

## KARNATAKA POWER TRANSMISSION CORPORATION LTD

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OFFICE OF THE  
Chief Engineer, Elec., (P&C)  
Kaveri Bhavan P.B. No.9990  
Bangalore-560 009.

No. : CEE (P&C)/CA/AAO/KCO-98/42356/138-67

Date :06/06/2022

The Chief Engineer Electy.,  
Transmission Zone, KPTCL,  
Bengaluru/Tumakuru/Hassan/  
Mysuru/Bagalkot/kalaburagi.

Sir,

Sub: Annual Programme of Works and Capital Budget allocation for the year 2022-23.

Ref: 1.True Extract of Resolution of 131<sup>st</sup> BOD held on 12.05.2022.  
2. Note approved by Managing Director KPTCL dtd 06.06.2022

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I am directed to communicate approval for the Capital Budgetary allocation for the Annual Programme of Capital Works for the Fiscal year 2022-23 as approved in the 131<sup>st</sup> Board of Directors Meeting held on 12.05.2022. Further, the following are the salient features of the Programme of Works for the year 2022-23.

1. While compiling Programme of works for the present fiscal year, the below appended grouping is followed for the projects depending upon its present status (as on 01.04.2022 The nomenclature assigned to each of such grouping is appended below).

Sl. No	Grouping of works	Nomenclature assigned to the grouping during the present fiscal year 2022-23
1	List-1	Commissioned works
2	List-2	On-going works
3	List-3	Projects which are proposed to be taken up during the present fiscal year and for which administrative sanctions has been accorded.

2. The Projects identified under **List -1 and List -2** are the “ Main Capital Works” of ‘Commissioned Works’ and ‘Ongoing Works’ respectively. The required budgetary estimates are provided based on their physical status

in the field. **Further the balance payments to be made for Projects listed under List-1 are to be paid during this fiscal year itself and under no circumstances shall be carried over to the next fiscal year.**

3. The Projects which are required to be taken up during this fiscal year in **view** of system requirement have been grouped under **List-3** by allocating **nominal budget of Rs1Lakh for Each work on Lumpsum budget. The required budgetary proposals for List-3 works to be submitted to this office based on their physical status. Budget held under "List-3 Lumpsum Budget" would be released and made available to the extent required or as decided by MD KPTCL.**
4. No Budgetary provision is made for the works which have been lined up for seeking Administrative sanction. However, flexibility is provided due to high dynamics of the Transmission system for taking up these Projects, and for the works to be approved in the TCCM during 2022-23, if there is a requirement to do so, only after obtaining required administrative sanction. In such an event, the Budget held under 'List-3 Lumpsum Budget' by the undersigned would be released and made available to the extent required. All such cases shall be referred to the undersigned directly.
5. The Zonal Chief Engineers are permitted to effect Re-appropriation of Budget allocated under various categories/sectors of "General Capital Works" themselves depending upon the requirement and also to taken up/Drop any work by re-appropriating the in hand GCB budget on necessity.  
Further in case Budgetary allocation made against a specific project under the "Main Capital Works" is insufficient, then proposal shall be sent to the undersigned duly effecting Re-appropriation among the Projects which they feel might not progress and may result in underutilization of Budgetary allocation.
6. Further, the expenditure incurred out of the Interim Budget released for the 1<sup>st</sup> quarter of 2022-23 at the rate of 25% of the previous year Original Capital Budget allocation for the works of List-I, II & III and

General Capital Works shall be adjusted against the Annual Budgetary Allocation made for the respective work in the APW 2022-23.

It is requested that you shall endeavor to complete the works within the targeted date and utilize the Budgetary allocation given to your respective Zones to the fullest extent. The copy of the Approved APW 2022-23 is e-mailed to your respective mail Id.

The abstract of Capital Budget allocation for Annual Programme of Capital Works of KPTCL for the year 2022-23 is appended below:

**Rs.in Lakhs**

Particulars	Bengaluru Zone	Tumakuru Zone	Hassan Zone	Mysuru Zone	Bagalkot Zone	Kalaburagi Zone	Total
<b>List-1</b>	7700.00 (42)	3700.00 (56)	2500.00 (56)	5300.00 (52)	11800.00 (45)	3000.00 (27)	34000.00 (278)
<b>List-2</b>	62000.00 (91)	25000.00 (84)	10000.00 (81)	15000.00 (34)	45000.00 (118)	30000.00 (54)	187000.00 (462)
<b>List-3* Lumsum Budget</b>	70.00 (70)	53.00 (53)	34.00 (34)	60.00 (60)	93.00 (93)	44.00 (44)	30000.00* (354)
<b>Total</b>	<b>69770.00 (203)</b>	<b>28753.00 (193)</b>	<b>12534.00 (171)</b>	<b>20360.00 (146)</b>	<b>56893.00 (256)</b>	<b>33044.00 (125)</b>	<b>251000.00 (1094)</b>
General Capital Budget	3500.00	2000.00	2000.00	1500.00	3200.00	2800.00	15000.00
<b>Total Zone wise</b>	<b>73270.00</b>	<b>30753.00</b>	<b>14534.00</b>	<b>21860.00</b>	<b>60093.00</b>	<b>35844.00</b>	<b>266000.00</b>
a) Civil Budget (for meeting the budgetary requirement for Civil works). *							<b>5000.00</b>
b) Construction of Office Complex at A.R.Circle Bengaluru							<b>6000.00</b>
c) Construction of Multipurpose Auditorium, Amphitheater and Additional Hostel Block at HRDC Hoody Bengaluru							<b>500.00</b>
LDC/SCADA (for procurement of materials for Telecommunication Division and for meeting expenditure for SCADA works only).*							<b>12400.00</b>
Transport for meeting expenditure for procurement of Vehicles.*							<b>100.00</b>
T&P, Computers and RT and R &D ( for meeting budgetary requirement for procurement of Tools & Plants, Computers, office equipment and R & D equipment).*							<b>5000.00</b>
Contingency Budget: (for releasing budgetary requirement for taking up unforeseen and urgent works/Expenses) *							<b>5000.00</b>
<b>* To be decided by MD as per requirement</b>							
<b>Grand Total (in Rs. Lakhs)</b>							<b>300000.00</b>

\* ( ) Figures inside bracket are No. of Works.

**Yours faithfully,**

**Chief Engineer Electy.,  
(Planning & Co-Ordination)**

**Copy to the;**

1. Chief Engineer Electy, TA&QC/RT and R&D/T&P/SLDC, KPTCL, Bengaluru for information.
2. Financial Advisor (A&R)/(IA),(RA) KPTCL, Kaveri Bhavan, Bengaluru for kind information.
3. Controller of Finance, KPTCL, Kaveri Bhavan, Bengaluru and Controller of Accounts Transmission Zone KPTCL, Bengaluru, Bagalkot, Kalaburagi, Hassan, Mysuru, Tumakuru.
4. Superintending Engineer (El), Planning/Technical/Civil, KPTCL, Kaveri Bhavan, Bengaluru.
5. The SEE(IT&MIS),KPTCL,Kaveri Bhavan, Bengaluru.
6. P.S to MD, D(T), D(F) and Company Secretary with request to place this letter before Managing Director, Director(T), Director(F) and Company Secretary, KPTCL, Kaveri Bhavan, Bengaluru for their kind information.

## Abstract of Total Capital Budget for the year 2022-23

(Rs. In lakhs)

Sl. No.	Particulars	Bengaluru		Tumakuru		Hassana		Mysuru		Bagalkot		Kalaburagi		Total	
		Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
<b>A</b>	<b>MAIN CAPITAL WORKS</b>														
1	List-I : Commissioned Works	42	7700.00	56	3700.00	56	2500.00	52	5300.00	45	11800.00	27	3000.00	278	34000.00
2	List-II : Ongoing Works	91	62000.00	84	25000.00	81	10000.00	34	15000.00	118	45000.00	54	30000.00	462	187000.00
3	*List-III : Works proposed to be taken up this year(Lump sum budget)	70	70.00	53	53.00	34	34.00	60	60.00	93	93.00	44	44.00	354	30000.00
4	<b>Sub-Total</b>	<b>203</b>	<b>69770.00</b>	<b>193</b>	<b>28753.00</b>	<b>171</b>	<b>12534.00</b>	<b>146</b>	<b>20360.00</b>	<b>256</b>	<b>56893.00</b>	<b>125</b>	<b>33044.00</b>	<b>1094</b>	<b>251000.00</b>
<b>B</b>	<b>GENERAL CAPITAL WORKS</b>		3500.00		2000.00		2000.00		1500.00		3200.00		2800.00		15000.00
<b>C</b>	<b>Total</b>	<b>203</b>	<b>73270.00</b>	<b>193</b>	<b>30753.00</b>	<b>171</b>	<b>14534.00</b>	<b>146</b>	<b>21860.00</b>	<b>256</b>	<b>60093.00</b>	<b>125</b>	<b>35844.00</b>	<b>1094</b>	<b>266000.00</b>
<b>D</b>	<b>a) Civil Budget (for meeting the budgetary requirement for Civil works).*</b>														<b>5000.00</b>
	<b>b) Construction of Office Complex at A.R Circle Bengaluru</b>														<b>6000.00</b>
	<b>c)Construction of Multipurpose Auditorium , Amphitheatre Executive Hostel Block and Addtion Hostel Block at HRDC Hoody Bengaluru.</b>														<b>500.00</b>
<b>E</b>	<b>LDC / SCADA (for procurement of materials for Telecommunication Division and for meeting Expenditure for SCADA works only).*</b>														
	<b>a) SCADA Phase-I&amp;II</b>														<b>2400.00</b>
	<b>b) New works</b>														<b>10000.00</b>
	<b>c) GCB in respect of SCADA and Telecommunication Divisions</b>														
<b>F</b>	<b>Transport for meeting expenditure for procurement of Vehicles.*</b>														<b>100.00</b>
<b>G</b>	<b>T&amp;P, Computers and RT and R&amp;D (for meeting budgetary requirment for procurement of Tools &amp; Plants, Computers, office equipments and RT and R &amp; D equipments)*</b>														<b>5000.00</b>
<b>H</b>	<b>Contingency Budget : (for releasing budgetary requirement) for taking up unforeseen and urgent works/Expenses.*</b>														<b>5000.00</b>
	<b>* To be decided by MD as per requirement</b>														
<b>I</b>	<b>GRAND TOTAL (Rs.in Lakhs)</b>														<b>300000.00</b>

## GENERAL CAPITAL BUDGET FOR 2022-23

**Rs. In Lakhs**

Category	Particulars	Bengaluru	Tumakuru	Hassan	Mysuru	Bagalkot	Kalaburagi	TOTAL
		Budget 22-23	Budget 22-23	Budget 22-23	Budget 22-23	Budget 22-23	Budget 22-23	
<b>A</b>	Providing new 11kV Switch Gears	1277.23	654.70	750.08	908.99	856.39	599.48	<b>5046.87</b>
<b>B</b>	Providing new EHV breakers & C&R panels	582.26	69.97	115.99	235.32	425.81	432.97	<b>1862.32</b>
<b>C</b>	Spare/Replacement of Power Transformers(New)	889.56	453.00	310.73	17.47	327.23	394.50	<b>2392.49</b>
<b>D</b>	Survey & Investigation	80.00	49.92	148.05	103.53	293.88	183.25	<b>858.63</b>
<b>E</b>	Land acquisition, levelling and area fencing	80.00	344.87	579.68	199.63	453.00	149.86	<b>1807.04</b>
<b>F</b>	Protection Equipments & Metering	419.15	65.69	11.50	18.91	678.11	349.52	<b>1542.88</b>
<b>G</b>	Budgetary grant for procurement of materials for Minor Capital Works.	171.80	361.85	83.97	16.15	165.58	690.42	<b>1489.77</b>
	<b>Total</b>	<b>3500.00</b>	<b>2000.00</b>	<b>2000.00</b>	<b>1500.00</b>	<b>3200.00</b>	<b>2800.00</b>	<b>15000.00</b>

## Zone Wise Abstract of all Works 2022-23

**Rs in Lakhs**

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23
1	Bengaluru	42	41684.00	103	9354.60	48	17537.10	10	1194.30	203	69770.00
2	Tumakuru	39	11810.02	106	8509.26	43	7944.44	5	489.28	193	28753.00
3	Hassana	42	4831.88	88	5291.98	31	1940.82	10	469.32	171	12534.00
4	Mysuru	29	12201.00	84	3674.00	30	4220.00	3	265.00	146	20360.00
5	Bagalkote	78	33716.00	129	11256.00	43	11465.00	6	456.00	256	56893.00
6	Kalaburagi	43	28559.59	52	2088.28	25	2007.32	5	388.81	125	33044.00
<b>Total</b>		<b>273</b>	<b>132802.49</b>	<b>562</b>	<b>40174.12</b>	<b>220.00</b>	<b>45114.68</b>	<b>39.00</b>	<b>3262.71</b>	<b>1094</b>	<b>221354.00</b>

**List - I : Abstract of Commissioned works for the year 2022-23**

<b>Rs. in Lakhs</b>											
<b>Sl. No.</b>	<b>Name of the Zone</b>	<b>Sub-Stations</b>		<b>Augmentations</b>		<b>Exclusive Lines</b>		<b>TB's &amp; Others</b>		<b>Total</b>	
		<b>Nos.</b>	<b>Budget 22-23</b>	<b>Nos.</b>	<b>Budget 22-23</b>	<b>Nos.</b>	<b>Budget 22-23</b>	<b>Nos.</b>	<b>Budget 22-23</b>	<b>Nos.</b>	<b>Budget 22-23</b>
1	Bengaluru	8	6047.00	22	689.90	8	458.10	4	505.00	42	7700.00
2	Tumakuru	7	1278.08	39	1054.30	7	890.95	3	476.67	56	3700.00
3	Hassan	13	1280.16	29	717.78	8	145.74	6	356.32	56	2500.00
4	Mysuru	10	2690.00	33	2201.00	7	258.00	2	151.00	52	5300.00
5	Bagalkot	12	9739.00	27	1091.00	4	845.00	2	125.00	45	11800.00
6	Kalaburagi	12	2036.22	9	183.65	5	513.32	1	266.81	27	3000.00
	<b>Total</b>	<b>62</b>	<b>23070.46</b>	<b>159</b>	<b>5937.63</b>	<b>39</b>	<b>3111.11</b>	<b>18</b>	<b>1880.80</b>	<b>278</b>	<b>34000.00</b>



## List I - Commissioned Works 2022-23

Rs (in Lakhs)

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13
		<b>BENGALURU TRANSMISSION ZONE</b>										
		<b>Stations</b>										
1	AA1129	<b>Samanduru :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.581 Kms with Running of 3coreX 300sqmm, 66kV Grade copper conductor UG cable from 66/11kV Anekal sub-station for a route length of 8.64 kms in Anekal Taluk, Bengaluru Urban District and TB	Bengaluru Urban	ES 8.11 & BCR 0.96	Stn: 764.24 Cable: 2416.00	Stn: 27.08.14 Cable: 28.01.19	Stn:555.40 Cable: 2468.87 Approach road compen:266 L Road formation:33 L PV:22L	SWG:53.42  Statuary: 54L	3452.69	3169.81	<b>65.00</b>	Budget for FY 22-23:  Road work: 34L Land compensation for approach road: 31L Total: 65L
2	AD1047	<b>Thorlakki:</b> Establishing 1x12.5 MVA, 66/11kV Sub-Station with line in Malur Taluk and constructing 66kV SC line on DC towers by tapping the existing Tekal - Budikote line over a distance of 8.874 Kms	Kolar	2.53	801.15	05.08.2019	754.44	LC/TC-68.47 SWG: 35.91 railway/survey charges-16.73	875.55	894.93	<b>2.00</b>	Budget for FY 22-23:  Unpaid for bills submitted during March-22: 1.75L Total: 2L
3	AD1048	<b>Gownipalli:</b> Establishing 2x12.5MVA, 66/11 kV Sub-Station with line in Srinivaspura Taluk and constructing 66KV SC line on DC towers tapping from Chintamani-Lakshmipura line at addgal station for a distance of 8 Kms.	Kolar	1.55	1004.35	17.10.2019	929.6	FQV-21.47 LC/TC-52.44 SWG-110	1113.51	1166.21	<b>11.00</b>	Budget for FY 22-23:  Unpaid for bills submitted during March-22: 10.2L Total: 11L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
1	AA1170	<b>Somanahalli:</b> Replacing 2x100MVA, 220/66/11kV Power Transformer 1&2 by 2x150MVA at 220/66/11kV R/s Somanahalli, Bengaluru.	Bengaluru urban	1.77	1635.73	5.11.2018	1841.23	0.00	1841.23	1625.46	3.00	Budget for FY 22-23: Unpaid for bills submitted during March-22: 2.85 L Total: 3L
2	AB1061	Providing additional 20 MVA TR at 220 kV <b>KIADB Doddaballapura</b>	Bengaluru Rural	1.46	387.00	26.04.2019	117.49	0.00	117.49	149.20	1.00	Budget for FY 22-23: Unpaid for bills submitted during March-22: 0.46 L Total: 1L
3	AB1062	<b>Sulibele :</b> Replacing of 1 x 12.5MVA Transformers by 1x 20MVA transformers	Bengaluru Rural	0.6	206.87	10.02.2020	2.27	164.02	166.29	167.24	9.00	Budget for FY 22-23: Unpaid for bills submitted during March-22: 8.65 L Total: 9L
4	AA1204	<b>Koramangala:</b> Replacing 2X20MVA by 2X31.5MVA 66/11kV Power transformer	Bengaluru urban	1.14	527.18 & 24.12.2018	NA	7	346.92	353.92	317.45	4.00	Budget for FY 22-23: Unpaid for bills submitted during March-22: 3.60 L Total: 4L
5	AB1028	<b>Nelamangala 400kV:</b> Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments for a distance of 3.06 kms	Bengaluru urban		4489.57	04.02.11	4177.12	0.00	4177.12	4197.27	142.00	Budget required for 22-23: FQV:142L Excess in project cost due to variation in Control cable
6	AC1075	<b>Bidadi:</b> Providing additional 1x20 MVA Power Transformer at 220/66/11 kV <b>Bidadi</b> Sub-station	Ramanagara	1.58	359.00	07.11.2018	90.3	0.00	90.30	73.75	8.00	Budget for FY 2022-23. Rtn: 8 L
7	AA1182	<b>Attibele:</b> Rpl of 1x20 MVA transformer by 1x31.5MVA	Bengaluru urban	1.6	319.13	22.07.2019	3.13	160.00	163.13	149.48	17.00	Budget for FY 2022-23. Cicil Works: 15 L MEI Bills: 2L (unpaid during March-22) Total: 17L
8	AA1197	<b>Widia S/s:</b> Providing addnl 1X20MVA, 66/11kV Power Transformer. Construction of 66kV TB Widia Hybrid: 2 nos Hybrid Switchgear at 66/11kV at Widia S/ along with modification works at the existing 66/11kV Widia on TTB.	Bengaluru Urban	BCR 0.98	555.00	01.03.19	429.54	0.00	429.54	330.73	82.00	Budget for FY 2022-23. Lotus: FQV-15L Sharavathy: FQV-60L Unpaid bills submitted during March-22: 6.71 L Total Rs.82 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
9	AA1185	<b>Abbigere:</b> Replacement of 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformer	Bengaluru Urban	0.74	546.12	03.12.2018 24.02.2021	6.30	178.36	184.66	181.33	3.00	Budget for FY 22-23: Unpaid for bills submitted during March-22:2.16 L Total: 3L
10	AB1059	Repl 1X20MVA by 1X31.5MVA at <b>66kV Anekal S/s.</b>	Bengaluru urban	1.14	286.3	11.01.2021	16.35	196	212.35	214.34	4.00	Budget for FY 22-23: NIFPS Rtn + Erection : 2 L Unpaid for bills submitted during March-22:1.48 L Total: 4L
11	AB1075	Augmentation of 2x20MVA Power Transformers by 2x31.5MVA Power Transformer at <b>66/11KV Dommasandra</b> Sub-station in Bengaluru.	Bengaluru Urban	1.03	690.00	25.01.2021	95.62	461	556.62	569.24	12.00	Budget for FY 22-23 Final bill: 4 L Unpaid for bills submitted during March-22: 7.99 L Total: 12 L
12	AD1049	<b>Byrakur:</b> Enhancement of 66/11kV power transformer 2 of capacity 1x6.3MVA to 1x12.5MVA at 66/11kV sub-station, Byrakur	Kolar	BCR 0.57	140.12	29.10.2021	2.91	128.89	131.8	122.65	10.00	Budget for FY 22-23 Rtn : Rs.10 L TOTAL: Rs.10 L
13	AD1052	<b>Malur (Town):</b> Augmentation of existing 1x8 MVA, 66/11 kV (PTR No:2) by 1x12.5MVA, 66/11 kV transformer at 66/11 kV Malur (Town) sub-station.	Kolar	BCR 0.47	144.08	22.10.2021	2.03	130.29	132.32	122.46	10.00	Budget for FY 22-23 Rtn : 10 L
14	AE1057	<b>Shidalgatta:</b> Augmentation of 1x12.5MVA Power Transformers-2 by 1x20MVA	Chikkaballa pura	0.49	234.42	-	2.5	0	2.5	0.27	2.50	Budget for FY 22-23 CTR : 2.5 L
15	AD1066	<b>Mallanayakanahalli :</b> Additional 1x12.5 MVA, 66/11 kv S/s MNHalli	Kolar	-	256.4	16.09.2021	83.74	WS-LC/TC-dept supply-45.47	129.21	49.00	75.40	Budget for FY 22-23 erection-30L 11KV SWG: 45.47L Total-76L
16	AD1067	Augmentation of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Power Transformer-I at 66/11kV Muss <b>Julapalya</b>	Kolar	0.48	141	10.11.2021	3.48	128.89	132.37	96.74	45.00	Budget for FY 22-23 PV Bills: Rs.34.93L Tr Rrn: Rs.7.562L Erection: Rs.1.9L Total: : Rs.45 L
17	AD1068	Augmentation of 1x8MVA power transformer to 1x12.5MVA power transformer-2 at <b>Kodihalli</b>	Kolar	0.55	140.2	29.11.2021	2.56	128.89	131.45	95.74	35.00	Budget for FY 22-23 PV: 34.93 L
18	AD1070	<b>Avani:</b> Augmentation of 1x8MVA Power transformer-2 by 1x12.5 MVA at 66/11kV S/S Avani	Kolar	BCR 0.85	140.43	07.12.2021	2.61	128.89	131.5	121.97	12.00	Budget for FY 22-23 Erection:- Rs.1.89L Rtn: Rs.7.962L CT & NCT: 1.5 L TOTAL: 11.35 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
19	AD1071	<b>H.Gollahalli:</b> Augmentation of 1x8MVA Power transformer-1 by 1x12.5 MVA at 66/11kV S/S H.Gollahalli	Kolar	BCR 0.85	141	29.10.2021	2.76	130.29	133.05	114.50	11.00	Budget for FY 22-23 Rtn: Rs.7.962L CT & NCT: 2.5 L Total: 10.5 L
20	AD1072	<b>Kembodi:</b> Enhancement of 1x8MVA 66/11kV power transformer-2 by 1x12.5MVA 66/11kV power transformer at 66/11Kv station kembodi	Kolar	BCR 0.85	139.40	10.11.2021	2.8	128.9	131.7	121.76	10.00	Budget for FY 22-23 Rtn: Rs.7.962L CT & NCT: 2 L TOTAL: 10 L
21	AE1072	<b>Thondebhavi:</b> Augmentation of 1x12.5MVA Power transformer by 1x20 MVA Power transformer	Chikkaballa pura	0.59	220.53	29.10.2021	3.32	198.62	201.94	131.79	90.00	Budget for FY 22-23 Erection : Rs.3.31L Rtn: :Rs.31.77L PV-52.18L Civil -Rs.1.0L TOTAL: Rs.88.26L
22	AD1074	<b>Budikote:</b> Augmentation of 2 X 8 MVA Power Transformers by 2 X 12.5 MVA Power Transformers at 66/11 kV Budikote S/s in Bangarpet Taluk, Kolar District.	Kolar	0.63	298.07	1) 14.12.2021 (FWA) 2) 17.12.2021	1) Rs.2.70L 2) Rs.2.36L	203.52	208.58	122.43	104.00	Budget for FY 22-23 PV BILL : Rs 36.98L Civil=5L. Retention bill=13.00L Unpaid for bills submitted during March-22: 48.64 L Total: 104L
22		<b>Total Augmentation</b>						<b>6895.06</b>	<b>2813.48</b>	<b>9759.07</b>	<b>9074.80</b>	<b>689.90</b>
		<b>Exclusive Lines</b>										
1	AA1171	<b>Somanahalli :</b> Replacing 66 kV North and South Strung bus by rigid bus at 220/66/11 kV Somanahalli sub-station	Bengaluru urban	NA	657.00 26.9.2017	7.11.2018	540.63	0.00	540.63	489.15	4.00	Budget for FY 22-23: Unpaid for bills submitted during March-22: 3.50 L Total: 4L
2	AC1081	<b>66kV DC line to 66/11kV Maralavadi S/s:</b> Conversion of existing 66kV SC line to DC line from taping point to 66/11kV Maralavadi Line for a distance of 9.6Kms	Ramanagara	NA	656.00	08.03.2019	800.59 FQV-(-19.2) PV-(-)12.5	TC:30	798.89	746.16	1.00	Budget required for 22-23: Unpaid for bills submitted during March-22: 0.44L Total: 1L
3	AC1036	<b>Ramnagara Sub-Stn. :</b> Constructing additional 66kV circuit from Bidadi - Bevoor line to provide LILO arrangements for a distance of 0.65 kms.	Ramanagara	NA	34.13	27.12.2018	53.95	0.00	53.95	59.02	0.10	Budget required for 22-23: Unpaid for bills submitted during March-22( BR no. 1111-13, Dtd: 16.03.2022): Rs.327 Total: 0.1L
4	AC1063	<b>66kV T.K Halli to Iggalur:</b> Construction of 66kV DC line for a distance of 9.924Kms from 220/66/11kV T.K.Halli Station to 66kV Iggalur Tap point in the existing corridor of 66kV T.K Halli-Akkurmole SC line and Providing 66kV TB's at T.K Halli	Ramanagara	NA	304.32	05.06.17	326.26	TC:37	363.26	299.06	42.00	Budget for FY 22-23 Final retention bill-30L FQV-12L Total: 42L

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5	AC1080	<b>66kV Mattikere- Jalamangala Line:</b> Construction of 66kV Line from 66/11kV Mattikere to Jalamangala for a distance of 10.78Kms	Ramanagara	NA	564.07	07.03.2019	458.167	Tree cut:407 Land comp-124L	989.17	714.62	<b>272.00</b>	Budget for FY 22-23 Final Retention-72L Tree cut & Land comp-200L Total: 272L
6	AD1042	<b>Malur to Lakkur:</b> Construction of 66kV SC line on DC towers and partly on DC towers from 220/66kV Malur Sub-station to 66/11kV Lakkur Sub-station	Kolar	-	297.43	13.03.2017	410.04	WS-167.05 LC/TC-116.20 dept supply-	693.29	646.85	<b>62.00</b>	Budget for FY 22-23 Tree cut comp-52L PV-10L Total=62L
7	AC1084	Construction of 66kV MC/DC line in the existing corridor of 66kV <b>Somanahalli - Kanakapura - T.K.Halli</b> DC line B1 & B2 having old H frame towers and cat conductor	Ramanagara	NA	4157.00	08.03.2019	4946.33 WS1&2-64	Crop 97L	5107.33	5059.03	<b>45.00</b>	Budget for FY 22-23: Line erection bill-45L Total: 45L
8	AE1075	<b>LILO arrangement with associated 66kV TB at 66/11kV Dibburahalli sub-station :</b> LILO arrangement with associated 66kV TB at 66/11kV Dibburahalli sub-station and by replacing 2 & 3 pole structures with Ccoyote to DC line with DC towers using coyote ACSR for a length of about 1 Km from taping point to 66/11kV Dibburahalli substation	Chikkaballapura	-	108.51	13.08.2021	111 FQV:2L	0	113	97.45	<b>32.00</b>	Budget required for 22-23: FQV- 32L Total: 32L
<b>8</b>		<b>Total Lines</b>					<b>1789.05</b>	<b>0.00</b>	<b>8659.52</b>	<b>8111.34</b>	<b>458.10</b>	
		<b>TB &amp; Others</b>										
1	AB1030	<b>Nelamangala:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Rural	NA	859.04	06.01.11	641.73	0.00	641.73	424.25	<b>2.00</b>	Budget for FY 22-23: Unpaid for bills submitted during March-22: 1.23L Total: 2L
2	AA1150	Providing <b>Capacitor Bank</b> and allied equipment's in KPTCL Substations of Bengaluru Zone.	Bengaluru Zone	-	2779.67	12.12.16	1,206.0	0	812.2	1128.49	<b>123.00</b>	Budget for FY 22-23: Rtn: 50 L Unpaid for bills submitted during March-22: 72.66 L Total: 123 L
3	AA1057	<b>400kV R/S Hoody:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Urban	NA	895.98	06.01.2011	726.2	0	726.2	388.64	<b>190.00</b>	Budget for FY 22-23: Final Commissioning Retention: Rs. 190 Lakhs
4	AD1075	Construction of 02 No of 66kV line TBs with protective control system at <b>66/11kV Coromandel (KGF) S/S</b> to terminate 66 kV KGF 1 & 2 DC line emanting from the newly commissioned 220/66/11 kV T.Gollahalli sub-station in Bangarpet Taluk, Kolar District.	Kolar		169.27	15.12.2021	180.01	0	180.01	0.00	<b>190.00</b>	Budget for 22-23: S/E/C: 180L FQV: 10L Total-190L
<b>4</b>		<b>Total TB &amp; Other</b>					<b>2753.94</b>	<b>0.00</b>	<b>2360.16</b>	<b>1941.38</b>	<b>505.00</b>	

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<b>42</b>		<b>Total for Bengaluru Zone</b>					<b>44850.79</b>	<b>2813.48</b>	<b>114573.06</b>	<b>101779.58</b>	<b>7700.00</b>	
		<b>TUMAKURU TRANSMISSION ZONE</b>										
		<b>Stations</b>										
<b>1</b>	<b>BA1034</b>	<b>Pavagada:</b> Establishing 2x100MVA, 220/66kV Station with associated lines for a distance of 120.00 Kms.	Tumakuru	-	7160.37	16.01.2013	7,661.00	1,812.37	9,473.37	9,456.24	<b>2.76</b>	Physically & Financially completed. Tree Cut Compensation - 2.76 Lakhs
<b>2</b>	<b>BA1131</b>	<b>Karadi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	-	590.73	19.01.2019	550.17	72.00	622.17	640.25	<b>2.13</b>	Physically & Financially completed. Supply Bill - 2.13 Lakhs
<b>3</b>	<b>BA1134</b>	<b>Changawara:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumakuru	-	612.50	05.02.2019	582.81	128.00	710.81	608.22	<b>1.19</b>	Physically & Financially completed. Supply Bill - 1.19 Lakhs
<b>4</b>	<b>BA1172</b>	<b>Sanabagatta :</b> Establishing 1x8 MVA 66/11KV S/S at Sanabagatta	Tumakuru	3.003 & 5.01	734.38	20.02.2021	509.98	112.57	622.55	396.29	<b>225.00</b>	Supply Retention - 175.00 Lakhs Erection/Civil - 50.00 Lakhs. Total : 225
<b>5</b>	<b>BC1074</b>	<b>Neeralagunte(Kudapura):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line in Challakere Tq & Chitradurga Dist.	Chitradurga	2.067/1.89	745.54	16.02.2019	779.92	126.25	906.17	769.66	<b>7.00</b>	Physically & Financially completed. FQV -7.00 Lakhs.
<b>6</b>	<b>BB1108</b>	<b>GUTTUR:</b> a)Establishing 1x100MVA, 220/66KV Substation at Guttur along with Construction of 220KV DC line on DC towers using Drake ACSR for a distance of 0.731Kms using 4 Nos existing towers of 220KV KAIGA Idle line from 400KV Guttur Station to proposed 220/66KV substation at Guttur and Construction of 2 Nos of 220KV Terminal bays at 400/220KV Guttur substation in Harihara taluk & Davanagere Dist on PTK basis including supply of all materials & mandatory spared (Excluding supply of 11KV switchgear), Erection (Including Civil Works), Testing and Commissioning.	Davanagere	1.74	3567.00	23.11.2020	4,058.16	-	4,058.16	2,989.22	<b>780.00</b>	Supply & Retn:415 Lakhs FQV: 365 Lakhs Total: 780 Lakhs

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		b)Providing additional 1*100MVA, 220/66KV sub-station at Guttur along with construction of 220kV transformer bay & 2-no's of 66kV terminal bays at Proposed 220/66kV Guttur sub-station in Harihara Tq, & Davangere Dist on PTK basis					1,388.12	-	1,388.12	-		
7	BC1100	<b>Konasagara:</b> Establishing 2x6.3MVA, 66/11kV Sub-Station with associated line	Chitradurga	1.1254/2.9	902.00	12.05.2020.	779.96	210.65	990.61	683.75	<b>260.00</b>	Retention: 190 Lakhs Crop Comp: 45 Lakhs FQV: 25 Lakhs Total 260 Lakhs
<b>7</b>		<b>Total of Sub-stations Augumentation</b>					<b>16,310.12</b>	<b>2,461.84</b>	<b>18,771.96</b>	<b>15,543.63</b>	<b>1,278.08</b>	
1	BA1163	<b>Doddasarangi:</b> Providing Additional 1x8 MVA, 66/11kV Power Transformer.	Tumakuru	-	250.00	13.09.2019	98.74	40.00	138.74	120.68	<b>3.24</b>	Physically & Financially completed Delay condonation approved vide Ltr no: 11637-39 Dated: 16.03.2022  LD Amount - 3.24 Lakhs
2	BA1143	<b>Bidare:</b> Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.90	254.05	18.11.2019	84.73	40.00	124.73	129.13	<b>10.00</b>	FQV approved on 30.03.2022 FQV Amount Rs. 10.00 Lakhs
3	BA1164	<b>Somalapura:</b> Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.58	266.00	22.07.2020	98.72	40.00	138.72	131.69	<b>10.00</b>	Physically & Financially completed FQV- Rs. 10.00 Lakhs
4	BA1166	<b>Tandaga:</b> Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.56	277.00	30.01.2021	105.34	51.00	156.34	135.47	<b>20.00</b>	FQV - 7.00 Lakhs Civil - 8.74 Lakhs MEI Breaker Retention - 4.26 Lakhs Total : 20 Lakhs
5	BA1167	<b>Talakere:</b> Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.51	270.00	16.01.2021	103.70	51.00	154.70	134.65	<b>20.00</b>	FQV - 10.00 Lakhs Civil - 5.74 Lakhs MEI Breaker Retention - 4.26 Lakhs
6	BA1169	<b>Jiddigere:</b> For providing additionl 1*8 MVA Transformer with 1Bank + 4Feeders + 1Cap.Bank at 66/11 KV Sub-station	Tumakuru	0.51	270.00	29.01.2021	91.27	40.00	131.27	110.27	<b>19.00</b>	FQV - 4.00 Lakhs Erection - 1.62 Lakhs Retension - 9.60 Lakhs MEI Breaker Retention - 3.78 Lakhs Total: 19 Lakhs
7	BA1168	<b>Nidasale:</b> For providing additionl 1*8 MVA Transformer with 1Bank + 4Feeders + 1Cap.Bank at 66/11 KV Sub-station	Tumakuru	0.50	274.00	10.02.2021	97.27	40.00	137.27	118.41	<b>12.00</b>	FQV - 2.00 Lakhs Erection - 0.38 Lakhs Retention - 9.62 Lakhs Total : 12 Lakhs.



