Vijayapura	501.13			0.00	0.00	1.00	1. DPR approved on 05.12.2020 2. To be tendered. <u>Budget for FY 2021-22</u> 501.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
29	EG1096	Toravi: Replacement of 2x10 MVA, 110/11 kV Transformers by 2x20 MVA, 110/11 kV Transformers at 110 kV Toravi sub-station along with 11 kV switchgears in Vijayapura taluk & district.	Vijayapura	566.43			0.00	0.00	1.00	1. DPR approved on 24.12.2020 2. To be tendered.
30	EF1088	110/11KV Kudalasangama: Providing additional 1X10MVA, 110/11KV Transformer at 110/11KV Kudalasangama Sub-station.	Bagalkot	290.80			0.00	0.00	1.00	1. DPR approved on 06.01.2021 2. Tendered on 08.04.2021
31	EF1090	Hunagunda: Providing additional 1X20MVA 110/33KV transformer at 110/33/11kV at Hunagunda S/s in Hunagaunda taluk, Bagalkot Dist	Bagalkot	311.40			0.00	0.00	1.00	Tendered on 08.04.2021
32	EG1092	Bhutnal: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer	Vijayapura	337.93			0.00	0.00	1.00	To be Tendered
33	EG1091	Vijayapur City: Augmentation of 2x10 MVA, 110/11 kV Power transformer by 2x20 MVA, 110/11 kV Power transformrer at 110/11 kV Vijayapur City S/S in Vijayapur Tq & Dist.	Vijayapura	482.89			0.00	0.00	1.00	To be Tendered
34	EG1093	Indi 110kV: Replacement of 1x10 MVA, 110/11 kV transformers by 1x20 MVA, 110/11 kV transformers at 110 kV Indi sub-station along with 11 kV switchgears in Indi taluk, Vijayapura district	Vijayapura	255.13			0.00	0.00	1.00	To be Tendered
35	EE1144	Yallammanwadi: Augmentation of 10 MVA by 20 MVA ,110/11 KV Power Transformer No-02 with additional (1+7) PCVCB Switchgear	Belagavi	283.40			0.00	0.00	1.00	For the Year 21-22 Tender Costl-47.79 Lacs
36	EE1159	220kV Athani : Providing additional 100MVA, 220/110/11kV Power Transformer at 220/110/11 kV sub-station Athani in Athani taluk , Belagavi district	Belagavi	805.91			0.00	0.00	1.00	For the year 21-22 Token Budget-Rs 1 Lacs

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
37	EE1163	220kV Saundatti Sub-Station : Providing additional 1X100MVA 220/110kV Power Transformer at 220/110/11 kV Saundatti Sub-Station in Saundatti Taluk Belagavi District:	Belagavi	848.39			0.00	0.00	1.00	For the year 21-22 Token Budget-Rs 1 Lacs
38	EE1167	Kuligod: Replacement of 1x10 MVA, 110x11KV Transformer by 1x20 MVA, 110/11 KV Kuligod Sub Station in Gokak tauk, Belagavi Dist.	Belagavi	340.55			0.00	0.00	1.00	For the year 21-22 Token Budget-Rs 1 Lacs
39	EE1168	110/11KV Kakamari: Providing additional 1X10MVA 110/11KV Transformer at 110/11KV Kakamari sub-station	Belagavi	287.01			0.00	0.00	1.00	For the year 21-22 Token Budget-Rs 1 Lacs
40	EA1030	Basavanakatti: Providing additional 1x10 MVA, 110/11 kV transformer along with switchgear at 110 kV Basavanakatti sub-station in Haveri Taluk & District.	Haveri	285.59		34.00	34.00	0.00	1.00	To be Re-tendered
41	ED1026	Sirsi: Providing additional 1X50MVA,220/110kV Trf at 220kV Sirsi(Esale) S/S.	Uttara Kannada	401.12			0.00	0.00	1.00	To be tendered by CEE T&P B'lore, LOI to be issued.
42	EA1033	110kV Byadagi sub-Station : Augmentation of 1X10MVA 110/11kV by 1X20MVA 110/11kV Transformer	Haveri	240.12		200.00	200.00	0.00	1.00	Tendered on 05.03.2021 Tech-Bid to be opened.
43	EB1039	110kV Kalaghatagi Sub-Station : Augmentation of 1X10MVA 110/11kV by 1X20MVA 110/11kV Transformer	Dharwad	233.63		200.00	200.00	0.00	1.00	Tendered on 05.03.2021 Tech-Bid opened on 22.03.21
44	EB1040	110kV Mruthnjayanagar Sub-Station : Augmentation of 1X10MVA 110/11kV by 1X20MVA 110/11kV Transformer	Dharwad	233.23		200.00	200.00	0.00	1.00	Tendered on 05.03.2021 Tech-Bid opened on 22.03.21
45	EA1034	110kV Rattihalli Sub-Station : Augmentation of 1X10MVA 110/11kV by 1X20MVA 110/11kV Transformer.	Haveri	235.25		200.00	200.00	0.00	1.00	Tendered on 05.03.2021
46	EB1041	110kV KUD Dharwad Sub-Station : Augmentation of 1X10MVA 110/11kV Transformer by 1X20MVA 110/11kV Transformer.	Dharwad	235.25		200.00	200.00	0.00	1.00	Tendered on 05.03.2021
47	EB1042	110kV Belur Sub-Station : Augmentation of 1X10MVA 110/11kV Transformer by 1X20MVA 110/11kV Transformer.	Dharwad	234.55		200.00	200.00	0.00	1.00	Tendered on 29.03.2021

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
48	EB1043	110kV Gopankappa Sub-Station : Augmentation of 1X10MVA 110/11kV Transformer by 1X20MVA 110/11kV Transformer & 1X10MVA 110/33kV Transformer BY 1X20MVA 110/33kV Transformer	Dharwad	545.70		440.40	440.40	0.00	1.00	Tendered on 29.03.2021
49	EB1044	110KV Annigeri Sub-Station : Providing additional 1X10MVA 110/11kV Transformer.	Dharwad	264.03		29.01	29.01	0.00	1.00	Tendered on 15.02.2021 Tech-Bid opened on 02.03.2021
50	EB1045	110kV Power House Compound Sub-Station : Augmentation of 1X10MVA 110/11kV Transformer by 1X20MVA 110/11kV Transformer	Dharwad	308.521		235.00	235.00	0.00	1.00	Tendered on 21.03.2021
51	EB1046	SRS Hubli: Augmentation of 2x10 MVA, 110/11 kV transformers by 2x20 MVA, 110/11 kV transformers along with 11kV switchgears at 220/110/11 kV SRS Hubli substation in Hubli Taluk, Dharwad District.	Dharwad	625.26		407.00	407.00	0.00	1.00	Tendered on 05.03.2021 Tech-Bid opened on 22.03.2021
52	ED1031	Kawalvada: Providing additional 1x10 MVA, 110/11 kV transformer at 110/11kV Kawalvada Sub Station in Haliyal Taluk, Uttar Kannada Dist.	Uttara Kannada	332.56	0.00	52.24	52.24	0.00	1.00	To be tendered
53	EB1047	220/110KV Narendra: Providing additional 1X100MVA, 220/110KV Transformer at 220/11KV Narendra Sub-station.	Dharwad	852.34	0.00		0.00	0.00	1.00	To be tendered by CEE T&P B'lore
54	EB1048	Mundgod : Augmentation of 1x10 MVA, 110/11 kV transformer No 2 by 1x20 MVA, 110/11 kV transformer along with 11kV switchgears at 110/11 kV Mundgod sub-station in Sirsi Taluk , Dharwad District.	Dharwad	342.85	0.00		0.00	0.00	1.00	To be tendered. Nominal Budget-1L
55	EA1036	Hirekerur : Replacement of 1x10 MVA, 110/11 kV transformer by 1x20 MVA, 110/11 kV transformer at 110 kV Hirekerur sub-station in Hirekerur taluk, Haveri district.	Haveri	--	0.00		0.00	0.00	1.00	To be tendered. Nominal Budget-1L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
56	EE1175	Shiraguppi: Providing additional 1x10 MVA, 110/11 kV transformer at 110kV Shiraguppi sub-station in Chikkodi taluk, Belagavi district	Belagavi	--	0.00		0.00	0.00	1.00	To be tendered. Nominal Budget-1L
56		Total of Augmentation			0.00	2397.65	2397.65	0.00	56.00	
		Exclusive Lines								
1	EF1075	Shirabur-Bisnal: Construction of new 110kV SC line on DC towers from 110kV Shirabur SS in Babaleshwar Taluka, Vijayapur District to 110kV Bisanal SS in Bilagi Taluka, Bagalkot District, for a distance of 10.485Kms, along with TBs at 110kV Shirabur SS & 110kV Bisanal SS.	Vijayapura	730.18	0.00	29.00	29.00	0.00	1.00	Tendered on 14.02.2021
2	EG1088	110 kV B.Bagewadi - Mamadapur to 110kV Mattihal line: Stringing of 110kV 2nd circuit with Lynx conductor on vacant cross arms of existing 110kV DC towers along with replacement of tangent towers from tapping point of 110kV B.Bagewadi - Mamadapura line (Loc. No.87) to 110kV Mattihal Sub-station for a distance of about 12.307 Kms.	Vijayapura	261.83	0.00	0.00	0.00	0.00	1.00	1. DPR approved on 18.02.2020 2. To be tendered
3	EG1095	110 kV Indi to Devarahipparagi: Replacement of 110kV Indi - Devarahipparagi SC tap line with partial MS SC towers by new by 110 kV SC line on DC GI towers with lynx conductor for 43.119kms & connecting existing 110kV DH tap line to 110kV Devarahipparagi sub station in Indi taluk & Vijayapura district	Vijayapura	1658.16	0.00	0.00	0.00	0.00	1.00	DPR approved on 10.12.2020 Tender called on 14.02.2021
4	EF1049	Mudhol Tap line: Conversion of existing 110kV Mudhol tap line to D/C line along with 1 TB for a distance of 1.176kms.	Bagalkot	88.16	0.00	0.00	0.00	0.00	1.00	To be tendered