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8	BA1171	<b>Puravara :</b> Providing additional 1x8MVA power transformer and associated 11KV switch gears at 66/11kV Puravara sub-station in Madhugiri taluk,tumkur District.	Tumakuru		265.00	20.01.2021	85.95	40.00	125.95	116.63	2.91	FQV - 2.91.00 Lakhs
9	BA1142	<b>Chikkanayakanahalli:</b> Replacing 1x10 MVA, 110/11kV by 1x20 MVA, 110/11kV Transformer	Tumakuru	1.11	212.26	29.08.2020	16.45	195.81	212.26	204.24	12.00	Supply/Erection/Civil 12.00 Lakhs
10	BA1132	<b>Tavarekere:</b> Replacing 1x8MVA, 66/11kV Power transformer-1 by 1x12.5MVA 66/11kV Power transformer	Tumakuru		142.26	09.07.2020	5.91	136.35	142.26	5.56	0.18	Labour Rtn:0.18
11	BA1144	<b>Guligenahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer	Tumakuru		143.85	26.11.2020	6.55	137.30	143.85	91.28	0.15	Labour Rtn:0.15
12	BA1154	<b>Bandihalli:</b> Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru		207.08	24.11.2020	11.04	196.03	207.07	202.30	0.95	Labour Retention : 0.95Lakhs
13	BA1175	<b>Handanakere:</b> Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru		241.00	28.12.2020	14.41	226.59	241.00	6.70	1.65	Labour Retention : 1.65Lakhs
14	BA1177	<b>Thimmanahalli:</b> Replacing 1x10MVA, 110/11kV by 1x 20MVA, 110/11kV Transformer	Tumakuru		246.00	04.06.2021	17.74	228.26	246.00	168.00	1.36	Labour Retention : 1.36Lakhs
15	BA1185	<b>Bukkapatana:</b> Augmentation of 1 x12.5 MVA Tr-1 by 1 X 20 MVA at 66/11 KV Sub-station Bukkapatna in Tumkur TL&SS Division in Tumkur Transmission Circle	Tumakuru		223.00	22.09.2021	4.91	218.09	223.00	131.79	4.00	Labour : 4.00Lakhs
16	BA1187	<b>Ungra:</b> Augmentation of 1 x 10 MVA Tr-1 by 1 X 20 MVA Tr. at 110/11 KV Sub-station Ungra in Tumakuru Division, Tumkur Transmission Circle	Tumakuru		238.00	04.09.2021	7.46	230.54	238.00	145.57	14.48	Retention : 13.71Lakhs Labour Retention: 0.77Lakhs Total 14.48 Lakhs
17	BA1194	<b>Santhemavathur:</b> Replacing 1x8MVA P. Tr-2,66/11kV by 1x 20MVA, 66/11kV Power Transformer	Tumakuru		151.00	-	3.59	-	3.59	2.25	4.00	Labour : 4.00Lakhs
18	BA1198	<b>C T Kere:</b> For replacement of 1 x 8 MVA Tr.-1 by 1 X12.5 MVA Tr. at 66/11 KV Sub-station	Tumakuru		154.00	4.11.2021	2.58	-	2.58	-	4.00	Labour : 4.00Lakhs

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19	BC1075	<b>Pandrahalli :</b> Replacement of 2nd 1x12.5MVA, 66/11KV Power Transformer by 1x20MVA at 66/11KV S/S in Chitradurga district.	Chitradurga	0.71	203.88	12..03.2020	20.60	172.00	192.60	192.16	10.00	Physically completed.
20	BC1096	<b>Chitradurga:</b> Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer at 66/11 KV station chitradurga.	Chitradurga	0.51	225.00	21.12.2020	33.27	156.35	189.62	165.58	16.00	Final bills
21	BB1091	<b>Sokke:</b> Providing Additional 1x8MVA, 66/11kV Power Transformer.	Davanagere	0.35	329.00	05.05.2020	193.52	30.53	224.05	211.80	17.00	Final bills
22	BB1072	<b>Bidarekere:</b> Providing addl. 1x8 MVA, 66/11 KV Power Transformer in Jagalur Tq.	Davanagere	0.88	179.01	17.02.2021	81.12	30.53	111.65	96.90	5.00	FQV: 5.00 Lakhs
23	BC1105	<b>Chikkajajuru:</b> Augmentation 1x 6.3MVA, 66/11kV by 1x 20MVA, 66/11kV power Transformer-1.	Chitradurga	1.14	221.00	11.02.2021	15.12	136.05	151.17	161.64	30.00	PV:30.00 Lakhs
24	BC1110	<b>Holalkere:</b> Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformers at 66/11 KV station Holalkere	Chitradurga	0.59	223.00	10.02.2021	13.42	158.00	171.42	163.71	30.00	PV : 25 Lakhs Civil: 5 Lakhs Total: 30 Lakhs
25	BC1099	<b>Sirigere:</b> Replacing 2nd 8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga	0.48	143.00	06.03.2021	13.09	95.00	108.09	96.78	40.00	PV : 35 Lakhs Supply of CT & NCT: 5.00 Lakhs Total: 40 Lakhs
26	BB1104	<b>Savalanga:</b> Replacement of existing 1x6.3 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Savalanga 66/11 kV S/S	Davanagere	0.78	142.00	5/4/2021	6.15	-	6.15	-	8.00	Civil- 5Lakhs Erection- 3Lakhs Total : 8 Lakhs (Tr. Diverted from Malebennuru)
27	BC1095	<b>Hireguntanur:</b> Replacing 2x8 MVA, 66/11kV by 2x12.5 MVA, 66/11kV Transformer. (RFD:20-21)	Chitradurga	0.48	285.00	10.07.2020	17.42	196.02	213.44	201.37	37.00	PV : 37.00 Lakhs
28	BB1076	<b>Mayakonda:</b> Replacement of existing 1x8 MVA 66/11kV Power Transformers by 1x12.5 MVA Power Transformers at Mayakonda 66/11 kV S/S	Davanagere	NA	137.84	08.11.2021	9.12	111.23	120.35	7.71	35.00	PV: 35 Lakhs
29	BB1096	<b>Kurubarahalli:</b> Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Davanagere	0.48	142.63	10.08.2021	7.11	-	7.11	1.60	5.38	Civil-3.18 Erection-2.2 Total-5.38

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30	BC1087	<b>Rampura :</b> Replacing 2nd 1x6.3 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga	0.67	155.00	16-07-2021	21.67	130.98	152.65	139.61	35.00	Retention: 15 Lakhs PV: 20 Lakhs Total: 35 Lakhs
31	BC1088	<b>Turuvanur:</b> Replacing 1x6.3MVA Power Transformer by 1x 12.5MVA, 66/11kV Power Transformer at 66/11kV Turuvanuru S/s	Chitradurga	0.68	144.00	06.11.2021	7.80	130.98	138.78	-	138.00	Transformer: 95 Lakhs Erection:05 Lakhs Civil:10 Lakhs PV: 28 Lakhs Total: 138 Lakhs
32	BC1103	<b>Baguru:</b> Augmentation 1x 8MVA, 66/11kV by 1x12.5MVA, 66/11kV power Transformer2.	Chitradurga	0.49	140.00	02.06.2021	5.20	130.98	136.18	97.48	36.00	PV : 36.00 Lakhs
33	BB1102	<b>Mavinkatte:</b> Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Mavinkatte 66/11 kV S/S	Davanagere	0.54	144.00	16-06-2021	7.97	130.98	138.95	10.91	35.00	PV: 35 IAKHS
34	BB1103	<b>Devarahalli:</b> Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Devarahalli 66/11 kV S/S	Davanagere	0.5	153.00	11.10.2021	14.57	130.98	145.55	10.46	135.00	Transformer: 92 Lakhs Erection:05 Lakhs Civil:10 Lakhs PV: 28 Lakhs Total: 135 Lakhs
35	BB1105	<b>Malebennur:</b> Replacement of existing 1x12.5 MVA 66/11 kV Power Transformers by 1x20 MVA Power Transformers at Malebennur S/S	Davanagere	0.41	296.00	05.01.2022	67.93	153.53	221.46	-	220.00	Traf. - 170 lakhs CTR - 12 lakhs Supply-13 Civil-15, Erection - 10 lakhs Total - 220
36	BB1119	<b>Goppenahalli:</b> Augmentation of 1X8MVA by 1X12.5 MVA. 66/11kV Power Transformer-1 66/11kV Goppenahalli sub-station, Channagiri taluk, Davanagere district.	Davanagere	0.55	142.00	05.04.2021	5.73	130.98	136.71	96.14	35.00	PV: 35.00 Lakhs
37	BB1122	<b>Channagiri:</b> Replacement of 1x12.5 MVA Power Transformer by 1x20 MVA 66/11kV Power Transformer	Davanagere	0.7	225.00	06.11.2021	10.33	146.44	156.77	129.05	26.00	PV: 27 Lakhs Total: 26Lakhs
38	BA1161	<b>Pavagada:</b> For replacement of 1 x 12.5 MVA Tr-1 by 1 X 20 MVA Tr. at 66/11 KV Sub-station .	Tumakuru	BCR0.56	207.00	26.11.2020	14.08	192.92	207.00	0.00	1.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 169.05L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
39	BC1127	<b>Method:</b> Augmentation of 6.3MVA, 66/11kV Power Transformer-1 by 1x12.5MVA, at 66/11kV sub station, Mathod	Chitradurga	0.5	158.00	06.11.2021	21.25	93.96	115.21	-	20.00	PV: 20 Lakhs
39		<b>Total of Augmentation</b>					<b>1,442.83</b>	<b>4,369.41</b>	<b>5,812.24</b>	<b>3,737.52</b>	<b>1,054.30</b>	
		<b>Exclusive Lines</b>										
1	BA1170	Stringing of 2nd Circuit from 66/11KV <b>Nagalamadike</b> sub station and evacuate solar power at Nagalamadike S/S by constructing new 66KV D/C line with drake conductor from Pavagada station to 220/66KV Pavagada 220KV R/S (work under progress) to 66/11KV Nagalamadike S/S for a distance of 19Kms in the new corridor with new terminal bays at 66/11KV Nagalamadike S/s and Pavagada 220KV Station in TLM S/D, Tumakuru	Tumakuru	NA	337.00	09.02.2021	340.14	-	340.14	273.81	100.00	Retention - 30.00 Lakhs Civil/Erection - 20.00 Lakhs FQV-50.00 Lakhs Total : 100 Lakhs
2	BA1096	<b>Vasanthanarasapura to Madhugiri:</b> Construction of 220kV DC line with Moose ACSR from PGCIL Station at Vasanthanarasapura to existing 220kV station at Madhugiri along with terminal bays for a distance of 44.481KMS.	Tumakuru	NA	5678.46	07.07.15	6,056.94	1,889.00	7,945.94	7,898.35	12.35	Tree cut comp.: 6.85Lakhs FQV: 5.5 Total : 12.35 Lakhs
3	BB1019	<b>DVG - Chitradurga No.2 :</b> Constrn of 66 kV S/C line on D/C towers replacing Panther by Coyote conductor and from 220KV SRS Davanagere to 4 Pole structure Chitradurga in the existing corridor of 66KV davangere - Chitradurga SC line - 2 for a distance of 53.843 Kms & buyback of released materials on TTK basis	Davanagere	NA	649.58	28.04.10	453.79	86.00	539.79	525.20	56.00	Commissioned on 16.03.2021. Agency is not coming forward for acceptance of FQV proposal FQV dtd:- 25.2.2022 FQV=579.59 Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
4	BC1069	<b>Hiriyur PGCIL to Hiriyur:</b> a)Construction of 220 KV SC line on DC towers for a length of 15.168 Kms from existing 400/220 KV PGCIL station at Beerenahalli(Hiriyur) to existing 220/66/11 KV Hiriyur S/s in existing corridor of 220KV S/C line from Hoysalakatte to 220/66/11KV station Hiriyur(Partly in new corridor i.e.from PGCIL point to link 220KV S/C line from Hoysalakatte to 220/66/11KV SRS at Hiriyur) including rearrangement of existing 220KV lines near Beernahalli 400KV station & Dismantling of existing 220KV line tower. b.Hiriyur-Chitradurga :Construction of 220KV DC line on DC towers from existing	Chitradurga	NA	4944.26	25.01.2018	5,548.55	1,897.47	7,446.02	6,529.93	<b>674.00</b>	Crop-97 10% Rtn-410 FQV-18 PV-149 Total-674
5	BB1067	<b>Chilur Station to Chilur Tap point:</b> Stringing of Second circuit from Tap point of 66kv Honnali-Shimoga line to Chilur 66/11kV Station for a distance of 0.8 Km with TB at Chilur station for LILO arrangement.	Davanagere	NA	54.14	15.03.2021	55.85	1.60	57.45	42.35	<b>12.00</b>	FQV: 5Lakhs LD: 3Lakhs Bills on Hand: 4Lakhs Total: 12 Lakhs
6	BA1112	<b>400KV Q-Moosed BTPS-Chikkanayakanahalli line:</b> Construction of 400 KV DC Line with Quad Moose ACSR conductor for a length of 188.69 kms from Bellary Pooling station common 400-400KV MC towers in Rampura limits to proposed 400/220 KV station at Dinkanahalli in chikkanyakanahalli limits in New Corridor. NOTE:a) construction of 400KV Quad moose DC line from 400KV Rampura limits to Jagalur limits for 65kms	Davanagere	NA	49189.74	29.07.16	17,820.75	485.00	18,305.75	19,512.00	<b>25.60</b>	PV:11.3 Lakhs Retention: 11.3 Lakhs NA Land: 3 Lakhs Total: 25.6 Lakhs
7	BB1089	<b>Sasvehalli Station to Sasvehalli Tap point:</b> Providing LILO arrangement at 66kv station Sasvehalli from tap point of Lingadahalli-Channagiri line for a distance of 0.34 kms with TB.	Davanagere	NA	53.30	19.02.2021	55.61	1.60	57.21	39.65	<b>11.00</b>	FQV. 5 lakhs LD - 3 lakhs Supply - 3 lakhs Total 11 lakhs
<b>7</b>		<b>Total of Lines</b>					<b>30,331.63</b>	<b>4,360.67</b>	<b>34,692.30</b>	<b>34,821.29</b>	<b>890.95</b>	

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		<b>TB &amp; Others</b>										
1	BA1109	Providing 12.1KV 2.9MVAR <b>Capacitor Banks</b> and other allied equipments to 57 No's of existing KPTCL S/s in the Jurisdiction of Tumakuru Transmission zone	Tumakuru	NA	1430.00	07.08.2015	1,000.00	360.56	1,360.56	887.44	<b>75.00</b>	5% retention-50.00 Lakhs FQV -25.00 Lakhs
2	BB1097	Providing 125 MVAR <b>Bus Reactor</b> at 400/220 KV Station Guttur	Chitradurga	NA	1138.00	05.05.2020	1,377.77	-	1,377.77	1,140.43	<b>100.00</b>	FQV : 60 Lakhs & LD: 40 Lakhs (Approved vide OM No. 12199-202 Dtd: 28.3.2022) Total : 100 Lakhs
3	BA1115	<b>Renovation and Upgradation</b> of Protective System in 400 KV and 220 KV stations	Tumakuru	NA	1283.10	26.12.2015	1,505.46	-	1,505.46	1,429.38	<b>301.67</b>	Retention & FQV -150.00 Lakhs
<b>3</b>		<b>Total of TB's &amp; Others</b>					<b>3,883.23</b>	<b>360.56</b>	<b>4,243.79</b>	<b>3,457.25</b>	<b>476.67</b>	
<b>56</b>		<b>Total Tumakuru Zone</b>					<b>51,967.81</b>	<b>#####</b>	<b>63,520.29</b>	<b>57,559.69</b>	<b>3,700.00</b>	
		<b>HASSAN TRANSMISSION ZONE</b>										
		<b>Stations</b>										
1	CA1037	<b>Arasikere:</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station Arasikere Taluk,with associated lines for a distance of 9.883 Kms.	Hassan	ES 29.5 BCR 3.67	3526.17 & 06.09.11	24.11.12	3251.50	193.00	3444.50	3102.45	<b>321.34</b>	Budget for Fy22-23 LD approved for 321.34L
2	CA1036	<b>Shettihalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station at Shettihalli in Bantwal Taluk, D.K. District along with associated line for a distance of 2.34 Kms.	Hassan	ES 3.59 BCR 2.55	465.60 & 17.12.09	30.04.10	280.72	130.70	411.42	364.76	<b>60.00</b>	Budget for Fy22-23 on Hand Bills:60.00
3	CA1064	<b>Kundur Mata:</b> Establishing 1 X 8 MVA ,66/11 KV S/S at Kunduru Mata in CR Patna Taluk, Hassana District along with associated line for a distance of 6.2Kms	Hassan	ES 0.92 BCR 0.89	491.91 & 04.04.07	04.06.19	432.47	268.96	701.43	517.31	<b>171.97</b>	Budget for Fy22-23 Bill to receive:117.87 Compensation:34.1 FQV:20 Total:171.97
4	CB1015	<b>Mulky:</b> Up-grading 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with SC line from Nandikur for a distance of 11.00 Kms. (Balance portion)	Dakshina Kannada	ES 13.326 BCR 4.20	937.33	25.01.2019	644.84	22.49	667.33	604.30	<b>66.00</b>	Budget for FY 22-23 Compensation-36.0 L  Final Bill: 29.99L
		<b>Madavu:</b> Establishing 2X20MVA, 110/33KV & 1X10MVA, 110/11KV Sub-station at Madavu in Puttur Taluk, Dakshina Kannada district	Dakshina Kannada			07.07.2018	1438.13	124.99	1563.12	1327.62	<b>130.00</b>	Budget for FY 22-23  Erection: 1.76L LD: 99.23L. LD approved on 17.03.2022.

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5	CB1017	Construction of 110KV SC line on DC towers from the 220/110KV Puttur station (from location No. 28 at railway crossing near kabaka limits) to proposed 110/33/11KV Madavu Sub-station (to location No. 136) in Puttur Taluk, Dakshina Kannada District for a distance of 27 Kms on TTK Basis.	Dakshina Kannada	ES 9.273 BCR 1.2	2414.34	18.01.2010	778.91	1200.80	1979.71	2053.95	98.00	Budget for FY 22-23 Retention: 62 L, Compensation: 23.51 L FQV: 5L Civil Revetment: 7L
6	CC1016	<b>Karkala:</b> Up-gradation of 2x5MVA, 33/11kV Sub-station to 2x10MVA, 110/11kV Sub-station at Karkala and Construction of 110kV LILO line from existing 110kV Khemar-Hiriyadka SC line to the proposed 110/11kV Karkala Sub-station for a distance of 1.1Kms	Udupi	ES 1.58 BCR 0.909	1127.95	24.6.2016	921.80	351.00	1272.80	1254.05	35.10	PV approval pending (Trf PV - 18L Agency PV - 17.1L)
7	CC1031	<b>Belman:</b> Establishing 110/11KV s/s at Belman in Karkala Taluk, Udupi District.	Udupi	1.41	878.75	05.02.2019	785.54	125.86	911.40	909.70	1.18	Bill of Rs. 1.18L submitted in FY 2021-22, but pending at APR & will be booked in FY 2022-23.
8	CD1022	<b>Konandur:</b> a)Establishing 1x10MVA, 110/11kV Sub-Station & Constructions of 110KV line of 11.83Kms from Bejjuvalli to Konandur in Thirthahalli Taluk, Shivamogga District.	Shivamogga	ES 1.05 BCR 0.71	875.98	07.01.2006	643.27	383.13	1026.40	886.86	40.00	Budget 2022-23 Retention Rs.22.00 Lakhs Civil Rs.8.00 Lakhs FQV Rs.10.00 Lakhs Total Rs.40.00 Lakhs LD-55.50 Lakhs
		b) Constructions of 110KV line of 11.83Kms from Bejjuvalli to Konandur in Thirthahalli Taluk, Shivamogga District.	Shivamogga	-	-	07.07.2018	523.04	0.00	523.04	565.15	21.20	Budget 2022-23 Corridor compensation Rs.16.00 Lakhs is pending, due to forest issue. Previous year Bill passed in April-2022 Total Rs.5.20 Lakhs

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9	CE1009	<b>Chikkamagalur:</b> Part A Establishing 2 x 100MVA, 220/66KV Substation & 1 x 12.5 MVA 66/11 KV Sub Station at Chikkamagalur and Construction of 220KV DC line for a length of 28.55 Kms from 220KV Shimoga-Mysuru DC line to the proposed 220/66KV S/S at Chikkamagalur on PTK Basis Part B Construction of 66KV Evacuation lines from the proposed 220KV Station at Chikkamagalur 1) Chikkamagalur to Hassana DC line: 0.6 Kms 2) Chikkamagalur MC line : 0.74Kms 3) 66KV DC line from proposed 66KV MC line to Balehonnur	Chikkamagaluru	ES 71.43 BCR 3.38	5935.32	14.06.2007	3974.93	1311.80	5286.73	4465.32	1.00	* 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms terminated on 04.10.2017.
		c) Balance portion of 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms	Chikkamagaluru	-	-	25.01.2019	138.21	25.00	163.21	116.40	82.00	Budget 2022-23 Crop Compensation Rs.32.00 Lakhs FQV payment Rs.50.00 Lakhs Total Rs.82.00 Lakhs
10	CE1016	<b>Yemmedoddi:</b> Establishing 2x10MVA, 110/11kV Sub-Station at Yemmedoddi in Kadur Tq, Chikkamagalur Dist with construction of 110kV SC tap line on DC towers from existing 110kV Kadur-Nagenahalli SC line to the proposed 110/11kV Yemmedoddi S/S for a dist of 8.731Kms	Chikkamagaluru	ES 0.182 BCR 2.37	1016.17	05.01.2018	1110.94	200.25	1311.19	1378.58	99.00	Budget 2022-23 Compensation Rs.50.00 Lakhs PV Rs.49.00 Lakhs Total Rs.99.00 Lakhs
11	CD1077	<b>Bejjuvalli:</b> Establishing 1x10MVA, 110/11kV Sub-Station & construction of 110KV LILo line from 110KV V3 line to proposed 110/11KV Bejjuvalli for a distance of 0.085Km in Thirthahalli Taluk, Shivamogga District.	Shivamogga	ES 2.687 BSR 2.51	742.48	12.05.2020	661.26	59.30	720.56	667.37	15.00	Budget for 2022-23 FQV Rs. 15.00 Lkhs LD Rs.60.00 Lkhs Total Rs.75.00 Lakhs
12	CD1070	<b>Mavali:</b> Establishing 1 x 10MVA, 110/11KV sub-station & associated line.	Shivamogga	ES 0.869 BCR 1.10	646.07	08.08.2019	619.55	0.00	619.55	580.15	57.78	Previous year Bill passed in April-2022 Total Rs.57.78 Lakhs



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13	CD1071	<b>Ulavi:</b> Establishing 1x10MVA, 110/11kV Ulavi Sub-Station Soraba Taluk, Shivamogga District with construction of 110kV LILo line for a distance of about 0.08Kms from 110kV Sagara-Soraba SC line.	Shivamogga	ES 0.9628 BCR 1.08	709.45	18.10.2019	641.74	0.00	641.74	598.32	80.59	Previous year Bill passed in April-2022 Total Rs.80.59 Lakhs
13		<b>Total of Sub-stations</b>					<b>16846.85</b>	<b>4397.28</b>	<b>21244.13</b>	<b>19392.29</b>	<b>1280.16</b>	
		<b>Augumentation</b>										
1	CA1075	<b>Kallusadarahally :</b> Providing additional 1x10 MVA, 110/11 kV power transformer at 110/11 kV Kallusadarahally Sub station in Arasikere Taluk.	Hassan	BCR 0.84	271.33 & 12.06.17	09.11.18	100.85	34.61	135.46	74.93	28.93	Budget for Fy22-23 on Hand FQV Bills:16.5 Rtn:12.43
2	CA1068	<b>Salagame :</b> Replacement of 2 X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA , 66/11kV @ Salagame S/S in Hassan Taluk	Hassan	BCR- 2.018	275.27	23.10.2018	7.62	204.14	211.76	211.31	32.50	PV Bill -31.50L and retention bill-0.50L
3	CA1091	<b>Kandli:</b> Augmentation of 2X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA @ Kandli S/S in Hassan Taluk	Hassan	BCR-0.59	279.73	06.08.2019	6.02	102.75	108.77	134.09	4.00	Work completed on 23.02.2022. FQV under process.
4	CA1106	<b>Hallymysore:</b> Enhancement of 66/11kV 1X5 MVA Capacity Power Transformer-1 by 66/11kV 1X12.5 MVA capacity at 66/11kV S/S Hallymysore in Holenarasipura Tq	Hassan		39.99	17.11.2020	39.99	33.95	73.94	47.63	5.00	commissioned on 09.11.2021. FQV under process.
5	CA1102	<b>Doddahally:</b> Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Doddahally sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.61	239.11	05.01.2021	71.17	35.34	106.51	64.21	40.36	Budget for Fy22-23 Rtn:11.66 LD:3.70 Bills to be Received:20 FQV:05
6	CA1111	<b>Arasikere:</b> Replacement of 1X10 MVA by 1X20 MVA at 110/11 kV Sub-station at Arasikere	Hassan	-	236.46	26.11.2020	9.15	197.65	206.80	220.61	10.00	PV Bill -7.50 L and retention bills
7	CA1076	<b>Arehalli :</b> Providing additional 1x8 MVA, 66/11 kV Power Transformer at 66/11 kV Arehalli Sub station in Belur Taluk, Hassan District.	Hassan	BCR-0.47	277.26	09.11.2018	111.82	51.99	163.81	119.90	6.05	Pending bills

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8	CA1086	<b>Bandishettyhally:</b> Additional 1x8MVA, 66/11kV Power Transformer @ Bandishettyhally S/s in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.68	216.95	05.10.2019	83.95	38.60	122.55	107.23	4.13	Pending bills
9	CA1093	<b>Rampura:</b> Augmentation of 1x6.3MVA, 66/11kV Power Transformer by 1x12.5MVA@Rampura S/s in Channarayapatna Taluk, Hassan District	Hassan	BCR-0.83	141.01	43654.00	2.97	138.04	141.01	105.71	0.16	Pending bills
10	CB1052	<b>Bantwala:</b> Providing additional 1x20 MVA, 110/33 kV transformer at 110 kV Bantwal station, in Bantwal Taluk, DK District.	Dakshina Kannada	BCR 0.988	338.10	20.11.2018	151.04	167.93	318.97	303.64	26.00	LD: 5.09L. LD approved on 21.04.2022 Final Bill: 19.1L
11	CB 1060	<b>Netlamadnur:</b> Providing additional 1X100MVA, 220/110kV Power Transformer at 220kV Netlamadnur station	Dakshina Kannada	ES 1136.23M U BCR 2.2	864.74	05.09.2020	889.45	11.52	877.93	819.99	20.00	Budget for FY 22-23 FQV: 16.53, Retention: 1.39L
12	CC1037	<b>Manipal:</b> Providing additional 1X20 MVA, 110/11KV Power Transformer at 110/33/11KV Manipal Sub-station in Udupi Taluk and District.	Udupi	BCR : 0.769	440.70	16.02.19	222.03	226.45	448.48	421.82	20.00	Budget for 2022-23: Bills pending at APR - 19.88 L Total - 19.88 L
13	CC1036	<b>Kundapura:</b> Providing additional 1X10MVA, 110/11KV Power Transformer	Udupi	BCR: 0.52	329.45	16.11.2018	143.27	165.26	308.53	225.65	73.00	Budget for 2022-23: E - 0.79 L C - 8.5 L FQV,Ret,LD, Trf ret,Trf PV, Trf LD Total - 72.22 L
14	CD1082	<b>Soraba:</b> Enhancement of 1 x 10MVA, 110/11kV power transformer by 1 x 20MVA, 110/11kV sub-station Soraba, Shivamogga Dist.	Shivamogga	ES & BCR 0.6	338.41	06.06.2020	46.38	247.36	293.74	275.64	6.24	20MVA Power Transformer commissioned on 13.12.2019. Work completed 05.04.2021. Financial yet to be closed. FQV approved & bill submitted on 27.04.2022. Budget for FY 22-23 FQV - 4.14 L Retention : 2.10 L Total- 6.24 L

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15	CD1084	<b>Essur:</b> Replacement of 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Essur in Shikaripura Taluk, Shivamogga District.	Shivamogga	ES & BCR 0.63	327.03	01.06.2020	50.72	214.43	265.15	226.83	<b>23.16</b>	20MVA Power Transformer commissioned on 03.01.2020 Work completed on 17.01.2022. Financial yet to be closed. FQV & LD to be submitted Budget for FY 22-23 Retention : 0.11 L works bill: 16.24 L Bills not passed in APR: 0.08 L Penalty: 6.73 L Total- 23.16 L
16	CD1069	<b>Thirthahalli:</b> Enhancement of 1X10MVA Power Transformer -2 by 20MVA capacity power transformer at 110//11kV substation	Shivamogga	BCR 0.64	289.64	11.11.2019	55.69	193.72	249.41	202.17	<b>46.00</b>	Budget for 2022-23 Transformer Supply Rs. 32.00 Lakhs (Atlanta) PV Bills Rs 13.64 Lakhs Total: Rs.45.64 Lakhs
17	CD1072	<b>Sagara:</b> Enhancement of 1 x 10MVA , 110/33kV Power Transformer by 20MVA, <b>110/33KV</b> Power transformer at Sagaraa Sub-Station.	Shivamogga	BCR 0.60	228.25	08.06.2020	25.85	201.00	226.85	206.41	<b>7.50</b>	Budget for 2022-23 Supply Rs.3.00 Lakhs Erection Rs.1.00 Lakhs Civil Rs.1.00 Lakhs FQV excess Rs.2.50 Lakhs Total Rs.7.50 Lakhs
18	CD1079	<b>Sagara:</b> Enhancement of 1 x 10MVA Power Transformer by 20MVA, <b>110/11KV</b> Power transformer at Sagara Sub-Station.	Shivamogga		304.69	08.06.2020	45.90	176.00	221.90	240.15	<b>9.50</b>	Budget for 2022-23 Supply Rs.4.00 Lakhs Erection Rs.1.00 Lakhs Civil Rs.1.00 Lakhs FQV excess Rs.3.50 Lakhs Total Rs.9.50 Lakhs
19	CD1081	<b>Kudligere:</b> Providing additional 1 x 8MVA, 66/11KV sub-station.	Shivamogga	BCR 0.61	268.89	05.06.2020	66.27	45.00	111.27	97.36	<b>10.00</b>	Budget for 2022-23 FQV Rs.10.00 Lakhs
20	CD1089	<b>Anavatti:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer with 1IC+5F+1CB at 110/11KV sub-station Anavatti in Soraba Taluk, Shivamogga District.	Shivamogga	BCR 0.69	300.59	03.06.2020	125.00	59.30	184.30	108.57	<b>26.09</b>	Budget for 2022-23 FQV payment Rs.5.00 Lakhs Workslip payment Rs.8.00 Lakhs Total Rs.13.00 Lakhs
21	CD1094	<b>Anandapura:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer with 1IC+5F+1CB at 110/11KV sub-station Anandapura in Sagara Taluk, Shivamogga District.	Shivamogga	BCR 0.65	315.92	16.04.2021	112.93	59.30	172.23	73.96	<b>51.04</b>	Budget for 2022-23 Supply Rs.36.45 Lakhs Erection Rs.15.00 Lakhs Civil Rs.23.45 Lakhs Total Rs.74.90 Lakhs.

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22	CE1044	<b>Tangli:</b> Replacement of existing 1 x 10MVA 110/11KV Power transformer- 2 by 1 x 20 MVA, 110/11KV power transpower.	Chikkamagaluru	BCR 2.24	319.38	13.11.2019	77.81	192.47	270.28	150.88	<b>62.96</b>	Budget for 2022-23 Power Transformer (30%) Rs.47.00 Lakhs NIFP Rs.1.20 Lakhs Retention Rs.12.00 Lakhs Supply Rs.26.00 Lakhs Erection Rs.5.00 Lakhs Civil Rs.10.00 Lakhs Total Rs.101.20 Lakhs.
23	CE1046	<b>Muthinakoppa:</b> Replacement of 1X10MVA Power Transformer -2 by 20MVA, 110/11kV Power transformer at 110/11kV sub station.	Chikkamagaluru	BCR 0.70	266.30	04.05.2019	37.93	44.32	82.25	265.85	<b>1.00</b>	Supply Rs.3.10 Lakhs Erection Rs.0.50 Lakhs
24	CE1052	<b>Aldur:</b> Providing additional 1 x 8MVA, 66/11KV sub-station.	Chikkamagaluru	BCR 0.55	295.48	25.09.2020	107.18	36.30	143.48	97.82	<b>45.74</b>	Budget for 2022-23 Supply Rs.13.00 Lakhs Erection Rs.7.00 Lakhs Civil Rs.Rs.13.00 Lakhs Total Rs.33.00 Lakhs
25	CE1051	<b>Nagenahalli:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV sub-station Nagenahalli in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR 0.71	295.75	07.06.2021	101.59	163.35	264.94	231.46	<b>7.25</b>	Budget for 2022-23 Supply Rs.1.25.00 Lakhs Erection Rs.0.50 Lakhs Civil Rs.Rs.2.50 Lakhs Switchgea retention Rs.03.00 lakhs Total Rs.07.25 Lakhs
26	CE1053	<b>Hirenallur:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV sub-station Hireallur in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR 0.85	246.66	08.06.2021	81.70	35.19	116.89	73.04	<b>34.86</b>	Budget for 2022-23 Supply Rs.16.00 Lakhs Erection Rs.3.00 Lakhs Civil Rs.3.00 Lakhs. Total Rs.22.00 Lakhs Previous year Bill passed April-2022 Total Rs. 12.86 Lakhs
27	CE1055	<b>Shivapura:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV sub-station Shivapura in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR 0.76	275.23	13.09.2021	106.33	43.37	149.70	94.30	<b>58.79</b>	Budget for 2022-23 Supply Rs.20.00 Lakhs Erection Rs.6.00 Lakhs Civil Rs.5.00 Lakhs Retention Rs.5.00 Lakhs Total Rs.36.00 Lakhs  Previous year Bill passed April-2022 Total Rs. 22.79 Lakhs

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28	CD1065	<b>Kumsi :</b> Enhancement of existing 1 x 10MVA 110/11KV Power transformer by 1 x 20 MVA, 110/11KV power transformer	Shivamogga	BCR 0.50	312.09	26.08.2019	58.47	144.52	202.99	85.90	<b>6.76</b>	Previous year Bill passed in April-2022 Total Rs. 6.76 Lakhs
29	CD1075	<b>Ripponpet:</b> Providing additional 1X10MVA, 110/11kV Transformer at existing 110/11kV Ripponpet S/s in Hosanagara Taluk, Shivamogga District.	Shivamogga	BCR 0.64	286.15	13.03.2020	94.88	59.00	153.88	194.51	<b>50.76</b>	Previous year bill passed. In April -2022 Total Rs.50.76 lakhs
29		<b>Total of Augmentations</b>					<b>3033.96</b>	<b>3322.86</b>	<b>6333.77</b>	<b>5481.57</b>	<b>717.78</b>	
		<b>Exclusive Lines</b>										
1	CA1034	<b>Hagare LILO_line:</b> 66 kV LILO arrangements to 66/11 kV Hagare sub-station by stringing the second circuit on the existing towers from one of the circuit of 66 kV Hassan-Chickamagalore MBT DC line- 0.78 kms and providing TB at Hagare sub-station	Hassan	-	32.77	23.05.2016	28.46	3.98	32.44	26.25	<b>1.00</b>	
2	CA1035	<b>Balupet LILO_line:</b> Providing LILO arrangement to 66/11kV Balupet S/s by stringing the 2nd circuit line on the existing DC towers from 66kV Hassan-Sakleshapura 2nd circuit line to 66/11kV Balupet Sub-station for a distance of 0.6 Kms along with construction of 66kV TB at Balupet S/s	Hassan	-	33.31	23.05.2016	38.38	3.62	42.00	35.04	<b>1.00</b>	Pending bills
3	CA1043	<b>Doddahally:</b> Stringing of 66kV 2nd circuit on existing 66kV DC towers from tap point of 2nd circuit of 66kV Kadavinakote-Hootagally line to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station.	Hassan	-	29.05	23.05.2016	37.50	4.70	42.20	35.11	<b>0.06</b>	Pending bills
4	CA1047	<b>Hangarahally:</b> Extension of 66 kV Line from constructed 66 kV Double circuit line to 66 kV Hangarahally MUSS duly providing Metering and Protection with LILO Arrangement at 66/11 kV MUSS,S. Hangarahally	Hassan	-	52.93	23.05.2016	39.48	52.80	92.28	57.14	<b>0.68</b>	Pending bills

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5	CB1020	<b>Kavoor-Baikampady:</b> Strengthening of 110kV- Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor for a distance of 3.885 Kms	Dakshina Kannada		376.01	23.10.2010	345.65	2.58	348.23	245.77	70.00	Budget for FY 22-23 Supply Final: 23.05L Erection Final: 2.65L Civil Final: 13.71L Retention: 30.62L
6	CB1018	<b>Puttur:</b> Construction of 110-110kV MC and 110kV DC lines from loc no.28 (Kabaka Railway Crossing limits) to the 110/33/11kV Puttur S/S for a dist of 4.5Kms & Construction of 2nos of 110kV TBs at 110/33/11kV Puttur S/S for a distance of 4.5 Kms	Dakshina Kannada		562.42	04.01.2020	196.01	48.51	244.52	68.53	45.00	Budget for FY 22-23 Balance work cost: 20L Retention: 14.17L  Erection & Retention: 11.04L
7	CC1029	<b>Brahmavara-Nittur:</b> Stringing 2nd circuit in the existing 110kV Brahmavara-Nittur line and creating 110kV TB at Brahmavara & Nittur Sub-Station.	Udupi		173.11	14.09.2017	157.32	0.30	157.62	147.96	4.00	Budget for FY 22-23 Bill pending at APR: 1.62 L lakhs LD - 1.79L Total - 3.41 L
8	CC1034	<b>Kemar-Hiriyadka:</b> Reconductoring of existing 110kV Kemar-Hiriyadka line with drake conductor for a distance of 1.727Km	Udupi		84.59	10.06.2019	104.08	0.00	104.08	79.10	24.00	Budget for FY 22-23 C - 0.5 L FQV pending for submission. excess cost- 5.75 L LD - 0.335 L Total - 23.79 L
8		<b>Total of Lines</b>					<b>946.88</b>	<b>116.49</b>	<b>1063.37</b>	<b>694.90</b>	<b>145.74</b>	
		<b>TB &amp; Others</b>										
1	CB1056	<b>Baikampady:</b> Creating One No. 110kV TB for providing new 20MVAR, 110kV Capacitor Bank	Dakshina Kannada		85.30	22.08.2019	86.89	5.90	92.79	67.81	9.00	Budget for FY 22-23 Retention: 5.69 Civil: 0.43 Erection: 2.42
2	CB1030	<b>Vittla LILO:</b> Construction of 1 No. of 110KV Terminal bay at existing 110KV Vittla Substation for making LILO of the proposed 110KV line from existing 110KV Netlamudnur-Salethur SC line for a distance of 0.55Kms with 110KV MC Towers	Dakshina Kannada		262.38	19.07.2019	285.55	4.81	290.36	243.83	27.00	Budget for FY 22-23 Erection: 10.5, Civil: 7.53, Retention: 2.15, FQV: 4.28  Erection: 2.01L
3	CC1033	Formation of <b>110KV rigid bus</b> at 220KV RS, Kemar	Udupi		136.10	10.06.2019	155.73	0.00	155.73	77.48	70.00	
4	CA1056	<b>Providing Capacitor banks</b> for substations of Hassan Zone	Hassan Zone			09.09.2014	517.05	282.22	799.27	630.55	10.00	For payment of retention bills
5	CA1059	<b>Renovation and upgradation</b> of protection system of 220kV Sub-stations (10Nos) & 400kV Sub-station (1 No) in Hassan Transmission Zone.	Hassan Zone			20.06.2014	1449.83	0	1449.83	1090.92	125.00	FQV to be approved and payment is to be made

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6		<b>Zone R&amp;U &amp; PSDF Works</b>	Hassan Zone				1966.88	282.22	2249.10	1721.47	<b>115.32</b>	
6		<b>Total of TB &amp; Others</b>					<b>4461.93</b>	<b>575.15</b>	<b>5037.08</b>	<b>3832.06</b>	<b>356.32</b>	
56		<b>Total for Hassan Zone</b>					<b>25289.62</b>	<b>8411.77</b>	<b>33678.35</b>	<b>29400.82</b>	<b>2500.00</b>	
<b>MYSURU TRANSMISSION ZONE</b>												
<b>Stations</b>												
1	DD1044	<b>Kothanoor:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajanagara	ES: 1.9 BCR : 0.9	833.18	15.11.2017	858.59	163.06	1021.65	997.95	<b>20.00</b>	FQV bills.
2	DD1047	<b>Arkalavadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 10.368Kms	Chamarajanagara	ES 2.10 BCR 1.71	736.13	05.11.2019	607.51	109.38	716.89	673.32	<b>21.00</b>	FQV Bills
3	DB1110	<b>Talagawadi / Nelamakanahally Limits:</b> Establishing 1x12.5MVA, 66/11kV Sub-Station at Talagawadi (Nelamakanahally) with construction of LILO of 66kV Mandya-TK Halli line. For a distance of 4.289kms	Mandya	ES:1.946, BCR:1.84	781.35	17.10.2019	734.03	84.51	818.54	824.94	<b>20.00</b>	Tree cut compensation
4	DD1046	<b>Jannur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 8.63Kms	Chamarajanagara	ES: 1.13 BCR:1.11	700.99	20.03.2018	709.66	101.08	810.74	823.42	<b>10.00</b>	Retention Bills
5	DB1089	<b>220kV Shivanasamudra:</b> Establishing 2x100MVA, 220/66kV Station with associated lines	Mandya	48.94 & 3.45	9252.57	15.03.2018	9653.72	2272.25	11925.97	10583.47	<b>1,343.00</b>	FQV Supply:142L Erection:100L Civil:200L Tree cut compenstation:900L
6	DD1045	<b>220kV Begur:</b> Establishing 2X100MVA, 220/66kV Station with associated lines	Chamarajanagara	ES 30.680 & BCR	12499.13	08.03.2019	11822.06	2692.82	14514.88	13703.43	<b>811.00</b>	Retaining wall running bills.
7	DA1044	<b>Kampalapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station and Constructon of 66 kV LILO line from Hunsur-Periyapatna Line for a distance of 1.837Kms	Mysuru	ES 1.067 BCR 1.34	562.89	13.06.2019	401.49	85.34	486.83	396.83	<b>90.00</b>	FQV submitted to CO to place before CPC on 11.3.2022. Supply: 22 Erection: 21 Civil: 46.25 PV: 0.75
8	DA1125	<b>Yerahally Hand Post:</b> Upgradation of 33/11KV SS to 1x8MVA,66/11kV Substation at Yarahalli(handpost) with construction of LILO of 66kV Kadakola-HD Kote SC line for a distance of 4.11kms.	Mysuru	ES 1.130 BCR 1.22	699.18	17.10.2019	537.61	74.00	611.61	490.02	<b>122.00</b>	Supply: 18 Erection:15 Civil:15 FQV: 18 Tree Cut:14 FQV +3.42% FQV to be approved

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9	DD1058	<b>Honganuru:</b> Establishing 1x8MVA, 66/11kV Sub-Station with construction of LILO line from existing Ch-nagar to Madhuvanahally DC line for a distance of 7.8kms in Ch-nagra Taluk & district.	Chamarajanagara	ES - 1.1 MU, BCR-0.73	1086.63	19.09.2020	846.41	50.00	896.41	672.95	225.00	Supply-80L Errection-10L civil-70L Retention: 50L Tree cut compensation: 15L
10	DD1057	<b>Lokkanahalli:</b> Establishing 1 x 8 MVA,66/11 KV sub-station and construction of LILO line from existing Madhuvanahally-PG Paly SC line for a distance of 1.5kms in Kollegala Taluk, Chamarajanagar Dst	Chamarajanagara	ES - 0.61 MU, BCR - 0.85	603.92	12.05.2020	446.42	50.20	496.62	449.68	28.00	Payment of retention bills.
10		<b>Total of Sub-stations Augumentation</b>					<b>26617.50</b>	<b>5682.64</b>	<b>32300.14</b>	<b>29616.01</b>	<b>2690.00</b>	
1	DA1095	<b>H.D.Kote:</b> Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysuru	BCR 1.02	348.42	29.06.2017	33.63	296.13	329.76	322.73	14.00	FQV Bills
2	DB1092	<b>Basaralu:</b> Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	BCR 0.81	203.87	30.06.2017	59.16	122.61	181.77	153.78	12.00	FQV Bills
3	DB1096	<b>Yettambadi:</b> Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	BCR 1.84	235.30	30.06.2017	94.36	151.46	245.82	225.32	3.00	FQV Bills
4	DB1093	<b>Guddenahalli:</b> Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	BCR 0.87	158.85	28.08.2018	26.46	112.50	138.96	117.28	3.00	FQV Bills
5	DB1094	<b>Akkihebbal:</b> Replacement of 2 nd 8 by 12.5 MVA, 66/11kV Transformer.	Mandya	BCR 0.99	178.62	28.08.2018	35.12	114.85	149.97	127.44	3.00	FQV Bills
6	DB1083	<b>Koppa:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mandya	BCR 0.67	298.35	02.07.2016	62.00	234.30	296.30	214.81	82.00	PV&FQV Bills
7	DC1010	<b>Kushalanagara:</b> 1 X 8 by 1 X 12.5 MVA, 66/33/11 KV	Kodagu	BCR 1.29	136.76	09.05.2017	13.68	138.63	152.31	117.31	35.00	PV&FQV Ret Bills
8	DC1013	<b>Ponnampet:</b> Replacing 1 X 8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer.	Kodagu	BCR 1.43	168.14	13.02.2019	23.11	126.80	149.91	124.91	25.00	Supply: 5.5L Errection:4L Civil:3.5L FQV & Retention:12L