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5	EE1141	Construction of 110 KV SC Link Line on DC Towers between proposed Shiraguppi 110 KV S/S and existing 110 KV Kagwad Sub Station for a distance of 13.019 Kms along with construction of Terminal bays at existing 110/11 KV Kagwad and proposed 110 KV Shiraguppi S/S in Athani Tq, Belagavi Dist	Belagavi	463.88	0.00	0.00	0.00	0.00	1.00	For the Year 21-22 Token budget- Rs 200.00 Lacs As Tendered
6	EE1145	Conversion of existing 110 KV SC Line Constrction of SC MS towers by DC GI Towers from 220 KV Athani S/S to 110 KV Athani S/S (from Loc No-125 to 133) for a dsitance of 2.11 Kms and stringing of 110 KV Second circuit from 220 KV Athani S/S to location No.8 (Location No 1 to 8 for a distance of 1.725 Kms Athani Taluka, Belagavi Dist	Belagavi	166.52	0.00	0.00	0.00	0.00	1.00	For the Year 21-22 Token budget- Rs 1.00 Lacs As Tendered
7	EE1162	220kV Belagavi to 110KV Mache: Stringing of 110KV 2nd circuit from 220kV Belagavi sub-station to 110kV Mache sub-station using vacant cross arms of existing 110kV DC towers along with construction of 110KV MC line from Loc No 1 To Loc No 12 for a distance of 28.18 Kms & Laying 110kV 630Sq MM UG Cable for 0.79Kms.	Belagavi	1629.68	0.00	0.00	0.00	0.00	1.00	For the Year 21-22 Token budget- Rs 1.00 Lacs As Tendered
8	EE1164	Mamadapura - Yaragatti line: Construction of 110kV SC line on DC towers with Lynx conductor from 11kV Mamadapura sub-station to 110kV Yaragatti sub-station for a distance of 20.737 kms along with construction of 110kV terminal bays at both ends in Gokak and Soundatti taluks in Belagavi District	Belagavi	1019.57	0.00	0.00	0.00	0.00	1.00	For the Year 21-22 Token budget- Rs 1.00 Lacs Additional budget will be sought if awrded

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
9	EE1165	Chikkodi-Sankeshwara-Hukkeri: Conversion of 110kV SC line having partial MS SC towers by new DC line with GI towers along with conductor and ground wire from Loc 162 to 170, Loc 171 to 237 and Loc 238 to 244 of 110kV Chikkodi-Sakeshwara-Hukkeri SC line for a distance of 23.458 kms in Belagavi district	Belagavi	1229.32	0.00	0.00	0.00	0.00	1.00	For the Year 21-22 Token budget- Rs 1.00 Lacs As Tendered
10	EB1029	110KV Kawalwad-Hubli Line: Replacing Dog/Coyote conductor by Lynx ACSR between Kavalavad, & Hubli SRS for a distance of 32 Kms.	Dharwad	869.92	0.00	0.00	0.00	0.00	1.00	To be tendered by CEE T&P B'lore
11	EA1031	Hanagal-Tiluvalli : Construction of 110kV SC link line on DC towers from 110kV Hanagal Sub-station to 110 kV Tiluvalli Sub-station, along with 110kV Terminal Bays at both ends in Haveri District .	Haveri	766.39	0	0.00	0.00	0.00	1.00	To be Tendered by CEE T&P B'lore
12	ED1029	110kV Supa-Goa Line: Replacement of existing MS type & deteriorated towers of 110kV Supa-Goa DC line having Dog/Coyote conductor with new GI type towers and Lynx conductor for a Distance of 40.676 KMS	Uttara Kannada	1697.69	0		0.00	0.00	1.00	To be Tendered by CEE T&P B'lore
13	EE1169	Narendra - Kittur line : Replacement of rusted GI Lattice SC towers along with conductor and ground wire from 110KV Narendra Sub station to Kittur line with 110kV DC GI towers from tower No: 90 to 138 for a distance of 15.178 Kms in Dharwad /Belagavi districts.	Dharwad	690.24	0		0.00	0.00	1.00	To be Tendered by CEE T&P B'lore