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9	DB1078	a) Replacing 1X6.3MVA & 1X8MVA, 66/11kV Trs. by 2x12.5MVA, 66/11kV Trs. at <b>Addihalli</b> along with	Mandya	BCR 1.24	356.23	13.02.2019	75.57	280.16	355.73	262.31	<b>86.00</b>	PV&FQV Bills
		b) Stringing of 2nd ckt 66kV line b/w 220kV K.R.Pet-Santhebachally for a distance of 15.395 kms and construction of 66kV SC link line B/n Santhebachalli to Addihalli for a distance of 16.33 kms with construction of 2Nos of 66kV TBs at Santhebachahalli, One TB at Addihalli Sub-station and One TB at 220kV K.R.Pet station	Mandya	NA	860.49	23.04.2020	984.14	119.40	1103.54	839.14	<b>244.00</b>	Supply: 80L Errection : 40L Civil: 40L Tree cut: 104L
10	DB1095	<b>Gamanahalli:</b> Replacement of 1 X 8 MVA by 12.5 MVA, 66/11kV Transformer.	Mandya	BCR 1.06	166.97	28.08.2018	25.70	148.38	174.08	118.94	<b>52.00</b>	Supply:30L Errection: 10L Civil:12.L
11	DB1104	<b>Mandagere:</b> Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	BCR 0.40	257.18	05.08.2019	86.13	145.00	231.13	94.11	<b>50.00</b>	SWG: 45L Supply: 30L Errection: 10L Civil: 10L
12	DB1107	<b>Chinakurali:</b> Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA, 66/11 KV.	Mandya	BCR 0.56	156.19	11.12.2019	14.59	147.00	161.59	5.08	<b>157.00</b>	Supply: 125L Errection: 15L Civil: 16.5L
13	DC1014	<b>Ponnampet:</b> Replacement of 1 X 8 MVA by 1 X 12.5 MVA 66/33 KV Power Transformer	Kodagu	BCR 0.51	144.89	03.08.2019	18.82	111.51	130.33	100.33	<b>30.00</b>	Supply: 10.5L Errection:5.5L Civil:6L FQV & Retention:8L
14	DB1106	<b>Mandya KIADB:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformers with SWGs	Mandya	BCR 0.53	272.30	08.08.2019	58.74	159.87	218.61	205.41	<b>14.00</b>	Supply: 8L Errection:3L Civil: 2.5 L
15	DD1042	<b>Hanur:</b> Replacement of 1 X 8 MVA by 1 X 12.5 MVA, 66/11kV Transformer.	Chamarajanagara	BCR 1.05	158.64	08.08.2019	18.58	135.00	153.58	101.45	<b>52.00</b>	Trf PV- 35L SWG retention: 2L FQV:15L
16	DD1055	<b>Yelandur:</b> Replacement of 1x 8 MVA,66/11 KV transformers-2 by 1X12.5 MVA,66/11kV Power transformers at 66/11kV Yelandur S/s.	Chamarajanagara	BCR 0.72	149.29	03.08.2019	8.19	130.00	138.19	91.37	<b>45.00</b>	Trf PV- 37L FQV:8L

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17	DA1142	<b>Nanjanagud:</b> Replacing 1st 1x12.5 MVA, 66/11kV Tr. by 1x20 MVA 66/11kV power Tr. At 66/11kV Nanajanagud S/s	Mysuru	BCR 0.70	240.31	31.01.2020	32.99	183.00	215.99	209.72	9.00	FQV Supply: 4L Errection:2L Civil:2L Retention:1L
18	DA1144	<b>Chunchanakatte:</b> Providing additional 1x8MVA, 66/11kV at Chunchankatte S/s Power Tr.	Mysuru	BCR 0.59	225.66	22.01.2020	79.58	26.33	105.91	101.68	12.00	FQV Supply: 6L Errection:2L Civil:2L Retention:1.2L
19	DA1145	<b>Bherya:</b> Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Bherya substation .	Mysuru	BCR 0.79	231.79	03.09.2019	78.91	26.18	105.09	100.70	10.00	FQV Supply: 4L Errection:2L Civil:2L Retention:1.5L
20	DC1016	<b>Suntikoppa:</b> Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV Suntikoppa Sub station	Kodagu	BCR 0.62	235.19	16.01.2020	85.62	69.37	154.99	99.75	56.00	Supply: 16.5 Erection: 15 Civil: 15 FQV: 8.5
21	DC1017	<b>Alur-Siddapura:</b> Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Alur Siddapura.	Kodagu	BCR 0.58	250.64	05.05.2020	78.82	72.55	151.37	82.66	69.00	Supply: 24.2 Erection: 18 Civil: 18 FQV: 7.8
22	DA1149	<b>Ayarahally:</b> Providing additional 1 X 8 MVA, 66/11 kV Transformer in Mysuru Tq and District.	Mysuru	BCR 0.7	240.63	05.05.2020	82.00	50.00	132.00	112.49	9.00	Supply: 4L Errection:2L Civil:2L Retention:0.75L
23	DA1128	<b>DMG Halli:</b> Providing additional 1 X 8 MVA, 66/11 KV Power Transformer at DMG Halli 66/11KV Sub Station in Mysuru Taluk & Mysuru Dist.	Mysuru	BCR 0.58	230.54	18.01.2020	82.59	23.79	106.38	99.72	5.00	Supply: 2L Errection:1L Civil:1L Retention:0.40L
24	DD1056	<b>Begur:</b> Replacement of 2nd transformer of 8 MVA Power Transformer by 12.5 MVA Power Transformer	Chamarajanagara	BCR - 0.48	142.10	9.07.2020	4.70	128.00	132.70	94.99	37.00	Trf PV- 37L
25	DA1092	<b>Jayapura:</b> Replacing 2nd 8MVA, 66/11kV by 12.5MVA, 66/11kV Transformer	Mysuru	BCR 1.0	134.19	13.07.2020	5.37	135.00	140.37	0.00	140.00	Excess 10L for Trf PV. Supply: 135L Errection:3L Civil:2L
26	DA1146	<b>Gejjaiana Vaddara Gudi (GV Gudi):</b> Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA.	Mysuru	BCR 0.58	161.05	9.07.2020	13.71	134.64	148.35	16.33	2.00	SWG: 5L Supply: 1L Errection:0.63L
27	DA1148	<b>Thandya:</b> Replacement of 1x12.5 MVA by 1x20 MVA Transformer at 66/11 kV Thandya Sub Station in Nanjangud Tq Mysuru Dist	Mysuru	BCR 0.70	238.05	25.02.2021	19.08	187.55	206.63	195.36	2.00	Savings due to errection and civil cost. Supply: 1.32L Errection:0.28L

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28	DA1153	<b>Thayuru:</b> Providing additional 1x8MVA 66/11kV Power Transformer at 66/11kV Thayuru s/s in Nanjanagudu Tq	Mysuru	BCR 0.71	265.79	01.03.2021	87.78	38.00	125.78	49.38	76.00	FQV Bills
29	DB1117	<b>Tubinakere 220 kV:</b> Replacement of 2X100MVA by 2X150MVA Transformer	Mandya	BCR 1.09	1959.76	30.3.2021.	1888.50	600.00	2488.50	1793.11	695.00	PV payment: 600L Supply:60L Errection:20L Civil:15L
30	DD1062	<b>Kabballi:</b> Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajanagara	EA- NA, BCR-0.51	268.35	23.02.2021.	85.71	46.00	131.71	90.36	41.00	SWG retention:3L Supply retention: 4L Errection : 14L Civil: 20L
31	DA1154	<b>Tumbla:</b> Providing additional 1 X 8 MVA, 66/11 kV Transformer	Mysuru	BCR 0.70	270.14	31.3.2021.	84.27	32.00	116.27	108.15	6.00	Supply: 3L Errection:2L Civil:1L
32	DA1157	<b>Hura:</b> Providing additional 1x8MVA, 66/11kV Power Tr.	Mysuru	BCR 0.7	271.47	31.3.2021.	92.68	37.80	130.48	65.85	65.00	Supply: 35L Errection:25L Civil:4.63L
33	DB1130	<b>Kadukottanahally:</b> Providing additional 1X8 MVA 66/11KV Power Transformer at Kadukottanahally in Maddur Taluk Mandya Dist	Mandya	BCR 0.63	295.37	25.02.21	89.07	135.00	224.07	78.13	60.00	SWG: 40L Savings due to supply of released good trf, FQV under preparation.  Supply:45L Errection:10L Civil:5L
<b>33</b>		<b>Total of Augmentation</b>					<b>4529.36</b>	<b>4598.81</b>	<b>9128.17</b>	<b>6520.10</b>	<b>2201.00</b>	
		<b>Exclusive Lines</b>										
1	DA1081	<b>K.R.Nagar to Chunchanakatte:</b> Re-Construction of existing 66kV line between K R Nagar Sub-Station to Chunchanakatte Sub-Station for a distance of 12.86kms	Mysuru	NA	155.96	28.01.2021	169.86	35.00	204.86	176.11	3.00	Tree cut compensation
2	DB1090	<b>Anegola LILO:</b> Construction of 2nd circuit on existing 66kV DC towers for a distance of 2.965 Kms for Making LILO arrangement to Anegola Sub-Station, with 1No 66kV TB	Mandya	NA	74.09	23.03.2020	68.33	9.29	77.62	37.63	40.00	Supply:15L Errection:15L Civil:10L
3	DB1112	<b>Sheelanere LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Seelanere S/s for a distance of about 1.75 Kms with TB at Seelanere S/s	Mandya	NA	62.74	23.03.2020	53.15	11.33	64.48	31.16	40.00	Supply:15L Errection:5L Civil:12L

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4	DA1059	<b>Bettadapura Sub-station:</b> Reconstruction of 66 kV SC line on DC towers by LILO line from existing 66 kV Chunchanahatte-Kushalnagar line to 66/11 kV Bettadapura S/S for a distance of 2.457 km in Periyapatna Taluk	Mysuru	NA	83.78	28.01.2021	124.65	20.00	144.65	110.75	34.00	Supply: 15L Errection:10L Civil:5L
5	DB1116	<b>Vajamangala-Hebbani-SFC</b> Re-construction of 66kV SC line in the existing idle H frame cat/copper/coyote by SC on DC towers with Coyote for a distance of 44 kms.	Mandya	NA	1063.20	31.08.2020	946.22	139.99	1086.21	1021.61	64.00	Supply: 40L Errection:10L Civil:14L
6	DA1160	<b>Doora LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Doora S/s for a distance of 0.9 Kms with TB at Doora S/s	Mysuru	NA	78.33	01.03.2021	65.47	5.00	70.47	8.80	64.00	Supply: 30L Errection:20L Civil:10L Retention: 4L
7	DA1163	<b>Tumbala LILO:</b> Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Megalapura-SFC-T.Narasipura line to Tumbala S/s for a distance of about 0.7 Kms with TB at Tumbala S/s.	Mysuru	NA	71.56	01.03.2021	65.21	2.00	67.21	56.39	13.00	Supply: 5L Errection:3L Civil:2L Retention:3L
7		<b>Total of Lines</b>					<b>1492.89</b>	<b>222.61</b>	<b>1715.50</b>	<b>1442.45</b>	<b>258.00</b>	
		<b>TB &amp; Others</b>										
1	DA1101	<b>Renovation and upgradation</b> of protection system of 220kV Sub-stations (8 Nos) in Mysuru Transmission Zone	Mysuru Zone	NA	965.39	26.12.2015	1124.13	0.00	1124.13	1136.60	150.00	FQV bills
2	DA1097	Providing 12.1kV 2.9MVAR <b>Capacitor Bank</b> and allied equipment's to 14 Nos of existing KPTCL Sub-stations in the jurisdiction of Mysuru Transmission Zone.	Mysuru Zone	NA	324.59	07.08.2015	205.95	134.86	340.81	310.29	1.00	Retention Bills
2		<b>Total of TB's &amp; Others</b>					<b>1330.08</b>	<b>134.86</b>	<b>1464.94</b>	<b>1446.89</b>	<b>151.00</b>	
52		<b>Total for Mysuru Zone</b>					<b>33969.83</b>	<b>10638.92</b>	<b>44608.75</b>	<b>39025.45</b>	<b>5300.00</b>	
		<b>BAGALKOT TRANSMISSION ZONE</b>										
		<b>Stations</b>										
1	EG1068	<b>Jumnal:</b> Establishing 2x10MVA, 110/11KV Sub-station at Jumanal with associated line for a distance of 1.825 Kms in Vijayapur Taluk & District-	Vijayapur	ES 6.84 BCR 4.69	990.00 & 11.03.19	20.04.2020	852.80	201.90	1054.70	921.84	82.86	Commissioned on :22.07.2021 Budget for FY 22-23 Retension: 82.86 Total: 82.86

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2	EG1072	<b>Dhulkhed:</b> Upgradation of 2x5MVA,33/11KV Sub Station to 2x10MVA, 110/11KV Sub Stationwith associated line for distance of 23.778 Kms along with construction of 110KV Terminal Bay at existing 110/11 kV Lachyan sub Station Indi Taluk Vijayapur district	Vijayapur	ES 2.58 BCR 1.0	1729.18 & 30.01.2019	12.05.2020	1492.67	231.29	1723.96	1173.15	370.00	Commissioned on : 07.03.2022 Budget for FY 22-23 Ere: 20.00 Civil: 150.00 Ret: 210.00 CC: 40.00 FQV: 50.00 Total: 470.00
3	EG1073	<b>Hiremural:</b> Establishing 1x10MVA, 110/11KV Sub-station with associated line for a distance of 7.966 kms in Muddebihal taluk, Vijayapura district on partial turnkey basis	Vijayapur	ES 3.27 BCR 1.95	1115.26 & 05.08.2019	12.05.2020	833.91	280.00	1113.91	716.46	250.00	Commissioned on :26.02.2022 Ere: 15.00 Civil: 30.00 Ret: 155.00 CC: 30.00 FQV: 100.00 Total: 330.00
4	EG1078	<b>Honwad:</b> Establishing 1x10MVA, 110/11KV Sub-station with associated line for a distance of 12.866 Kms in Vijayapura Taluk, Vijayapur District and Construction of 110KV Line Bay at 110/33/11kV Sub-station Tikota in Vijayapur District	Vijayapur	ES 5.34 BCR 2.84	1291.29 & 07.12.2019	31.08.2020	1098.96	153.51	1252.47	977.62	220.00	Commissioned on :24.01.2022 Ere: 10.00 Civil: 20.00 Ret: 100.00 CC: 10.00 FQV: 80.00 Total: 220.00
5	EE1117	<b>110 KV S/S Kogonalli:</b> Upgradation of 33/11 KV S/S to 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 17.192 Kms and Construction of 1 No of TB at 110 KV Bhoj S/S.	Belagavi	ES3.644 BCR1.72	1182.71	06.01.2018	1383.91	397.19	1781.10	1439.38	211.72	Commissioned on 11.10.2021 CC- Rs 41.34Lacs SWG Ret- Rs 5.00 Lacs Land compensation -130.02 Ret Rs 35.36Lacs Total Rs 211.72
6	EE1059	<b>220 KV S/S Mughalkod:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Belagavi	ES18 MW BCR0.46	13600.36	03.08.2019	13330.25	2564.12	15894.37	11157.34	3,404.00	commissioned on 25.02.2022 Ret+ Cc+ Land (Sent to APR ) Rs 784.6 Lacs CC+ Land Comp- Rs 1875.75 lacs Ret Rs 93.65 Lacs QV Rs 650.00 Lac Total Rs 3404.00
7	EE1136	<b>110 KV S/S Diggewadi:</b> Establishing 1X10 MVA,110/11 KV Sub Station at Diggewadi by constructing 110 KV SC on DC towers from 110 KV Morab Station for a distance of 15.168 Kms along with terminal bay in Raibag Taluka , Belagavi District2x10MVA, 110/11kV Sub-Station with associated line.	Belagavi	ES6.927 BCR3.57	1259.58	24.02.2020	997.76	393.98	1391.74	933.52	358.42	Commissioned on 08.03.2022 Bills Sent to APR - Rs 79.47 CC+ Land Comp- Rs174.59 Lacs QV Rs 30.00Lacs Ret+QV Rs 74.36 Lacs Total Rs 358.45 Lacs

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8	EE1137	<b>220 KV AEQUS:</b> Establishing 2X100 MVA ,220/110/11 KV and 2X20 MVA 110/11 KV Sub Station in the premises of M/S AEQUS ( SEZ) Pvt Ltd at Hattargi Village and construction of 220 KV Belagaum-Chikkodi DC Line to the proposed 220 KV Sub Station at Hattaragi Village for a distance 5.637 Kms along with associated 110 KV Link Lines in Hukkeri Taluka	Belagavi	ES3 MW BCR1.15	8499.50	10.06.2020	11708.18	738.10	12446.28	8694.81	<b>3,751.47</b>	Commissioned on 23.03.2022 Bills Sent to APR- Rs 1082.99 Lacs CC+ Land Comp- 386.39 Lacs QV Rs 300.00Lacs SWG Ret Rs 11.58 Lacs Ret Rs 1970.51 Lacs Total Rs 3751.47 Lacs
9	EE1158	<b>110 KV S/S Gosbal:</b> Establishing 2X10 MVA,110/11 KV Sub Station at Gosabal by constructing 110 KV SC Line on DC tower from 110/11 KV Mamadapur Sub Station to proposed 110/11 KV S/S Gosabal for a distance of 14.931 Kms and Constrction of 110 KV Terminal Bay at 110/11 KV Mamadapur Sub Station in Gokak Taluka, Belagavi Dist	Belagavi	ES3.394 BCR1.64	1509.54	05.02.2021	1431.31	337.36	1768.67	1365.89	<b>402.00</b>	Commissioned on 03.03.2022  Bills on Hand- Rs 120.07 Lacs CC+ Land Comp- Rs 134.00Lacs SWG Ret Rs 13.00Lacs QV Rs 25.00 Ret rs 110.71 Lacs Total Rs 402.78 Lacs
10	EE1153	<b>110 KV Itnal</b> Establishing 1X10 MVA,110/11 KV Sub Station at Itnal by constructing 110 KV SC Line on DC tower from existing 110/11 KV Katkol Sub Station to proposed 110/11 KV S/S and Constrction of 110 KV Terminal Bay at 110/11 KV Katkol Sub Station at Ramdurga Taluka , for the 110 KV SC Line from proposed 110/11 KV Sub Station at Itnal	Belagavi	ES 4.4 BCR 3.04	995.54	23.11.2020	889.00	171.06	1060.06	551.90	<b>408.53</b>	Commissioned on 24.03.2022 Bills Sent ot APR- Rs 213.28 Lacs CC+ Land Comp- Rs 102.41 Lacs SWG Ret Rs 5.74Lacs QV Rs 25.00 Ret Rs 161.73 Lacs Total - Rs 508.16
11	EA1032	<b>Belur (Heeladahalli):</b> Establishing 1X10MVA, 110/11KV S/s with associated lines(1.4Kms).	Haveri	ES 3.38 BCR 3.42	702.17	20.02.2021	652.50	72.95	725.45	497.90	<b>215.00</b>	Commissioned on :17.03.2022 Retention amount-150L FQV-50L Crop/land compensatin:15L Total-215

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12	EB1033	<b>Alnavar:</b> Up-gradation of 33/11KV sub-station to 2X10MVA, 110/11KV & 1x20 MVA, 110/33 kV Sub-station with 110 kV SC line( <b>15.578Kms</b> ) from 110 kV Halyal S/S.	Dharwad	ES 3.730 BCR 1.81	1757.08	14.06.2019	1788.88	180.00	1968.88	1906.19	<b>65.00</b>	Commissioned on :31.03.2022 FQV : 32.45L PV-2.69L Crop/Tree compensatin:29.02L Total-64.17
12		<b>Total of Sub-stations Augumentation</b>					<b>36460.13</b>	<b>5721.46</b>	<b>42181.59</b>	<b>30336.00</b>	<b>9739.00</b>	
1	EF1070	<b>JambagiKD:</b> Providing additional 1x10MVA, 110/10KV Transformer at 110kv Jmabagi KD	Bagalkot	BCR: 0.43	278.75	30.01.2020	104.00	170.00	274.00	105.49	<b>45.00</b>	Commissioned on 30.12.2021 Budget for FY 22-23 Ret: 35.00 QV: 10.00 Total: 45.00
2	EG1053	<b>Chadachan:</b> Replacement of 1X10MVA,110/11kV Transformer by 1X20MVA,110/11kV Transformer at 110/11KV Sub-station in Indi Taluk , Vijayapur District on Partial turnkey basis	Vijayapur	BCR: 1.36	287.07 & 16.02.17	04.06.19	50.85	190.00	240.85	195.04	<b>60.00</b>	Commissioned on :25.10.2021 Sup: 25.00 Ere: 10.00 Civil: 10.00 Ret: 10.00 FQV : 5.00 Total: 60.00
3	EG1060	<b>Almel:</b> Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Almel	Vijayapur	BCR: 0.79	202.18 & 05.11.18	07.01.2020	7.20	3.00	10.20	6.70	<b>2.00</b>	Commissioned on :06.06.2021 Sup: 0.50 Ere: 0.10 Ret: 0.50 Total: 2.00
4	EG1065	<b>Vijayapur:</b> Providing Additional 1x10MVA, 110/11KV Power Transformer at 220/110/11KV Sub-Station Vijayapur in Vijayapur District on Partial Turnkey Basis	Vijayapur	BCR 0.55	278.03 & 21.03.19	17.06.2021	139.68	51.69	191.37	143.07	<b>58.00</b>	Commissioned on :31.03.2022 Sup: 8.00 Ere: 10.00 Ret: 28.00 FQV: 12.00 Total: 58.00
5	EG1066	<b>Hiremasali:</b> Providing additional 1 x 10MVA, 110/11 kV Transformer in 110 kV Sub-station at Hiremasali in Indi Taluk Vijayapur District on Partial Turnkey Basis	Vijayapur	BCR 0.53	287.19 & 24.01.19	25.06.2021	108.50	51.21	159.71	101.99	<b>56.00</b>	Commissioned on :16.03.2022 Sup: 12.00 Ere: 7.00 Ret: 27.00 FQV: 10.00 Total: 56.00
6	EG1067	<b>Babaleshwar:</b> Replacement of 1x10MVA 110/11KV Transformer by 1x20MVA, 110/11KV Transformer at 110/11KV Sub-Station Babaleshwar in Vijayapur Taluk, Vijayapur District	Vijayapur	BCR: 0.52	294.56 & 30.04.19	17.06.2021	56.71	255.64	312.35	260.67	<b>66.00</b>	Commissioned on : 08.02.2022 Sup: 35.00 Ere: 10.00 Ret: 16.00 FQV: 5.00 Total: 66.00

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7	EE1124	<b>110 KV Hirebagewadi:</b> Augmentation of 10 MVA ,110/11 KV by 20 MVA ,110/11 KV Power Transformer at 110 KV S/S Hirebagewadi	Belagavi	ES95.49 BCR0.44	295.05	05.12.2019	48.85	247.52	296.37	268.30	2.10	Commisioned on 03.07.2021 Bills on hand
8	EE1129	<b>110 KV S/S Yalapharatti:</b> Creating 33 KV reference by installing 1X20 MVA ,110/33 KV Transformer at 110 KV Yalapharatti Sub station in Raibag Taluka, Belagavi Dist	Belagavi	ES 0 BCR0.76	336.89	28.10.2019	159.14	204.49	363.63	341.06	18.83	Commisioned on 03.07.2021 Bills on hand
9	EE1130	<b>Yalapharatti:</b> Replacement of 1X10 MVA 110/11 KV by 1X20 MVA 110/11 KV Power Transformer	Belagavi	ES95.49 BCR0.40	297.89	28.10.2019	49.86	54.03	103.89	107.37	8.08	Commisioned on 03.07.2021 Bills on hand
10	EE1128	<b>110 KV Katkol:</b> Replacement of 1X10 MVA 110/11 KV by 1X20 MVA 110/11 KV Power Transformer	Belagavi	ES95.49 BCR0.40	298.07	17.08.2020	63.07	232.76	295.83	241.98	7.18	Commissioned on 27.10.2021 Bills on hand
11	EE1131	<b>110 KV Udyambagh:</b> Creating 33 KV Reference by providing additional 1X20 MVA 110/33 KV Transformer at 110 KV Udyambagh Sub Station in Belagavi Taluka, Belagavi Dist	Belagavi	ES0 BCR 1.37	240.66	14.08.2020	147.50	195.77	343.27	278.93	64.32	Commissioned on 11.01.2022 Ret+ QV- Rs 45.09 Lacs Total - 64.32
12	EE1138	<b>110 KV Taushi:</b> Creating 33 KV Reference by providing 1X20 MVA , 110/33 KV Power Transformer in Athani Taluka , Belagavi Dist	Belagavi	ES0 BCR 0.72	356.60	03.08.2020	182.97	0.00	182.97	169.72	9.40	Commissioned on :27.12.2021 Budget excess required - due to QV ,to settle all claims
13	EE1139	<b>110 KV Uchagaon:</b> Providing 1X20 MVA 110/33 KV reference	Belagavi	ES0 BCR 0.85	379.02	17.08.2020	199.50	185.30	384.80	322.11	38.40	commissioned on :31.12.2021 , Final bills+Ret Rs -20.80Lacs Total - Rs 38.4 Lacs
14	EE1155	<b>110 KV S/S Yaragatti:</b> Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	ES 95.49 BCR 0.58	240.33	21.08.2020	15.17	180.00	195.17	151.01	6.71	Commissioned on 25.11.2021 Bills to be received - Rs 6.71
15	EE1157	<b>20 KV R/S Kudachi:</b> Providing additional 1X100 MVA	Belagavi	ES954.89 BCR 01.8	844.83	23.11.2020	981.804	19.64	1001.44	922.54	81.54	commissioned on 26.01.2022 Bills sent to APR -2.64 Lacs QV +Ret Rs 78.90Lacs Total - Rs 81.54
16	EA1025	<b>110KV Hosa Honnatti :</b> Providing Addl 1X10MVA, 110/11KV Trfr at 110KV Hosa Honnatti Sub station in Ranebennur Taluk, Haveri District.	Haveri	BCR 0.58	286.45	01.09.2020	111.78	43.00	154.78	106.71	50.00	Commissioned on :25.03.2022 Budget for FY 22-23 Retention amount-40L FQV-10L Total-50.00



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
17	EA1026	<b>110 kV S/S Tumminakatti :</b> Creating 33 kV reference by installing 1x20 MVA, 110/33 kV transformer at 110 kV Tumminakatti sub-station, in Ranebennur Taluk, Heveri District	Haveri	BCR 0.96	337.04	01.09.2020	174.29	200.00	374.29	223.42	<b>120.00</b>	Commissioned on :04.03.2022 Retention amount-110L FQV-10L Total-120.00
18	EA1028	<b>110 kV S/S Aremallapura :</b> Providing additional 1x10 MVA, 110/11 kV transformer at 110 kV Aremallapura sub-station, in Ranebennur Taluk, Haveri District	Haveri	BCR 0.46	325.30	04.02.2021	135.81	42.00	177.81	132.40	<b>33.50</b>	Commissioned on :25.01.2022 Retention amount-28L FQV- 5.5 L Total-33.5
19	EC1022	<b>Konnur:</b> Providing additional 1X10MVA, 110/11kV Power Transformer at 110kV Konnur S/s.	Gadag	BCR 0.59	281.40	30.01.2020	165.00	43.00	208.00	188.58	<b>15.50</b>	Commissioned on :25.10.2021 FQV- 4.21 L Tfr PV: 11L Total-15.21
20	EC1023	<b>Hirehal:</b> Replacement of 1X10MVA,110/33kV Trf by 1X20MVA,110/33kV Trf at Hirehal S/S and RON:Replacement of 1X20MVA,110/33kV Trf by 1X10MVA,110/33kV Trf at Ron S/S.	Gadag		24.87	30.01.2020	27.58	175.00	202.58	171.24	<b>2.00</b>	Commissioned on :05.07.2021 FQV- 1.89 L Total-1.89
21	EC1025	<b>Sambapur Road Sub station in Gadag :</b> Providing spare 1X20MVA, 110/33-11KV Trfr at 110KV Sambapur Road Sub station in Gadag Taluk, Gadag District instead of providing at 110KV Mundaragi Sub station.	Gadag	BCR 1.13	291.03	30.01.2020	98.23	23.00	121.23	80.75	<b>16.50</b>	Commissioned on :06.12.2021 FQV- 15.54 L MEI SD: 0.94L Total- 16.48
22	EA1027	<b>110KV Tiluvalli :</b> Replacement of 1X10MVA, 110/11KV Trfr by 1X20MVA, 110/11KV Trfr at 110KV Tiluvalli Sub station in Hanagal Taluk, Haveri District.	Haveri	BCR 0.63	248.06	18.09.2020	32.57	225.00	257.57	159.08	<b>40.00</b>	Commissioned on :27.11.2021 Rtn amount-33 FQV-7L Total-40.00

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
23	EB1035	<b>110KV Ramanakoppa :</b> Providing additional 1x10 MVA, 110/11 kV transformer along with (1+5) 11kV switchgears at 110 kV Ramankoppa sub-station in Kundagal Taluk, Dharwad District.	Dharwad	BCR 0.85	251.67	04.02.2021	87.76	44.70	132.46	52.80	<b>63.00</b>	Commissioned on :25.03.2022 Rtn Supply -11.57L Erection :1.11L Civil: 3.47L MEI: 43.14+ 2.22L FQV: 1.21L Total-62.72
24	EB1037	<b>Akhsay Colony:</b> Creating 33kv bay by providing additional 1X10MVA, 110/33-11kV Power Transformer at 110kV S/s Akshay Colony, in Hubballi Taluk, Dharwad District.	Dharwad	BCR 0.94	256.33	23.07.2020	121.00	91.26	212.26	40.24	<b>75.00</b>	Commissioned on :02.03.2022 Sup-41L Ere-14L Civil-9.7L FQV-10L Total-75.00
25	ED1027	<b>220/110kV Esale :</b> Providing additional 1X10 MVA, 110/11kV transformer at 220/110kV Esale sub station in <b>Sirsi</b> Taluk, Uttara Kannada district -Ratification.	Uttar Kannada	BCR 0.46	491.03	08.01.2021	307.48	203.00	510.48	332.27	<b>121.44</b>	Commissioned on :07.12.2021 FQV- 118.85L MEI SD - 2.63L Total-121.48
26	ED1028	<b>110kV Siddapur:</b> Replacement of 1X5MVA, 110/11kV by 1X10MVA, 110/11kV at 110kV S/s Siddapura	Uttar Kannada	BCR 0.59	194.41	12.11.2020	47.88	165.00	212.88	158.04	<b>6.50</b>	Commissioned on :27.10.2021 FQV- 6.41L Total-6.41
27	EB1042	<b>Belur:</b> Replacement of 1X10MVA,110/11kV Trf-1 by 1X20MVA, 110/11kV at 110kV S/s Belur.	Dharwad	BCR 1.04	234.55	31.12.2021	9.37	200.00	209.37	136.85	<b>24.00</b>	Commissioned on :05.02.2022 Tfr Retention amount-12.68L FQV-9.77L NIFES: 1.02L Total-23.47
<b>27</b>		<b>Total of Augmentation</b>					<b>3633.55</b>	<b>3496.01</b>	<b>7129.56</b>	<b>5398.36</b>	<b>1091.00</b>	
		<b>Exclusive Lines</b>										
1	EG1071	<b>110 KV Babaleshwar to Tikota:</b> Construction of 110 KV SC line on DC towers with Lynx conductor from 110 KV Babaleshwar S/S to 110 KV Tikota S/S with TB at both ends in Vijayapur Dist (24.017 Kms)	Vijayapur	-	1275.7 & 17.05.2019	19.09.2020	838.00	513.40	1351.40	689.41	<b>360.00</b>	Commissioned on :31.03.2022 Sup: 30.00 Ere: 20.00 Civil: 70.00 Ret: 110.00 CC: 50.00 FQV: 80.00 Total: 360.00



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
1	FA1013	<b>Raichur town:</b> Establishing of 110kV Ring Mains & associated 110kV Sub-Stations viz Malayabad and Vadavatti with 1x10MVA, 110/11kV Trs .	Raichur	5.19/1.55	1883.00	14.02.2007	2297.11	282.00	2579.11	2549.77	500.00	Supply:300L Erection:50L RTN:100L Civil:50L Total:500L
2	FE1022	<b>Yakatpur (Mannalli)</b> :Upgradation of 3x5MVA, 33/11kV S/s Manhalli to 2x10MVA, <b>110/11kV S/S at Manhalli (Yakatpur)</b> in Bidar Taluk & Dist.	Bidar	0.92MU & 1.2	1286.65	09.08.2019	1313.85	75.20	1389.05	1455.14	50.00	Crop compentation
3	FD1038	<b>Chilakhamukhi:</b> Up-gradation of 2x5 MVA, 33/11kV Chilakamukhi Sub-Station to 2x10 MVA, 110/11kV Sub-Station at Chilakamukhi in Koppal Taluk and District	Koppal	2.160 MU & 1.25	1302.04 16-02-2019	16-01-2020 15-01-2021	1134.02	150.91	1284.93	1141.92	94.63	Rs. 94.63 L Bills pending
4	FD1041	<b>Vajrabandi:</b> Up-gradation of 2x5 MVA, 33/11kV Sub-Station to 2x10 MVA, 110/11kV Sub-Station at Vajrabandi in Yelburga Taluk of Koppal District	Koppal	6.940 MU & 4.61	1065.03 10-05-2019	12-05-2020 11-02-2021	890.17	177.67	1067.84	1007.49	23.23	Rs.23.23 L Bills pending
5	FA1054	<b>Bayyappur:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line	Raichur	2.5/1.44	1286.94 17.12.18	07.08.2019 06.08.2020	1186.42	113.63	1300.05	1260.99	21.49	Rs. 21.49 L Bills pending
6	FD1018	<b>Tavaragera:</b> Up-gradation of existing 2x5MVA, 33/11kV Sub-Station to 1x10MVA, 110/11kV and 1x20MVA, 110/33 kV Sub-Station at Tavaragera with associated 110 kV line for a distance of 26.495 Kms. in Kushtagi Taluk of Koppal District.	Koppal	ES 04.17 MU BCR 1.23	1433.55	09.03.2017	1978.13	197.49	2175.62	1933.61	189.64	Pending bills
7	FA1058	<b>Gandhinagar :</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	1.39/1.14	870.66	21.10.2019	824.98	54.94	879.92	845.89	60.00	Budget for FY 22-23 Civil bills:60.00L
8	FA1059	<b>Jawalgera:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	1.204/1.48	606.96	22.01.2020	557.94	40.24	598.18	534.33	55.00	Budget for FY 22-23 Civil bills:55.00L & Pending bills
9	FA1060	<b>Valaballari :</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line	Raichur	2.72/1.24	1586.07	21.04.2020	1319.22	126.88	1446.10	972.97	312.00	Supply:5L Erection:5L RTN:100L Civil:20L QV:10L Total: 327.51 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
10	FE1023	<b>Aurad</b> :Upgradation of 2x5MVA, 33/11kV S/s to 1x10MVA, 110/33-11kV S/s at Aurad in Aurad Taluk Bidar Dist.	Bidar	2.22	906.95	19.11.2020	888.20	33.06	921.26	689.76	275.00	Pending bills Total: 253.41 L
11	FF1008	<b>Naganoor Village</b> : Establishing 1X10 MVA,110/11 kV Sub-station at Naganoor Village in Shorapur Taluk ,Yadgir District.	Yadagir	2.22	881.14	19.10.2020	800.92	33.06	833.98	588.85	245.13	Supply - 150.00 Lakhs Ciivil - 50.00 Lakhs Erection - 45.13 Lakhs Total - 245.13 Lakhs
12	FF1009	<b>M-Kollur</b> : Establishing 1x10MVA, 110/11Kv Sub-station at M-Kollur in Shahapur Taluk, Yadgir District.	Yadagir	MU 0.585 BCR 0.89	668.84	10.11.2020	682.34	33.06	715.40	505.30	210.10	Supply - 150 Lakhs Erection - 20 Lakhs Civil - 40.10 Lakhs Total:210.10L
12		<b>Total of Sub-stations Augumentation</b>					<b>13873.30</b>	<b>1318.14</b>	<b>15191.44</b>	<b>13486.02</b>	<b>2036.22</b>	
1	FC1037	<b>Chincholli</b> :Providing additional 1x10MVA, 110/33kV transform.	Kalaburagi	1.41 (BCR)	157.75	20.01.2018	68.49	98.16	166.65	61.68	6.90	Pending bills
2	FB1086	<b>Somasamudra</b> : Providing additional 1x10MVA, 110/11kV Transformer	Ballari	256.77M U BCR:1.77	209.74 [15.05.2014	20.12.2018 [18.04.2019	77.87	60.81	138.68	122.27	12.62	Pending bills
3	FD1037	<b>110KV Sriramnagar</b> : Replacement of 1X10MVA,110/11kVby1x20MVA110 /11KVPowerTransformerat110/11k V Sriram Nagar S/s.	Koppal	0.60	265.75	10.10.2019	40.62	231.30	271.92	452.99	1.33	Pending bills
4	FD1035	<b>Venkatgiri</b> : Enhancement of 10 MVA, 110/11kV Power Transformer by 20 MVA 110/11kV Power Transformer at 110/11kV S/s Venkatgiri.	Koppal	0.62	267.47	03.10.2019	32.68	248.06	280.74	276.57	4.10	Pending bills
5	FD1040	<b>Kanakagiri</b> :Augmentation of 10 MVA Power transformer 1 by 20 MVA power transformer at ,110/33/11 KV S/S Kanakagiri	Koppal	0.69	227.52	26.06.2020	14.70	220.29	234.99	234.57	12.70	Pending bills
6	FA1062	<b>Turvihal</b> : Providing additional 1x10MVA ,110/11KV Power Transformer at 110KV S/S Turvihal.	Raichur	-	271.38	28.07.2020	95.07	49.73	144.80	67.26	66.00	Budget for FY 22-23 Supply:3L Erection:3L RTN:23L FQV-3L Civil:3L Total-35.00L Pending bills
7	BB1083	<b>Halavagilu</b> : Replacing 2x6.3 MVA, 66/11kV by 2x 12.5MVA, 66/11kV Transformer at Halavagilu in HP Halli Tq ,Vijayanagar District	Vijayanagar	0.77	274.74	27.09.2018	8.51	226.14	234.65	204.49	25.00	PV of 25 lakhs yet to be cleared.
8	FA1055	<b>Sindhanoor</b> : Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Sindhanoor	Raichur	0.75	217.63 & 03.06.17	30.05.2019	237.88	0.00	237.88	406.04	25.00	Erection : 08.00 Lakhs Tr PV Bills: 12.00 Lakhs & Pending bills

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
9	FB1092	<b>Ujjani:</b> Construction of new control room building along with shifting of equipments from existing existing control room to proposed control building.	Vijayanagar	-	131.46	21.01.2021	152.16	0.00	152.16	119.70	30.00	Supply: 6.485 Erection: 1.413 Civil: 9.357 Retn: 12.1 Total: 29.355
9		<b>Total of Augmentation</b>					<b>727.97</b>	<b>1134.49</b>	<b>1862.46</b>	<b>1945.57</b>	<b>183.65</b>	
		<b>Exclusive Lines</b>										
1	FA1036	<b>YTPS to 400kV Bellary pooling station (BPS):</b> Construction of 400kV DC Line with Quad Moose Conductor from YTPS to Proposed 400kV Bellary pooling station (BPS) for a distance of 142.49Kms	Ballari	-	2/26/2015	19-10-2015 & 18-08-2017	51553.00	0.00	51553.00	48179.97	10.00	Top circuits - YTPS Ckt 1&2 Commissioned on 04-05-2018. M/C Line portion - Commissioned on 12-12-2019 & 13-12-2019
2	FC1023	<b>Chincholi-Mannekalli-Sedam: (Balance Work)</b> i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations 49.87Kms. ii) Stringing Second circuit on existing DC towers from <b>220kV Sedam Station to 110kV Chincholi Sub-Station</b> for a distance of 32kMs.	Kalaburagi	-	1128.89	26.03.2018	1590.00	0.00	1590.00	1834.54	113.00	Physically closed financially to be closed. Crop compensation Approved on Dtd:29.03.2022 form Corporate Office Rs. 130.90Lakhs to be paid.
3	FC1051	Construction of 110KV <b>LILo</b> line from shahabad-shahapur line to 110/33-11KV Jewargi Sub-Station in the existing corridor for a distance of 0.86 Kms with Construction of one terminal bay at 110/33-11 KV <b>Jewargi Sub-Station</b> in Jewargi Taluk, Kalaburagi Dist.	Kalaburagi	NA	128.83	29.02.2020	129.8	0.00	129.80	147.61	22.32	Pending bills
4	FC1069	Re- construction of 110kV SC line on DC Towers having wolf/ patridge conductor from <b>220kV Shahabad R/S to 110kV University S/S</b> for a distance of <b>23.143Km</b> by 110kV SC line on DC towers using Lynx conductor in the exisitng corridor.	Kalaburagi	-	1031.86	23.11.2020	971.32	0.00	971.32	919.87	74.00	Pending bills

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
5	FC1065	Construction of 110kV SC link line on DC towers from existing <b>Kapnoor 220kV R/S to the existing 110/33-11kV Kalaburagi (University) S/S via 110/33-11kV Kalaburagi (West), 110/11kV Kalaburagi (South)</b> for distance fo <b>45.721</b> Kms. Circuit length along with 1 no of TB at 220kV R/S Kapnoor, 2Nos of TB at Gulbarga (West), 2 Nos of TB at Gulbarga (south) S/S and 1 No of TB at Gulbarga (University) S/s	Kalaburagi	-	1235.89	07.05.2020	867.02	0.00	867.02	550.78	<b>294.00</b>	Commissioning & handing over 10% - 129.83 L. Bills submitted to C.O for Rs.186.23 L & Pending bills
<b>5</b>		<b>Total of Lines TB &amp; Others</b>					<b>55111.14</b>	<b>0.00</b>	<b>55111.14</b>	<b>51632.77</b>	<b>513.32</b>	
1	FC1057	<b>Renovation and Upgradation</b> of Protection systems of 220kV Substations (12 Nos) in Gulbarga Transmission Zone	Kalaburagi Zone	-	1384.05	26.12.2015	1436.38	0.00	1436.38	1604.21	<b>266.81</b>	Pending bills
<b>1</b>		<b>Total TB &amp; Others</b>					<b>1436.38</b>	<b>0.00</b>	<b>1436.38</b>	<b>1604.21</b>	<b>266.81</b>	
<b>27</b>		<b>Total for Kalaburagi Zone</b>					<b>71148.79</b>	<b>2452.63</b>	<b>73601.42</b>	<b>68668.57</b>	<b>3000.00</b>	
<b>278</b>		<b>Total All Zones</b>					<b>271637.21</b>	<b>45695.80</b>	<b>384218.75</b>	<b>336136.38</b>	<b>34000.00</b>	

**List - II : Abstract of Ongoing works for the year 2022-23**

**Rs.in Lakhs**

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23
1	Bengaluru	24	35627.00	37	8620.70	25	17064.00	5	688.30	91	62000.00
2	Tumakuru	14	10513.94	55	7442.96	14	7031.49	1	11.61	84	25000.00
3	Hassan	22	3544.72	43	4558.20	15	1787.08	1	110.00	81	10000.00
4	Mysuru	5	9497.00	16	1438.00	12	3951.00	1	114.00	34	15000.00
5	Bagalkot	36	23947.00	55	10118.00	24	10605.00	3	330.00	118	45000.00
6	Kalaburagi	21	26513.37	21	1882.63	10	1484.00	2	120.00	54	30000.00
	<b>Total</b>	<b>122</b>	<b>109643.03</b>	<b>227</b>	<b>34060.49</b>	<b>100</b>	<b>41922.57</b>	<b>13</b>	<b>1373.91</b>	<b>462</b>	<b>187000.00</b>



## List-II - Ongoing Works 2022-23

Rs (in Lakhs)

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13
		<b>BENGALURU TRANSMISSION ZONE</b>										
		<b>Sub-Station</b>										
1	AA1156	<b>KUMBALAGODU:</b> 2x150MVA, 220/66/11kV Sub-Station (220kV-GIS & 66kV-AIS) b)220kV SC , 1200 sqmm UG cable b/w 400kV Bidadi and V.Valley with for a route length of 23.211KMS including LILO to proposed Kumbulgudu. (c) 220kV TB at V.V Valley S/s . d) 66kV SC ,1000Sqmm UG cable - 7.018Km - to Hejjala with 66kV TB. e)66kV second circuit (Coyote) to Kengeri s/s with 66kV TB (7.8lms). f) i) 66kV, 1000sqmm UG cable - 0.63Km to MC tower for Chandrappa circle and ii) MC OH line -0.513Km- from tower no:6 to link Chandrappa circle s/s.	Bengaluru Urban	ES 24.33 & BCR 0.65	37339.12	15.03.2018	Stn=7800.56L Cable :41180.93L WS1 - 91.13 L	0.00	49072.62	36737.08	<b>2500.00</b>	Budget for FY 22-23: Balance supply/Erection/Civil: 1000L Retention: 1500L Total: 2500L
2	AB1007	<b>Hoskote:</b> a)2x100MVA, Station with MC line from BIAL- 21.03 Kms & 220kV TB at BIAL b) 220KV LILO line from Hoody-Kolar - 13.12 Kms c) Hosakote Evacuation_ Lines: i) 66 kV Hosakote-Pillaguppa limits (3.7 kms): ii) Pillaguppa- 66kV Hosakote DC line (6.608 kms): iii) Hoskote-Nandagudi : iv) Hoskote-Mandur: v) TB at Nandagudi- TB at BIAL:	Bengaluru Rural	ES 61.72 BCR 4.05	5249.00	a) 220kV S/s & 220kV MCMV line 23.4.07 b) 23.04.07 c) &d) 08.06.07	(a) & (b) : 5057.5 (c) 892.65	(a) & (b): 1525.3(Tr) Land Comp for work(b) - 4300L	11775.45	6656.45	<b>1.00</b>	<b>Budget for FY 22-23:</b> Nominal budget: 1 L Work held up due to ROW/Compensation Issue.
3	AB1019	<b>Sondekoppa:</b> Establishing 2x8MVA, 66/11kV s/s with 66 kV SC tap line from 110kV downgraded to 66kV Dobaspet-Nelamangala SBT line -12.06 kms	Bengaluru Rural	ES 2.09 BCR 1.49	848.02	16.03.07	647.27	177.00	824.27	594.50	<b>1.00</b>	<b>Budget for FY 22-23:</b> Total: 1 L Work held up due to ROW/Compensation Issue.