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
14	EE1173	LILO II Circuit of 220 KV Mahalingapur - Kudachi DC Line at 220 KV Athani Sub Station : Construction of 220 KV DC Line to LILO II Circuit of 220 KV Mahalingapur - Kudachi DC Line at 220 KV Athani Sub Station for a distance of 25.567 Kms along with shifting of 110 KV Athani - Haliyal DC Line from Tower No-11 to 3 for a distance of 2.319 Kms in Athani taluk, Belagavi district and construction of 2 Nos of 220 KV Terminal Bays at 220 KV Athani S/S in Athani taluk , Belagavi Dist (GEC Works)	Belagavi	3245.9	0		0.00	0.00	1.00	To be Tendered by CEE T&P B'lore
15	EE1174	220kV Bidnal - Soundatti- Mahalingapura SC line to DC line : Conversion of 220kV Bidnal - Soundatti-Mahalingapura SC line to DC line from 220kV Bidnal s/s to 220kV Mahalingapura s/s for a distance of 125.25 kms along with construction of 220kV TBs at 220kV Bidnal & 220kV Mahalingapura s/s	Belagavi	11534.02	0		0.00	0.00	1.00	To be Tendered by CEE T&P B'lore
16	EF1095	Mahalingapur-Kataraki 110 kV D/C line: Conversion of existing S/C line with Wolf conductor by new 110kV SC line on DC tower with Lynx from 220KV R/S Mahalingapur to 110KV S/S Kataraki for 44.281 kms in Bagalkot district	Bagalkot	1867.84	0		0.00	0.00	1.00	To be Tendered by CEE T&P B'lore
17	EC1030	Strengthening of 220kV DC line between 220/110kV Gadag and Lingapur Switching Station via proposed 400/220kV Doni Station & 220kV Halavarthy station with Drake equivalent HTLS conductor in Gadag & Koppal districts for 89.763 kms.	Gadag	18982.16	0		0.00	0.00	1.00	To be Tendered by CEE T&P B'lore
18	EA1035	Providing alternate source to 220 kV Ranebennur sub-station by LILOing 220 kV Haveri-Guttur line-1 at Loc 94-95 in Ranebennur Taluk, Haveri District	Haveri	1943.55	0		0.00	0.00	1.00	To be tendered. Nominal Budget-1L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
19	EF1096	10/11kV Alagur sub station to 110/11 kV Alabala sub station Construction of new 110 kV SC link line between proposed 110/11kV Alagur sub station to 110/11 kV Alabala sub station for a distance of 13.5 kms with terminal bays at both the ends in Jamakhandi Taluk in Bagalkot & Belagaum districts.	Bagalkot	859.23	0		0.00	0.00	1.00	To be tendered. Nominal Budget-1L
20	EF1097	Construction of new 110 kV SC link line between 110/11kV Halaki sub station to 110/11 kV G Hosakoti (under construction) sub station for a distance of 6.5 kms with terminal bays at both the ends in Mudhol & Ramdurga taluks , in Bagalkot & Belagaum districts.	Bagalkot	510.45	0		0.00	0.00	1.00	To be tendered. Nominal Budget-1L
21	EG1100	Construction of 110kV SC line on DC towers from 110kV Toravi sub station to location No 140 of Basavana Bagewadi - Vijayapura SC line by using 110kV DC GI towers for a distance of 9.788kms and conversion of 110kV SC line to MC line (3 circuits) from Loc 140 to 147 of 110kV B Bagewadi- Vijayapura SC line by using 220kV MC towers for a distance of 1.688 kms . Reconstruction of 110kV SC line on DC towers from 220kV B.Bagewadi sub station to loc No 128 by using 110kV DC GI towers for a distance of 35.244 kms . Conversion of 110kV SC line to DC line from Loc 128 to 139 of 110kV B.Bagewadi - Vijayapura SC line using 110kV Narrow based towers for a	Vijayapura	3397.54	0		0.00	0.00	1.00	To be tendered. Nominal Budget-1L
22	EF1098	220 kV Savalagi sub-station to existing 110kV Mundaganur sub-station: Construction of 110 kV SC line on DC towers from proposed 220 kV Savalagi sub-station to existing 110kV Mundaganur sub-station for a distance of 13.26 kms in Jamakhandi & Bilagi taluks, Bagalkot district	Bagalkot	-	0		0.00	0.00	1.00	To be tendered. Nominal Budget-1L

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
22		Total of Lines		53612.23	0.00	29.00	29.00	0.00	22.00	
		TB & Others				.				
1	ED1030	Providing metering & protection to existing 5MVA, 110/11kV Power Transformer at 110/11kV S/s Anmod	Uttara Kannada	48.44	0	0.00	0.00	0.00	1.00	Tendered on 29.03.21
2	ED1032	Providing LILO arrangement with metering & protection to 110 kV NK-1 & NK-2 lines at 110 kV Kawalwad sub-station in Uttara Kannada District.	Uttara Kannada	291.94	0	0	0.00	0.00	1.00	To be tendered
3	EC1028	Konnur: Providing one No of additional 33kV bay at 110kV Konnur substation required for termination of 33kV line from 33/11kV Shirol substation in Nargund Taluk , Gadag District.	Gadag	33.81	0.00	0.00	0.00	0.00	1.00	Tendered on 15.02.2021 Tech-Bid opened on 02.03.2021
3		Total of TB's & Others		374.19	0.00	0.00	0.00	0.00	3.00	
99		Total for Bagalkot Zone		103125.97	0.00	2426.65	2426.65	11.60	99.00	
		KALABURAGI TRANSMISSION ZONE								
		Station								
1	FC1050	Ghanagapura : Establishing 2 x 100 MVA, 220/110/11KV Sub-Station at Ghanagapura in Aland Taluk, Kalaburagi Dist	Kalaburagi	6912			0.00	0.00	1.00	Nominal Budget:1.00L
2	FF1011	Devapur cross :Establishing 2x10MVA, 110/11kV Sub-Station Devapur cross in Shorapur Taluk Dist.	Yadagir	1765.95			0.00	0.00	1.00	DPR approved on 17.06.2020
3	FC1071	Rudrawadi :Establishing 1x10MVA 110/11kV Sub-Station at Rudrawadi village in Alanda Taluk Kalaburagi Dist.	Kalaburagi	952.30			0.00	0.00	1.00	DPR approved on 20.08.2020