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
4	AB1057	<b>400/220kV Devanahalli (Hardware Park):-</b> 2 X 500 MVA, X125MVAR,400/220kV Sub-Station.(400kV GIS & 220kV AIS) Line: LILO both circuits of Nelamangala - Hoody DC Twin Moose line 220kV Line: a) 220kV MC transmission line with AAAC Moose conductor to 220/66kV Devanahalli HW park S/s(KIADB) (2 Circuits) b) 220kV MC transmission line with AAAC Moose conductor from 'C' point to 220/66kV Doddaballapura NRS S/s in the existing corridor of 220kV SC Hoody - BIAL -DB Pura (25.10km) c) 220kV second circuit from 220/66kV BIAL S/s to Hoskote S/s-19kms 220kV Terminal Bays :	Bengaluru Rural	ES 98.39 BCR 2.60	36815.00	16.03.2018	43939.54 Revised:4075 9.55 PV: 589.89 WS: 1935.01 TC: 97	0.00	43381.45	37194.12	1000.00	<b>Budget for FY 22-23:</b> Total: 1000 L
5	AB1058	<b>Sasalu(Sriramanahalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station 66kV SC line from Gundamgere-10kms.	Bengaluru Rural	ES 0.880 BCR 0.54	1118.00	08.03.2019	967.59	WS1: 54L WS2:40L Comp:284 MEI:32L	1377.59	984.32	100.00	<b>Budget for FY 22-23:</b> Total: 100 L
6	AC1015	<b>Kothipura (Ramanagara):</b> Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere. 220 KV DC line -68.82 Kms, MCMV 18.117 Kms	Ramanagara	ES 27.22 BCR 2.02	10501.25	13.2.07 05-09-2007 06.09.17	DCIL: 7637.98(Pay ment- 5491.61L) KGN:5983 WS1-594 WS-2: 457 66kV line: 185	TRF:1323 LC: 3300 TC: 1650	18983.61	17272.17	800.00	<b>Budget for FY 22-23:</b> Total budget: 800 L
7	AC1029	<b>Magadi:</b> a)Establishing 2x100MVA, 220/66/11kV Station with associated line. b) Evacuation of 66kV lines from Magadi station: 1. Construction of 66KV MC and D/C towers to link 66KV Magadi & T.G.Halli 66KV Gudemaranahalli sub-station 2. Construction of 66KV S/C line on D/C towers from Magadi station to Hulikatte 3. Construction of 66KV Terminal Bay at the 66KV Hulikatte	Ramanagara	ES 40.39 BCR 1.77	7659.56	15.5.15 27.12.16	a)8660 b)1154	Land comp - a)1507L b)330L Tree - 220L	11871.00	10589.26	700.00	<b>Budget for FY 22-23:</b> Nominal budget: 10 L Work held up due to ROW/Compensation Issue.

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8	AC1065	<b>Hegganur:</b> Establishing 1X8 MVA, 66/11 kV s/s with construction of SC line DC towers from Doddalahalli S/s for a distance of 12.238 kms.	Ramanagara	ES 1.82 BCR 1.011	991.51	14.02.17	1064.61 WS1: 54.27	S/G 35 LC:125 Forest:100 TC: 10	1388.88	884.98	50.00	<b>Budget for FY 22-23:</b> Total budget: 50 L
9	AC1068	<b>Channapatna:</b> Establishing 1x100 MVA, 220/66/11KV Sub-station (220kV-Partial Hybrid/ Partial AIS, 66kV AIS) in the premises of existing 66/11kV Sub station Channapatna , Ramanagara District.	Ramanagara	ES 5.29 & BCR 1.13	9342.30	16.03.18	8910.88 WS1-367L WS2- 1810L	PWD-300L SWG-260L	11647.88	7986.08	600.00	<b>Budget for FY 22-23:</b> Total budget: 600 L
10	AA1193	<b>Sahakarinaragar:</b> a) Establishing 2x150 MVA, 220/66/11kV GIS s/s. b) 220kV MC line (4 circuits with 2 circuits- AAAC Moose & 2 circuits- ACSR Drake) from Chikkabettahalli limits(8 pole structure) (including designing of 2 types of 220kV MC towers)-4.015 kms c)220kV MC lines (3 circuits-ACSR Drake) to Hebbal LILO point- with SC line to link 220kV Hebbal R/s & DC lines to link 220kV Manyatha R/s in existing Nelamangala-Hoody 220kV DC line corridor -1.588kms d) 66kV SC 1000sqmm XLPE copper single core UG cable to existing 66kV Gokula s/s, -5.530 kms, along with TB	Bengaluru Urban	BCR 1.06	14960.67	08.11.2019	19000.02	998	19998.02	12891.95	1500.00	<b>Budget for FY 22-23:</b> Total budget: 1500 L
11	AE1025	<b>Alipura:</b> Establishing 1x12.5 MVA 66/11 kV S/S by constructing 66kV LILO line on DC towers from the existing 66kV Gowribidanur – Doddaballapura-2 line for a distance of 9.856 kMs with coyote conductor.	Chikkaballapura	0.97	1055.32	16.01.2020	1060.66	WS- LC/TC-118 dept supply-45	1223.66	721.40	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200 L
12	AA1075	<b>EXORA Business park:(Cessna) :</b> Establishing 2x150,MVA, 200/66kV GIS Running of 220kV, DC 1000sqmm XLPE copper Single Core U G Cable from proposed 220kVcable terminating tower (Loc No.11- VTP Line) to the proposed 220/66kV GIS CESSNA Station -1.722kms	Bengaluru Urban	ES 374.16 & BCR 2.51	10413.00	02.05.2020	14312.95	0.00	14312.95	10482.58	1500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1500 L
13	AA1202	<b>Audugodi GIS:</b> Conversion of existing 66/11 kV Audugodi substation(AIS) to GIS substation	Bengaluru Urban	NA	4442.40	23.11.2020	6135.49	0.00	6135.49	506.76	3000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 3000 L

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14	AA1207	<b>M/s SOBHA DREAMS ACRES,:</b> Establishing 2X150MVA, 220/66kV GIS Receiving station in the premises of M/s SOBHA DREAMS ACRES, Construction of 220kV Overhead line LILO from existing 220kV HSR-Hoody DC line .	Bengaluru Urban	2.17	7319.90	10.06.2020	10324.68	0.00	10324.68	5309.94	<b>2000.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2000 L
15	AD1062	<b>Gulur :</b> Establishing 1X12.5 MVA, 66/11kV Sub-Station with associated line.	Chikkaballapura	1.36	882.72	31.08.2020	795.64	WS-LC/TC-44.13 dept supply-80.09	919.86	299.35	<b>200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200 L
16	AA1199	<b>400 kV Peenya: WORK-B</b> 1) 2 x 500 MVA, 400/220kV S/s (400kV GIS & 220kV AIS) 2) 400 DC TL for a route length of 16.460kms with HPC equivalent to twin ACSR Moose with 'V' strings from existing 400kV Nelamangala Station to SRS Peenya in the existing 220kV DC B1-B2 TL corridor (Between Nelamangala - Peenya)NBT 3) 2 Nos. of 400kV TB at 400/220kV Nelamangala for terminating 400kV DC Line from Nelamangala S/s to 400/220kV Peenya, 4) 220kV SC, 1200 Sq mm XLPE Copper UG cable for a route length of 10.265kms from 400/220kV Peenya to 220kV 'A' S/s. 5) 220kV Terminal bays at 220/66kV 'A' station for the proposed power evacuation scheme of 400/220kV S/s	Bengaluru Urban	ES: 32.140 MU BCR: 0.94	43315.05	26.07.2021	55768.42	0	55768.42	36.00	<b>9000.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 9000 L
17	AC1074	<b>Shivanahalli:</b> a) 1X8 MVA, 66/11kV S/s with 66kV SC line from 66kV Kanakapura-T.K.Halli line e-2 -1.089km. B) Dismantling of existing 3 No's of H frame & replcing by 66kV & 110kV KPTCL NBT towers	Ramanagara	ES 3.120 BCR 3.06	601.87	06.08.2021	388.77	S/g 38 TC-15	441.77	116.96	<b>275.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 275 L
18	AE1027	<b>Nandi (Muddenahalli):</b> Establishing 1x8MVA, 66/11kV Sub-Station line : construction of LILO line from the existing 66kV DC DBPura-CBPura line2 to Nandi (Muddenahalli	Chikkaballapura	1.411	394.2	02.07.2021	M/s Sai sudir payment:98.4 8L 322.31	dept supply-45.44 LC: 100L	566.15	295.26	<b>100.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L

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19	AA1215	<b>Sorahunse :</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line	Bengaluru Urban	ES 2.580MU & BCR 0.57	6053.35	23.07.2021	6413.90	0.00	6413.90	2340.79	2000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2000L
20	AD1064	<b>Srinivasapura:</b> Establishing 2x100MVA, 220/66kV Station with MCMV source line from 220kV Chintamani S/s (24Kms). 66kV Evacuation lines. i) 66kV DC(D) line to Lakshmipura(13.42Kms) ii) Laksmipura-Addagal SC to DC line(10.468Kms). iii) LILO of Dalasanur-Srinivasapura SC line(4.073Kms) iv) 66kV MC line to link Srinivasapura-Chintamani-Lakshmipura line with Coyote(3.266Kms) 220kV TBs at 220kV Chinthamani - 2 no's 66kV TBs- 3 @ Lakshmipura, 1 @ Addagal,	Kolar	2.28	11131.7	26.07.2021	11226.9	0	11226.9	1957.55	3000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 3000L
21	AA1216	<b>Mattikere :</b> i) Establishing 2 X 150 MVA, 220/66 kV GIS near 66/11kV Mathikere substation in Mathikere, Bengaluru. 220kV SC 1200sqmm UG cable : a) Proposed Sahakarnagar-6.06Kms b) Proposed NRS (GIS)-7.33Kms c) 66kV SC 1000sqmm UG cable-IISC(KPTCL)-3.67Kms. d) SC LILO Gokula-RMV S/s 1000sqmm-0.276Kms	Bengaluru Urban		30791.81L	26.07.2021	37513.43	0.00	37513.43	46.28	6000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 6000L
22	AA1220	<b>Hagaduru:</b> Establishing 2X150MVA, 2X31.5 220/66/11kV Gas Insulated Switchgear sub-station at White feild (Hagadur), Bengaluru. 220kV SC 1200sqmm UG cable from 400/220kV Hoody-7.77Kms. 220kV 1200sqmm UG cable as alternate source from 220kV ongoing Exora(Cessna) to Hagadur-11.23 66kV 1000sqmm SC UG cable i) Kadugodi S/s with TB - 4.57Kms. ii) Army Welfare S/s with TB-7.77Kms iii) Prestige Shantinikethan S/s with TB-5.685Kms	Bengaluru Urban	ES 7.755 MU & BCR 0.27	50836.73	07.04.2022	61485.56	0	61485.56	0.00	800.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 800L

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23	AA1226	<b>Dodderi :</b> Establishing 2X12.5 MVA, 66/11kV Sub-station at Dodderi in Bengaluru South Taluk, Bengaluru Urban District by constructing 66 kV LILO line with Coyote ACSR conductor from the existing 66 kV Kumbalagodu-Chandrappa Circle SC line on DC towers for a distance of 70 mts in Bengaluru South Taluk, Bengaluru Urban Distric	Bengaluru Urban	ES 4.52MU & BCR 4.34	1012.71	31.01.2022	1057.08	0.00	1057.08	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
24	AC1095	<b>Manihambal:</b> Establishing 2X8 MVA, 66/11 kV S/s with with construction of 66kV SC line on DC towers from existing 66kV Maralawadi S/s for a distance of 3.862kms.	Ramanagara	5.53MU BCR: 3.46	1307.76	28.10.2021	872.16	0	872.16	0.00	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
24		<b>Total Sub-stations</b>					<b>227970.52</b>	<b>1175.00</b>	<b>378582.78</b>	<b>153903.78</b>	<b>35627.00</b>	
		<b>Augumentation</b>										
1	AA1203	<b>220/66kV Hoody:</b> Replacement of 2x100MVA Power Transformer by 2x150MVA 220/66kV Power Transformer at 220/66kV Hoody Sub-station.	Bengaluru Urban	BCR: 1.06	1648.00	23.08.2019	1591.56	0	1591.56	636.74	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
2	AB1065	<b>220KV Ekrajapura:</b> Addnl 220/66KV, 1X100 MVA & 2X12.5MVA at 220kV Hoskote station	Bengaluru Rural	BCR: 2.24	1351	23.08.2019	801.78	62.28	864.06	529.29	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
3	AA1173	Repl of 2X20MVA by 2X31.5MVA along with Replacement of Existing voltas make Switcgear by MEI at <b>R.R.Nagar S/s</b>	Bengaluru Urban	0.91	700.03 & 09.06.17	...	4.85	388.36	393.21	173.86	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
4	AA1184	<b>Peenya:</b> Augmentation of 2x20MVA, 66/11kV power transformer no.II & III by 2x31.5MVA, 66/11kV power transformer at SRS Peenya 220/66/11kV Substation	Bengaluru Urban	1.03	597.33	12.11.2021 16.03.2021	8.00	450.43	458.43	353.38	10.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 10L
5	AA1186	<b>IISC:</b> Replacing of 2x20MVA, 66/11kV power transformer by 2x31.5MVA power transformer	Bengaluru Urban	0.94	676.65	12.01.2021	10.20	371.75	381.95	359.07	18.70	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 18.7L
6	AA1189	<b>Brindavan:</b> Replacement of 2x20MVA, 66/11kV Power Transformer II & III by 2x31.5MVA, 66/11kV power transformer	Bengaluru Urban	BCR 1.02	635.30		9.78	188.2	197.98	170.26	1.00	<b>Budget for FY 22-23:</b> Nominal budget: 1 L  Work held up due to ROW/Compensation Issue.

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7	AA1195	Replacement of 3X20MVA, 66/11kV Power Transformer by 3X31.5MVA, 66/11kV Power Transformer at <b>66/11kV Adugodi MUSS</b> , Bengaluru.	Bengaluru Urban	NA	756.3	02.08.2019	9.79	376.42	386.21	353.02	1.00	<b>Budget for FY 22-23:</b> Nominal budget: 1 L Work held up due to ROW/Compensation Issue.
8	AB1069	<b>Doddaballapura :</b> Providing additional 1X100MVA, 220/66kV Power transformer at Doddaballapura S/s.	Bengaluru Rural		1035.61	16.04.2020	344.05L	Transportation Charges-17L	361.05	183.68	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
9	AC1088	<b>Sankalgere:</b> Providing additional 1X 12.5 MVA, 66/11 kV Transformer at 66/11 kV MUSS Sankalgere along with 1+6 + Capacito bank	Ramanagara	BCR 0.84	256.81	22.03.2021	100.63	Trf-130 S/w 50	280	52.45	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
10	AE1054	<b>Ganjigunte :</b> Providing 1X12.5MVA, 66/11kV Power transformer as a SPARE at Ganjigunte 66/11kV S/s with associated bay equipments	Chikkaballapura	-	216.97	22.03.2021	84.12	WS-LC/TC-dept supply-16.62	100.74	27.79	40.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 40L
11	AB1071	<b>220 kV R/S T K Halli:</b> Providing additional 1X 100 MVA, 220/66/11 kV Transformer at 220 kV R/S T K Halli	Mandya	-	970.22	23.11.2020	1048.22	0	1048.22	258.18	790.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 790L
12	AD1060	<b>66/11KV N. G. Hulkur:</b> Augmentation of 2x8MVA Power Transformers by 2x12.5MVA Power Transformer at 66/11KV N. G. Hulkur Sub-station at Bangarupete Tq in Kolar.	Kolar	BCR 0.55	319.4	10.11.2021 20.11.2021	1) Rs.2.17L 2)Rs.2.39L	180.86	185.42	135.52	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
13	AA1222	Augmentation of 2x20MVA, 66/11kV Power Transformers by 2x31.5MVA, 66/11kV, Power Transformers at <b>66/11kV 'A' Station</b> , A.R. Circle in Bengaluru Taluk, Bengaluru Urban District	Bengaluru Urban	-	572.94 L	08.10.2021	2.92	188.87	191.79	172.23	1.00	<b>Budget for FY 22-23:</b> Nominal budget: 1 L Work held up due to ROW/Compensation Issue.
14	AA1225	Additional 31.5 MVA alongwith 11kV switchgears and allied works <b>Kumbalagodu S/s</b>	Bengaluru Urban	BCR 1.97	551	21.02.2022	199.55	188	387.6	199.55	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
15	AB1070	Augmentation of 2 X 8 MVA Power Transformer by 2 X 12.5MVA Power Transformer at <b>220/66/11 kV Substation T.K.Halli</b>	Mandya	0.58	283.15	07.02.2022	2.46	134.82	137.28	99.65	10.00	<b>Budget for FY 22-23:</b> Nominal budget: 10 L Work held up due to ROW/Compensation Issue.

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16	AD1059	<b>Malur :</b> Providing additional 100MVA Power Transformer at 220kV R/s Malur	Kolar	-	1114.55	17.6.2021	1259.51	0	1259.51	0.00	<b>100.00</b>	<b>Budget for FY 22-23:</b> Nominal budget: 10 L Work held up due to ROW/Compensation Issue.
17	AB1074	<b>66/11KV Vijayapura :</b> Augmentation of 1x12.5MVA Power Transformer by 1x20MVA along with strengthening of Earthmat	Bengaluru Rural	0.98	235.36	19.08.2021	16.7	0	16.7	0.00	<b>10.00</b>	<b>Budget for FY 22-23:</b> Nominal budget: 10 L Work held up due to ROW/Compensation Issue.
18	AB1077	<b>Devanahalli Hardware Park(WORK-A):</b> a) Providing 3rd 500 MVA, b)4 Circuits SC single 1200sqmm UG cable with CTT-5.255Kms from 400kv DWHP to CTT for Double LILO of 220kV Nelamanagal -Hoody DC line(Vidyanagar 66kV line corridor). c) 220kV MC line with AAAC Moose-11.818Kms from CTT to double LILO Nelamanagala-Hoody line in Vidyanagar 66kV line corridor. d) Dismantling. e) Design of 220kV MC Towers.	Bengaluru Urban	BCR 0.78	42614.06	26.07.2021	39782.32	0	39782.32	0.00	<b>4000.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 4000L
19	AC1094	<b>Dashavara:</b> Providing additional 1x8 MVA TR	Ramanagara	BCR 0.47	285.90	23.09.2021	88.89	S/g-58	146.89	0.00	<b>145.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 145L
20	AA1224	<b>Yerandanahalli:</b> Replacement of 2x100 MVA, 220/66 kV power transformers by 2x150 MVA, 220/66 kV power transformers	Bengaluru Urban	BCR 1.48	2126.20	04.03.2022	2964.40	0.00	2964.40	0.00	<b>750.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 750L
21	AB1079	<b>Bommasandra I/A:</b> Providing 1X20MVA, 66/11kV Power transformer as a SPARE at Bommasandra I/A 66/11kV S/s with associated bay equipments	Bengaluru Rural	-	310.84	16.12.2021	70.50	160.00	230.50	0.00	<b>30.00</b>	<b>Budget for FY 22-23:</b> Nominal budget: 30 L Work held up due to ROW/Compensation Issue.
22	AC1096	<b>Chikkagangawadi:</b> Providing additional 1x8MVA, 66/11kV transofer at 66/11kV MUSS along with 11C+6F Capacitor Bank	Ramanagara	BCR 0.49	276.38	11.08.2021	86.4	S/g-44	130.40	0.00	<b>100.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L



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23	AC1097	<b>Kutagallu:</b> Providing additional 1X 8 MVA, 66/11 kV Transformer at 66/11 kV MUSS along with 1IC+6F + Capacitor bank	Ramanagara	BCR 0.45	276.19	07.10.2021	96.61	S/g-44	140.61	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
24	AE1064	Providing additional 1X8 MVA Power Transformer at 66/11kV MUSS <b>Somenahalli</b>	Chikkaballapura	-	262.71	17.09.2021	82.55	WS-LC/TC-dept supply-45.44	127.99	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
25	AB1080	Augmentation of existing 2x8 MVA by 1x12.5 MVA and 1x20 MVA power transformer at <b>66/11kV Tubgere</b>	Bengaluru Rural	1.38	376.12	FWA to be issued	3.5	236	239.5	0.00	5.00	<b>Budget for FY 22-23:</b> Nominal budget: 5 L Work held up due to ROW/Compensation Issue.
26	AB1082	Enhancement of 1x12.5 MVA NGEF make by 1x20MVA at 66/11kV substation <b>Doddabelavangala.</b>	Bengaluru Rural	1.04	222.5	17.03.2022	2.46	216.13	218.59	0.00	180.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 180L
27	AE1065	Augmentation of 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Power Transformer-I &II at 66/11kV Muss <b>Ramapura</b>	Chikkaballapura	0.55	278.7	1) P.Tr-1 (TAL P.Tr-1st time) - 22.10.2021 2) P.Tr-1 (AY P.Tr-2nd time): - 17.12.2021	1) P.Tr-1 (TAL P.Tr-1st time) - Rs.1.90L 2) P.Tr-1 (AY P.Tr-2nd time): - Rs.2.13L	294.92	298.95	116.86	185.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 185L
28	AE1066	Proposal for Augmentation of 2X8MVA Power Transformer 1&2 by 2x12.5MVA Power Transformer at 66/11kV MUSS <b>Chakavelu</b> in TL&SS Division, Gowribidanur	Chikkaballapura	0.54	284.06	FWA-20.12.2021	1.93	1.02	2.95	1.53	5.00	<b>Budget for FY 22-23:</b> Nominal budget: 5 L Work held up due to ROW/Compensation Issue.
29	AE1070	Enhancement of 1x12.5MVA 66/11KV power transformer-1 by 1x20MVA 66/11KV power transformer at <b>66/11Kv station Dibburhalli</b>	Chikkaballapura	1.04	222.8	22.03.2022	3.5	238.31	241.81	0.00	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
30	AB1083	<b>Aluru:</b> Replacing 2x12.5 MVA, 66/11kV Power Transformer by 2x31.5MVA at 66/11kV S/S Alur	Bengaluru Rural	2.06	294.15	05.01.2021	18.42	294.00	312.42	0.00	230.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 230L
31	AA1231	Augmentation of 2*20MVA Power Transformer by 2*31.5MVA Power Transformer at <b>66/11KV Kachamaranhally</b> MUSS.	Bengaluru Urban	1.37	528.78	FWA to be issued	2.85	216.43	219.28	191.60	22.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 22L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
32	AE1077	Providing Additional 1x20MVA Powwer transformer at 66/11Kv station <b>Chinthamani</b> in Chintamani Taluk, C.B.Pura District	Chikkaballa pura		462.92 24.09.2021	07.04.2022	640.56	0.00	640.56	0.00	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
33	AB1089	<b>Devanagondi:</b> Augmentation of 2 X 8 MVA Power Transformer by 2 X 20 MVA Power Transformer at 66/11 kV Devanagondi S/s in Hosakote Taluk, Bengaluru Rural District.	Bengaluru Rural	1.24	437.11	1) 21.10.21	3.35	198.62	201.97	116.32	67.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 67L
34	AA1245	Augmentation of existing 2x20MVA 66/11kV Power Transformer- No-1&3 by new 2x31.5MVA, 66/11kV Power Transformer at <b>66/11kV Electronic City MUSS, B'lore</b>	Bengaluru Urban	BCR-1.06	804.39	03.01.2022	3.57	285.92	289.49	198.09	40.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 47L
35	AA1246	For replacement of 2X20MVA by 2X31.5MVA Power Transformers at 66/11kV S/s <b>Chandapura coming under TL&amp;SS Division, Yerrandanahalli.</b>	Bengaluru Urban	0.66	726.65	31.03.2022	125.65	687	812.65	390.90	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
36	AE1063	Augmentaiton of 2x8MVA, Power transformer by 2x12.5 MVA Tr at <b>66/11kV Gundangere s/s</b> at D.B.Pura taluk.	Chikkaballa pura	0.55	280.86	FWA to be issued	3	129	132	0.00	130.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 130L
37	AE1080	Augementation of 2x12.5 MVA Power transformer by 2x 20 MVA at 66/11kV S/S <b>Peresandra.</b>	Chikkaballa pura	0.74	431.32	28.04.2022	3.41	238.31	241.72	0	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
<b>37</b>		<b>Total of Augmentation</b>					<b>49133.94</b>	<b>5725.65</b>	<b>55616.66</b>	<b>4719.97</b>	<b>8620.70</b>	
		<b>Exclusive Lines</b>										
1	AA1046	<b>Hebbal-ITI:</b> Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line for a distance of 14.334 Kms.	Bengaluru Urban	NA	1780.46	07.02.2012	1679.14	0	1679.14	934.50	1.00	<b>Budget for FY 22-23:</b> Nominal budget: 1 L  Work held up due to ROW/Compensation Issue.
2	AA1146	<b>EPIP &amp; Yerandanahalli:</b> Strenghtening of existing 66 kV line between EPIP & Yerandanahalli sub-station by replacing Coyote by Drake ACSR	Bengaluru Urban	NA	2202.46	30.7.2016	2177.30	0.00	2177.30	1600.74	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L

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3	AA1190	<b>EDC-Kanteerava :</b> Establishing link line between 220/66/11kV Sir.M.V.GIS station(East Division Compound) and 66kV Kanteerava GIS station by laying kV SC 1000Sqmm UG cable for a route length of 2.488Kms	Bengaluru Urban	NA	1782.00	07.03.2019	1664.00	0	1664.00	1059.02	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
4	AB1017	<b>Somanahally to Kolar via Malur:</b> Construction of 220kV DC line (balance works).	Kolar	NA	3085.00	M/s DCIL 28.08.2006, M/s Sagar steel 15.09.2017	Old DWA: 2739.09 New DWA 1430.91	0	1430.91	4069.60	1.00	<b>Budget for FY 22-23:</b> Nominal budget: 1 L  Work held up due to ROW/Compensation Issue.
5	AA1181	<b>Nelagadarenhalli to WIDIA:</b> a) Running of 66kV 1000sqmm SC UG cable from existing 66/11kV Nelagadarenahalli S/s to existing Widia S/s for a route length of 3.540Kms b) Construction of 66kV Terminal Bay at the existing 66/11kV Nelagadarenahallisub-station for termination of proposed 66kV 1000Sqmm UG cable from existing Nelagadarenahallisub-station to Widiasub-station Bengaluru North Taluk Bengaluru Urban Dist., including supply of materials/equipment and erection of all materials/equipments, testing and commissioning on Total Turnkey Basis	Bengaluru Urban	NA	2359.00	16.12.2019	2358	PV:243L WS:150L BBMP:130	2881	1699.05	800.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 800L
6	AA1198	<b>Magadi-Byadarahalli:</b> Conversion of existing 66kV SC line to DC line by Drake conductor from Magadi station to Byadarahalli station (replacing existing H-Frame)one circuit terminated at Byadarahalli & other at Kodigehalli station Construction of 66kV TB by providing 1 no. of Hybrid Switchgear at the exisisting 66/11kV S/s at Byadrahalli	Ramanagara	2232	2232	05.03.2020	2745.08 157.25	0	2902.33	1811.54	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
7	AB1067	<b>D cross to Thodebhavi:</b> Strenthening of 66KV line of fabricated small towr and rabbit conductor by drake conductor on DC towers from 66KV D'cross sub-station to Thondebhavi limits for a distance of 22.62 Kms.	Bengaluru Rural	-	1174.04	19.01.2020	1301.84	WS-106.89 LC/TC-dept supply-	1408.73	888.61	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L

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8	AC1039	<b>Somanahalli Station to T.K.Halli Station:</b> Construction of 220kV DC line on DC towers in the existing SC corridor	Ramanagara	NA	5000	03.08.2019	4824.9 WS1-564L	Crop-500L	5888.90	2251.83	500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
9	AC1090	<b>Gudemaranahalli-Kudur line:</b> Construction of 66kV SC on DC towers with Coyote ACSR between 66/11kV Gudemaranahalli (Solur) s/s & Kudur s/s for a distance of 10.966kms.	Ramanagara	NA	878.95	23.11.2020	535.81	TC - 408 Land comp-240	1183.00	77.42	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
10	AB1066	<b>66KV D.B.Pura -Devanahalli line:</b> Strengthening the 66KV D.B.Pura - Devanahalli line by Drake conductor 20KMS	Bengaluru Rural	NA	950.00	17.06.2021	1325.92	0	1325.92	70.85	600.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L
11	AB1068	<b>66KV D.B.Pura - Vijayapura line :</b> Strengthening the 66KV D.B.Pura - Vijayapura line of coyote conductor by drake 30.1kms	Bengaluru Rural	NA	1586	17.06.2021	1736.59	0	1736.59	89.29	600.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L
12	AE1059	LILO to Gundlu Kothnur LILO with assoicated 66kV TB at <b>66kV Gundlukothur s/s</b> and stringing of 2nd ckt on existing DC towers of tap line to 66kV Gundlukothur s/s.	Chikkaballa pura	NA	70.57	20.04.2022	77.73	0	77.73	0.00	70.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 70L
13	AA1214	Strengthening <b>220 kV Antharasanahalli-Nelamangala SC</b> line by replacing Drake by higher ampacity conductor.(Subject17-18D)	Bengaluru Rural	NA	6637.47	21.02.2022	6341.57	0	6341.57	0.00	500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
14	AA1217	Running of 2 circuits of 1000sqmm 66kV UG cable along with OFC for proposed Conversion of existing bunched B1-B2 DC line and bunched <b>M1-M2 DC line into 66kV UG cable</b> from existing CTT at West of Chord road near NPS upto CTT at old REMCO/CTT at Chandra Layout via 66/11kV Vijayanagar S/s and 66/11kV Chandra Layout s/s for a distance of 7.11Kms and 5.568Km in TL and SS division Peenya.	Bengaluru Urban	NA	9022.88	28.05.2021	9401.51 BBMP:740	0	10141.51	7219.77	600.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L

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15	AB1076	<b>WORK B:</b> a. Conversion of 220 kV Gowribidanur-DB Pura SC line to 220 kV DC line with AAAC Moose conductor from D.B.Pura LILO point o G.B.nur. (45.376Kms) b. Running 220kv DC 1200sqmm UG cable to connect 400kV DWHP at CTT in OH line corridor in DWHP KIADB area.-2.335Kms. c. Dismantling of materials( For work a). d. Desinging of 220kV DC CTT.	Chikkaballapura	NA	9419.87	26.07.2021	10080.07	0	10080.07	109.42	3000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 3000L
16	AA1219	<b>Work A: SBT line.</b> 1. Construction of 220KV MC (4Ckts) line AAAC Moose with V string from 400/220kV Nelamanagala to MC CTT (13.94Kms) in 110kV SBT corridor. 2. 220kV SC line from CTT to Peenya(To link NRS) on idle towers(2.7Kms). 3. 1200sqmm DC 220kV UG cable-0.185Kms(From CTT to link Sahakaranaga S/s using extng line. 4. 1200sqmm SC 220kV UG cable-0.37 Kms From MC CTT to CTT(SI no.2) link OH line. 5. 1200sqmm SC 220kV UG cable-0.865Kms From MC CTT to 220kV Brindavan GIS S/s 6. 220kV GIS TB at 220kV Brindavan GIS S/s 7. Dismantling 110kV SBT line. 8. Dismantling 220kV Idle corridor(SI	Bengaluru Urban	NA	1384519%	26.07.2021	9457.50	0	9457.50	733.37	2450.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2450L
17	AA1221	<b>Jigani1/2 line to 66/11kV Anjanapura:</b> Providing 66KV, 1000sqmm cable from existing Jigani1/2 line to 66/11kV Anjanapura S/s for a distance of 3.5 Kms.	Bengaluru Urban	NA	1349.04	27.10.2021	1512.93	0	1,512.93	0.00	900.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 900L
18	AA1223	<b>HBR to Pottery Road:</b> Running of 66 kV, 1000 Sqmm single circuit UG cable from proposed 220/66 kV GIS sub-station at HBR Layout to the existing 66/11 kV Pottery Road sub-station for a distance of 5.18 Kms and construction of one no. of 66 kV terminal bay by providing Hybrid switchgear at the existing 66 kV Pottery Road sub-station	Bengaluru Urban	NA	3940.78 11.12.2020	23.02.2022	3905.08	0	3905.08	0.00	1300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1300L

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19	AB1078	Providing alternate 66 kV source to 66/11 kV <b>Vidyanagara</b> sub-station by running 66 kV, 1000 Sqmm SC UG cable from 220/66 kV <b>Devanahalli Hardware Park</b> sub-station for a distance of 8.721 Kms and connecting it to one of the circuit of the balance overhead line (8 Kms) with cable Termination Tower beside Bagalur Road along with construction of 66 kV TB at 220/66 kV Devanahalli Hardware Park station	Bengaluru Rural	NA	6274.25	23.07.2021	7023.12	0	7023.12	0.00	<b>2500.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2500L
20	AB1085	<b>Dobbaspeta to Doddabelavangala:</b> Construction of 66kV SC line 220/66/11kV Dobbaspeta station to 66/11kV Doddabelavangala	Bengaluru Rural		2893.35	24.02.2022	2755.57	0.000	2755.570	0.00	<b>500.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
21	AC1104	<b>66kV SC line from 220kV Kanakapura to Kunur station:</b> Construction of 66kV SC line partially cable and partially overhead line from Kanakapura to proposed Kunur station for a distance of 7.481Km	Ramanagara	NA	3820.31	04.03.2022	4910.63	0	4910.63	0.00	<b>1000.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1000L
22	AE1073	<b>LILO to 66/11kV Chelur and Additional power transformer :</b> a) Proposal for making LILO arrangement with associated 66kV TB at 66/11kV Cheluru substation and stringing of 2nd circuit on existing DC Towers of tap line to 66/11kV Cheluru substation for a distance of 2.2Kms. b) Providing additional 1x12.5MVA 66/11kV Power Transformer with associated 66KV bay at 66/11kV Cheluru Sub-station in TL&SS Division, Gowribidanur.	Chikkaballapura	-	336.74	30.09.2021	150.8	WS-LC/TC-dept supply-45.47	196.27	0.00	<b>100.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L

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23	AE1074	<b>Alternate supply Chikkaballapura I/A</b> , chikkaballapura urban and Nallimardahalli: a)proposal for arranging alternate power supply to 66/11kv substations at Chikkaballapura I/A, chikkaballapura urban and Nallimardahalli from 220/66/11kv Mittemari sub-station b)Stringing of 2nd circuit with Coyote ACSR conductor on existing DC towers from 220KV Mittemari Substation to 66KV Somenahalli sub-station in proposed 66kv Mittemari – Somenahalli line for a line length of about 7.14km c)Construction of new double circuit line on DC towers with coyote ACSR conductor from Somenahalli tap point to 66KV Nallimaradahalli sub-station for a	Chikkaballapura	-	1344.21	31.01.2022	1438.3		1438.3	0.00	<b>300.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
24	AB1086	Providing LILO arrangement to 66/11kV Tavarekere s/s from existing <b>Byadarahalli- T.G.Halli 66kV SC line</b> with coyote conductor with 2 Nos of TBs at Tavarekere S/s and 1 Nos of TB at Tavarekere BWSSB S/s.	Ramanagara		234.7	31.03.2022	231.96	0	231.96	0.00	<b>100.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
25	AB1087	Strengthening of 66 kV line of Coyote ACSR by Drake conductor <b>from 220/66kV NRS Doddaballapura Sub-station up to 66/11kV D' cross Sub-station</b> for a distance of about 2.75Kms using the existing corridor up to D cross station, in TL & SS Division, Doddaballapura.	Bengaluru Rural		119.94	13.08.2021	129.44L	0	129.44	69.26	<b>42.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 42L
25		<b>Total Exclusive Lines</b>					<b>60663.86</b>	<b>0.00</b>	<b>82479.50</b>	<b>22684.27</b>	<b>17064.00</b>	
		<b>TB &amp; Others</b>										
1	AA1050	<b>Peenya :</b> R & M works at Peenya 220/66kV Station.	Bengaluru Urban	-	3539.98	12.11.13	4093.35	450.00	4543.35	3871.56	<b>200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
2	AA1054	<b>SRS Hoody : (R&amp;M HOODY)</b> R & M Works at SRS Hoody 220/66kV Station	Bengaluru Urban	1807.71	1807.71	07.11.13	2452.88 WS: 521L	0.00	2973.88	1947.56	<b>200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L