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
4	FA1065	Jawaharnagar: Upgradation of 2X5MVA 33/11kV Sub-station to 2X10MVA,110/11kV Sub-station at Jawaharnagar Sub-station by construction 110kV SC line on DC towers from existing 110/11kV Vadavatti Sub-station for a distance of 6.963 Kms in Raichur Tq and Dist	Raichur	2364.40			0.00	0.00	1.00	DPR approved on 09.10.2020To be tendered
5	FD1044	Talakal: Upgradation of 2x5MVA, 33/11kV Sub-Station to 2x10MVA, 110/11kV Sub-Station at Talakal village in Yelburga Taluk of Koppal District	Koppal	1677.92			0.00	0.00	1.00	DPR approved on 14.01.2021. Work to be Tendered
6	FB1112	Nimbalageri: Establishing 1X8 MVA,66/11 kV Sub-station at Nimbalageri in Kudligi Taluk,Ballari District	Bellary	934.33			0.00	0.00	1.00	DPR approved on 14.01.2021 Land in the possession of KPTCL Area fenced survey No. 560/P to an extent of 3.07 acres. Estimate cost Rs. 965.25 Lakhs
7	FF1014	Yadgir (North) : Establishing 2x10MVA, 110/11kV Sub-Station Yadgir North in Yadegir Taluk & District.	Yadagir	1995.30			0.00	0.00	1.00	DPR approved on 06.02.2021
8	FF1015	Sirwal village: Establishing 2x10MVA, 110/11Kv Sub-station at Sirwal village in Shahapur Taluk, Yadgi District.	Yadagir	1773.90			0.00	0.00	1.00	DPR approved on 06.02.2021
9	FA1064	Kadlur: Establishing 1X10 MVA, 110/11kV and 1X20 MVA, 110/33kV S/s at Kadlur village and construction of 110kV SC line of 18 Kms	Raichur	1858.65			0.00	0.00	1.00	DPR approved on 26.08.2020
10	FD1046	Hanwal: Establishing 1X10 MVA,110/11kV Sub-Station at Hanwal in Gangavathi Taluk ,Koppal District	Koppal	1300.09			0.00	0.00	1.00	DPR approved on 16.03.2021
11	FD1047	220kV Sub-Station at Yelburga: Establishing 2x100MVA, 220/110kV S/S at Yelburga Taluk of Koppal District and construction of 220kV LILO line from proposed 220kV Dhone-Ron line for a distance of 35 Kms.	Koppal	13590.74			0.00	0.00	1.00	DPR approved on 31.03.2021

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
12	FB1116	Chilkanahatti : Establishing 1x12.5 MVA, 66/11kV Sub-Station at Chilkanahatti in Hospet Taluk,Ballari District.	Bellary	702.15			0.00	0.00	1.00	Govt Land in Sy No 128 to an extent of 1.00 Acres 55 Cents and in Sy.No 129 to an extent of 45 Cents Totaling 2.00 Acres Land cost Rs, 17,60,000/- is paid Sale deed executed vide document no: HSP-1-01635-2020-21 Dated: 09.09.2020. Land in the name of KPTCL. DPR apporoved on 23.03.2021
13	FB1117	Itagi : Up-gradation of existing 33/11 kV Sub-station to 2X10 MVA, 110/11 kV Sub-station at Itagi in Kampli Taluk, Ballari District	Bellary	1560.65			0.00	0.00	1.00	GESCOM Land Sy No: 21/1B to an extent of 2.23 Acres Land available in existing 33/11KV GESCOM Sub-station premises. Estimate cost Rs.1534.98 Lacs DPR Approved on 5.4.2021. To be Tendered
14	FB1118	Emmiganuru: Establishing 2X10 MVA, 110/11 kV Sub-station at Emmiganuru by constructing 110 kV SC line on DC towers from 110/11 kV Metri sub-station for a distance of about 12kms in Kurugodu Taluk, Ballari District	Bellary	1406.06			0.00	0.00	1.00	Survey No.1001/1B to an extent of 3.00 Acres. GESCOM Land available in existing 33 kV S/S, station premises. Estimate cost Rs. 1308.30 Lakhs . DPR Approved on 8.4.2021 & To be Tendered.
15	FE1033	Santhpur : Establishing 2X100 MVA,220/110/11kV Sub-station at Santhpur in Aurad taluk & Bidar Dist. (GEC PHASE II)	Bidar	-			0.00	0.00	1.00	Naminal Budget:1.00L
16	FB1119	Somasamudra : Establishing 2X100 MVA,220/110/11 kV Sub-station at Somasamudra in Bellary Taluk & District	Bellary	-			0.00	0.00	1.00	Estimate Cost Rs. 9149.24 Lakhs submitted on 05.09.2020 DPR to be approved
17	FD1048	Kushtagi: Establishing 2x500MVA, 400/220kV Sub-Station at Kushtagi in Kushtagi Taluk of Koppal District	Koppal	-			0.00	0.00	1.00	GEC - PhaseII
17		Total of Sub-stations Augumentation			0.00	0.00	0.00	0.00	17.00	