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3	AA1073	<b>Somanahalli:</b> R&M works at Somanahalli 220/66kV Station	Bengaluru Urban	NA	2286.04	08.03.2012	DWA - 2016.71 WS 1 - 336 WS 2 - 409	0	2761.71	2026.16	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:100L
4	AA1153	<b>Renovation and upgradation of protection systems</b> of 220 kV substations (26 Nos.) & 400 kV (2 Nos) in Bengaluru Transmission Zone	Bengaluru Zone	-	1353.30 & 20.06.14	26.12.15	435.69	0	435.69	285.87	58.30	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 58.3L
5	AE1060	<b>Somanathapura:</b> Terminal Bay at Somanathapura sub-station	Chikkaballapura	NA	112.60	21.02.2022	132.4	0	132.4	0.00	130.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 130L
5		<b>Total TB &amp; Others</b>					<b>4661.44</b>	<b>450.00</b>	<b>10847.03</b>	<b>8131.15</b>	<b>688.30</b>	
91		<b>Total Bengaluru Zone</b>					<b>342429.76</b>	<b>7350.65</b>	<b>527525.97</b>	<b>189439.17</b>	<b>62000.00</b>	
		<b>TUMAKURU TRANSMISSION ZONE</b>										
		<b>Stations</b>										
1	BA1048	<b>Sira(Kallukote):</b> Establishing 2x100MVA, 220/66/11kV Sub-station with associated line.	Tumakuru	BCR 2.78	6800.9	08.03.2019	5574.83	1370.00	6944.83	4645.09	449.16	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 449.16L
2	BA1183	<b>Talagunda:</b> Establishing 1 x 8 MVA 66/11 KV S/S with associated line in Sira Taluk, Tumakuru Dist.	Tumakuru	ES-2.149MU BCR1.71	927.25	5.7.2021	746.93	158.00	904.93	44.82	408.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L
3	BA1188	<b>G.Hosahalli:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	ES-2.1433MU BCR1.44	1114.00	27.10.2021	899.51	75.00	974.51	0.00	408.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L
4	BA1191	<b>Haridasanahalli:</b> Establishing 1 x 10 MVA 110/11 KV S/S with associated line in Turuvekere Taluk, Tumakuru District.	Tumakuru	ES-1.40MU BCR2.77	671.00	27.10.2021	635.50	10.00	645.5	0.00	408.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L



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5	BA1190	<b>Baragur (Pujar muddanahalli):</b> Establishing 1 x 8 MVA 66/11 KV S/S with associated line in Sira Taluk, Tumakuru District.	Tumakuru	ES-2.0149MU BCR2.16	785.74	28.10.2021	591.59	105.00	696.59	0.00	<b>408.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L
6	BA1192	<b>J C Pura:</b> Establishing 1 x 10 MVA 110/11 KV S/S with associated line in C N Halli Taluk & Tumakuru District.	Tumakuru	ES-2.433MU BCR1.86	989.00	27.10.2021	869.55	150.00	1019.55	0.00	<b>408.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L
7	BA1206	<b>Belaguli:</b> Establishing 1 x 10 MVA 110/11 KV S/S with associated line in C.N. halli Taluk, Tumakuru District.	Tumakuru	ES-1.713MU BCR2.43	855.00	02.02.2022	858.67	0.00	858.67	0.00	<b>408.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L
8	BB1042	<b>Benkikere: (Channagiri) :</b> a)Establishing 2x100MVA and 1*8 MVA ,220/66/11kV S/S with associated 220kV & 66KV lines in Channagiri Tq., Davanagere Dist. GEC Phase-I b)Construction of 220KV DC Line for a length of 48.939 Kms from 220/66/11KV Honnali S/S to proposed 220/66KV Benkikere (Channagiri) S/S. and construction of 02 No's of 220KV TB's at Honnali c) Construction of 66KV M/C line for a length of 7.696 Kms form proposed 220/66KV Benkikere S/S to tap point of 66/11KV Devarahalli S/S (Lingadahalli Side) in Channagiri (T), Davangere (D). d)Construction of 66KV DC line for a length of 13.575KMS from tap point of	Davanagere	ES-1.39MU BCR0.51 8	8341.82	31.05.2017	10572.02	3900.00	14472.02	12346.57	<b>1,224.98</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1224.98L
9	BB1049	<b>Jagalur (Hiremallanahole):</b> a) Establishing 2x500MVA, 400/220 KV GIS & 220KV AIS with associated 400KV Lines GEC-Phase-I b) Construction of 220kV DC line to existing 220/66 kV station Thalak, Chitadurga & Kudligi along with 220KV TB's GEC-Phase-I	Chitradurga	ES-13.MU BCR0.51 8	14186.67/ 8142.88	29.7.2016  (Station + 0.53km 400kv line)/06.05.2017.	28031.86	408.63	28440.49	23744.01	<b>2,899.11</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2899.11L

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10	BC1068	<b>Hosdurga(Madhure):</b> Establishing 2x100 MVA, 220/66/11 KV Station at Hosadurga (Madure) & its associated line in Hosadurga taluk, Chitradurga District GEC Phase-1	Chitradurga	18.222 & 1.12	7468.00	15.03.2018.	10034.77	2656.15	12690.92	8206.46	<b>1,704.35</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1704.35L
11	BC1073	<b>Godabanal:</b> Establishing 2x12.5 MVA, 66/11kV Sub-Station in Chitradurga Taluk & Dist.By constructing 66 KV LILo Line from existing 66 KV Pandarahallu-Holalkere line for a distance of 4.463 Kms. (As per OM Ltr issued at P&C vide no:CEE(P&C)/SEE(plg)/KCO-92/F-100071/2018-19/11074-81/21.06.2018)	Chitradurga	5.032 & 3.18	1053.64	15.02.2019.	1064.37	202.46	1266.83	799.92	<b>380.56</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 380.56L
12	BC1102	<b>N G Halli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line in Hollalkere Tq & Chitradurga Dist.	Chitradurga	1.25	958.50	07.06.2021.	852.52	112.00	964.52	21.56	<b>752.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 752.50L
13	BB1111	<b>Nandigavi:</b> Establishing 2x8 MVA, 66/11kV SubStation at Nandigavi in Harihara taluk ,Davanagere district with 66KV LILo line from existing 66KV Harihara -HospetBhanuvalli line for a distance of 6kms.(BCR=2.53)	Davanagere	1.25	1120.67	29.10.2021	868.06	179.67	1047.73	0.00	<b>367.49</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 367.49L

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14	BB1117	<b>Kyasinkere:</b> Establishing 2X8 MVA, 66/11KV Substation at Kyasinkere (Chennenahalli) in Honnali Taluk, Davanagere District by constructing 66kV LILO line on DC towers from existing 66kV Honnalisasuvahalli line for a distance of 2Kms using coyote conductor	Davanagere	1.25	1102.01	05.07.2021	661.40	277.59	938.99	391.62	<b>285.83</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 285.83L
14		<b>Total of Sub-stations</b>					<b>62261.58</b>	<b>9604.50</b>	<b>71866.08</b>	<b>50200.05</b>	<b>10513.94</b>	
		<b>Augmentation</b>										
1	BA1149	<b>Gubbi:</b> Replacing 2x10 MVA, 110/11kV by 2x 20 MVA, 110/11kV Transformer	Tumakuru	BCR1.13	411.61	08.03.2019 & 26.11.2020	4.98	345.58	350.56	225.41	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
2	BA1136	<b>Hebbur:</b> Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR0.15	212.01	31.03.2021	16.21	195.80	212.01	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
3	BA1139	<b>Yadiyur:</b> For replacement of 1 x 6.3 MVA by 1 X 20 MVA Tr. at 66/11 KV Sub-station	Tumakuru	BCR1.58	205.68	27.11.2020	10.10	198.57	208.67	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
4	BA1146	<b>Hosakere_Madhugiri:</b> Replacing 1x8MVA, 66/11kV by 1x 12.5MVA,66/11kV Transformer.	Tumakuru	BCR0.48	142.00	31.12.2020	3.86	138.14	142.00	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
5	BA1148	<b>Pulamaghatta:</b> Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumakuru	BCR0.45	143.00	04.11.2020	4.23	138.77	143.00	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
6	BA1151	<b>Honnavalli:</b> Replacing 2nd 10 MVA,110/11kV by 20 MVA, 110/11kV Transformer.	Tumakuru	BCR1.12	209.10	24.11.2020	13.23	195.86	209.09	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
7	BA1153	<b>Badavanahalli:</b> Replacing 2nd 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	BCR0.56	206.00	10.03.2021	7.21	198.79	206.00	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L

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8	BA1155	<b>Chikkabanagere:</b> Replacing 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	BCR0.83	205.99	24.12.2020	11.08	194.91	205.99	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
9	BA1156	<b>K.B.Cross:</b> Replacing 1x10 MVA, 110/11kV P.Tr-1 by 1x 20 MVA, 110/11kV Transformer	Tumakuru	BCR1.08	216.24	24.11.2020	21.21	270.00	291.21	0.00	<b>236.83</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 236.83L
10	BB1141	<b>Kadajji:</b> Replacement of 2x8 MVA Power Transformer by 2x12.5 MVA 66/11kV Power Transformer at 66/11kV Kadajji substation in Davangere Taluk, Davanagere District.	Davanagere	0.56	293.50	-	-	-	-	0.00	<b>169.05</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 169.05L
11	BA1176	<b>Shettikere:</b> Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	BCR0.97	239.00	24.12.2020	11.65	290.00	301.65	0.00	<b>245.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 245.00L
12	BA1180	<b>Beladhara:</b> Replacing 1x8 MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	BCR0.56	140.00	04.11.2020	4.29	135.71	140.00	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
13	BA1186	<b>I.D Halli :</b> Replacment of 1x8MVA by 12.5MVA, 66/11kV Power Transformers-2 at 66/11kV I.D.Halli substation,	Tumakuru	BCR0.56	139.00	31.03.2021	3.76	139.00	142.76	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
14	BA1182	<b>Hagalwadi:</b> Providing Additional 1x8 MVA, 66/11kV Power Transformer.	Tumakuru	BCR0.49	280.00	05.08.2021	114.19	40.00	154.19	42.94	<b>81.67</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 81.67L
15	BA1173	<b>Tiptur:</b> Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	BCR0.65	259.00	04.06.2021	34.62	224.38	259.00	0.00	<b>212.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 212.33L
16	BA1193	<b>Kadehalli:</b> Replacing 1x10 MVA, 110/11KV Power Tr-1 by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	BCR1.21	239.00	13.04.2022	13.99	225.01	239.00	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L

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17	BA1196	<b>Kallur:</b> Replacment of 1x10MVA P. Tr-2 by 1X20 MVA, Power Transformers-110/11kV .	Tumakuru	BCR0.98	235.00	25.02.2022	6.11	228.89	235.00	0.00	<b>171.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 171.50L
18	BA1197	<b>Ankasandra:</b> Replacment of 2x8MVA P. Tr by 2X12.5 MVA, Power Transformers-66/11kV .	Tumakuru	BCR0.51	305.00	25.02.2022	8.72	296.28	305.00	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
19	BA1199	<b>Dasudi:</b> Replacement of 2 x 8 MVA P.Tr by 2 x 12.5 MVA Power Transformer.	Tumakuru	BCR0.51	303.00	17.02.2022	8.01	294.99	303.00	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
20	BA1200	<b>Bhakthrahalli :</b> Replacing 2x8 MVA P. Tr, 66/11kV by 2x12.5MVA, 66/11kV Transformer.	Tumakuru	BCR0.52	299.00	28.02.2022	6.05	292.95	299.00	0.00	<b>163.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 163.33L
21	BA1202	<b>Mallasandra:</b> Replacing 2x12.5 MVA, 66/11kV by 2x20MVA, 66/11kV Transformer.	Tumakuru	BCR0.59	441.00	17.02.2022	14.88	364.00	378.88	0.00	<b>245.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 245L
22	BA1203	<b>Katrikehal:</b> Providing additional 1*10MVA Power Transformer	Tumakuru	BCR1.02	281.00	08.02.2022	110.00	40.00	150.00	0.00	<b>130.66</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 130.66L
23	BB1073	<b>Obajjihalli:</b> Providing addl. 1x8 MVA, 66/11 KV Power Transformer in Davanagere Tq.	Davanagere	0.87	179.01	11/2/2021	70.80	30.53	101.33	63.01	<b>28.58</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 28.58L

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24	BC1106	<b>Sasaluhalla:</b> Augmentation 2x 8MVA, 66/11kV by 2x 12.5MVA, 66/11kV power Transformer.	Chitradurga	0.56	278	3.09.2020	10.93	183.70	194.63	102.48	110.25	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 110.25L
25	BB1101	<b>Nyamathi :</b> Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Nyamathi 66/11 kV S/S	Davanagere	0.54	143	5/4/2021	6.83	91.85	98.68	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
26	BB1099	<b>Honnalli:</b> Augmentation of existing 1x12.5 MVA, 66/11 kV Power Transformer by 1x20 MVA power transformer at 220/66/11 kV Honnali sub-station, Honnali Taluk, Davangere District.	Davanagere	0.6	220	05.04.2021	9.52	136.05	145.57	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
27	BC1107	<b>Parashuramapura:</b> Replacement of 12.5 MVA, 66/11 kV Power Transformer -1 by 20 MVA, 66/11 kV Power Transformer at 66/11 kV Parashuramapura	Davanagere	0.57	205	22.04.2021	13.07	205.00	218.07	0.00	169.05	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 169.05L
28	BC1108	<b>Ranganathapura:</b> Replacement of 8 MVA, 66/11 kV Power Transformer -1 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV Ranganathapura.	Davanagere	0.49	140	06.04.2021	5.71	140.00	145.71	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
29	BC1117	<b>H.D.Pura:</b> Replacement of 1x12.5 MVA power transformer-2 by 1x20 MVA power transformer at 66/11 kV H.D.Pura sub-station in Holalkere Taluk, Chitradurga District.	Chitradurga	0.59	223	17.04.2021	11.88	146.44	158.32	0.00	122.50	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 122.50L
30	BB1074	<b>Avaragere:</b> Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Avaragere 66/11 kV S/S	Davanagere	0.54	136.52	15.02.2022	5.73	111.23	116.96	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
31	BB1094	<b>Attigere:</b> Replacement of existing 2x8 MVA 66/11kV Power Transformers by 2x12.5 MVA Power Transformers at Attigere 66/11 kV S/S	Davanagere	0.48	282.00	07.02.2022	16.38	234.26	250.64	0.00	204.16	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 204.16L
32	BC1076	<b>Mylanahally:</b> Replacement of Existing 1X6.3MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Mylanahally	Chitradurga	0.48	142.42	10.08.2021	4.30	136.05	140.35	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L

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33	BC1077	<b>Thallak:</b> Replacement of Exsisting 1X6.3MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Thallak	Chitradurga	1.03	139.75	03.06.2021	2.37	136.05	138.42	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
34	BC1078	<b>Hangal:</b> Replacement of Exsisting 1X8MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Hangal	Chitradurga	0.69	156.71	11.07.2021	17.33	136.05	153.38	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
35	BC1090	<b>Balenahalli:</b> Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chitradurga	0.48	141.00	26.10.2021	5.70	136.05	141.75	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
36	BC1091	<b>Sanikere:</b> Replacing 1x6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Chitradurga	0.75	287.07	03.06.2021	12.50	272.10	284.60	0.00	228.66	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 228.66L
37	BC1092	<b>Hiriyur:</b> Replacing 1x8 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga	0.68	145.48	12.08.2021.	10.85	136.05	146.90	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
38	BC1093	<b>Bharamasagara:</b> Replacing 2x12.5 MVA, 66/11kV by 2x20 MVA, 66/11kV Transformer.	Chitradurga	0.56	206.00	21.09.2021	14.76	292.88	307.64	0.00	245.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 245L
39	BC1094	<b>Aimangala :</b> Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Chitradurga	0.55	210.00	26.10.2021	11.57	146.44	158.01	0.00	122.50	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 122.50L
40	BC1104	<b>Hosadurga:</b> Augmentation of 1x12.5 MVA, 66/11 kV Power Transformer by 1x20 MVA,66/11 kV Power Transformer at 66 kV Hosadurga sub-station in Chitradurga District.	Chitradurga	0.50	221.00	12.08.2021	8.73	146.44	155.17	0.00	122.50	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 122.50L
41	BB1100	<b>Basavapatna:</b> Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x20 MVA Power Transformers at Basavapatna 66/11 kV S/S	Davanagere	0.99	221.00	16.06.2021	10.02	136.05	146.07	0.00	114.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L

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42	BC1109	<b>Bharamagiri:</b> Replacement of 1x8 MVA Transformer by 1x12.5 MVA Transformer	Chitradurga	0.48	138.20	06.11.2021	3.78	91.85	95.63	0.00	<b>73.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 73.50L
43	BC1116	<b>Hindusghatta:</b> Providing additional 8 MVA Power Transformer.	Chitradurga	0.50	300.00	24.11.2021	105.26	35.00	140.26	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
44	BC1118	<b>Garaga:</b> Replacement of existing 1x8 MVA power transformer 2 by 1x12.5 MVA power transformer with 2 No.s of additional 11kV Switchgears at 66/11 kV Garaga sub-station in Hosadurga Taluk, Chitradurga District.	Chitradurga	0.48	138.00	08.11.2021	3.47	183.70	187.17	0.00	<b>138.83</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 138.83L
45	BB1109	<b>Honnali:</b> Replacement of 1x8MVA power transformer by 1x12.5MVA 66/11KV Power Transformer at 66/11kV Honnali S/S in Hunnali Taluk and Davanagere District	Davanagere	0.53	147.35	05.05.2021	12.85	91.85	104.70	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
46	BC1125	<b>Hiriyur:</b> Replacement of 12.5 MVA, 66/11 kV Power Transformer -1 by 20 MVA, 66/11kV Power Transformer at 220/66/11 kV SRS Hiriyur	Chitradurga	0.64	240.50	12.08.2021	28.06	146.44	174.50	0.00	<b>138.83</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 138.83L
47	BC1126	<b>Halurameshwara:</b> Augmentation of 1x8MVA, 66/11kV Power Transformer-1 by 1x12.5MVA, at 66/11kV sub station, Halurameshwara	Chitradurga	0.50	152.00	08.11.2021	5.62	91.85	97.47	0.00	<b>73.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 73.5L
48	BC1128	<b>Rangenhalli:</b> Replacement of 6.3MVA, 66/11 kV Power Transformer -2 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV SS Rangenhalli	Chitradurga	0.85	155.00	17.09.2021	7.95	91.85	99.80	0.00	<b>73.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 73.5L
49	BB1123	<b>Benkikere:</b> For replacement of existing 1x8 MVA power transformer-1 by 1x12.5 MVA power transformer at 66/11 kV Benkikere substation in Channagiri Taluk, Davanagere District.	Davanagere	0.58	155.00	10.08.2021	6.79	91.85	98.64	0.00	<b>73.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 73.5L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
50	BB1124	<b>Chilur:</b> Replacing 2nd 8 MVA, 66/11kV by 12.5MVA, 66/11kV Transformer.	Davanagere	0.60	156.00	10.08.2021	7.83	91.85	99.68	0.00	<b>73.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 73.5L
51	BB1125	<b>Nandigudi:</b> Replacement of 1x8 MVA Power Transformer by 1x12.5 MVA 66/11kV Power Transformer	Davanagere	0.58	157.50	11.10.2021	9.49	91.85	101.34	0.00	<b>81.67</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 81.67L
52	BB1126	<b>Banuvalli:</b> Replacement of 1x8 MVA Power Transformer by 1x12.5 MVA 66/11kV Power Transformer	Davanagere	0.61	306.5	08.02.2022	14.69	91.85	106.54	0.00	<b>81.67</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 81.67L
53	BB1134	<b>Tavarekere:</b> Augmentation of 2x8 MVA by 2x12.5 MVA Power Transformer at 66/11 KV Station Tavarekere in Channagiri taluk Davanagere District	Davanagere	0.68	434	14.01.2022	21.69	183.70	205.39	0.00	<b>114.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114.33L
54	BC1132	<b>Ramagiri:</b> Replacement of 8 MVA 12.5 MVA Transformer	Chitradurga	0.64	301	01.02.2022	15.10	146.44	161.54	314.57	<b>130.66</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 130.66L
55	BB1135	<b>Chitradurga :</b> Replacement of 2x12.5 MVA by 2x20M VA Transformer	Davanagere	0.68		16.02.2022	16.62	146.44	163.06	0.00	<b>130.66</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 130.66L
<b>55</b>		<b>Total of Augmentation</b>					<b>936.56</b>	<b>8,977.37</b>	<b>9,913.93</b>	<b>748.41</b>	<b>7,442.96</b>	
		<b>Exclusive Lines</b>										
1	BA1024	<b>Kibbanhalli - CN Hally - Hulyar :</b> Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point for a distance of 26.00 Kms.	Tumakuru	NA	966.15	15.09.10	733.50	242.00	975.50	833.22	<b>81.67</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 81.67L
2	BA1079	<b>Chelur Sub-Station:</b> Construction of DC line for a length of 16.22 kms using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor with modification of 66kV Bays	Tumakuru	NA	826.54	05.05.2020	1117.62	0.00	1117.62	817.40	<b>245.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 245L

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3	BA1184	<b>Venkatapura:</b> Replacement of existing 66kV SC line with Rabbit conductor on fabricated lattice towers by 66kV SC line on DC towers with Coyote conductor from tapping point of 66/11kV Venkatapura Sub-Station to tapping point of proposed 220KV Mittermari Sub-Station in existing corridor for a distance of 49.44Kms.	Tumakuru	NA	1232.00	27.10.2021	1305.71	0.00	1305.71	194.82	<b>816.65</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 816.65L
4	BB1018	<b>DVG - Chitradurga No.1:</b> Constrn of 66 kV S/C line on D/C towers replacing Panther by Coyote conductor and from 220KV SRS Davanagere to 4 Pole structure Chitradurga in the existing corridor of 66KV davangere - Chitradurga SC line - 1 for a distance of 55.697 Kms & buyback of released materials on TTK basis in Dvg & Chitradurga Dist SC line=53.672 kms Dc line=2.025 kms Total=55.697 kms (LPW)	Davanagere	NA	771.90	28.04.10	570.24	75.00	645.24	706.99	<b>49.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 49L
5	BB1039	<b>Davanagere-Harapanahalli:</b> Costrn of new 66 kV SC line on DC towers in the existing corridor from 66/11kv MUSS Davangere to 66/11KV s/s Harapanahalli for a route length of 45.4Kms.	Davanagere	NA	737.11	14.07.14	955.31	31.37	986.68	836.44	<b>122.50</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 122.5L
6	BC1017	<b>Thallak:</b> Construction of balance 220kV DC line from LILO point of 220kV Hiriyyur-Chitradurga line to 400/220kV PGCIL Station Beerenahalli (Hiriyyur) Chitradurga Dist. (LPW)	Chitradurga	NA	7359.37	22.09.09	5082.28	1312.24	6394.52	5742.71	<b>408.33</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L

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7	BC1025	<b>Pandarahalli - Holalkere:</b> Constrn of 66 kV DC line with Coyote conductor in the existing corrodor from 66KV Pandrahalli S/S to 66KV Holalkere S/S for a distance of 25.336Kms with 1 TB at Pandrahalli and 2 TB's at Holalkere. (LPW)	Chitradurga	NA	512.08	22.05.07	768.23	93.00	861.23	395.84	<b>371.58</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 371.58L
8	BB1088	<b>Jagalur-Sokke 66KV line:</b> Recontruction of existing 66KV, age old coyote conductor SC line from 66KV station Jagalur to 66KV station Sokke as SC line on DC towers with coyote conductor for a distance of 20.96 Kms.	Davanagere	NA	401.1	10.02.2021	446.43	25.00	471.43	229.91	<b>183.75</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 183.75L
9	BC1113	Hiriyur-Hariyabbe, Hariyabbe-Hariyabbe Tap point: A] 1) Replacement of existing 66kV DC Coyote line on DC towers between 220/66/11kV Hiriyur Substation to Hariyabbe tap point by 66kV DC Drake line on DC towers for distance of 18.928kms, in challakere taluk, chitradurga district. 2)Replacement of existing 66kV SC coyote line one SC twoers between 66/11kV Hariyabbe substation to Hariyabbe tap point by 66kv DC drake lie on DC towers for distance of 9.628kms, in Challakere Taluk, Chitradurga district.	Chitradurga	NA	1965	01.07.2021	1415.76	200.00	1615.76	993.16	<b>508.45</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 508.45L
		Proposal-2: a) Stringing of 2nd 66kV S/C coyote line between 66kV P.D.Kote & 66kV Hariyabbe Sub-station on existing D/C towers with necessary terminal bays. b) Construction of new 66kV SC Drake line on DC towers from 220kV Hiriyur to 66 kV Hariyabbe substation with necessary terminal bays. Decision: Approved proposal-1 or proposal-2 subject to execution as per field condition.				05.02.2021	237.23	30.00	267.23	172.68	<b>67.78</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 67.78L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
10	BB1113	Davanagere-Harihar Hospet 66kV SC: Re-Construction of existing DavanagereHarihar Hospet 66kV SC Line on SC towers from Davanagere side MC tower location No 19 to Shamanur village limits for a distance of 15KM on DC Towers with coyote conductor.	Davanagere	NA	686	31.01.2022	625.81	70.75	696.56	0.00	408.33	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 408.33L
11	BB1121	Stringing of 2nd circuit of 66 kV Davanagere-Chitradurga-2 line from 220 kV SRS Davanagere to 66 kV Anagodu sub-station LILO point for a distance of 18 Kms in the existing corridor along with formation of terminal bay.	Davanagere	NA	755	09.11.2021	527.56	228.21	755.77	0.00	454.06	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 454.06L
12	BC1120	A: Reconstruction of 66kV SC idle line on SC towers having Coyote conductor from 66kV Chitradurga old S/s to 66kV Pandrahalli substation for a distance of 16.681 kms by 66kV SC line on DC towers using Drake conductor in the existing corridor. along with construction of one number of 66KV TB at both stations B: Providing additional 66 kV circuit between H.D.Pura tap point and H.D.Pura Substation for a distance of 9.163 kms with Coyote conductor to provide LILO arrangements at 66/11kV H.D.Pura substation along with construction of 1 No of 66kV terminal bay at H.D.Pura substation	Chitradurga	NA	2193	31.01.2022	2071.55	100.00	2171.55	0.00	1,773.40	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1773.40L
13	BC1119	<b>66KV Hangal-Rampura DC line:</b> A: Construction of additional 66kV SC line having Coyote conductor from 66/11kV Hangal substation to 66/11kV Rampura substation with LILO at 66/11 kV Nagasamudra substation for a distance of 28kms approx. along with one number of 66kV terminal bay at 66/11kV Hangal & Rampura substations and two numbers of 66kV terminal bay at 66/11kV Nagasamudra substations. B: Replacement of bus bar arrangement at 66/11 kV Rampura substation from Coyote to Drake.	Chitradurga	NA	1505	31.01.2022	1084.00	450.00	1534	0.00	1,253.56	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1253.56L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
14	BB1110	a) Stringing of 66kV Second circuit on existing 66KV Davanagere-Kukkawada line on DC towers from 220KV SRS Davanagere to 66KV Kukkawada Sub-station for a distance of 13.523 Kms in the existing corridor along with formation of 1 TB at Kukkawada Sub-station & 1TB at 220KV Davangere Station. b) Stringing of 2nd Circuit on existing DC tower from 66kV Kukkuwada station to 66kV Santhebennur TAP point (LOC:133) for a distance of 18.170 Kms in the existing corridor along with formation of 1-TB at 66kV Kukkuwada station	Davanagere	NA	565	16.07.2021	548.29	0.00	548.29	96.66	287.46	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 287.46L
14		<b>Total of Lines</b>					17,489.52	2,857.57	20,347.09	11,019.83	7,031.49	
		<b>TB &amp; Others</b>										
1	BB1136	Proposal for Up gradation of Alstom (GE) make Substation Automation System (SAS) work at 220kV SRS Thallak in Chitradurga District	Davanagere	NA		08.07.2021	58.68	0.00	58.68	0.00	11.61	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 11.61L
1		<b>Total of TB's &amp; Others</b>					58.68	0.00	58.68	0.00	11.61	
84		<b>Total Tumakuru Zone</b>					80746.34	21439.44	102185.78	61968.29	25000.00	
		<b>HASSAN TRANSMISSION ZONE</b>										
		<b>Stations</b>										
1	CA1027	<b>Kadavinakote:</b> Est 220kV S/S with line Eva Line: Construction of 66kV evacuation lines from proposed 220kV station Kadavinakote in H.N.Pura tq, Hassan Dist. 2) Constrn of MC line from Kadavinkote to the existing SMT-MBT (Hassan-Kikkeri) lines (LOOP IN)-2.3Kms 3) Constrn of 66kv SC line on DC towers from Kadavinkote to the existing H.N.Pura-C.R. Patna line-4Kms. 5) Constrn of 66kV MC line from Kadavinkote to the existing SMT-MBT linee (LOOP OUT) -2.89Kms	Hassan	ES 35.66 BCR 3.91	Stn 5026.21 & 23.9.08 220kV Line 796.98 66kV Line 1428.32	220kV 15.06.06 66kV 14.06.07	6137.07	168.76	6305.83	6201.81	150.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L

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		<b>Combined package for completion of balance portion of short closed works:</b> A) Constrn of 66kV DC line from 220/66kV station Kadavinkote to the existing 66kV line from Hassan to Arakalgud for a distance of 20.3kms. B) Constrn of 66kV MC line from 220/66kV Station Kadavinkote to the existing H.N.Pura-R.N.Pura line for a distance of 6.9Kms	Hassan	-	-	17.01.2019	316.89	206.60	523.49	298.79		
2	CA1007	<b>Gangur:</b> Est 1x8 MVA, 66/11 kV sub-station Gangur in Belur taluk, Hassan District with associated line for a distance of 13.14kMs.	Hassan	ES1.12 BCR1.02 3	386.77& 21.04.07	04.06.19	339.23	77.18	416.41	318.36	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
3	CA1097	<b>Nuggehalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Hassan	ES-3.262 BCR-1.69	846.66	20.04.2020	561.98	237.83	799.81	508.98	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
4	CA1098	<b>Bikkodu:</b> Establishing 1 X 8 MVA ,66/11 KV S/S at Bikkodu,Arehally Hobli,Belur Taluk Hassan Dist with construction of 66kV Tap line from Belur-Gendehalli SC line for a distance of 12Kms.	Hassan	ES-3.262 BCR-2.85	767.54	18.04.2020	574.24	250.94	825.18	30.22	1.00	works stalled due to court case filed by Sri.M.R.Dinesh. Agency has requested for short close of the work which under process.
5	CA1099	<b>Hanike:</b> Establishing 1X8MVA and 66/11kV substation near Hanike village in Belur Taluk, Hassan dist with associated lines	Hassan	ES-0.709 BCR-1.07	531.1	21.04.2020	393.55	72.94	466.49	59.58	1.00	Court case cleared. But agnecy has requested for short closure of the project and same is under process.
6	CA1108	<b>Belavadi:</b> Establishing 1 X 8 MVA, 66/11 KV S/S at Belavadi, Arakagudu Taluk Hassana Dist	Hassan	ES-1.851 BCR-2.16	610.78	04.01.2020	374.95	67.44	442.39	306.33	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
7	CA1116	<b>Doddabemmathi:</b> Establishing 1X8MVA, 66/11kV S/S at Doddabemmathi Village by constructing 66kV SC line on DC towers from 66kV Doddamagge S/s using Coyote conductor for a distance of about 13Kms along with a 66kV TB at 66kV Doddamagge S/s.	Hassan	1.598 & 1.09	1131.58	31.01.2022	838.55	135.00	973.55	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L

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8	CA1121	<b>Heragu:</b> Establishing 2X8MVA 66/11kV substation near Heragu village in Shantigrama Taluk,Hassan dist with Construction of 66kV SC line on DC towers using Coyote Conductor from 66kV Dudda S/s for a distance of 12Kms along with TB, 66kV TB at Dudda S/s.	Hassan	0.77	1292.55	05.04.2022	975.00	-	-	-	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
9	CA1122	<b>Somanahalli:</b> Establishing 1x8 MVA, 66/11 kV Sub-station at Somanahally Village by constructing 66kV LILO line from 66kV Chikkakondagola-Dudda SC line using Coyote conductor for a distance of about 0.5Kms in Hassan Taluk, Hassan District.	Hassan	.687 MU/ 0.84	757.89	05.04.2022	605.00	-	-	0	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
10	CB1012	<b>Jeppu:</b> Est 1x20 MVA, 110/33 KV & 2x10 MVA, 110/11KV S/S in Mangalore taluk with LILO of Kulashekara - Konaje line. -10 KMs (Balance Portion)	Dakshina Kannada	ES-2.95 BCR-1.06	1518.53	08.08.2019	518.13	417.72	935.85	212.71	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:400L
11	CB1013	<b>Karaya:</b> Establishing 2x10MVA, 110/11kV Sub-Station with SC line from VIT College for a distance of 15.00 Kms.	Dakshina Kannada	ES 2.367 BCR 0.60	1761.45	07.02.2008	1097.16	388.89	1486.05	1305.79	1.00	<b>Budget for FY 22-23:</b> Nominal budget:1L Shortclosed
		Tender under process				0.70						
12	CB1024	<b>Mangalore SEZ:</b> Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk along with associated lines for a distance of 6.854Kms	Dakshina Kannada	BCR 0.9	4375.96	13.05.2011	3726.98	420.14	4147.12	3975.42	45.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 45L

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13	CC1020	<b>Heggunje :</b> Establishing 2x100 MVA, 220/110 kV , 1x10 MVA 110/11kV Sub Station at Heggunje in Udupi Tq & Dist with Construction of 220/110kV MCMV LILLO line from 220kV Varahi-Kemar SC line and 110kV Haladi-Hiriyadka SC line to proposed 220/110/11kV Station at Heggunje and a) Construction of 110kV DC line from the proposed Heggunje Station to the existing 110/11kV Brahmavara S/S for a dist of 17.5Kms b) Construction of 110kV DC line on Conventional, 110kV MC and 220/110kV MC towers from the proposed Heggunje Station to the existing Kundapura S/S for a dist of 25Kms. c) Construction of 2Nos of TB's for	Udupi	36.44MU , BCR 2.87	8651.63	16.08.18	7996.75	3301.80	11298.55	4776.29	<b>1000.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1000L
14	CC1039	<b>Belapu :</b> Establishing 2x10MVA, 110/11kV Sub-Station at Belapu in Udupi Tq & Dist with construction of 110kV SC line on DC towers from the proposed 110kV Nandikur S/S for a dist of 10Kms with 110kV TB at Nandikur	Udupi	ES 1.46 BCR 0.63	1312.13	12.07.2021	1053.09	354.17	1407.26	154.76	<b>690.72</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 690.72L
15	CB1068	<b>Nehru Maidan:</b> Upgradation of 2x5 MVA, 33/11 kV substation at Neharu Maidan to 1x20 MVA, 110/33kV & 2x10 MVA, 110/11 kV Gas Insulated switchgear (GIS) substation at Nehru Maidan in Mangaluru Taluk and construction of 110kV SC line using single core 630 sqmm XLPE UG cable (3 runs only) from 110kv Bejai sub-station for a distance of about 5kms in Mangalore Taluk, Dakshina Kannada District.	Dakshina Kannada	ES 1.611 BCR 0.34	5465.54				0.00	0.00	<b>5.00</b>	<b>Budget for FY 22-23:</b> Nominal budget:5L
16	CE1049	<b>Antharghatta:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Chikkamagaluru	BCR 2.83	1012.20	31.03.2021	964.81	0.00	964.81	180.60	<b>200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
17	CE1050	<b>Kunkanadu:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Chikkamagaluru	ES 1.383 BCR 0.94	1146.38	31.03.2021	994.78	0.00	994.78	0.00	<b>1.00</b>	<b>Budget for FY 22-23:</b> Nominal budget:5L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
18	CD1098	<b>Bhakthanakoppa:</b> Establishing 1 x 10MVA, 110/11KV sub-station Shikaripura Taluk, Shivamogga District.	Shivamogga	ES 2.6 BCR 2.50	773.92	08.07.2021	798.61	0.00	798.61	53.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
19	CE1064	<b>Devipura Mallenahally:</b> Establishing 2 x 8 MVA, 66/11 kV sub-station at Mallenahalli (Devipura) by constructing 66kV LILo line from one circuit of 66kV Mugulavalli-Lingadahalli DC line using Coyote conductor for a distance of about 0.1 km in Chikkamagaluru Taluk, Chikkamagaluru District.	Chikkamagaluru	ES 3.88 BCR 3.32	950.25	04.10.2021	611.13	0.00	611.13	4.13	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
20	CD1099	<b>Ambaragoppa:</b> Establishing 1 x 10MVA, 110/11KV sub-station at Ambaragoppa & its associated lines.	Shivamogga	ES 1.48 BCR 1.55	759.67	28.10.2021	695.29	0.00	695.29	0.91	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
21	CD1097	<b>Ayanur:</b> Establishing 2 x 10MVA, 110/11kV sub-station & 0.2Kms 110kV associated lines.	Shivamogga	ES 2.71 BCR 2.21	1026.85	28.10.2021	1044.54	0.00	1044.54	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
22	CD1102	<b>Anjanapura:</b> Establishing 1 x 10MVA, 110/11KV sub-station with associated lines.	Shivamogga		1283.50	31.01.2022	1354.50	0.00	1354.50	0.00	150.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L
22		<b>Total of Sub-stations</b>					<b>31972.23</b>	<b>6099.41</b>	<b>36491.64</b>	<b>18388.38</b>	<b>3544.72</b>	
		<b>Augmentation</b>										
1	CA1082	<b>Basavaghatta:</b> Replacement of 2x8MVA, 66/11kV Power Transformer by 2x12.5MVA@Basavaghatta S/s in Hassan Taluk, Hassan District	Hassan	BCR-0.63	282.12	30.01.2019	11.14	155.00	166.14	2.96	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
2	CA1089	<b>Juttanahally:</b> Providing Spare 1x12.5MVA, 66/11kV Power Transformer at 66/11kV Juttanahally Sub-station in Channarayapattana Taluk, Hassan District	Hassan	BCR 1.13	213.14 & 17.11.18	05.10.2019	76.89	132.04	208.93	48.51	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
3	CA1095	<b>Singapura:</b> Enhancement of 66/11kV 1X8 MVA Capacity Power Transformer-1 by 66/11kV 1X12.5 MVA capacity at 66/11kV S/S Singapura in Holenarasipura Tq	Hassan		140.49	SEE(W&M)/ HSN/T-07/2019-20/1646-49 dtd: 08.07.19	2.47	0.00	2.47	0.00	140.49	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 140.49L

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4	CA1100	<b>Mosalehosahally:</b> Providing additional 1 x 8MVA Power Transformer at 66/11kV Mosalehosahally Substation in Hassan Taluk & District.	Hassan	BCR-0.51	281.72	13.01.2021	105.34	38.54	143.88	59.32	35.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 35L
5	CA1101	<b>Attichowdenahalli:</b> Providing additional 1x8MVA, 66/11 kV transformer at 66/11 kV Attichowdenahally sub-station in Holenarasipura Taluk, Hassan District	Hassan	BCR-2.83	248.55	15.01.2021	77.28	32.82	110.10	75.85	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
6	CA1103	<b>Doddakadanuru:</b> Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Doddakadanuru sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.62	237.74	15.04.2021	69.93	29.57	99.50	61.89	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
7	CA1104	<b>Hariharapura:</b> Providing additional 1 x 8 MVA, 66/11kV Transformer at 66/11kV Hariharapura sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.58	249.59	05.01.2021	75.80	36.35	112.15	75.17	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
8	CA1105	<b>Somanahally:</b> Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Somanahally sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.61	239.64	05.01.2021	70.36	29.57	99.93	60.33	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
9	CA1110	<b>Balupete:</b> Providing Additional 1X8MVA Power transformer at 66/11kV Balupete Substation in Hassan District.	Hassan	ES-102.710 BCR-0.63	261.71	13.01.2021	87.99	42.97	130.96	81.78	25.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 25L
10	CA1112	<b>Yachenahally:</b> Providing addl 12.5MVA, 66/11kV Power Transformer	Hassan	ES-102.710 BCR-0.63	324.90	10.03.2021	103.60	261.03	364.63	55.82	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
11	CA1109	<b>Hassan:</b> Augmentation of 1x8MVA by 1x20MVA Power Transformer at 66/11kV S/s Hassan in Hassan Taluk, Hassan District.	Hassan	-	251.68	31.03.2021	21.52	195.00	216.52	15.09	120.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 120L
12	CB1057	<b>Karaya:</b> Creating 33KV reference by providing 20MVA, 110/33KV Tr. at 110KV RS at Karaya s/s	Dakshina Kannada	BCR 1.08	323.41	09.10.2018	155.91	9.99	165.90	103.76	62.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 62L

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13	CB 1062	<b>Baikampady:</b> Replacement of 1X10MVA, 110/11kV Power Tr. By 1X20MVA, 110/11kV Power Tr. At 110kV Baikampady staton	Dakshina Kannada		204.02	15.10.2020	24.54	192.41	216.95	23.80	180.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 180L
14	CB1064	<b>Karaya:</b> Replacement of 1X10MVA, 110/11kV Power Tr. By 1X20MVA, 110/11kV Power Tr. At 110kV Karaya substatoin in Belthangady Taluk, DK District	Dakshina Kannada		273.63	16.08.2021	25.17	180.00	205.17	0.00	30.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 30L
15	CC1040	<b>Madhuvana:</b> Conversion of 11 kV reference to 33 kV reference of 1x20 MVA,110/11 kV Transformer along with additional 1x10 MVA, 110/11 kV Transformer in place of 20 MVA Transformer at 110/11kV Madhuvana sub-station in Brahmavara Taluk, Udupi District.	Udupi		290.78	07.07.2021	140.50	5.30	145.80	87.96	58.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 30L
16	CC1035	<b>Nittur:</b> Replacement of 1x10MVA, 110/11KV Power Transformer by 1x20MVA, 110/11KV Power Transformer at 110/11kV Nittur S/s .	Udupi	BCR: 2.321	355.16	14.01.2022	35.69	121.11	156.80	0.00	43.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 43L
17	CB1065	<b>Mulky:</b> Creating 33kV reference by providing 1X20MVA, 110/33KV Power transformer at the existing 110/11kV Mulky substation in Mangalore Taluk, DK dist.	Dakshina Kannada	BCR 1.13	386.95				0.00	0.00	5.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 5L
18	CD1083	<b>Bharangi:</b> Enhancement 1 x 10MVA, 110/11KV Power Transforemr-1 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Bharangi in Soraba Taluk, Shivamogga District.	Shivamogga	ES & BCR 0.60	344.14	02.06.2020	68.67	322.19	390.86	73.59	117.27	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 117.27L
19	CD1086	<b>Kittadahalli:</b> Enhancement 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Kittadahalli in Shikaripura Taluk, Shivamogga District.	Shivamogga	ES & BCR 0.60	339.98	02.09.2021	57.53	322.19	379.72	50.08	29.64	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 29.64L
20	CE1045	<b>Panchanahalli :</b> Replacement of existing 2nd 1x6.3 MVA, 66/11 kV Power Transformer by 12.5MVA at 66 kV Panchanahalli sub-station, in Chikkamagaluru District	Chikkamagaluru	2.05	277.33	22.10.2021	66.18	161.00	227.18	152.31	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L

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21	CE1048	<b>Yagati:</b> Enhancement of 1 x 10MVA, 110/11kV power transformer No.1 by 1 x 20MVA, 110/11kV sub-station Yagati, Kadur Taluk, Chikkamagaluru Dist.	Chikkamagaluru	0.61	300.29	21.07.2020	41.00	240.00	281.00	52.14	<b>209.78</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 209.78L
22	CE1054	<b>Hiremagalur:</b> Replacement of 1 x 8MVA, 66/11KV Power Transformer by 1 x 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Hiremagalur in Chikkamagaluru Taluk & District.	Chikkamagaluru	0.53	173.02	29.06.2021	26.41	142.00	168.41	12.38	<b>140.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 140L
23	CE1056	<b>Tarikere:</b> Replacement of 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Tarikere in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	0.80	262.66	29.11.2021	29.19	200.00	229.19	0.00	<b>207.20</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 207.20L
24	CE1057	<b>Nerelekere:</b> Replacement of 1 x 10MVA, 110/11KV Power Transformer by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Nerelekere in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	0.65	318.93	31.12.2021	43.25	240.00	283.25	0.00	<b>200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
25	CE1058	<b>Lingadahalli:</b> Replacement of 1 x 6.3MVA, 66/11KV Power Transformer-1 by 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Lingadahalli in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	0.72	179.71	31.12.2021	27.44	140.00	167.44	0.00	<b>132.76</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 132.76L
26	CE1059	<b>Lakkavalli:</b> Replacement of 1 x 8MVA, 66/11KV Power Transformer-2 by 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Lakkavalli in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	0.55	167.73	01.07.2021	16.59	117.00	133.59	109.29	<b>15.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 15L
27	CE1061	<b>Balehonnur:</b> Enhancement of 1 x 6.3MVA, 66/11KV Power Transformer by 1 x 8 MVA, 66/11KV Power Transformer & 1 x 8MVA, 66/33KV Power Transformer-4 by 1 x 12.5MVA, 66/33V Power Transformer at 66/33kV sub-station Balehonnur in N.R. Pura Taluk, Chikkamagaluru District.	Chikkamagaluru	0.35	341.05	03.07.2021	49.85	177.00	226.85	133.00	<b>35.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 35L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
28	CE1062	<b>Ajjampura:</b> Replacement of 1X10MVA, 110/11kV Power transformer-2 by 1X20MVA, 110/11kV Power Transformer at 110/11kV Ajjampura S/S in Ajjampura Tq, C'lore dist	Chikkamagaluru	0.72	291.38	01.07.2021	27.71	232.00	259.71	201.10	44.90	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 44.90L
29	CE1063	<b>Shivani:</b> Replacement of 1X10MVA, 110/11kV Power transformer by 1X20MVA, 110/11kV Power Transformer at 110/11kV Shivani S/S in Tarikere Tq, C'lore dist	Chikkamagaluru	0.62	333.22	17.12.2021	64.19	220.00	284.19	170.52	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
30	CD1073	<b>MRS Shimoga:</b> Providing additional 1X100 MVA, 220/66kV transformer & construction of 66 kV terminal bays at MRS shimoga sub station in shimoga taluk & Dist.,	Shivamogga	BCR 1.00	1916.98	16.04.2020	1939.15	0.00	1939.15	635.80	323.93	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 323.93L
31	CD1085	<b>Hosur:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer with 1IC+5F+1CB at 110/11KV sub-station Hosur in Shikaripura Taluk, Shivamogga District.	Shivamogga	BCR 0.76	273.77	02.09.2021	98.51	0.00	98.51	0.04	62.83	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 62.83L
32	CD1088	<b>Chandragutti:</b> Providing additional 1 x 10MVA, 110/11KV Power Transformer with 1IC+5F+1CB at 110/11KV sub-station Chandragutti in Soraba Taluk, Shivamogga District.	Shivamogga	BCR 0.77	272.59	13.10.2021	97.29	39.08	136.37	37.46	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
33	CD1091	<b>Seegebagi:</b> Providing additional 1X8MVA, 66/11kV Power Transformer at 66/11kV S/S Seegebagi in Bhadravathi Tq, Shivamogga Dist.	Shivamogga	BCR 0.62	262.56	02.09.2021	86.65	37.30	123.95	35.56	49.19	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 49.19L
34	CD1087	<b>Balligavi:</b> Providing additional 1 x 100MVA Power Transformer at 220/11KV Receiving Station Balligavi, Shivamogga District.	Shivamogga	BCR 2.24	886.25	23.11.2020	977.56	0.00	977.56	192.16	525.80	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 525.80L
35	CE1041	<b>Mudigere :</b> Creating 33kV reference by installing 1x8MVA, 66/33kV Transformer at Mudigere S/S in Mudigere Tq, C'lore Dist.	Chikkamagaluru	BCR 1.75	400.53	10.06.2019	319.94	0.00	319.94	276.46	35.40	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 35.40L



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1	CA1031	<b>Hassana:</b> a) Re-orientation of 220kV & 66kV lines from Hassana 220kV Station. c) Providing 2Nos of 66kV TB's for C R Patna 66kV DC line at 220kV/66KV R/S Hassana for a distance of 66kV 7.8/220kV 17.68Kms	Hassan				-	-	-	-	1.00	Work Short closed
		b) Shifting of 220kV B-4 LILO line passing through Airport Land near Bhoovanahalli Cross.			2092.57 & 11.7.07	21.09.07	1049.08	969.00	2018.08	596.04		The amount of Rs.17.96 Crores payment is made by KSSIDC, Bangalore and the work will be restarted after receiving approval for revised crop compensation
2	CA1032	<b>Shanthigrama:</b> Construction of 1) 2 Nos of 220kV DC lines from 400KV PGCIL Station to LILO the existing Shimoga-Mysore 220KV DC M1& M2 lines near Melgodu limits-7.14 Kms	Hassan		2266.14	13.03.09	1050.11	72.00	1122.11		100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
		2) 220KV DC line from Shanthigrama Station to existing B4 line near Hedanahalli limits-7.76 Kms.				10.06.2019	222.49	441.25	666.81	98.53		
3	CA1033	<b>Gendehally-Arehally:</b> Construction of 66kV DC line from 66kV Arehalli S/s to LILO the existing 66kV SC line between Belur-Gendehalli S/s for a distance of 15.989Kms along with two Nos at 66kV TB's at 66kV Arehalli S/s	Hassan		612	06.08.2019	609.59	938.28	1547.87	158.80	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
4	CA1048	<b>S K Pura to Arehall:</b> Stringing of 2nd Circuit with Coyote ACSR Conductor on existing 66KV SC line onDC towers between 66/11KV S/s at Sakaleshpura and 66/11 KV S/s at Arehalli with TB at both Sakaleshpura and Arehalli S/s.	Hassan		245.84	19.06.2020	194.51	107.00	301.51	148.58	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
5	CA1088	<b>Atthichowdenahally LILO:</b> Providing 66kV LILO to 66kV Channarayapatna-Malali line at 66/11kV Atthichowdenahally S/s with 1 no of 66kV Terminal bay in Channarayapatna Taluk in Hassan District.	Hassan	154.75	03.11.2018	03.10.2019	165.00	33.00	198.00	127.57	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
6	CA1115	Providing LILO arrangement to 66kV <b>Singapura</b> S/s by stringing 66kV 2nd circuit for a distance of about 6.128kms along with one number of 66kV terminal bay in H.N.Pura taluk, Hassan district.	Hassan	90.88		13.01.2021	73.01	29.00	102.01	47.14	30.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 30L

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7	CA1113	<b>Kadavinakote-Yachenahally:</b> Conversion of 66kV Circuite line on Mild steel single circuit towers into 66kV Double Circuit lineon DC towers with Coyote ACSR from 220kV Kadavinakote to 220kV Yachenahally duly providing 66kV TB's at both substations in Hassan District.	Hassan		854.29	31.01.2022	729.14	168.00	897.14	0.00	150.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L
8	CB1007	<b>Kavoor - Kulashekara:</b> Construction of 110kV DC line from Kavoor to Kulashekara in the existing 33kV line corridor for a distance of 8.50 Kms	Dakshina Kannada	ES 2.4332 BCR 1.18	1018.49	05.04.2007	906.92	10.51	917.43	469.13	3.00	Shortclosed
		To be tendered.							0.00			
9	CB1063	<b>Varahi-Kavoor:</b> Construction of 110 KV SC 630sqmm XLPE Copper single core UG Cable in RCC Duct from Loc No. 1 (Gantry tower at SRS) of 220KV DC Varahi-Kavoor line to the new 110KV Bay (Constructed by M/s Godrej & Boyce Mfg Co. Ltd.) inside the premises of 220/110/33/11KV SRS Kavoor in Mangalore Taluk D.K. District for a distance of 0.4Km apprx	Dakshina Kannada		337.73				0.00	0.00	1.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others Nominal Budget: 1L
10	CD1058	<b>MRS to Lingadahalli:</b> Construction of new 66kV SC line on DC towers for a distance of 46.039Kms in the existing corridor of 66kV DVG-2 SC line From MRS Shivamogga to Lingadahalli (Channagiri Taluk) in Shivamogga & Davanagere Districts.	Shivamogga	-	823.01	20.03.2018	864.20	0.00	864.20	406.13	110.51	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 110.51L
11	CD1067	<b>Linganamakki to Iduvani:</b> Replacement of existing MS Towers of 2 DC 110KV lines from Linganamakki to Iduvani for a distance of 9.28Kms.	Shivamogga	-	566.76	12.05.2020	570.07	0.00	570.07	250.87	139.65	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 139.65L





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1	DB1122	<b>220kV Nagamangala:</b> Establishing 2X100MVA, 220/66kV Station with associated lines	Mandya	ES 45.620M U, BCR-1.66	19625.00	23.11.2020	22084.74	2834.72	24919.46	23155.06	900.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 900L
2	DA1118	<b>Chamalapura (B.Seehalli):</b> Establishing 1x8MVA, 66/11kV Sub-Station by constructing LILO line to existing 66kV Arakere-Gamanahally Line for a distance of 3.835Kms	Mysuru	ES 1.152 & BCR 1.29	618.08	12.05.2020	461.56	131.20	592.76	396.51	197.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 197L
3	DA1155	<b>Hunsur:</b> Establishing 220kV Station with SAS and bay Kiosk for 66kV, along with 220kV line by constructing 220kV Double DC line on MC towers tapping from existing 220kV DC Basthipura-Kushalanagar line for a distance of 0.39 Km. and Construction of 66kV evacuation lines.	Mysuru	ES - 7.80 MU, BCR - 1.83	8721.26	26.07.2021	10216.14	1350.00	11566.14	781.35	7000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 7000L
4	DC1017	<b>SreeMangala:</b> Upgradation of 33kV to 66kV line & station by Establishing 2x 8 MVA,66/11 KV sub-station by constructing TB at ponnampete S/s 66kV radial S/c line on D/c tower for a distance of 18.34 kms	Kodagu	ES 0.433 BCR 0.26	1796.77	26.07.2021	1376.71	600.00	1976.71	100.19	700.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 700L
5	DC1019	<b>Hanagallu Shettalli (Hanagallu Bani):</b> Establishing 1 x 8 MVA,66/33 KV and 1 x 8 MVA, 66/11 KV sub-station.And Radial line from Suntikoppa for a distance of 18.37Km.	Kodagu	ES :1.650 & BCR ;0.34	3381.94	21.02.2022	2344.88	1269.85	3614.73	0.00	700.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 700L
5		<b>Total of Sub-stations Augumentation</b>					<b>36484.03</b>	<b>6185.77</b>	<b>42669.80</b>	<b>24433.11</b>	<b>9497.00</b>	
1	DB1068	<b>Hadli:</b> Providing additional 1x12.5MVA, 66/11kV Transformer	Mandya	BCR 1.11	248.71	28.08.2018	91.70	159.40	251.10	90.59	160.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:160L
2	DA1138	<b>Bilikere:</b> Replacement of 1x8 MVA 66/11kV Power Tr. By 1x12.5 MVA , 66/11kV Power Tr at Bilikere S/s Hunsur Taluk	Mysuru	BCR 0.57	161.53	05.10.2020	15.95	144.00	159.95	11.15	149.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:149L

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3	DA1141	<b>Mirle:</b> Providing additional 1x8MVA, 66/11kV Power Trat 66/11kV Mirle S/s.	Mysuru	BCR 0.73	232.25	9.07.2020	74.70	50.00	124.70	61.66	64.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:64L
4	DA1143	<b>Talakadu:</b> Replacement of 2x8 MVA 66/11kV Power Transformer by 2x12.5 MVA 66/11kV Talakadu S/s	Mysuru	BCR 0.59	315.63	13.07.2020	36.03	320.54	356.57	24.07	150.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:150L
5	DB1119	<b>Ganjigere S/s:</b> Providing Additional 1X12.5 MVA 66/11kV Power Transformer at Ganjigere S/s	Mandya	BCR 0.98	274.39	31.3.2021.	88.54	150.00	238.54	62.30	177.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:177L
6	DB1125	<b>G.Malligere:</b> Providing additional 1X8MVA 66/11KV Power Transformer at G.Malligere in Mandya Taluk & Dist	Mandya	BCR 0.67	279.46	25.02.2021	93.10	45.00	138.10	57.00	81.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:81L
7	DB1131	<b>Thumbegere:</b> Providing additional 1X8MVA	Mandya	BCR 0.65	287.21	25.02.2021	93.10	45.00	138.10	71.49	67.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total:67L
8	DB1121	<b>Krishnapura:</b> Providing additional 1X12.5MVA 66/11KV Power Transformer at Krishnapura in KR Pete Taluk Mandya Dist	Mandya	BCR 1.09	280.81	20.01.2022	123.82	150.00	273.82	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
9	DD1059	<b>Hangala:</b> Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajanagara	BCR- 0.5	152.80	20.01.2022	10.01	115.00	125.01	0.00	10.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 10L
10	DA1170	<b>Karya:</b> Providing additional 66/11kV 1x8 MVA Power Transmformer at Karya S/s in Nanjangudu Taluk , Mysuru District.	Mysuru	BCR- 0.5	280.59	17.12.2021	94.28	37.00	131.28	32.38	95.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 95L
11	DD1067	<b>Baragi:</b> Providing additional 1x8MVA Power transformer at 66/11kV Substation,	Chamarajanagara	BCR 0.8	308.71	17.12.2021	111.09	45.00	156.09	0.00	45.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 45L

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12	DD1068	<b>Hangala:</b> Augmentation of 2nd 8MVA Power Transformer by 12.5MVA Power Transformer at 66/11kV Substation, Hangala	Chamarajanagara	BCR 0.8	153.01	17.12.2021	17.04	110.00	127.04	0.00	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
13	DD1069	<b>PG Palya:</b> Replacement of 2nd 8MVA Trf by 12.5MVA Trf at 66/11 kV PG palya S/s in hannur taluk & Chamarajanagar District.	Chamarajanagara	BCR 0.81	154.37	17.12.2021	18.11	112.00	130.11	0.00	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
14	DA1177	<b>Vyasarajapura:</b> Providing additional 66/11kV 1x8 MVA Power Transmformer at Vyasarajapura S/s in T N PuraTaluk , Mysuru District.	Mysuru	BCR 0.67	281.76	11.03.2022	344.34	0.00	344.34	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
15	DA1176	<b>Chandravadi:</b> Providing additional 66/11kV 1x8 MVA Power Transmformer at chandravadi S/s in Nanjangudu Taluk , Mysuru District.	Mysuru	BCR 0.81	268.97	23.03.2022	303.13	0.00	303.13	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
16	DA1174	<b>Hemmaragala:</b> Providing additional 66/11kV 1x8 MVA Power Transmformer at Hemmargala S/s in Nanjangudu Taluk , Mysuru District.	Mysuru	BCR 0.75	264.81	23.03.2022	321.14	0.00	321.14	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
16		<b>Total of Augmentation</b>					<b>1836.08</b>	<b>1482.94</b>	<b>3319.02</b>	<b>410.64</b>	<b>1438.00</b>	
		<b>Exclusive Lines</b>										
1	DC1005	<b>Virajpet - Madikeri:</b> Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madikeri Sub-Stations for a distance of 36.16kms.	Kodagu	ES 17.48 BCR 7.15	687.13/ 3248.42	17.06.2021.	2747.83	2729.18	5477.01	1467.33	1421.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1421L
2	DB1111	<b>Kadaballi LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Kadaballi S/s for a distance of about 1.5 Kms with TB at Kadaballi S/s	Mandya	NA	56.24	21.01.2021				23.53	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
3	DB1115	<b>Shivalli (V.C.Farm) LILO:</b> Running of 2nd Circuit on existing 66KV DC tower from Tapping Point to Shivalli (V.C.Farm) S/s for a distance of about 7.6Kms with TB at Shivalli (V.C.Farm) S/s.	Mandya	NA	94.61	21.01.2021	144.37	25.00	169.37	26.78	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L

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4	DA1150	<b>Kadakola-Devanur (Nanjangud) Drake Line:</b> Strenthening of 66kv s/c line on s/c towers from Kadakola 220kv R/S TO 66KV Devanur s/s ( Nanjanagud ) by Drake Conductor on 110/66KV DC Tower to a distance of 23Kms in Nanjanagud Tq Mysuru District	Mysuru	NA	985.34	23.11.2020	989.42	127.00	1116.42	854.03	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
5	DB1113	<b>Yattambadi LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Yattambadi S/s for a distance of about 1.115 Kms with TB at Yattambadi S/s	Mandya	NA	56.68	31.03.2021				0.00	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
6	DB1114	<b>Kolakaranadoddi LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Kolakaranadoddi S/s for a distance of about 0.55 Kms with TB at Kolakaranadoddi S/s	Mandya	NA	54.64	31.03.2021	120.99	5.00	125.99	0.00	65.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
7	DB1024	<b>Shimsha - Mandya:</b> Re-Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mandya	NA	431.53	17.06.2021	1629.33	80.00	1709.33	1097.01	500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
8	DA1169	<b>Karya LILO:</b> Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Kadakola - Devanur 66 kv line to DOORA S/s for a distance of about 7.3 Kms with TB at KARYA S/s.	Mysuru	NA	114.34	03.03.2022	128.31	11.00	139.31	0.00	135.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 135L
9	DA1151	Providing radial connectivity for 66 kV Hura S/s from 66kV <b>Chandravadi (Nallithalapura)</b> S/s for a distance of 0.4kms in Nanjangud Taluk, Mysore district.	Mysuru	NA	41.91	31.3.2022	47.70	3.00	50.70	0.00	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
10	DA1028	<b>Kadakola - Vajamangala:</b> Construction of 220kV D/C line from Kadakola to Vajamangala with TB's for a distance of 19.64Kms	Mysuru	NA	1217.40	18.4.2022	1107.00	88.00	1195.00	434.34	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 400L

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11	DB1136	Construction of 66kV DC link line with Coyote conductor between existing 220kV <b>Huygonahalli SubStation and 66kV Chinakurli S/s</b> for a distance of 20.19km in K.R.Pete and Pandavapura Taluk , Mandya District	Mandya	NA	1979.57	5.4.2022	1612.20	431.44	2043.64	0.00	<b>550.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 550L
12	DB1137	Huygonahally - Mahadeshwarapura: Running second circuit on existing 66 KV DC towers from <b>Huygonahally - Mahadeshwarapura</b> for a distance of 27.617Kms with TBs at both ends.	Mandya	NA	825.49	5.4.2022	686.77	223.35	910.12	0.00	<b>450.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 450L
12		<b>Total of Lines</b>					<b>9213.92</b>	<b>3722.97</b>	<b>12936.89</b>	<b>3903.02</b>	<b>3951.00</b>	
		<b>TB &amp; Others</b>										
1	DA1164	<b>Bannimantapa S/s:</b> Construction of 2Nos of 66kV Terminal bays at 66/11kV bannimatapa S/s in Mysuru city for making double LILO arrangement to 66kV Hootgally-FTS DC Line.	Mysuru	NA	166.67	05.07.2021	113.59	0.00	113.59	0.00	<b>114.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 114L
1		<b>Total of TB's &amp; Others</b>					<b>113.59</b>	<b>0.00</b>	<b>113.59</b>	<b>0.00</b>	<b>114.00</b>	
34		<b>Total for Mysuru Zone</b>					<b>47647.62</b>	<b>11391.68</b>	<b>59039.30</b>	<b>28746.77</b>	<b>15000.00</b>	
		<b>BAGALKOT TRANSMISSION ZONE Stations</b>										
1	EF1087	<b>Benakatti:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line in Bagalkot Tq. & Dist.	Bagalkot	ES: 1.93 BCR: 1.43	956.05	28.10.2021	886.34	50.00	936.34	29.45	<b>600.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L
2	EF1089	<b>Kainkatti:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkot	ES: 15.956 BCR: 5.76	764.84	27.10.2021	796.66	25.00	821.66	37.26	<b>700.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 700L
3	EF1093	<b>Alagur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkot	ES: 2.95 BCR: 1.09	912.17	19.02.2022	1056.19	0.00	1056.19	0.00	<b>250.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
4	EF1103	<b>Hebbal:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkot	ES: 10.30 BCR: 6.55	1172.73	07.04.2022	1213.89	37.50	1251.39	0.00	<b>600.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L

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5	EF1104	<b>Mughalkod:</b> Establishing 2x10MVA, 110/11kV Sub-Station, by constructing 110 kV LLO line on DC towers from existing 110 kV Rannabelagali-Mudhol line for a distance of <b>0.343 Kms</b> Mudhol Tq., Bagalkot Dist.	Bagalkot	ES: 5.8 BCR: 6.35	677.11	07.04.2022	708.61	5.70	714.31	0.00	<b>500.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
6	EG1062	<b>Aaheri:</b> Establishing of 2x100MVA, 220/110/11KV Sub-Station at Aheri in Sindagi Taluk, Vijayapur District and Construction of 2 Nos of 220KV Terminal Bay at 220/110/11KV Sub-Station Vijayapur for proposed 220KV Sub-Station Aheri and Construction of 220KV D/C line on D/C towers from existing 220/110/11KV Sub-station Vijayapur to proposed 220/110/11KV Sub-station at Aaheri in Sindagi Taluk, Vijayapur District for a distance of 62.100Kms along with associated 110KV link lines in Sindagi Taluk, Vijayapur	Vijayapur	ES 5.3 / BCR 1.51	10437.35 & 31.12.2018	26.11.2019	10149.78	1248.00	11397.78	8622.72	<b>2200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2200L
7	EG1081	<b>Bellubbi:</b> Establishing 2x10MVA, 110/11KV Sub-station with associated line for a distance of 7.926 Kms in Vijayapur Taluk & District	Vijayapur	ES 7.78 BCR 4.07	1350.46 & 11.02.2020	31.03.2021	1239.27	164.97	1404.24	291.07	<b>800.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 800L
8	EG1084	<b>Kerur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 13.536km along with construction of 110kV Terminal Bay at 110kV Chadachan in Chadachan Taluk on Ttal Turnkey basis	Vijayapur	ES: 8.490 BCR: 5.41	1070.05  20.05.2020	26.07.2021	1230.65	82.40	1313.05	60.57	<b>900.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 900L
9	EG1085	<b>Jigajevanagi:</b> Establishing 1X10 MVA, 110/11 KV sub-station at Jigajevanagi with associated line for a distance of 8.094 Kms and construction of one number of 110kV Terminal Bay at 110kV Inchageri sub-station in Indi Taluk, Vijayapur District on Total Turnkey Basis	Vijayapur	ES: 4.940 BCR: 4.05	876.53  20.05.2020	23.07.2021	1031.30	55.01	1086.31	104.21	<b>800.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 800L

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10	EG1097	<b>Nandyal:</b> Establishing 2x10MVA, 110/11kV Sub-station at Nandyal (at 220kV Nandyal Switching Station) and with associated line for a distance of 0.929km in Basavana Bagewadi Taluk, Vijayapur District on Total Turnkey basis	Vijayapur	ES 7.570 BCR 5.25	876.53  20.05.2020	23.07.2021	1031.30	55.01	1086.31	0.00	500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
11	EG1098	<b>Kakhandaki :</b> Establishing 2x10MVA, 110/11KV Sub-station with associated line for a distance of 8.562 Kms in Babaleshwar Taluk, Vijayapur District	Vijayapur	ES 5.750 BCR 3.49	1285.21 28.05.2021	07.04.2022	1391.74		1391.74	0.00	600.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L
12	EF1092	<b>Bilagi:</b> Establishing 2X100 MVA, 220/110 KV Receiving station with associated 220 KV & 110 KV lines	Bagalkot	ES: 2.95 BCR: 1.09	10336.64					0.00	500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L
13	EF1094	<b>Nagaral.S.P:</b> Establishing 1X10 MVA, 110/11 KV sub-station, constructing 110 kV LILo line on DC towers from ongoing 110 kV Guledgudda-Ilkal line for a dist. of <b>12 Kms</b> in Guledagudda Taluka, Bagalkot District.	Bagalkot	ES: 2.267 BCR: 1.36	1275.49					0.00	900.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 900L
14	EF1101	<b>Sunag:</b> Establishing 1x10MVA, 110/11kV Sub-Station, by constructing 110 kV LILo line from existing 110/11 kV Shiraguppi-Bilagi line for a distance of <b>02 Kms</b> in Bilagi Tq., Bagalkot Dist.	Bagalkot	ES: 4 BCR: 4.68	649.19					0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
15	EF1102	<b>Surpali:</b> Establishing 2X10 MVA, 110/11 KV sub-station, by constructing 110 kV LILo line on DC towers from 110 kV Yallammanawadi-Albal line for a distance of <b>04 Kms</b> in Jamakhandi Taluka, Bagalkot District.	Bagalkot	ES: 2.68 BCR: 1.64	1339.85					0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
16	EF1105	<b>Chimmada:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line in Jamakhandi Tq. & Bagalkot Dist.	Bagalkot	ES: 2 BCR: 1.7	1027.81					0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
17	EG1103	<b>Jambagi:</b> Establishing 1x10MVA, 110/11KV Sub Station at Jambagi with associated line for a distance of 11.430Kms in Vijayapur Taluk and District along with construction of one no of 110kV Terminal Bay at 110KV Sub Station Atharga in Indi Taluk, Vijayapur District	Vijayapur	ES 3.404 BCR 2.27	1142.33 02.11.2021					0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
18	EE1170	<b>110 KV S/S Bellad Bagewadi:</b> Establishing 2x10MVA, 110/11kV Sub-Station at Belladbagewadi in Hukkeri Taluka, Belagvai Dist by constructing 110 KV LILO Line with Lynx conductor from 110 KV Hukkeri - Vishwnatah Sugar Line for distance of 2.401 Kms	Belagavi	ES 6.025 BCR4.04	1055.89	31.01.2022	1076.11	43	1119.11	0.00	800.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 900L
19	EE1166	<b>110 KV S/S Mugulihal</b> Establishing 2X10 MVA , 110/11 KV Sub Station at Mugulihal by constructing 110 KV SC line on DC towers from existing 110 KV Mamadapur Station for a distance of 10 Kms in Savadatti Taluka , Belagavi Dist	Belagavi	ES5.06 BCR3.06	1181.4	27.10.2021	1141.92	64	1205.92	0.00	950.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 950L
20	EE1171	<b>110 KV S/S Godgeri (Nandgoan):</b> Establishing 2 X 10 MVA 110/11kV S/S at Nandagaon (Gokak Taluka ) with Construction of 110kV SC line (Partially on existing DC towers of 110kV Shiragaon- Ghodageri LIS SC line & partially on new DC towers) using LYNX ACSR conductor from existing 110kV S/S Shirgaon in Hukkeri Taluka to proposed 110kV S/S at Nandagaon with Construction of 01 no. 110kV Terminal bay at existing 110kV S/Ss Shiragaon in Belagavi Dist	Belagavi	ES 2.32 BCR1.56	1249.72	31.01.2021	1294.23	97	1391.23	0.00	900.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 900L
21	EE1172	<b>110 KV S/S Hosur:</b> Establishing 2x10 MVA, 110/11 kV sub-station at Hosur in Soundatti Taluk, Belgaum District (1x10 MVA Approved)	Belagavi	ES 1.87 BCR 0.98	1446.96	31.01.2022	1489.63	133	1622.63	0.00	1000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1000L
22	EE1176	<b>110 KV Turkar Sheegihalli:</b> Establishing 1X10MVA 110/11KV Substation at Turkur Sheegehalli and construction of proposed 110KV LILO line from the existing 110KV Shedbal-Kittur line line to proposed 110/11KV Sub station at Turkur Sheegehalli for distance of 4.535Kms in Bailhongal Taluka , Belagavi Dist	Belagavi	ES4 BCR 3.1	1174.92	05.04.2022	938.153	73	1011.153	0.00	700.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 700L

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23	EE1178	<b>110 KV S/S Tigadi:</b> Upgradation of existing 33/11 KV Tigadi Sub Station to 2X10 MVA, 110/11 KV Sub Station by constructing 110 KV LILO line from 110 KV Naganur - Mudalagi line for a distance of 5 Kms in Gokak Taluka , Belagavi Dist	Belagavi	ES 2.5 BCR 1.48	1401.02	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
24	EE1179	<b>110 KV S/S Ghatanatti:</b> Establishing 2X10 MVA , 110/11 KV Sub Station at Ghatanatti by constructing 110 KV LILO Line from existing 110 KV Athani -Satti Line to a distance of 0.5 Kms in Athani Taluka , Belagavi Dist	Belagavi	ES 4.31 BCR 3.37	1006.43	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
25	EE1180	<b>110 KV S/S Raibag Road, Harugeri:</b> Establishing 2X10MVA ,110/11KV Substation at Harugeri Village by constructing 110 KV SC LILO line from 110KV Kudachi-Teradal SC line for distance of 7.502Kms in Raibagh Taluka, Belagavi Dist	Belagavi	ES 5.785 BCR 2.79	1584.98	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
26	EE1181	<b>110 KV Tigadi:</b> Establishing 1X10 MVA ,110/11 KV Sub Station at Tigadi Village by constructing 110 KV SC line from 110KV Substation Hirebagewadi for distance of 7.944Kms along with TB in 110KV Substation Hirebagewadi in Bailhongal Taluka, Belagavi Dist	Belagavi	ES2.96 BCR 1.89	1174.92	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
27	EE1182	<b>110 KV S/S Aralimatti:</b> Upgradation of existing 33 KV Sub Station to 2X10 MVA , 110/11 KV Sub Station at Aralimatti in Mudalagi Taluka, Belagavi Dist with construction of 110 KV SC Line on DC towers for a distance of aboutt 4.671 Kms from 110 KV Dhavaleshwara Sub Station along with 110 KV TB at 110 KV Dhavaleshwara Sub Station in Mudalagi Taluka, Belagavi dist	Belagavi	ES 3.964 BCR 2.91	1084.71	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
28	EE1183	<b>110 KV S/S Hallur:</b> Upgradation of existing 33 KV Sub Station to 2X10 MVA , 110/11 KV Sub Station at Hallur in Mudalagi Taluka, Belagavi Dist with construction of 110 KV SC Line on DC towers using Lynx Conductor from 110 KV Siadapur Sub Station to proposed 110 V Sub Station Hallur for a distance of 5.332 Kms along with 110 KV TB at 110 KV Saidapur Sub Station in Mudalagi Taluka, Belagavi dist	Belagavi	ES 4.29 BCR 2.74	1233.94	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
29	EE1184	<b>110 KV S/S Sankratti:</b> Establishing 2X10 MMVA ,110/11 KV & 1X20 MVA 110/33 KV 110/11 KV Sub Station at Sankratti Village by constructing 110 KV SC Line on DC towers from 110 KV Yalapharatti Sub Station with Lynx Conductor for a distance of 10.5 Kms in Athani Taluka , Belagavi Dist	Belagavi	ES 5.27 BCR 2.15	1943.07	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
30	EE1185	<b>110 KV S/S Sultanapur:</b> Establishing 2X10MVA ,110/11KV Substation at Sultanpur by constructing 110 KV SC LILo line from existing 110KV Hattaragi-Hidakal Dam SC line for distance of 2.124Kms in Hukkeri Taluka, Belagavi Dist	Belagavi	ES 6.22 BCR 3.97	1199.94	--	--	--	--	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
31	EB1036	<b>Tabkadhonnalli:</b> Establishing 110/11kV Sub-Station with associated line(8.840Kms) at Tabkadhonnalli	Dharwad	ES 1.36 BCR 1.0	1094.19	31.08.2020	960.56	167.46	1128.02	378.90	635.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 635L
32	EB1038	<b>Morab :</b> Establishing 1x10MVA 110/11KV S/s with associated line(15.338Kms).	Dharwad	ES 3.465 BCR 1.84	1345.55	30.01.2022	1196.08	134.00	1330.08	490.00	650.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 650L
33	ED1008	<b>Banavasi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line(9.54kms) & TB.	Uttara Kannda	ES 4.04 BCR 2.54	928.90	14.01.2022	1239.08	0.00	1239.08	11.60	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
34	EC1027	<b>Bagewadi :</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line(16.35Kms) from Bellatti Sub-Station.	Gadag	ES 2.912 BCR 0.99	1454.87	08.07.2021	1251.03	159.86	1410.89	131.51	703.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 703L

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35	EA1037	<b>Dundashi :</b> Establishing 1x10 MVA, 110/11KV S/s with associated line(5.03Kms)	Haveri	ES 1.16 BCR 0.86	1142.67	30.12.2021	1100.52	0.00	1100.52	0.00	<b>700.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 700L
36	EA1038	<b>Shiggoan:</b> Establishing 2X100 MVA, 110/11 KV sub- station at Shiggoan village in Haveri taluka, Haveri Dist.	Haveri	ES BCR 0.94	6525.67	11.02.2022	6400.00	980.47	7380.47	0.00	<b>5559.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 5559L
<b>36</b>		<b>Total of Sub-stations</b>					<b>38823.04</b>	<b>3575.38</b>	<b>42398.42</b>	<b>10157.29</b>	<b>23947.00</b>	
		<b>Augumentation</b>										
1	EF1071	<b>Bisnal:</b> Providing additional 1X10 MVA, 110/11 kV power transformer at existing 110/11 kV Bisnal Sub-station in Bilagi Taluk , Bagalkot District	Bagalkot	BCR: 0.41	289.17	12.07.2021	114.85	45.00	159.85	88.33	<b>72.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 72L
2	EF1072	<b>Kaladagi:</b> Augmentation of 1X10 MVA, 110/11kV power transformer by 1X20 MVA, 110/11kV power transformer at 110/11kV Kaladagi sub-station in Bagalkot Taluk and District.	Bagalkot	BCR: 0.40	289.27	02.02.2022	472.19	0.00	472.19	0.00	<b>250.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
3	EF1073	<b>Uttur:</b> Augmentation of 1X10 MVA, 110/11kV power transformer by 1X20 MVA, 110/11kV power transformer at 110/11kV Uttur sub-station in Mudhol Taluk and Bagalkot District.	Bagalkot	BCR 0.40	306.90	02.02.2022	494.31	0.00	494.31	0.00	<b>250.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
4	EF1076	<b>Shiraguppi:</b> Providing additional 1x10 MVA, 110/11 kV Power transformer at 110/33/11 kV S/S in Bilagi Taluk , Bagalkot District.	Bagalkot	BCR: 0.61	229.69	12.07.2021	79.92	28.00	107.92	44.89	<b>63.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 63L
5	EF1077	<b>Rabakavi:</b> Augmentation of 1X10MVA, 110/11KV Power Transformer by 1X20MVA 110/11KV power transformer in Rabakavi-Banhatti Tq.	Bagalkot	BCR: 0.41	327.94	02.02.2022	463.65	0.00	463.65	0.00	<b>250.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
6	EF1078	<b>Shirol:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 kV Shirol S/S in Mudhol Tq	Bagalkot	BCR: 0.59	237.10	02.02.2022	324.61	0.00	324.61	0.00	<b>250.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L

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7	EF1079	<b>Mundaganur:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer in Bilagi Tq.	Bagalkot	BCR: 0.41	326.79	02.02.2022	450.00	0.00	450.00	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
8	EF1080	<b>Mareguddi:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 kV Mareguddi in Jamakhandi Tq.	Bagalkot	BCR: 0.59	237.50	02.02.2022	343.33	0.00	343.33	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
9	EF1082	<b>Katarki:</b> Augmentation of 1x10 MVA, 110/11 kV by 1x20 MVA, 110/11 kV power transformer at 110/11 kV Katarki S/S Bilagi Tq.	Bagalkot	BCR: 0.40	331.43	02.02.2022	456.73	0.00	456.73	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
10	EF1084	<b>Mantur:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer along with switchgears	Bagalkot	BCR: 0.41	327.78	02.02.2022	450.00	0.00	450.00	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
11	EF1085	<b>Girisagar:</b> Providing additional 1X10 MVA, 110/11kV Power Transformer	Bagalkot	ES: 95.49 BCR: 0.45	302.89	25.06.2021	114.27	69.00	183.27	98.16	85.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 85L
12	EF1086	<b>Tolamatti:</b> Providing additional 1X10 MVA, 110/11kV Power Transformer	Bagalkot	ES: 95.49 BCR 0.45	300.59	25.06.2021	123.61	51.22	174.83	104.02	71.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 71L
13	EF1088	<b>Kudal Sangam:</b> Providing Additional 1 x10 MVA, 110/11KV Power Transformer @ Kudal Sangam in Hunagund Tq. along with Switchgear	Bagalkot	ES: 95.49 MW BCR: 0.47	290.80	09.03.2022	114.85	0.00	114.85	0.00	115.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 115L
14	EG1058	<b>Muddebihal:</b> Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Muddebihal	Vijayapur	BCR: 0.53	290.00 & 25.10.18	14.02.2020	51.52	250.00	301.52	0.00	52.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 52L