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
1	FC1059	Replacement of 1X10MVA 110/33Kv Tranformer by 1x20 110/33Kv Tranformer at 110Kv Yadrami Sub-station in Jewargi Tq Kalaburgi Dist.	Kalaburagi	196.66			0.00	0.00	1.00	Transformer received. Labour award to be placed.
2	FC1061	Creating 33 KV reference by providing additgional 1 x 20 MVA, 110/33 kv Atraansformer along with construction of 33 KV Terminal bay at 110/11 KV Kalaburagi (South) S/S in Kalaburagi Tq. & Dist.	Kalaburagi	379.12			0.00	0.00	1.00	Tendered published on 19.04.2021
3	FC1063	Mandewal: Providing additional 1x10MVA, 110/11 kV Power Transformer at 110/11kV Mandewal Sub Station.	Kalaburagi	287.72			0.00	0.00	1.00	Tendered published on 19.04.2021
4	FD1033	Koppal: Providing spare 20 MVA, 110/33/11 kV Power Transformer at 110 kV S/S Koppal in Koppal District	Koppal	287.27			0.00	0.00	1.00	Work to be tendered
5	FE1021	Enhancement of 110Kv 1x10MVA, by 1x20MVA, 110/11Kv power transformer at 110/11Kv Chidri Sub-Station in Yelburga Taluk, Bidar Dist.	Bidar	287.81			0.00	0.00	1.00	Letter addressed to SEE, W&M, C, KLB regarding opinion about essentiality of work
6	FB1100	Ballari(North): Providing spare 1X10 MVA,110/11KV power Transformer at 110/11 KV S/S Ballari North s/s in Ballari District	Bellary	235.71			0.00	0.00	1.00	To be tendered
7	FE1024	Sastapur : Enhancemnt of 1x10 MVA, 110/33kV Power Transformer by 1x20 MVA 110/33 KV Power Transformer at 110/33/11 kV Sastapur Sub-Station in Basavakalyan Taluk, Bidar Dist	Bidar	233.26			0.00	0.00	1.00	To be placed before CPC. Proposal sent to C.O on 19.04.2021
8	FE1025	Janwad: Providing additional 1x10MVA, 110/11Kv Power Transformer at 110/33/11Kv MUSS,Janiwad Sub-Station in Bidar Taluk & District.	Bidar	274.09			0.00	0.00	1.00	To be placed before CPC. Proposal sent to C.O on 19.04.2021
9	FE1026	Kamalnagar: Providing additional 1x10MVA, 110/11Kv Power Transformer at 110/33/11Kv MUSS,Kamalnagar Sub-Station in Balki Taluk Bidar District.	Bidar	278.83			0.00	0.00	1.00	To be placed before CPC. Proposal sent to C.O on 19.04.2021
10	FE1027	Chitaguppa : Enhancement of 1x10MVA 110/11KV Power Transformer - I by 1x20MVA 110/11KV Chitaguppa Sub-Station in Humnabad Tq. Bidar Dist.	Bidar	231.42			0.00	0.00	1.00	To be placed before CPC. Proposal sent to C.O on 19.04.2021

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
11	FB1105	Metri: Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Metri Sub-station in Hospet Taluk ,Ballari District.	Bellary	280.6			0.00	0.00	1.00	Tendered and Evaluation under process.
12	FF1010	Hunasagi: Providing additional 1x10MVA, 110/11Kv Power Transformer at 110/33/11Kv MUSS, Hunasagi.	Yadagir	295.26			0.00	0.00	1.00	Tender opened on 03.04.2021. Single bid received call-1. To be re-tendered
13	FB1106	Halakundi: Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Halakundi Sub-station in Ballari Taluk and District.	Bellary	283.82			0.00	0.00	1.00	Tendered and Evaluation under process.
14	FE1028	Sastapur : Enhancemnt of 1x10 MVA, 110/11KV Power Transformer-II by 1x20 MVA 110/11 KV Power Transformer at 110/33/11 KV Sastapur Sub-Station in Basavakalyan Taluk, Bidar Dist	Bidar	320.36			0.00	0.00	1.00	To be placed before CPC. Proposal sent to C.O on 19.04.2021
15	FB1107	220 KV Neelagunda : Providing additional 12.5 MVA Power Transformer in Neelagunda s/s in HP Halli Tq , Vijayanagar District	Bellary	305.00			0.00	0.00	1.00	DPR Approved vide ltr no. B19/17114/2010-11/dt. 10.05.2019 for Rs. 305 Lakhs. Tender to be called.
16	FB1110	Allipura : Providing additional 1 X 100 MVA, 220/110 kV transformer at 220/110/11 kV Allipura sub-station in Bellary district.	Bellary	810.51			0.00	0.00	1.00	Tendering under process at Corporate office
17	FB1111	Giriyapura: Augmentation of 6.3 MVA, 66/11KV Power Transformer-2 by 12.5MVA, 66/11KV Power Transformer at 66/11KV MUSS Giriyapura in Hadagali Taluk,Vijayanagar District	Vijayanagara	174.70			0.00	0.00	1.00	Approved in 82nd TCCM conducted on 04.10.2019- Subject: 82. DPR approved by DGM(Tech), Bengaluru Vide Ltr No:B19/4883/06-07 Dated: 23.07.2020. Tender invited
18	FC1072	Kadaganchi : Providing additional 1x10MVA Power Transformer at 110/11KV Kadaganchi Sub-Station in Kalaburagi Tq & Dist.	Bidar	292.95			0.00	0.00	1.00	Evaluation under porcess
19	FC1073	Afzalpur : Enhancement of 1x10MVA 110/11KV Power Transformer by 1x20MVA 110/11KV Power Transformer at Afzalpur Sub-Station in Afzalpur Taluka Kalaburagi Dist.	Bidar	242.7			0.00	0.00	1.00	Tender published at Circle office

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20	FC1074	Kalaburagi (North): Enhancement of 1X10MVA 110/33KV Power Transformer by 1X20MVA 110/33KV Power Transformer at 110/33/11KV Kalaburaagi (North) S/S along with new 33KV Terminal Bay in Kalaburagi Tq & Dist.	Bidar	288.73			0.00	0.00	1.00	Tender published at Circle office
21	FC1075	Yadrami: Providing additional 1x10MVA, 110/33/11Kv Power Transformer at 110/33/11Kv MUSS,Yadrami Sub-Station in Yadrami Taluk Kalaburagi District.	Yadagir	294.39			0.00	0.00	1.00	Tender published at Circle office
22	FF1012	Wadagera:- Providing Additional 1x10MVA, 110/11Kv power transformer at 110/33/11KV Wadagera Sub-Station in Shahapur Taluka, Yadagir District.	Kalaburagi	304.18			0.00	0.00	1.00	DPR approved on 26.11.2020. Tender published at Circle office
23	FF1013	Gurmitkal:- Providing Additional 1x10MVA, 110/11Kv power transformer at 110/33/11KV Gurmitkal Sub-Station in Yadagir Taluka, Yadagir District.	Kalaburagi	289.28			0.00	0.00	1.00	DPR approved on 25.11.2020. Tender published at Circle office
24	FA1066	Sirwar: Providing additional 1x10MVA, 110/11kV Power Transformer at 110KV S/S Sirwar in Raichur District	Raichur	280.77			0.00	0.00	1.00	Tendered on 31.03.2021
25	FA1067	Googal: Providing additional 1x10MVA, 110/11kV Power Transformer at 110KV S/S Googal in Devadurga Tq ,Raichur District	Raichur	264.93			0.00	0.00	1.00	Tendered on 31.03.2021
26	FA1068	Gabbur: Providing additional 1x10MVA, 110/11kV Power Transformer at 110KV S/S Gabbur in Raichur District	Raichur	265.97			0.00	0.00	1.00	Tendered on 31.03.2021
27	FA1069	Mallat: Providing additional 1x10MVA, 110/11kV Power Transformer at 220KV S/S Mallat in Manvi Tq, Raichur District	Raichur	309.50			0.00	0.00	1.00	Tendered on 31.03.2021
28	FB1113	Hansi: Enhancement of 8.0 MVA, 66/11kV Power Transformer-1 by 12.5 MVA,66/11kV Power Transformer at 66/11kV Hansi Sub-station in Hagari Bommanahalli Taluk,Ballari.	Bellary	164.05			0.00	0.00	1.00	Tendered on 15.04.2021

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29	FB1114	Hire Hadagali : Enhancement of 6.3 MVA, 66/11kV Power Transformer-1 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV Hire Hadagali Sub-station in Huvina Hadagali Taluk, Vijayanagar District	Bellary	180.81			0.00	0.00	1.00	Tendered on 15.04.2021
30	FB1115	Kudithini: Providing Additional 1X10 MVA, 110/11 kV Power Transformer at 110/11kV Kudithini Sub-station in Ballari Taluk and District.	Bellary	289.95			0.00	0.00	1.00	Tendered on 31.03.2021
31	FD1045	Venkatagiri: Crating 33kV reference by installing 1x20MVA, 110/33kV Power Transformer at 110/11kV Venkatagiri in Gangavathi Taluk of Koppal District	Koppal	382.59			0.00	0.00	1.00	To be tendered
32	BB1095	Punabghatta: Augmentation of 1X8MVA, 66/11KV by 1X20MVA, 66/11KV Power Transformer-1 at 66/11KV Punabghatta	Vijayanagara	210.83			0.00	0.00	1.00	Approved in 84nd TCCM conducted on 04.10.2019- Subject: 19. Estimate sent for preparation of DPR on 07.04.2021
33	FD1049	Ginigera: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Ginigera in Koppal District	Koppal	234.28			0.00	0.00	1.00	DPR approved on 26.03.2021. Tendering under process
34	FG1000	Ittagi: Augmentation of 8.0 MVA, 66/11kV power transformer by 12.5 MVA , 66 /11kV power transformer at 220/66/11 kV Ittagi	Vijayanagara	214.56			0.00	0.00	1.00	Estimate sent for preparation of DPR on 12.02.2021
35	FA1070	Galaga: Providing additional 1*10MVA Power Tr at 110/11kV Galaga S/s in Raichur District	Raichur	276.28			0.00	0.00	1.00	To be tendered
36	FB1120	Tekkalkote: Augmentation of 10 MVA, 110/11kV power transformer-2 by 20 MVA , 110 /11kV power transformer at 110/11 kV Tekkalkote	Bellary	334.55			0.00	0.00	1.00	DPR approved on 08.04.2021.To be tendered
37	FA1071	Lingasugur: Enhancement of 10 MVA, 110/33kV power tr-2 by 20 MVA, 110/33kV power tr at 220/110/33/11kV Lingasugur receiving-station in Raichur District	Raichur	232.63			0.00	0.00	1.00	DPR approved on 08.04.2021.To be tendered