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15	EG1063	<b>Aski:</b> Creating 33kV reference by providing 1x20 MVA, 110/33 kV power transformer at 110kV sub-station Aski in Sindagi Taluk, Vijayapura district	Vijayapur	BCR 0.56	274.56 & 31.01.19	30.01.2020	114.46	130.00	244.46	76.00	10.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 10L
16	EG1080	<b>Vijayapur:</b> Providing additional 1X100MVA, 220/110/11KV Power Transformer at existing 220kV Vijayapur Sub-station in Vijayapur Taluk and District	Vijayapur	BCR 2.18	871.97 & 17.01.2020	23.11.2020	999.45	1.00	1000.45	688.74	420.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 420L
17	EG1070	<b>220 kV Basavan Bagewadi:</b> Augmentation of 10MVA, 110/11kV power transformer by 20MVA, 110/11KV power transformer with additional 1I/C+2F+1AP3 MCVCB switch gears at 220/110KV Basavan Bagewadi sub station in B.Bagewadi Taluk, Vijayapura District.	Vijayapur	BCR: 0.57	269.96 & 10.05.2019	02.02.2022	427.75	0.00	427.75	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
18	EG1074	<b>Mukarthihal:</b> Augmentation of 1X10MVA, 110/11KV Power Transformer -I by 1X20MVA, 110/11KV Power Transformer along with switchgears at 110/11KV Sub- Station, Mukarthihal in Vijayapur Dist.	Vijayapur	BCR: 0.76	234.59 & 17.09.2019	02.02.2022	451.11	0.00	451.11	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
19	EG1077	<b>110 kV Lachyan S/S:</b> Augmentation of 1X10 MVA, 110/11kV, 2nd Power Transformer by 1X20 MVA, 110/11kV Power Transformer	Vijayapur	BCR: 0.68	232.66 & 18.09.2019	02.02.2022	329.89	0.00	329.89	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
20	EG1082	<b>Malaghan (Sindagi):</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer -I by 1X20 MVA, 110/11kV Power Transformer along with 11kV PCVCB switchgears at 110 kV Malaghan (Sindagi) sub-station in Vijayapur - District.	Vijayapur	BCR 0.52	328.04 & 23.12.2019	02.02.2022	451.11	0.00	451.11	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
21	EG1083	<b>Indi:</b> Providing additional 1x100 MVA, 220/110 kV power transformer at 220/110 kV Indi sub-station in Vijayapura district.	Vijayapur	BCR 2.25	844.62 06.06.2020	31.01.2022	1066.67	0.00	1066.67	0.00	600.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L
22	EG1086	<b>Chandakavate:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer-I by 1X20 MVA, 110/11kV Power Transformer Sindagi Taluk	Vijayapur	BCR: 0.53	327.68 & 30.12.2019	02.02.2022	449.11	0.00	449.11	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L

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23	EG1087	<b>Sindagi:</b> Augmentation of 1x10MVA, 110/11KV Powertransformer-I by 1X20MVA, 110/11KV PowerTransformer in Sindagi Tq.	Vijayapur	BCR: 0.53	291.05 & 30.12.2019	02.02.2022	409.73	0.00	409.73	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
24	EG1093	<b>Indi 110kV:</b> Replacement of 2x10 MVA, 110/11 kV transformers by 2x20 MVA, 110/11 kV transformers at 110 kV Indi sub-station along with 11 kV switchgears in Indi taluk, Vijayapura district	Vijayapur	BCR: 0.51	255.13 24.11.2020	02.02.2022	329.80	0.00	329.80	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
25	EG1102	<b>Mamadapura:</b> Replacement of 1x10 MVA by 1x20 MVA, 110/11KV Power Transformer at 110 kV Tikota S/S in Tikota Tq., Vijayapura Dist	Vijayapur	BCR: 0.76	279.86 12.07.2021	20.01.2022	36.50	250.00	286.50	0.00	287.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 287L
26	EG1101	<b>Tikota:</b> Replacement of 1x10 MVA by 1x20 MVA, 110/11KV Power Transformer at 110 kV Tikota S/S in Tikota Tq., Vijayapura Dist	Vijayapur	BCR: 0.65	333.17 12.07.2021						50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
27	EE1140	<b>220 KV Belagavi:</b> Providing 3 rd 100 MVA ,220/11 KV Transformer and R + U Works at 220 KV Belagavi Receiving Station , Belagavi Dist Addition 1X100 MVA	Belagavi	ES954.89 BCR 0.56	2227.42	14.05.2020	2536.03	73.34	2609.37	1570.30	1000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1000L
28	EE1143	<b>Yadwad:</b> Augmentation of 10 MVA 110/11 KV Power Transformer -02 by 20 MVA ,110/11 KV Power with additional ( 1+5+1 CB ) MCVCB Switchgear	Belagavi	ES113.62 BCR 0.42	286.49	04.02.2021	51.56	246.00	297.56	53.16	80.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 80L
29	EE1146	<b>110 KV S/S Mudalagi:</b> Augmentation of 10MVA, 110/11kv power transformer 1 by 20MVA, 110/11kV power transformer	Belagavi	ES95..49 BCR 0.52	236.78	21.08.2020	11.70	187.00	198.70	0.00	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
30	EE1147	<b>110 KV S/S Ainapur :</b> Augmentation of 1x10MVA, 110/11kV Transformer No: 2 by 1x20MVA, 110/11kV Transformer with additional (1+7) MCVCB at 110kV Ainapur Sub-Station.	Belagavi	ES95..49 BCR 0.37	354.59	29.10.2020	67.92	253.85	321.77	90.26	80.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 80L
31	EE1148	<b>110 KV S/S Gokak:</b> Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	ES95..49 BCR 0.51	240.41	21.08.2020	9.95	187.00	196.95	0.00	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
32	EE1149	<b>110 KV S/S Mamadapur :</b> Augmentation of 1x10MVA, 110/11kV Transformer by 1x20MVA, 110/11kV Transformer along with (1+5+1CB) 11kV MCVCB SWG at 110kV Mamadapur Sub-Station.	Belagavi	ES95.49 BCR 0.36	326.05	04.02.2021	54.56	237.19	291.75	57.49	80.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 80L
33	EE1152	<b>110 KV S/S Mantur:</b> Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	ES95.49 BCR 0.42	321.57	03.11.2020	60.49	208.65	269.14	38.57	80.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 80L
34	EE1154	<b>Baligeri (Taushi) :</b> Augmentation of 1x10MVA, 110/11kV Transformer No: 1 by 1x20MVA, 110/11kV Transformer with additional (1+7) PCVCB at 110kV Baligeri Sub-Station.	Belagavi	ES95.49 BCR 0.34	377.62	23.10.2020	118.72	236.80	355.52	103.37	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
35	EE1156	<b>110 KV S/S Kagwad:</b> Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	ES95.49 BCR 0.34	342.91	04.02.2021	74.73	236.80	311.53	65.73	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
36	EE1160	<b>110 / 11 KV Hattaragi:</b> Augmentation of 1X10 MVA110/11 KV by 1X20 MVA ,110/11 KV Power Transformer along with 11 KV Switchgear	Belagavi	ES95.49 BCR 0.39	337.95	21.09.2020	60.06	240.75	300.81	82.99	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
37	EE1161	<b>110 / 11 KV Nanadi:</b> Augmentation of 1X10 MVA110/11 KV by 1X20 MVA ,110/11 KV Power Transformer along with 11 KV Switchgear	Belagavi	ES95.49 BCR 0.40	336.49	21.01.2021	56.99	246.04	303.03	78.84	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
38	EE1144	<b>Yallammanwadi:</b> Augmentation of 10 MVA by 20 MVA ,110/11 KV Power Transformer No-02 with additional ( 1+7 ) PCVCB Switchgear	Belagavi	ES95.49 BCR.042	283.4	27.12.2021	57.57	252.77	310.34	59.18	59.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 59L
39	EE1159	<b>220KV Athani :</b> Providing additional 1x100MVA, 220/110kV Transformer in Athani Taluka, Belagavi Dist	Belagavi	ES 954.89 BCR 1.87	805.91	17.06.2021	950.31	25.00	975.31	566.13	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 400L



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40	EE1163	<b>220 / 110 KV R/S Soundatti:</b> Providing additional 1X100 MVA, 220/110 KV Power Transformer	Belagavi	ES 954.890 BCR 1.79	848.39	08.07.2021	908.91	10.00	918.91	50.16	<b>770.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 770L
41	EE1167	<b>110 KV S/S Kuligod:</b> Augmentation of 1X10 MVA ,110/11 KV Transformer No3 by 1X20 MVA ,110/11 KV Transformer along with switchgear	Belagavi	ES 95.49 MU BCR 0.39	340.55	31.01.2022	437.77	5	442.77	0.00	<b>250.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
42	EE1168	<b>110 KV Kakamari:</b> Providing additional 1X10 MVA ,110/11 KV Transformer along with 11 KV Switchgear	Belagavi	ES 95.49 MU BCR 0.48	287.01	31.01.2022	119.51	263	382.51	41.08	<b>140.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 140L
43	EE1192	<b>110 KV Mache S/S:</b> Providing additional 1X20 MVA , 110/11 V Transformer without 11 KV Switchgear at 110 KV Mache S/S in Belagavi Dist	Belagavi	ES 190.98 BCR 0.97	371.61	--	--	--	--	0.00	<b>200.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
44	ED1007	<b>Ambewadi:</b> Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV Transformer with R&M works.	Uttara Kannda	BCR 2.51	1682.70	12.09.2011	722.32	744.04	1466.36	847.64	<b>5.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 5L
45	EC1026	<b>Dambal:</b> Replacement of 1X10MVA, 110/33KV Trfr by 1X20MVA, 110/33KV Trfr at 110KV Dambal Sub station in Mundaragi Taluk, Gadag District.	Gadag	BCR 0.85	203.11	14.10.2020	8.16	200.00	208.16	0.00	<b>1.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others Nominal Budget: 1L
46	EC1024	<b>Mundargi:</b> Replacement of 1X10MVA,110/11kV Trf by 1X20MVA,110/11kV Trf at Mundargi S/S.	Gadag	BCR 0.85	280.58	18.09.2020	46.35	253.00	299.35	43.94	<b>150.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L
47	EA1030	<b>Basavanakatti:</b> Providing additional 1x10 MVA, 110/11 kV transformer along with switchgear at 110 kV Basavanakatti sub-station in Haveri Taluk & District.	Haveri	BCR 0.61	285.59	13.10.2021	124.83	59.77	184.60	22.19	<b>50.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
48	ED1026	<b>Sirsi:</b> Providing additional 1X50MVA,220/110kV Trf at 220kV Sirsi(Else) S/S.	Uttara Kannda	BCR 3.19	401.12	17.06.2021	482.84	0.00	482.84	285.02	<b>150.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L



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1	EF1050	<b>Mahalingpur to Jamkhandi:</b> Construction of 110 kV DC line from 220 kV Mahalingapur S/S to 110 kV Jamakhandi S/S in the existing 110 kV SC line corridor along with 110 kV Terminal bays at both ends for a distance of 23.897 kms.	Bagalkot	NA	917.86	03.02.2017	1089.71	41.00	1130.71	725.80	10.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 10L
2	EE1142	<b>Mahalingpur-Kudachi Line:</b> Conversion of 110 KV SC Line on SC towers to SC Line on DC towers from 220 KV Mahalingpur S/S to 110 KV Yalaparhatti S/S in Bagalkot / Belagavi Dist (27 Kms).	Belagavi	NA	986.64	31.08.2020	1045.58	115.00	1160.58	632.29	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 400L
3	EF1074	<b>Savalagi-Aigali &amp; Yellammanwadi-Alabal:</b> Stringing of 2nd circuit on existing DC towers from 110kV Savalagi SS in Jamakhandi Taluka, Bagalkot District to 110kV Aigali SS in Athani Taluka, Belagavi District, for a distance of 17.18Kms. Stringing of 2nd circuit on existing DC towers from 110kV Alabal SS in Jamakhandi Taluka, Bagalkot District to 110kV Yallammanawadi SS in Athani Taluka, Belagavi District, for a distance of 12.897Kms.	Bagalkot	NA	520.00	23.11.2020	517.51	43.46	560.97	328.78	232.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 232L
4	EF1075	<b>Shirabur-Bisnal:</b> Construction of new 110kV SC line on DC towers from 110kV Shirabur SS in Babaleshwar Taluka, Vijayapur District to 110kV Bisanal SS in Bilagi Taluka, Bagalkot District, for a distance of 10.485Kms, along with TBs at 110kV Shirabur SS & 110kV Bisanal SS.	Bagalkot	NA	730.18	29.01.2021	759.20	51.60	810.80	8.21	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 400L
5	EF1095	<b>Mahalingapur-Kataraki 110 kV D/C line:</b> Conversion of existing 110 kV S/C line with Wolf conductor by S/C line with Lynx conductor along with replacement of M/S towers by D/C GI towers & gorund wire from 220 kV Mahalingapur S/S to 110 kV Kataraki S/S in Mudhol & Bilagi Tq., Bagalkot Dist. (Re-conductoring <b>32.4 Kms</b> , MS by GI towers of length 42.5 Kms, Loc No: 137-106).	Bagalkot	NA	1867.84	05.04.2022	1875.99	41.60	1917.59	0.00	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 400L

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6	EG1055	<b>Nidagundi Line:</b> (A) Construction of 110kV DC line Lynx conductor for a distance of 10.029 kms in new corridor from Loc no 123 to 145 of 110kV Bagalkot-B.Bagewadi DC line near Nidagundi village in the jurisdiction of B.Bagewadi TLM Section, Vijayapur District, (B) Dismantling of 110kV DC towers along with Conductor & Hardware etc., from Loc no 124 to 144 of 110kV Bagalkot-B.Bagewadi DC line near Nidagundi village in the jurisdiction of B.Bagewadi TLM Section, Vijayapur District, and (C) Dismantling of 110kV SC towers along with Conductor & Hardware etc., from Loc no 1 to 4 of 110kV Muddebihal SC tap line near Nidagundi village in the jurisdiction of B.Bagewadi TLM Section, Vijayapur	Vijayapur	NA	583.23	05.03.2019	712.28	96.00	808.28	370.23	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
7	EG1061	<b>B.Bagewadi - Shahabad-Moratagi line :</b> Replacement of MS towers by GI towers along with conductor and ground wire from 220kV S/S B.Bagewadi to 220kV S/S Shahabad-up to Moratagi S/S (Loc.No194 to 415)	Vijayapur	NA	3074.00	08.11.2019	3095.02	640.00	3735.02	1304.71	200.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
8	EG1069	<b>KIADB-Tikota:</b> Stringing of 110kV 2nd circuit on existing 110kV DC towers from 110/11kV KIADB Bijapur to 110/33/11kV Tikota Sub- station for a distance of 33.781Kms in vijyapura taluk.	Vijayapur	NA	760.07	10.06.2020	450.62	102.21	552.83	210.50	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
9	EG1088	<b>110 kV B.Bagewadi - Mamadapur to 110kV Mattihal line:</b> Stringing of 110kV 2nd circuit with Lynx conductor on vacant cross arms of existing 110kV DC towers along with replacement of tangent towers from tapping point of 110kV B.Bagewadi - Mamadapura line (Loc. No.87) to 110kV Mattihal Sub-station for a distence of about 12.307 Kms.	Vijayapur	-	261.83 18.02.2020	17.03.2022	280.84	29.00	309.84	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L

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10	EG1095	<b>110kV Indi - Devarahipparagi:</b> Replacement of 110kV Indi-Devarahipparagi SC line MS SC towers by new DC GI towers along with conductor and ground wire for a distance of 43.119 Kms and connecting existing 110kV Indi-Devarahipparagi tap line to 110kV Devarahipparagi Sub-station resulting in radial line to 110kV Devarahipparagi.	Vijayapur	-	1658.16 10.12.2020	28.10.2021	1332.44	282.00	1614.44	0.00	400.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 200L
11	EF1096	<b>Alagur-Alabal 110 kV line:</b> Construction of 110 kV SC line on DC towers from existing 110/11 kV Alabal Sub-Station to proposed 110 kV Alagur Sub-Station for a distance of 15.305 Kms along with construction of 110 kV Terminal bay at 110 kV Alabal Sub-Station in Jamakhandi Tq., Bagalkot District	Bagalkot		859.23		974.61	166.00	1140.61	0.00	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
12	EE1141	<b>Shiraguppi-Kagwad:</b> Construction of 110 KV SC Link Line on DC Towers between proposed Shiraguppi 110 KV S/S and existing 110 KV Kagwad Sub Station for a distance of 13.019 Kms along with construction of Terminal bays at existing 110/11 KV Kagwad and proposed 110 KV Shiraguppi S/S in Athani Tq, Belagavi Dist	Belagavi		463.88	02.03.2022	606.95	60.25	667.20	0.00	550.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 550L
13	EE1162	<b>Belagavi- Mache:</b> Stringing of 110 KV Ind Circuit on existing 110 KV DC Towers between 220 KV Belagavi Sub Station to 110 KV Mache Sub Station for a distance of about 29.54 Kms in Belagavi Dist	Belagavi		1629.68	23.07.2021	1775.02	464.00	2239.02	488.37	1625.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1625L
14	EE1164	<b>Mamadapur -Yaragatti:</b> Construction of 110 KV SC Line on DC GI Tower with Lynx Conductor from 110 KV Sub Station Mamadapur to 110 KV Sub Station Yaragatti for a distance of 20 Kms duly creating 110 KV Line Bays at 110 KV Mamadapur and 110 KV Yaragatti Sub Station in Belagavi Taluka	Belagavi		1019.57	28.10.2021	891.24	230.00	1121.24	0.00	1000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1000L

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15	EE1165	<b>110 KV Chikkodi - Sankeshwara - Hukkeri SC Line:</b> Replacement of 110 KV SC Line having partially MS SC towers by new DC Line with GI towers along with conductor and ground wire from Loc 162 to 170 , Loc 171 to 237 and LoC 171 to 237 and Loc 238 to 244 of 110 KV Chikkodi - Sankeshwara - Hukkeri SC Line for a distance of about 22.7 Kms in Belagavi District	Belagavi		1229.32	29.10.2021	1157.74	170.00	1327.74	0.00	1000.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1000L
16	ED1019	<b>Jog-Sirsi:</b> Replacement of Existing Towers Dog/Coyote Conductor by new towers and Lynx Conductor of 110kV NK1 & NK-2 DC line form MGHE PH Jog to 110kV Sirsi S/s for A distance of <b>46.75 Kms</b>	Uttara Kannda		1534.87	02.05.2020	2132.60	0.00	2132.60	1333.74	1050.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1050L
17	ED1020	<b>Sirsi and Kavalawada:</b> Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada for a distance of 67.376Kms	Uttara Kannda		1560.53	20.04.2020	1781.58	0.00	1781.58	1285.11	530.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 530L
18	ED1025	<b>Ambewadi - Kawalwad Line:</b> Replacement of detoriarated and rusted 19 Nos. of MS towers with Dog and wolf conductor by lynx conductor of 110kV NK-1 & 2 D/C Line between Ambewdai and Kawalwad <b>(31.295Kms)</b>	Uttara Kannda		879.91	05.05.2020	934.10	0.00	934.10	654.28	150.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L
19	EA1029	<b>Aremallapur - Hosa Honnatti:</b> Construction of 110KV SC link line for a distance of about 2.84 Kms from Aremallapur tap line to 110KV Hosa Honnatti Sub station along with 110KV TB at 110KV Hosa honnatti Sub sation in Haveri District.	Haveri		184.68	13.11.2020	161.26	0.00	161.26	86.75	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
20	EB1034	<b>Tarihal Akshaya colony:</b> Construction of 110Kv link line between 110Kv Tarihal and 110kV Akshaya colony S/s by using 110KV EHV 630sq.mm UG cable for a distance of 7.922kms along with TBs.	Dharwad		4236.16	23.11.2020	5840.34	0.00	5840.34	4864.63	1118.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1118L
21	EB1029	<b>110KV Kawalwad-Hubli Line:</b> Replacing Dog/Coyote conductor by Lynx ACSR between Kavalavad, & Hubli SRS for a distance of <b>32 Kms.</b>	Dharwad		869.92	29.10.2021	975.81	0.00	975.81	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L

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22	ED1029	<b>Supa-Goa:</b> Replacement of MS and Deteriorated Towers and Lines of 110 kV Supa-Goa DC line by new 110 kV DC line with Lynx conductor using 110 kV GI towers in the existing corridor in Uttara Kannada District(40.68Kms)	Uttara Kannada		1697.69	08.07.2021	1859.31	0.00	1859.31	345.81	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L
23	EF1029	<b>Guledgud-Ilkal:</b> Construction of 110kV S.C. link line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal for a distance of 34.575 Kms.	Bagalkot	NA	758.25			21.00	21.00	160.33	90.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 90L
24	EE1169	<b>Narendra -Kittur line:</b> Replacement of rusted GI Lattice SC towers along with conductor and ground wire from 110KV Narendra Sub station to Kittur line with MC towers from tower No: 90 to 138 for a distance of 15.48 Kms in Dharwad District(15.48Kms).	Dharwad		690.24	27.10.2021	505.20	0.00	505.20	0.00	90.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 90L
24		<b>Total of Lines</b>					<b>30754.95</b>	<b>2553.12</b>	<b>33308.07</b>	<b>12799.54</b>	<b>10605.00</b>	
		<b>TB &amp; Others</b>										
1	EF1065	<b>Renovation and Up-gradation</b> of protection systems of 220KV Sub Stations(9Nos) in Bagalkot Transmission Zone	Bagalkot Zone		1481.29	26.12.2015	1818.29	670.39	2488.68	2024.20	250.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 250L
2	ED1030	Providing <b>metering &amp; protection</b> to existing 5MVA, <b>110/11kV Power Transformer at 110/11kV S/s Anmod</b>	Uttara Kannada		48.44	28.01.2022	55.23	0.00	55.23	0.00	60.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 60L
3	EC1028	Providing one No of additional <b>33kV bay</b> at 110kV Konnur substation required for termination of 33kV line from 33/11kV Shirol substation in Nargund Taluk , Gadag District.	Gadag		33.81	24.01.2022	35.78	0.00	35.78	0.00	20.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
3		<b>Total of TB's &amp; Others</b>					<b>1909.30</b>	<b>670.39</b>	<b>2579.69</b>	<b>2024.20</b>	<b>330.00</b>	
118		<b>Total for Bagalkot Zone</b>					<b>88973.38</b>	<b>13350.89</b>	<b>102324.27</b>	<b>30142.48</b>	<b>45000.00</b>	
		<b>KALABURAGI TRANSMISSION ZONE</b>										
		<b>Stations</b>										
1	FB1035	<b>Kudligi:</b> Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's for a distance of (220kV 32.63Kms & 66kV M/C 5.36Kms)	Ballari	36.23 & 2.94	4967.70	20-Nov-12	4565.69	157.82	4723.51	2874.23	500.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 500L

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2	FF1003	<b>Ramsamudra :</b> Establishing 220/110kV Sub Station with associated 220kV and 110kV lines	Yadgir	0.76MU & 0.86	5831.49	15.03.2018	6284.13	47.63	6331.76	1097.14	<b>3104.37</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 3104.37L
3	FD1039	<b>Hiresindhogi:</b> Up-gradation of 2×5 MVA, 33/11kV Sub-Station to 2×10 MVA, 110/11kV Sub-Station at Hiresindhogi with associated 110kV line in Koppal Taluk of Koppal District	Koppal	ES 2.610 MU BCR 1.66	1164.46	20.04.2020	960.08	199.50	1159.58	619.13	<b>251.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 251L
4	FD1042	<b>Gangavathi(Sulekal):</b> Establishing 2×100 MVA, 220/110kV and 1×10 MVA, 110/11kV Sub-Station at Gangavathi (Sulekal) with associated 220 kV and 110 kV lines in Gangavathi Taluk of Koppal District	Koppal	2.8 MW 0.91	11363.16	#####	12384.60	604.62	12989.22	9897.43	<b>2500.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 2500L
5	FC1052	Establishment of <b>400/220kV sub-Station &amp; Lines at Ferozabad .</b>	Kalaburagi	55.120M U & 1.10 BCR	47401.63	10.06.2020	67289.65	3617.87	70907.52	35665.45	<b>17157.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 17157L
6	FC1070	<b>Sagnoor:</b> Establishing 1x20MVA, 110/33Kv and 1x10MVA, 110/11Kv Sub-station at Sagnoor in Afzalpur Taluk, Kalaburgi District	Kalaburagi	0.59	1660.13	25.02.2021	1609.89	33.06	1642.95	239.10	<b>474.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 474L
7	FF1011	<b>Devapur cross :</b> Establishing 2x10MVA, 110/11kV Sub-Station Devapur cross in Shorapur Taluk Dist.	Kalaburagi	8.450 MU BCR 3.39	1765.95	17.06.2021	1793.25	102.00	1895.25	96.85	<b>410.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 410L
8	FC1071	<b>Rudrawadi :</b> Establishing 1x10MVA 110/11kV Sub-Station at Rudrawadi village in Alanda Taluk Kalaburagi Dist.	Kalaburagi	10.680 MU BCR 7.64	952.30	28.10.2021	878.89	0.00	878.89	0.00	<b>205.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 205L



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9	FF1014	<b>Yadgir (North) :</b> Establishing 2x10MVA, 110/11kV Sub-Station Yadgir North in Yadegir Taluk & District.	Kalaburagi	2.474 MU BCR 1.11	1995.30	23.02.2022	2209.52	33.06	2242.58	0.00	<b>246.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 246L
10	FF1015	<b>Sirwal village:</b> Establishing 2x10MVA, 110/11kV Sub-station at Sirwal village in Shahapur Taluk, Yadgi District.	Kalaburagi	6.18 MU BCR 2.59	1773.90	22.02.2022	2076.49	33.06	2109.55	0.00	<b>246.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 246L
11	FB1104	<b>Arasikere :</b> Est. of 1X8MVA,66/11kV Sub-station with associated 66kV line in Harapanhalli Taluk ,Vijayanagar Dist.	Kalaburagi	1.809 MU/3.12	1218.35	19-09-2020	685.23	47.37	732.60	380.38	<b>220.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 220L
12	FB1112	<b>Nimbalageri:</b> Establishing 1X8 MVA,66/11 kV Sub-station at Nimbalageri in Kudligi Taluk,Ballari District	Kalaburagi	1.852 & 1.44	934.33	31.01.2022	770.47	95.71	866.18	0.00	<b>100.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
13	FA1064	<b>Kadlur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Kalaburagi	2.39/1.09	1858.65	28.10.21	1709.72	0.00	1709.72	0.00	<b>354.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 354L
14	FD1044	<b>Talagal:</b> Upgradation of 2x5MVA, 33/11kV Sub-Station to 2x10MVA, 110/11kV Sub-Station at Talagal village in Yelburga Taluk of Koppal District	Kalaburagi	1.29 MU & 0.67	1677.92	31.01.2022	1906.46	96.38	2002.84	0.00	<b>380.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 380L
15	FB1116	<b>Chilkanahatti :</b> Establishing 1x12.5 MVA, 66/11kV Sub-Station at Chilkanahatti in Hospet Taluk,Ballari District.	Kalaburagi	Energy Savings: 1.43MU BCR : 1.11	702.15	4/7/2022	688.60	0.00	688.60	0.00	<b>50.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
16	FD1046	<b>Hanavala:</b> Establishing 110 kV Sub-Station at Hanavala village in Gangavathi Taluk of Koppal District	Kalaburagi	1.58 MU & 1.11	1300.09	4/7/2022	1388.23	0.00	1388.23	0.00	<b>278.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 278L
17	FC1050	<b>Ghanagapura :</b> Establishing 2 x 100 MVA, 220/110/11KV Sub-Station at Ghanagapura in Aland Taluk, Kalaburagi Dist	Kalaburagi	26.63 MU & 2.83 BCR	14485.47	-	0.00	-	0.00	1.00	<b>20.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
18	FA1065	Upgradation of 2X5MVA 33/11kV Sub-station to 2X10MVA,110/11kV Sub-station at <b>Jawaharnagar</b> Sub-station by construction 110kV SC line on DC towers from existing 110/11kV Vadavatti Sub-station for a distance of 6.963 Kms in Raichur Tq and Dist	Kalaburagi	1.43/0.52	2364.00	-	0.00	0.00	0.00	1.00	15.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 15L
19	FB1117	<b>Ittagi :</b> Up-gradation of existing 33/11 kV Sub-station to 2X10 MVA, 110/11 kV Sub-station at Ittagi in Kampli Taluk, Ballari District	Kalaburagi	ES:1.00 BCR:1.11	1560.65	-	0.00	0.00	0.00	0.00	1.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1L
20	FB1118	<b>Emmiganuru:</b> Establishing 2X10 MVA, 110/11 kV Sub-station at Emmiganuru by constructing 110 kV SC line on DC towers from 110/11 kV Metri sub-station for a distance of about 12kms in Kurugodu Taluk, Ballari District	Kalaburagi	ES:2.66 BCR:1.11	1406.06		0.00	0.00	0.00	0.00	1.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1L
21	FB1119	<b>Somasamudra :</b> Establishing 2X100 MVA,220/110/11 kV Sub-station at Somasamudra in Bellary Taluk & District	Kalaburagi	BCR-1.69	9623.52		0.00	0.00	0.00	0.00	1.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 1L
21		<b>Total of Sub-stations</b>					<b>107200.90</b>	<b>5068.08</b>	<b>112268.98</b>	<b>50871.71</b>	<b>26513.37</b>	
		<b>Augmentation</b>										
1	FA1051	<b>Manvi:</b> Enhancement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Manvi and providing 3 Nos of 1x1000Sqmm XLPE cable to 11kV bank II at 110/11kV manvi station	Kalaburagi	0.80	213.52	22.11.2019	19.19	196.00	215.19	0.00	30.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 30L
2	FA1061	<b>Mukunda:</b> Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Mukunda	Kalaburagi	0.69	228.00	11/22/2019	17.91	201.80	219.71	11.95	32.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 32L
3	FE1021	Enhancement of 110Kv 1x10MVA, by 1x20MVA, 110/11Kv power transformer at 110/11Kv <b>Chidri</b> Sub-Station in Yelburga Taluk, Bidar Dist.	Kalaburagi	BCR 0.45	287.81	14.06.2021	48.51	240.00	288.51	63.52	300.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 300L

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4	FE1027	<b>Chitaguppa :</b> Enhancement of 1x10MVA 110/11KV Power Transformer - I by 1x20MVA 110/11KV Chitaguppa Sub-Station in Humnabad Tq. Bidar Dist.	Kalaburagi	0.60 BCR	231.42	22.03.2022	9.05	155.00	164.05	0.00	<b>66.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 66L
5	FB1110	<b>Allipura :</b> Providing additional 1 X 100 MVA, 220/110 kV transformer at 220/110/11 kV Allipura sub-station in Bellary district.	Kalaburagi	MU 1282.87 BCR 2.75	810.51	06.07.2021	868.71	0.00	868.71	0.00	<b>600.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 600L
6	FB1111	<b>Giriyapura:</b> Augmentation of 8MVA, 66/11KV Power Transformer-2 by 12.5MVA, 66/11KV Power Transformer at 66/11KV MUSS Giriyapura in Hadagali Taluk, Vijayanagar District	Kalaburagi	BCR 0.74	174.70	12/14/2021	26.78	131.85	158.63	0.00	<b>158.63</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 158.63L
7	FC1072	<b>Kadaganchi :</b> Providing additional 1x10MVA Power Transformer at 110/11KV Kadaganchi Sub-Station in Kalaburagi Tq & Dist.	Kalaburagi	BCR 0.81	292.95	09.09.2021	128.99	140.00	268.99	49.15	<b>62.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 62L
8	FC1074	<b>Kalaburagi (North):</b> Enhancement of 1X10MVA 110/33KV Power Transformer by 1X20MVA 110/33KV Power Transformer at 110/33/11KV Kalaburaagi (North) S/S along with new 33KV Terminal Bay in Kalaburagi Tq & Dist.	Kalaburagi	BCR 0.82	288.73	02.11.2021	79.07	190.00	269.07	0.00	<b>82.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 82L
9	FC1075	<b>Yadrami:</b> Providing additional 1x10MVA, 110/33/11Kv Power Transformer at 110/33/11Kv MUSS, Yadrami Sub-Station in Yadrami Taluk Kalaburagi District.	Kalaburagi	BCR 0.81	294.39	02.11.2021	136.22	150.00	286.22	0.00	<b>62.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 62L
10	FF1012	<b>Wadagera:-</b> Providing Additional 1x10MVA, 110/11Kv power transformer at 110/33/11KV Wadagera Sub-Station in Shahapur Taluka, Yadagir District.	Kalaburagi	BCR 0.78	304.18	09.09.2021	129.16	144.00	273.16	49.12	<b>62.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 62L
11	FF1013	<b>Gurmitkal:-</b> Providing Additional 1x10MVA, 110/11Kv power transformer at 110/33/11KV Gurmitkal Sub-Station in Yadagir Taluka, Yadagir District.	Kalaburagi	BCR 0.82	289.28	09.09.2021	115.00	144.00	259.00	0.01	<b>62.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 62L

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12	FB1113	<b>Hansi:</b> Enhancement of 8.0 MVA, 66/11kV Power Transformer-1 by 12.5 MVA,66/11kV Power Transformer at 66/11kV Hansi Sub-station in Hagari Bommanahalli Taluk,Ballari.	Kalaburagi	0.55	164.05	12/14/2021	21.31	131.85	153.16	0.00	153.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 153L
13	FB1114	<b>Hire Hadagali :</b> Enhancement of 6.3 MVA, 66/11kV Power Transformer-1 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV Hire Hadagali Sub-station in Huvina Hadagali Taluk, Vijayanagar District	Kalaburagi	0.71	180.81	12/14/2021	32.28	131.85	164.13	0.00	35.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 35L
14	FG1000	<b>Ittagi:</b> Augmentation of 8.0 MVA, 66/11kV power transformer by 12.5 MVA , 66 /11kV power transformer at 220/66/11 kV Ittagi	Kalaburagi	0.50	214.56	2/23/2022	31.46	131.85	163.31	0.00	100.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 100L
15	FA1071	<b>Lingasugur:</b> Enhancement of 10 MVA,110/33kV power tr-1 by 20 MVA,110/33kV power tr at 220/110/33/11kV Lingasugur receiving-station in Raichur District	Kalaburagi	0.93	232.63	31.03.2022	5.60	192.70	198.30	0.00	6.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 6L
16	FE1025	<b>Janwad:</b> Providing additional 1x10MVA, 110/11Kv Power Transformer at 110/33/11Kv MUSS,Janiwad Sub-Station in Bidar Taluk & District.	Kalaburagi	0.50 BCR	274.09	26.04.2022	108.89	89.50	198.39	0.00	4.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 4L
17	FE1026	<b>Kamalnagar:</b> Providing additional 1x10MVA, 110/11Kv Power Transformer at 110/33/11Kv MUSS,Kamalnagar Sub-Station in Balki Taluk Bidar District.	Kalaburagi	0.49 BCR	278.83	26.04.2022	110.42	89.50	199.92	0.00	4.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 4L
18	FF1010	<b>Hunasagi:</b> Providing additional 1x10MVA, 110/11Kv Power Transformer at 110/33/11Kv MUSS, Hunasagi.	Kalaburagi		295.26	-	0.00	0.00	0.00	0.00	4.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 4L
19	FE1028	<b>Sastapur :</b> Enhancemnt of 1x10 MVA, 110/11KV Power Transformer-II by 1x20 MVA 110/11 KV Power Transformer at 110/33/11 KV Sastapur Sub-Station in Basavakalyan Taluk, Bidar Dist	Kalaburagi	0.42 BCR	320.36	26.04.2022	58.45	146.44	204.89	0.00	4.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 4L

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20	FD1049	<b>Ginigera:</b> Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Ginigera in Koppal District	Kalaburagi	0.92	234.28	5/4/2022	9.47	146.44	155.91	0.00	6.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 6L
21	FD1050	<b>Kushtagi:</b> Providing Additional 3rd 100MVA, 220/110/33/11kV Power Transformer and necessary equipments required for SCADA/SAS compatible at 220kV R/S KPTCL Kushtagi in Kushtagi Taluk of Koppal District	Kalaburagi	BCR 2.08	1084.35	-	0.00	456.51	456.51	404.06	50.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 50L
21		<b>Total of Augmentation</b>					<b>1956.47</b>	<b>3209.29</b>	<b>5165.76</b>	<b>577.81</b>	<b>1882.63</b>	
		<b>Exclusive Lines</b>										
1	FB1025	<b>Munirabad - Ujjini (MSD Line):</b> Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjani Sub-Station in Kudligi Taluk for a distance of 204.31 Kms	Kalaburagi	---		1/2/2021	302.01	0.00	302.01	524.01	150.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 150L
2	FD1030	<b>Betagera to proposed 220kV Station at Koppal:</b> Construction of 110kV Link Line from the existing 110/33/11kV Sub-Station at Betagera to the proposed 220kV Station at Koppal	Kalaburagi	NA	1029.46	09.09.2020	1014.24	145.85	1160.09	634.32	270.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 270L
3	FC1066	Re- Construction of 110kV <b>Sedam-Chittapur H</b> type tower, line for a distance of 20.397KM	Kalaburagi	-	648.06	07.05.2020	583.47	0.00	583.47	163.20	154.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 154L
4	FC1067	Re- Construction of 110kV <b>Shahabad-Chittapur H</b> type tower, line for a distance of 33.75KM	Kalaburagi	-	1204.16	12.05.2020	1070.35	0.00	1070.35	645.35	164.00	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 164L

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5	FC1068	Re-construction of 110kV Shahabad - <b>Shahapur DC line in Shahabad</b> TLM Sub-Division for a distance of 57.066 Kms.	Kalaburagi	-	2485.1	23.04.2020	1942.95	0.00	1942.95	1187.00	<b>235.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 235L
6	FF1007	Construction of 2nd circuit line from 220kV <b>Shahapur to Khanapur</b> on existing DC tower for a distance of 19.25 Kms & TB at bothe ends.	Yadgir	-	446.2	11.08.2021	453.40	0.00	453.40	30.15	<b>154.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 154L
7	FE1029	Construction of 110kV SC link Line from Existing 110/33/11kv S/S <b>Kamalagar to Existing Lada</b> 110/33-11kVS/S for a distance of 40Kms	Bidar	-	1083.73	27.10.2021	996.77	0.00	996.77	182.01	<b>287.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 287L
8	FE1031	Construction of 110KV LILO line to <b>110KV Dubalgundi</b> Sub-Station for a Distance of 0.35kms along with construction of terminal bay at 110/11KV Dubalgundi Sub-station in Humnabad Taluk, Bidar District.	Bidar	-	73.69	22.10.2021	69.62	0.00	69.62	0.00	<b>20.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
9	FB1097	Construction of 110KV LILO line to <b>110/11KV MUSS Bislahalli S/s</b> on the existing D/C towers from the tapping point for a distance of 1.906 KM to Ballari(N) Halakundi line and construction of TB at 110/11 KV S/S Halakundi	Ballari	---	57.37	3/31/2022	73.83	0.00	73.83	0.00	<b>30.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 30L
10	FA1063	Construction of 110kV additional circuit from existing 110kV <b>Kavithal S/s to 220kV Mallat</b> for a distance of 16.00 KM	Raichur	-	184.48	17.03.2022	227.30	0.00	227.30	0.00	<b>20.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 20L
<b>10</b>		<b>Total of Lines</b>					<b>6733.94</b>	<b>145.85</b>	<b>6879.79</b>	<b>3366.04</b>	<b>1484.00</b>	
		<b>TB &amp; Others</b>										
1	FD1031	<b>Guddadahalli:</b> Bus bar protection at 400/220KV PGCIL Guddadahalli: Providing Bus Bar protection to 220kV Bays at 400/220kV Guddadahalli, PGCIL Station Koppal Taluk & District.	Koppal	NA	160.37	29.01.2021	179.98	0.00	179.98	64.78	<b>90.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 90L
2	FE1030	Construction of 02 No's of 110KV Terminal Bay at 220kV Humnabad & 110kV Chittaguppa for <b>220kV Humnabad to 110kV chittaguppa</b> outgoing lines under CAPEX program in <b>Bidar District</b>	Bidar	-	108.49	22.10.2021	102.70	0.00	102.70	0.00	<b>30.00</b>	<b>Budget for FY 22-23:</b> Supply, Erection, Civil & Others in Total: 30L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total work cost (8+9)	Cum Exp up to 31/03/2022	Budget 2022-23	Remarks
2		Total of TB's & Others					282.68	0.00	282.68	64.78	120.00	
54		Total for Kalaburagi Zone					116173.98	8423.22	124597.20	54880.34	30000.00	
462		Total All Zones					727817.09	75450.05	979375.77	389497.62	187000.00	

**List - III : Abstract of Works Proposed to be taken up during 2022-23**

**Rs.in Lakhs**

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23	Nos.	Budget 22-23
1	Bengaluru	10	10.00	44	44.00	15	15.00	1	1.00	70	70.00
2	Tumakuru	18	18.00	12	12.00	22	22.00	1	1.00	53	53.00
3	Hassan	7	7.00	16	16.00	8	8.00	3	3.00	34	34.00
4	Mysuru	14	14.00	35	35.00	11	11.00	0	0.00	60	60.00
5	Bagalkot	30	30.00	47	47.00	15	15.00	1	1.00	93	93.00
6	Kalaburagi	10	10.00	22	22.00	10	10.00	2	2.00	44	44.00
	<b>Total</b>	<b>89</b>	<b>89.00</b>	<b>176</b>	<b>176.00</b>	<b>81</b>	<b>81.00</b>	<b>8</b>	<b>8.00</b>	<b>354</b>	<b>354.00</b>



## List-III : New Works 2022-23

Rs (in Lakhs)