Sl. No.	Work Code	Name of the Work	District	Cost of Original / Revised DPR	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost (6+7)	Cum Exp up to 31/03/2021	Budget 2021-22	Remarks
38	FC1064	Providing additional 1 X 10MVA, 110kV Power Transformer at 110/11kV MUSS, Chowdapur	Kalaburagi	298.07			0.00	0.00	1.00	Tendered on 19.04.2021
39	FD1050	Kushtagi: Providing Additional 3rd 100MVA, 220/110/33/11kV Power Transformer and necessary equipments required for SCADA/SAS compatible at 220kV R/S KPTCL Kushtagi in Kushtagi Taluk of Koppal District	Koppal				0.00	0.00	1.00	Approved in 84th TCCM, Dated: 11.09.2020. Estimate under preparation
39		Total of Augmentation			0.00	0.00	0.00	0.00	39.00	
		Exclusive Lines								
1	FB1096	Construction of 110KV LILO line to 110/11KV MUSS Kamalapura S/s on the existing D/C towers from the tapping point for a distance of 5.8KM from 110KV Munirabad- Hagari line pertaining to TLM Sub-Division Munirabad in TL&SS Division Munirabad	Bellary	96.1			0.00	0.00	1.00	Tendering under process (Call-3).
2	FF1007	Construction of 2nd circuit line from 220kV Shahapur to Khanapur on existing DC tower for a distance of 19.25 Kms & TB at bothe ends.	Yadgir	446.2			0.00	0.00	1.00	Sent to place before CPC Meeting on 07.04.2021
3	FB1103	Conversion of existing 400Kv sC line to 400KV DC Quad Moose line between BTPS (Excluding Jindal LILO line) to Guttur around for a route length of 137 Kms	Bellary	53907.06			0.00	0.00	1.00	To be Tendered at Corporate office
4	FB1108	Construction of 220kV D.C line on DC towers from the existing 220kV SRS Lingapura to the existing 220kV R/s at Neelagunda, LILO'ed at Ittagi 220kV and Neelagunda 220kV s/s in the existing corridor for a route length of 105 kM	Bellary	13177			0.00	0.00	1.00	DPR approved, To be Tendered at Corporate office.
5	FB1109	Construction of new 66kV SC (Coyote) link line on DC towers from 66kV Sub-station Banavikallu to 66kV sub-station C.J.halli for a distance of 7.17 kms(Munirabad Div)	Bellary	319.22			0.00	0.00	1.00	Tendered at Zonal Office. Approval received from C.O to retender on 23.04.2021
6	FE1029	Construction of 110kV SC link Line from Existing 110/33/11kv S/S Kamalnagar to Existing Lada 110/33-11kV/S for a distance of 40Kms	Bidar	1083.73			0.00	0.00	1.00	Nominal Budget 1.00 Lakhs

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7	FB1097	Construction of 110KV LILO line to 110/11KV MUSS Bislahalli S/s on the existing D/C towers from the tapping point for a distance of 1.906 KM to Ballari(N) Halakundi line and construction of TB at 110/11 KV S/S Halakundi	Bellary	57.37			0.00	0.00	1.00	Tendering under process (Call-2)
8	FB1102	Construction of 110KV LILO line to 110KV MUSS Somasamudra on the existing D/c tower from the tapping point 110KV Allipura-Ballari(North) Line for a distance of 3.96 KM pertaining to TLM Sub-Division Munirabad in TL&SS Division Munirabad.	Bellary	112.58			0.00	0.00	1.00	Tendering under process (Call-4)
9	BB1093	66kV Itagi-Bennehalli Line: Stringing of 66kV 2nd circuit on existing DC towers from 220kV Itagi staion to 66/11kV Bennehalli station for a distance of 19.06Kms in existing corridor along with construction of 1-no. of 66kV TB at both the station	Bellary	354.84/ 394.52			0.00	0.00	1.00	Single bidder received. To be re-tendered.
10	FA1063	110 kv Mallat- Kavital Line :Construction of 110kV additional circuit from existing 110kV Kavithal S/s to 220kV Mallat for a distance of 16.00 KM in Raichur District	Bellary	184.47			0.00	0.00	1.00	Tendered on 09.02.2021. Single bidder participated, again retendered 2nd time. Single bidder received, evaluation under progress.
11	FE1031	Construction of 110KV LILO line to 110KV Dubalgundi Sub-Station for a Distance of 0.35kms along with construction of terminal bay at 110/11KV Dubalgundi Sub-station in Humnabad Taluk, Bidar District.	Bidar	73.69			0.00	0.00	1.00	Nominal Budget 1.00 Lakhs
12	FE1032	Conversion of existing DC line on DC tower to MC tower for a distance of 1.54 kms with Lynx conductor from Location no: 54 to 110/33/11KV Janwad Sub-station along with construction of terminal bays at Janwad & Bidar(Kolhar) Sub-station in Bidar Taluk and District.	Bidar	379.27			0.00	0.00	1.00	DPR approved on 12.02.2021. Tender to be invited

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13	FB1121	66 KV Hanagal- Kudaligi Line : Construction of 66 kV DC Drake line on 110kv DC towers on the same corridor for a distance of 44.738 Kms from proposed 220/66/11kv Kudligi sub station (Badeladaku) sub-station Hanagal sub-station by dismantling existing 66kV SC line on MC towers in Kudligi Taluk,Ballari District	Bellary	-			0.00	0.00	1.00	Estimate submitted for preparation of DPR dt : 14-08-2020.	
14	FD1051	Construction of 110kV LILO line to 110kV Ganadal sub-station by utilising 110kV DC towers from tapping point of existing 110kV Kushtagi-Kanakagiri line for a distance of 1.62 kms along with construction of TB	Koppal	-			0.00	0.00	1.00	Estimate submitted for preparation of DPR dt : 14-08-2020.	
14		Total of Lines					0.00	0.00	14.00		
		TB & Others									
1	FE1030	Construction of 02 No's of 110KV Terminal Bay at 220kV Humnabad & 110kV Chittaguppa for 220kV Humnabad to 110kV chittaguppa outgoing lines under CAPEX program in Bidar District	Bidar	108.49			0.00	0.00	1.00	Nominal Budget 1.00 Lakhs	
1		Total of TB's & Others					0.00	0.00	1.00		
71		Total Kalaburagi Zone					0.00	0.00	71.00		
466		Total All Zones					499.23	6971.91	7648.39	245.88	466.00