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
1	2	3	5	6	7	16.00	18
		<b>BENGALURU TRANSMISSION ZONE</b>					
		<b>Stations</b>					
1	AB1018	<b>Mandur:</b> Establishing 1X8 MVA, 66/11KV S/s and 66 kV line from Budigere.Revised Proposal : 66 kV, 1000 Sqmm UG cable from Budigere and establishing 2x31.5 MVA, 66/11 kV TR	Bengaluru Rural	ES 5.967 BCR 0.47	10543.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	AB1072	<b>Nelamangala:</b> Establishing 2X100MVA, 220/66kV S/s at Nelamangala using Hybrid Switchgears in the premises of existing 66/11kV sub-station at Nelamanagala in Nelamanagala Taluk, Bengaluru Rural District with associated 220kV line and 66kV evacuation lines	Bengaluru Urban	-	12955.33	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	AA1227	<b>Nagarbhavi:</b> i) Establishing 2x150MVA, 2X31.5 MVA, 220/66/11kV Station. ii) 220kV 1200sqmm UG cable LILO(2.475Kms)- Peenya-Subramanyapura(Singarpet) Line. iii) 66kV,1000Sqmm SC UG cable: a) Srigandakaval(2.67Kms). b) Chanra layout(3.16Kms) c)66kV Hybrid Tb at Chandra Layout.	Bengaluru Urban		17760.36	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
4	AA1228	<p><b>Keonics (Electronic City) :</b> i) Establishing 2 X 150 MVA, 220/66 kV GIS in the premises of existing 66/11kV Keonics (Electronic City) substation.</p> <p>ii) SC LILO of 220kV Mylasandra-Yerandanahalli AAAC Line with 1200 Sqmm UG cable(3.44Kms)</p> <p>iii) SC LILO of 220kV Somanahalli-Hoody Drake Line with 1200 Sqmm UG cable(6.352Kms)</p>	Bengaluru Urban	ES 16.196MU & BCR 0.61	35553.80	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	AE1062	<p><b>K.Raghuttahalli:</b> Establishing 2X8MVA, 66/11kV Sub-Station with construction of 66kV LILO line from Chintamani-Yenigdale line for a distance of 2KM</p>	Chikkaballapura		1040.67L.	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	AA1229	<p><b>GIS Switching station(GIS-SS) near 220/66/11 kV Khodays Glass Factory(KGF) s/s:</b> Construction of 220kV Un manned GIS-SS( with remote operation from KGF S/s) with double bus arrangement in the BDA open area below the 220kV Peenya-Singarpet SC line with following comprehensive transmission scheme.</p> <p><b>i)</b> 220kV SC to DC line from Mylasandra upto Somanahalli LILO point and further MC line upto CTT and connecting all 4 Ckts to GIS-SS with 1200sqmm UG cable.</p> <p><b>ii)</b> 220kV SC to DC line from Peenya upto CTT and connecting all 2 Ckts to GIS-SS with 1200sqmm UG cable.</p> <p><b>iii)</b> Connecting existing LILO DC OH line of 220kV Subramanyapura S/s to GIS-SS radially with 1200sqmm UG cable( 2 Runs).</p>	Bengaluru Urban		19578.1	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
7	AA1244	<b>Dommasandra:</b> Establishing 2x500 MVA, 400/220 kV GIS Station at Dommasandra along with vassociated 400 kV & 220 kV OH lines & 220 kV & 66 kV UG cable	Bengaluru Rural		80645.83	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	AA1240	<b>Kambipura :</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line	Bengaluru Urban		2882.54	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	AA1247	<b>Vrishubavathi valley S/s:</b> Construction of 220kV GIS switching station with double bus bar arrangements in the vacant land of BWSSB adjacent to the existing 220/66kV Vrishubavathi valley S/s along with strengthening of Somanahalli-Tataguni-Vrishubavathi valley 220kV SC over head line.	Bengaluru Urban		26205.68	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	AA1218	<b>NRS:</b> Aug of 2X100MVA by 2x150 MVA TR at NRS near BESCO stores and modernization of AIS by GIS on 220 kV side and Hybrid on 66 kV side.	Bengaluru Urban	BCR 0.15	14641.37	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10		<b>Total of Sub-station Augumentation</b>			<b>220766.01</b>	<b>10.00</b>	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
1	AA1200	<b>BTM 4th Stage:</b> Providing 1x31.5MVA, 66/11 kV Power Transformer at existing 66/11 kV BTM 4th Stage Sub-station in Subramanyapura TL&SS Division Bengaluru Urban District.	Bengaluru Urban		350	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	AA1201	<b>ELITA PROMENEDE:</b> Providing additional 1x20MVA, 66/11kV Power Transformer at existing 66/11kV ELITA PROMENEDE Sub-station in Subramanyapura TL&SS Division, Banaglore South Taluk & Urban District.	Bengaluru Urban	1.8	297.92	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	AC1086	<b>Gudemaranahalli:</b> Providing 1X20MVA spare power transformer as spare with associated bay at 66/11kV , Gudemaranahalli S/s in Magadi Taluk, Ramanagara District	Ramanagara	-	256.02	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	AD1053	<b>Tamaka :</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 1.02	199.14	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	AD1058	<b>Vemagal:</b> Augmentation of 1x12.5MVA Power Transformer-1 by 1x20MVA Power Transformer at 66/11kV Vemagal Substation in Kolar Taluk	Kolar	BCR 1.04	199.55	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	AE1052	<b>Cheemangala:</b> Repl second 1x6.3(8MVA) MVA, by 1x12.5MVA,	Chikkaballapura	BCR 0.51	143.26	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	AC1091	<b>Kanakapura :</b> Providing 1X20MVA, 66/11kV Power transformer as a SPARE at Kanakapura 66/11kV S/s with associated bay equipments	Ramanagara	-	307	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
8	AC1093	Augmentation of 2 X 8 MVA Power Transformer by 2 X 12.5MVA Power Transformer at <b>66/11 kV Substation V.R.Doddi</b>	Ramanagara	0.98	282.05	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	AA1230	<b>T.G.Halli:</b> Replacing 1x8MVA, 66/11kV Power Transformer by 1x12.5MVA Power Transformer at 66/11kV T.G.Halli	Ramanagara	0.94	146.33	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	AB1081	Enhancement of 1x8 MVA Power Transformer-1 by 1x12.5MVA at 66/11kV <b>Kanasawadi</b> Substation.	Bengaluru Rural	0.54	141.37	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	AE1067	Augmentation of 2x8MVA power transformer to 2x12.5MVA power transformer at 66/11kv MUSS <b>Nandiganhalli</b>	Chikkaballapura	1	277	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	AE1068	Augmentation of 1x8MVA power transformer to 1x12.5MVA power transformer-2 at 66/11Kv <b>Yhunasenahalli</b>	Chikkaballapura	0.98	141	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	AE1071	Enhancement of 1x8MVA 66/11KV power transformer-1 by 1x12.5MVA 66/11KV power transformer at <b>66/11Kv station Jangankote</b>	Chikkaballapura	0.48	142.27	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	AD1069	<b>Yeldur:</b> Augmentation of 8MVA by 1x12.5 MVA Power Transformers-2 at 66kV S/s Yeldur in Kolar Division.	Kolar	BCR 0.48	216.6	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	AC1098	<b>Maralwadi:</b> For augmentation of 1*8MVA by 1*12.5MVA Power Transformer at 66/11kV S/s Maralwadi	Ramanagara	0.48	141.23	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
16	AC1099	<b>66/11kV S/S Agalakote:</b> Replacing 2x8MVA, 66/11kV Power Transformer by 2x12.5/20MVA	Ramanagara	0.50	153.19	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
17	AC1100	<b>Iggalur:</b> Augmentation of 2*6.3MVA Power Transformer by 1*12.5 MVA Power Transformer at 66/11 kV Iggalur MUSS	Ramanagara	0.41	286.68	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
18	AC1101	<b>Kudur:</b> For enhancement of 1X12.5MVA, 66/11kV Power Transformer by 1X20MVA Power Transformer at 66/11kV substation, Kudur.	Ramanagara	0.73	218.27	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
19	AC1102	<b>66/11kV S/S Hullenahalli:</b> Replacing 2x8MVA, 66/11kV Power Transformer by 2x12.5/20MVA	Ramanagara	0.96	370.53	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
20	AA1232	<b>Chandrappa Circle:</b> For enhancement of 1X8MVA, 66/11kV Power Transformer by 1X20MVA Power Transformer at 66/11kV substation, Chandrappa Circle.	Bengaluru Urban	2.08	221.28	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
21	AA1233	<b>Bevoor:</b> Augmentation of 1X6.3MVA Power Transformer by 1X12.5MVA Power Transformer.	Ramanagara	0.64	187.56	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
22	AA1234	<b>Puttenahalli:</b> Providing additional 150MVA 220/66kV Transformer at Puttenahalli Station.	Bengaluru Urban		1237.29	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
23	AA1235	Augmentation of 1x20 MVA Power transformer-03 by 1x31.5 MVA Power transformer at <b>66/11kV Electronic City Phase-2, Sector-2 (Malgudi)</b>	Bengaluru Urban	1.64	266.77	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
24	AA1236	<b>Yarandanahalli:</b> Augmentation of 1x100 MVA Power transformer-3 by 1x150 MVA Power transformer	Bengaluru Urban	BCR 1.96	972.67	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
25	AA1237	<b>Suryanagar:</b> Providing 1X20MVA, Power transformer as a SPARE at Suryanagar,66/11kV S/s with associated bay equipments	Bengaluru Urban	-	305.61	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
26	AC1103	<b>Chatra:</b> Augmentation of 2 X 8 MVA Power Transformer by 2 X 20MVA Power Transformer at 66/11 kV Substation Chatra	Ramanagara	1.10	476.32	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
27	AC1105	<b>Hosapalya Circle:</b> Providing additional 1x12.5 MVA, 66/11 kV Power transformer at 66/11 kV Hosapalya Circle sub-station in Magadi Taluk, Ramanagara District	Ramanagara	BCR 0.84	320.40	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
28	AC1106	<b>Srigiripura:</b> Providing additional 1x8 MVA, 66/11 kV Power transformer at 66/11 kV Srigiripura sub-station in Magadi Taluk, Ramanagara District	Ramanagara	BCR 0.64	262.34	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
29	AE1076	<b>Gundlu Kothur:</b> Augmentation of 1 X 8 MVA Power Transformer-1 by 1 X 12.5 MVA Power Transformer at 66/11 kV Substation Gundlu Kothur S/s in Gowribidanur Taluk, C.B. Pura District.	Chikkaballapura	BCR 0.61	152.71	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
30	AE1078	<b>C.B.Pura (Urban):</b> Augmentation of 1 X 12.5 MVA Power Transformer by 1 X 20 MVA Power Transformer at 66/11 kV C.B.Pura (Urban) S/s in Chikkaballapura Taluk and District.	Chikkaballapura	BCR 0.71		1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
31	AA1241	Augmentation of 1X20MVA Power Transformer-03 by 1X31.5 MVA Power Transformer-03 at 220/66/11 kV <b>Naganathapura S/s</b> in Bengaluru South Taluk, Bengaluru Urban District.	Bengaluru Urban	1.33	325.02	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
32	AA1242	<b>Subramanyapura:</b> Augmentation of 2 X 20 MVA Power Transformer by 2 X 31.5 MVA Power Transformer at 66/11 kV Subramanyapura S/s in Bengaluru South Taluk, Bengaluru Urban District.	Bengaluru Urban	BCR 1.13	754.67	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
33	AE1079	<b>C.B.Pura I/A:</b> Augmentation of 1 X 12.5 MVA Power Transformer-1 by 1 X 20 MVA Power Transformer at 66/11 kV C.B.Pura I/A S/s in Chikkaballapura Taluk and District.	Chikkaballapura	BCR 0.73	218.81	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
34	AE1080	<b>Mandikal:</b> Providing additional 1X12.5 MVA Power Transformer at 66/11kV MUSS Mandikal	Chikkaballapura	0.91	297.21	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
35	AE1081	Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV <b>Bommepalli Cross</b> with 11kV Capacitor Bank and Switchgear in Chintamani Taluk, C.B.Pura District	Chikkaballapura	0.74	234.73	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
36	AE1082	<b>Nallimaradahalli:</b> Augmentation of existing 12.5MVA transformer by 20MVA at 66/11kV MUSS Nallimaradahalli.	Chikkaballapura	0.77	212.88	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
37	AE1083	<b>Thimmampalli:</b> Augmentation of existing 1x6.3 MVA transformer by 1x12.5 MVA at 66/11kV MUSS Thimmampalli.	Chikkaballapura	0.9	153.05	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
38	AD1076	Augmentation of 1x8 MVA Power transformer by 1x 12.5 MVA at 66/11kV S/S <b>Kyalnur</b>	Kolar	0.65	149.76	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
39	AE1084	Additional 1x8MVA Power transformer at 66/11Kv station <b>Pallicherlu</b> with associated 66 kV bay and Switchgears	Chikkaballapura	0.63	272.9	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
40	AA1128	Additional 1x20MVA Power transformer at 66/11Kv station <b>Attibele</b> in Anekal Taluk, Bengaluru Urban District	Bengaluru Urban	1.75	435.7	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
41	AC1107	Augmentation of 1 X 8 MVA Power Transformer by 1 X 12.5MVA Power Transformer at 66/11 kV Substation <b>Shivanahalli.</b>	Ramanagara	0.63	149.36	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
42	AA1129	Providing additional second 20MVA, 66/11kV Tr-2 with 11kV 1B+10Feeders at <b>66kV Jakkasandra SS, B'lore</b>	Bengaluru Urban	2.11	362.58	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
43	AA1130	Augmentation of 2 X 8 MVA Power Transformer by 2 X 20 MVA Power Transformer at 66/11 kV Substation <b>Tavarekere.</b>	Bengaluru Urban	1.526	432.61	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
44	AC1108	Augmentation of 1x12.5MVA 66/11kV Power Transformer-1 by 1x20MVA Power Transformer at 66/11kV <b>Hejjala</b> Substation in Ramanagara taluk and, Ramanagara District.	Ramanagara	0.73	224.48	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
44		<b>Total Augumentation</b>			<b>12679.52</b>	<b>44.00</b>	
		<b>Exclusive Lines</b>					
1	AA1206	<b>Sarjapura station to 66 kV Lakkur :</b> Construction of 66 kV DC line from 220 kV Sarjapura station to 66 kV Lakkur sub-station	Bengaluru Urban		698.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
2	AC1035	<b>Ranganadoddi Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 0.10 kms.	Ramanagara	NA	41.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	AC1082	<b>Harobele station to Kodihalli station:</b> Conversion of existing 66kV SC line to DC line from Harobele station to Kodihalli station	Ramanagara	NA	200.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	AC1085	<b>Kanakapura- Kothipura 220 kV S/s:</b> Interlinking of existing 220/66 kV Kanakapura sub-station with proposed 220 kV Kothipura S/s by construction of 220 kV DC line for a distance of 27 Kms.	Ramanagara	NA	5798.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	AB1073	<b>Jigani-RBI</b> - Strengthening 66kV Jigani-2A & 2B circuit lines from Coyote to Drake in the existing corridor from RBI tapping point(Kotthur dinne) to Jigani S/s for a distance of 12.098Kms Anekal Taluk, Bengaluru Rural District.	Bengaluru Rural	NA	1037	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	AA1209	<b>Gokula MUSS to 220 KV Hebbal Line:</b> Replacement of coyote conductor by ACSR Gap conductor(HTLS) of 66kV DC line from 220/66kV Gokula S/s to 220/66kV Hebbal S/s for a length of 3.543kms	Bengaluru Urban	NA	560.43	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	AA1210	Reconductoring of existing DC line from Coyote ACSR to HTLS Conductor for a length of about 3 kms from 66KV <b>Austin Town to Koramangala LILO Point.</b>	Bengaluru Urban	NA	500.000	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
8	AA1208	Repalcing of the existing 66kV <b>Sarakki-Jayadeva 1 &amp; 2 Coyote</b> line with HTLS conductor(equilalent to Coyote) from 66/11kV Sarakki S/s to 66/11kV Jayadeva S/s on existing DC towers corridor for a distance of 3.543Kms in J.P.Nagar I Phase, Bengaluru Urban District.	Bengaluru Urban	NA	354.54	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	AA1213	Proposal for up gradation of Coyote conductor by HTLS Conductor of <b>66KV Sarjapura-Dommasandra line and Sarjapura &amp; chandapura line</b> from 220KV Sarjapura substation to bifurcation point at Bharath & Bharath Farm	Bengaluru Urban	NA	1662.47	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	AB1084	<b>DB Pura to CB Pura</b> :Strengthening of existing 66KV D.B.Pura (NRS)- C.B.Pura DC coyote conductor line to Drake conductor by providing intermediate towers from existing 220/66KV D.B.Pura sub-station for a route length of 23.481 Kms.	Bengaluru rural		1272.03	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
11	AA1238	Stringing of 66 kV 2nd circuit line on existing 66 kV DC towers between <b>66 kV Keonics City sub-station and 220KV Naganathapura sub-station</b> —for laying 66KV, 1000Sqmm UG Cable over a length of about 600Mtrs towards 220KV Naganathapura sub-station to complete the 66 kV 2nd circuit line loop ( for the balance work left out by TK Project)	Bengaluru Urban		472.86	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	AA1239	Strengthening of <b>66KV Yarandanalli-Anekal 1&amp;2 lines</b> by replacing Coyote ACSR with HTLS conductor from 220KV Yarandalli substation up to 66/11KV Anekal substation and conversion of 66KV Anekal- Attibele SC line with Coyote to DC line with HTLS conductor in the existing DC line corridor.	Bengaluru Urban		3116.9	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	AD1073	Construction of 220kV double circuit line between Chintamani and Mitemari with a new corridor from the proposed 220kV R/s <b>Mitemarito Dibburahalli limits</b> and up gradation of existing corridor having 66kV single circuit to MCMV tower for extending 220kV and 66kV circuits up to 220kV R/s Chintamani from Dibburahalli limits via Gangigunte.	Chikkaballapura		10104.72	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
14	AA1243	<b>Rectification of existing damaged 66 kV SC 1000 Sqmm UG cable in NH-275</b> road between JB-3 & JB-9 for an approximate route length of 2.96 Kms <b>from 66/11 kV Kumbalagodu sub-station</b> to the existing 66/11 kV sub-station in the premises of M/s. Provident Housing Ltd., (Venkatapura) in Bengaluru South Taluk, Bengaluru Urban District	Bengaluru Urban			1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	AA1131	<b>220/66/11 kV Sarjapura station to the cable terminating tower side by N7 near old Chandapura:</b> Proposal for change of scheme to HTLS conductor for already approved 2nd circuit coyote ACSR line on the existing 66 kV DC towers from 220/66/11 kV Sarjapura station to the cable terminating tower side by N7 near old Chandapura for a distance of 11.393 kms and running of 66 kV 1000 sq mm UG cable from existing CTT to the existing 66/11 kV Attibele sub-station for a distance of 4.7 kms. (Total distance 16.093Kms) along with 66KV TB at both the stations.	Bengaluru Urban		5452.25	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15		<b>Total Exclusive Lines</b>			<b>31,270.20</b>	<b>15.00</b>	
		<b>TB &amp; Others</b>					
1	AD1063	<b>Kolar :</b> R & M works at Kolar 220/66kV Station.	Bengaluru Urban	-	4112.02	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
1		<b>Total TB &amp; Others</b>			<b>4,112.02</b>	<b>1.00</b>	
70		<b>Total Bengaluru Zone</b>			<b>268,827.75</b>	<b>70.00</b>	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
<b>TUMAKURU TRANSMISSION ZONE</b>							
<b>Stations</b>							
1	BA1215	<b>Doddagrahara:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumakuru	ES-3.21 BCR-2.09	1218.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	BA1210	<b>Mavathuru (Vajjanakurke):</b> Establishing 2x8MVA, 66/11kV Sub-Station by constructing 66KV LILO line on DC towers from existing 66KV madhugiri-Holavanahalli-Koratagere(Koratagere-1) line to the proposed 66/11KV Mavathur S/s	Tumakuru	ES-4.66 BCR-2.28	1523.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	BA1208	<b>Shettigondanahalli:</b> Establishing 1x10MVA, 66/11kV Sub-Station with associated line	Tumakuru	ES-2.32 BCR-1.29	1561.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	BA1209	<b>Byrenahalli (Tumbadi) :</b> Establishing 2x8MVA, 66/11KV Sub-station along with line	Tumakuru	ES -3.20 BCR-1.99	1262.25	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	BA1211	<b>Irakasandra colony:</b> Establishing 2 x 8 MVA 66/11 KV S/S with associated line in Koratagere Taluk, Tumakuru District.	Tumakuru	ES-2.85 BCR-1.58	1433.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	BA1212	<b>Mathigatta Gate:</b> Establishing 1 x 10 MVA 110/11 KV S/S with associated line in C N Halli Taluk & Tumakuru District.	Tumakuru	ES-1.713 BCR-1.92	1113.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	BA1214	<b>Dhodayennegere:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	ES-1.23 BCR-0.74	1553.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	BA1207	<b>Kilarlahalli:</b> Establishing New 2x8MVA 66/11 KV S/S with associated line in Pavagada Taluk, Tumakuru District.	Tumakuru	AES-4.13 BCR-2.52	1247.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
9	BC1122	<b>PD Kote:</b> Establishing 2*100 MVA,220/66 kV S/S with associated 220kV & 66KV lines GEC Phase-2	Chitradurga	0.81	14473.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	BC1123	<b>Hangal:</b> Establishing 2x100 MVA, 220/66 KV Station with 1x12.5MVA Power Transformer at Hangal GEC Phase-2	Chitradurga	1.91	10287.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	BC1124	<b>Thekalavatti:</b> Establishing 1x8MVA, 66/11kV SubStation with associated line in HolakereTq & Chitradurga Dist.	Chitradurga	3.268 & 1.47	1845	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	BB1137	<b>Konanatale:</b> Establishing 1x8 MVA, 66/11kV Sub-Station with associated line in Honnali Taluk Davanagere Dist.	Davanagere	1.45	1239	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	BC1133	<b>Dindavara:</b> Establishing 2x8MVA, 66/11kV sub-station at Dindavara by constructing 66kV LILO line from existing 66kV Hiriyur-Bevinahalli tap to Dasudi SC line for a distance of 1.525km in Hiriyur Taluk, Chitradurga District.	Chitradurga	3.20	961	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	BB1138	<b>Gummanuru:</b> Establishing 2x8 MVA, 66/11 kV sub-station at Hosahalli Gummanuru in Davanagere Taluk & district.	Davanagere	3.13	1127	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	BC1134	<b>Holalkere:</b> Establishing 2 x 100 MVA, 220/66kV Sub-Station at Holalkere in Chitradurga district	Chitradurga			1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
16	BC1135	<b>Bharamasagara:</b> Establishing 2X100MVA, 220/66 KV Receiving Station at Bharamasagara in Chitradurga district.	Chitradurga	2.19	10860	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
17	BA1218	<b>Karadalu:</b> Etsablising 1x10MVA Karadalu sub-station by constructing of 110kV LILO line from existing 110kV K.B. Cross – Mayasandra SC line for a distance of about 8.6kMs with lynx conductor.	Tumakuru	1.16	1417	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
18	BC1121	<b>Kasturi Rangappanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station in HiriyrTq & CTA Dist. By constructing 66 KV LILO Line from existing 66 KV Hiriyr-Bevinahalli Line for a distance of 0.5 Kms	Chitradurga	2.23 & 4.41	899.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
<b>18</b>		<b>Total Sub-Station</b>			<b>54018.25</b>	<b>18.00</b>	
<b>Augumentation</b>							
1	BA1193	<b>Kadehalli:</b> Replacing 1x10 MVA, 110/11KV Power Tr-1 by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	1.21	239.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	BA1216	<b>110/11kV Ammasandra:</b> Replacing 1x110 MVA, 110/11kV P.Tr-2 by 1x20 MVA, 110/11kV Transformer.	Tumakuru		234.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	BC1115	<b>Challakere:</b> Providing additional 1x12.5 MVA, 66/11 kV Transformer at 66/11 kV challakere Sub-station in ChallakereTaluk, Chitradurga District.	Chitradurga	2.34	406.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
4	BB1118	<b>Shyagale:</b> Providing addl. 8 MVA Power Transformer at 66/11 KV Station, Shyagale	Davanagere	BCR 0.94	260.80	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	BB1120	<b>Honnali:</b> Providing additional 1X100MVA 220/66KV power transformer at 220/66KV Honnali substation in Honnali taluk, Davanagere district.	Davanagere	0.75	1033.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	BB1127	<b>Jagalur:</b> Replacement of 1x12.5 MVA Power Transformer by 1x20 MVA 66/11kV Power Transformer at 66/11kV Hiremallanahole substation in Jagalur Taluk, Davanagere District.	Davanagere	0.55	223.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	BB1128	<b>Bilichodu:</b> Replacement of 2x8 MVA Power Transformers by 2x12.5 MVA 66/11kV Power Transformers at 66/11kV Biluchodu substation in Jagalur Taluk, Davanagere District.	Davanagere	0.58	308.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	BB1129	<b>Pallagatte:</b> Augmentation of 1x6.3MVA Power transformer by 1x12.5MVA 66/11kV Power Transformer 66/11kV Pallagatte sub-station in Jagalur Taluk, Davanagere District	Davanagere	0.6	164.50	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	BB1140	<b>Nallur:</b> Providing additional 1x12.5 MVA 66/11 KV Power Transformer at 66/11 KV Station Nallur in Channagiri taluk Davanagere District	Davanagere	0.56	280.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
10	BC1137	<b>Madanayakanahalli:</b> Augmentation of 1x8 MVA by 1x12.5 MVA Power Transformer at 66/11 KV Station Madanayakanahalli	Chitradurga	0.65	148.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	BC1138	<b>Malladihalli:</b> Replacement of 2X8MVA Power Transformer by 2X12.5MVA Power Transformer at 66/11kV Malladihalli S/s, Chitradurga Taluk, Distrcit	Chitradurga	0.53	296.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	BC1098	<b>Nayakanahatti:</b> Replacement of 1x12.5 MVA by 1x20MVA Power Transformer-2 at 66/11 MUSS Nayakanahatti	Chitradurga		218.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12		<b>Total Augmentation</b>			<b>3810.30</b>	<b>12.00</b>	
<b>Exclusive Lines</b>							
1	BA1189	<b>Badavanahalli to Sira:</b> Replacement of 66KV SC line Rabbit conductor on fabricated lattice structure tower by SC line on DC towers with coyote conductor from 66/11KV Badavanahalli S/s to 66/11KV Sira S/s in the existing corridor for a distance of 23.669 Km in TLM S/D, Tumakuru	Tumakuru	NA	1114.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	BA1043	<b>Pavagada - Nagalamadike:</b> Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles) for a distance of 13.46Kms. (RE Generation work)	Tumakuru	NA	211.2	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
3	BA1044	<b>Shylapura - Y. N. Hosakote:</b> Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on 17.24 Kms. (RE Generation work)	Tumakuru	NA	235.24	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	BA1205	<b>Gowribidanur-Madhugiri:</b> Conversion of existing 220kV Gowribidanur-Madhugiri SC line to 220kV DC line between 220KV Gowribidanur and Madhugiri R/S using AAAC Moose conductor for a distance of 30.408Kms along with construction of 220KV Terminal Bays each at 220/66KV Madhugiri R/S and Gowribidanur R/S.	Tumakuru	NA		1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	BA1204	<b>Badavanahalli to Madhugiri:</b> Replacement of existing 66KV SC line with Rabbit conductor on fabricated lattice structure tower by SC line on DC towers with coyote conductor from 66/11KV Badavanahalli S/s to 66/11KV Madhugiri S/s in the existing corridor for a distance of 15.696 Kms in TLM S/D, Tumakuru	Tumakuru	NA		1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

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6	BA1213	<b>Handankere-D M Kurke:</b> Providing alternate source to the existing 110/11KV Handankere S/s ( Feeding from 220KV K B Cross R/S) by constructing new 110KV S/C line on D/C Towers from existing 110/11KV D M Kurke S/S (Feeding from 220KV Arasikere R/S) for a distance of 15.065Km in the new corridor with new terminal bays at Handankere and D M Kurke S/S in TLM S/D, Tumakuru	Tumakuru	NA	983	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	BA1217	<b>Pavagada to Venkatapura:</b> Replacement of existing 66kV line with Rabbit conductor on fabricated tower by 66kV SC line on DC towers with coyote conductor from 66kV Pavagada sub-station tapping point to 66kV Venkatapura sub-station tapping point in the existing corridor for a distance of 9.583kms and construction of 66kV LILO line from 66kV Venkatapura tapping point to 66/11kV Venkatapura sub-station for a distance of 2.218km in the existing corridor and construction of 66kV terminal bay at 66/11kV Venkatapura sub-station in Pavagada taluk, Tumakuru District.	Tumakuru	NA	354	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	BB1092	<b>Harihara Station to Harihara Tap point:</b> Providing LILO arrangement at 66kv station Harihara from tap point of Harihara-Hospete line for a distance of 0.75 kms with TB	Davanagere	NA	43.5	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

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9	BC1114	<p><b>Hiriyur-Sira:</b> a) Re-Construction of 66kV Hiriyur-Sira SC line on SC towers by new 66kV SC line on DC towers/MC towers in the existing corridor upto 66kV Tavarakere Sub-station LILO point for a distance of 40Kms</p> <p>b) Partial Re-Construction of 66kV Hiriyur-Chitradurga SC line on SC towers by new 66kV SC line on DC towers/MC towers in the existing corridor up to Loc No: 18 at Sugar Factory Layout area near NH-4 (Hiriyur) for a distance of 6Kms</p>	Chitradurga	NA	180.83	1.00	<p><b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L</p>
10	BB1107	<p><b>Davanagere-Shimoga:</b> Construction of 2nd circuit LILO of 220kV Davanagere-Shimoga DC line to 220kV Honnali Station</p>	Davanagere	NA	469	1.00	<p><b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L</p>
11	BB1112	<p><b>Honnali-Savalanga:</b> Providing LILO arrangement to existing 66/11kV Nyamathi Substation by conversion of SC line on SC towers to DC line on DC towers from tap point on 66kV Honnali-Savalanga line to Nyamathi Sub-station for a distance of 1.5 Kms along with construction of 66kV Terminal Bay Nyamathi Sub-station.</p>	Davanagere	NA	112.8	1.00	<p><b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L</p>

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
12	BB1114	<b>Honnali-Kundur:</b> Stringing of 66kV 2nd Circuit on existing 66kV DC towers from Loc. No: 33 on 66kV Honnali-Kundur line to 66kV Kundur Sub-station for a distance of 6kms along with construction of 66kV Terminal Bay at 66kV Kundur Substation.	Davanagere	NA	175	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	BB1115	<b>Honnali-Banuvalli-Nandigudi:</b> Providing LILO arrangement to 66kV Banuvalli Sub-station by stringing 66kV new line on existing DC towers from Loc.No.2 on 66kV Honnali-Banuvalli-Nandigudi line to 66kV Banuvalli Substation for a distance of 100 Mtrs using coyote conductor along with formation of new 66kV Terminal Bay at 66/11kV Banuvalli Sub-station	Davanagere	NA	67	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	BB1116	<b>Kattige-Malebennur-Honnali:</b> Stringing 66kV DC line on MC towers for connecting 66kV Kattige and 66kV Malebennur Sub-stations to 66kV Honnali Sub-station along with construction of 2 Nos. of 66kV terminal bays at 66kV Honnali Sub-station.	Davanagere	NA	232	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	BB1130	<b>Neelagunda-Yaragunta:</b> Stringing of 66 kV second circuit line on DC towers from 220/66/11 kV Neelagunda receiving station to 66 kV Yaragunta station in the existing corridor for a distance of 32 Kms in Davanagere circle.	Davanagere	NA	594	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
16	BC1129	<b>66 KV Chitradurga-Thallak Express Line :</b> Proposal for connecting existing 66kv Chitradurga –Thallak express line (line connecting directly from 220/66kv CTA SRS to 220/66kv Thallak SRS) to Challakere 66/11kv MUSS With making LILO arrangement to Challakere line with constructing Multi circuit line on multi circuit tower in the existing corridor with 66kv extension bay in Challakere 66/11kv MUSS in Davanagere (w & M)Circle	Chitradurga	NA	300	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
17	BC1130	<b>B.G.Kere Station to B.G.Kere Tap point:</b> Conversion of SC line on SC towers to DC line on DC towers from Tap point to B.G.Kere 66KV station for a distance of 1Km with TB at B.G.Kere station for LILO arrangement.	Chitradurga	NA	160	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
18	BB1131	<b>Honnalli Sub-Station to Honnalli Tap point 66kV DC line:</b> Conversion of SC line on SC towers to MC line MC Towers from Tap point to Honnalli 66kV Sub-Station for a distance of 1.0 Kms with TB at Honnalli station for LILO arrangement.	Chitradurga	NA	232	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
19	BA1219	<b>220kV Hiriur-Madhugiri DC Line:</b> Conversion of existing 220kV Hiriur-Madhugiri SC line having Drake conductor on SC tower to 220kV DC line on DC towers with Drake conductor between 220kV Hiriur sub-station and tapping point of Antharasanahalli-Madhugiri 220kV line near Thonachagondanahalli (Madhugiri taluk) for a distance of 69.914kms.	Tumakuru	NA	5346	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
20	BA1220	<b>66kV Transmission Lines from 220kV Guttur:</b> Construction of 66kV transmission lines from 220/66kV Guttur sub-station in Harihara Taluk, Davanagere District	Tumakuru	NA	5864	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
21	BC1131	<b>Bharamsagar S/s to Bharamsagar Tap point:</b> Providing LILO arrangement to existing 66/11 KV Bharamasagara Station by conversion of SC Line on SC Towers by DC Line on DC Towers with Coyote Conductor from tap point of 66 KV Davanagere-Chitradurga Line-1 to Bharamsaagara Station for distance of 2.196 Kms alongwith construction of 1no. of 66 KV TB at 66/11 KV Station Bharamasagara in Chitradurga taluk and district	Chitradurga	NA	221	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
22	BB1132	<p><b>Neelgunda-Punabhghatta Line:</b> 1) Stringing of 66 KV 2nd Circuit from 220KV Neelagunda Station to 66 KV Punaghatta LILO Point on existing DCTower for a distance of 24.112 Kms with Coyote Conductor.</p> <p>2) Construction of one no. of 66 KV TB at 220 KV Station Neelagunda was terminating 66 KV 2nd Circuit from 220 KV Neelagunda to 66 KV Punabhghatta LILO Point</p> <p>3) CONversion of existing SC Line on SC TOwers to DC Line on DC Towers from 66 KV Punabhghatta LILO point to 66 KV Uchangidurga tap point loc no. 81 i.e. 66 KV Davanagere-Sokke line for a distance of 12.562 Kms with COyote CONductor</p> <p>4) Conversion of SC Line on DC Towers to DC Line from Loc No. 81 to Bilichodu LILO Point loc no. 117 i.e. 66 KV Davanagere to SOkke Line for a distance of 8.491 Kms with Coyote Conductor</p>	Davanagere	NA	13.2	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
22		<b>Total Exclusive Lines</b>			<b>16,907.88</b>	<b>22.00</b>	
		<b>TB &amp; Others</b>					
1	BB1133	<p><b>Davanagere R&amp;M Work :</b> Work of Modification of existing 220 KV and 66 KV Strung Bus by Rigid Bus with additional Renevation and Modernisation (R&amp;M) Works at 220/66/11 KV Station Davanagere in Davanagere taluk and District</p>	Davanagere	NA	1283.1	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
1		<b>Total TB &amp; Others</b>			<b>1,283.10</b>	<b>1.00</b>	
53		<b>Total Tumakuru Zone</b>			<b>76,019.53</b>	<b>53.00</b>	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
		<b>HASSAN TRANSMISSION ZONE</b>					
		<b>Stations</b>					
1	CA1125	<b>Dudda:</b> Establishing 1x100MVA, 220/66kV and 1X100MVA, 220/110kV Receiving station at Dudda, Hassan Taluk, Hassan district.	Hassan	ES 15.93 BCR 1.65	8594.43 16.10.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	CA1129	<b>Kaniyaru:</b> Establishing 1x100MVA,220/66kV & 1x8MVA, 66/11kV Sub-station at Kaniyaru in Arakalagudu Taluk, Hassan District	Hassan	ES 20.118 BCR 1.66	14324.4 08.02.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	CC1038	<b>Byndoor:</b> Establishing 1x10MVA, 110/11KV Sub-station at Byndoor in Byndoor Taluk Udupi District by constructing 13 Kms 110KV SC line from 110/33/11KV Sub-Station at Navunda and formation of 1 No 110kV TB at Navunda	Udupi	ES 0.52 BCR 0.29	1593.75	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	CD1078	<b>Thyagarthi:</b> Establishing 1x10 MVA, 110/11KV S/S, at Thyagarthi in sagara Tq Shivamogha Dist by constructing 110kV SC line on DC towers with lynx conductor from 110kV Shivamogha-sagar(SS2) line to proposed 110kV s/s at Thyagarthi for a distance of 11.662 kms	Shivamogga	ES 1.959 BCR 1.22	1120.80	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	CD1103	<b>Bannur:</b> Establishing 1 x 10MVA, 110/11KV sub-station & Constructing 110kV SC line on DC towers from existing 110kV Sanda s/s to proposed 110/11kV Bannur s/s for distance of 12.748kms in Shikaripura Tq	Shivamogga	ES 1.25 BCR 0.88	1236.64	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
6	CE1065	<b>Jenugadde:</b> Establishing 2x8 MVA, 66/11 kV Sub-station at Jenugadde by constructing 66/11kV DC LILO line from 66kV Chikkamagaluru - Balehonnuru DC line to proposed 66kV Jenugadde s/s for a distance 0.692kms in Chikkamagaluru Tq.	Chikkamagaluru	ES 0.99 BCR 0.79	1295.07	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	CD1108	<b>220KV Nadamanchale Sub-Station:</b> Establishing 2 x 100MVA, 220/110kV and 1x10MVA, 110/11kV s/s at Nadamanchale by constructing LILO line from 220kV Sharavathi- Shivamogha S1 & STRP1 line for distance of 0.1kms & 110kV LILO line from Sagara- Shivamogha 1&2 line for a distance 1.081kms with Drake ACSR to proposed 220/110kV Nadamanchale s/s at Sagara Tq	Shivamogga	ES 5.35 BCR 1.38	6719.82	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7		<b>Total of Sub-stations</b>			<b>11,966.08</b>	<b>7.00</b>	
		<b>Augumentation</b>					
1	CA1119	<b>Hassan:</b> Providing 3rd 100 MVA, 220/66kV Power Transformer at 220/66kV Receiving Station, Hassan in Hassan Taluk, Hassan district.	Hassan	BCR 2.15	925.87 30.11.2018	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	CA1126	<b>Rudrapatna:</b> Providing additional of 1X8 MVA, 66/11kV Power Transformer at 66/11kV sub-station, Rudrapatna.	Hassan	BCR 0.71	272.39 13.09.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
3	CA1123	<b>Arkalagud:</b> Augmentation of 1X8-MVA, 66/11kV Power Transformer by 1X12.5-MVA 66/11kV Power Transformer at 66/11kV Sub-station Arkalagud in Arkalagud Taluk in TL & SS Division Holenarasipura	HASSAN	BCR 1.01	156.56	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	CA1124	<b>Ramanathapura:</b> Augmentation of 1X8-MVA, 66/11kV Power Transformer by 1X12.5-MVA 66/11kV Power Transformer at 66/11kV Sub-station Ramanathapura in Arkalagud Taluk in TL & SS Division Holenarasipura	HASSAN	BCR 0.71	156.92	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	CA1128	<b>Sakaleshapura:</b> Augmentation of 1x6.3 MVA by 1x12.5 MVA at 66/11kV sub-station Sakaleshapura in Sakaleshapura Taluk, Hassan District.	Hassan	BCR 1.10	148.94	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	CA1130	<b>Ganguru :</b> Providing Additional 1X8MVA Power transformer at 66/11kV Ganguru Substation in Hassan District.	Hassan	BCR 0.76	271.64	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	CA1131	<b>Shettihally:</b> Providing additional of 1X8 MVA, 66/11kV Power Transformer at 66/11kV sub-station, Shettihally.	Hassan	BCR 0.83	249.36/ 20.04.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	CA1132	<b>Gendehally:</b> Providing Additional 1X8MVA Power transformer at 66/11kV Gendehally Substation in Hassan District.	Hassan	BCR 0.71	288.39	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	CA1133	<b>Udayapura:</b> Replacement of 1X6.3 MVA, Tr-2, 66/1 kV Power transformer by 1X12.5 MVA 66/11 kV Power Transformer at 66/11 kV S/s Udayapura	Hassan	BCR 1.08	151.54	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
10	CA1134	<b>Mattanavile:</b> Enhancement of existing 1X8MVA, 66/11kV Power transformer-2 by 1X12.5MVA, 66/11kV Power Transformer at 66/11kV Mattanavile Substation in Channarayapatna Taluk, Hassan District.	Hassan	BCR 0.67	169.92	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	CB1069	<b>Mulky:</b> Providing 1X10MVA, 110/11KV additional transformer at 110/11kV Mulky Substation.	Dakshina Kannada	BCR 0.99	265.59	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	CB1070	<b>Moodabidri:</b> Replacement of 1 x 10 MVA, 110/11kV Power Transformer by 1 x 20 MVA, 110/11kV Power Transformer at 110kV Moodabidri Sub-station, in Mangaluru Taluk, Dakshina Kannada District	Dakshina Kannada	BCR 0.5	415.08	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	CB1066	<b>Guruvayanakere:</b> Replacement of 1X10MVA, 110/11kV by 1X20MVA, 110/11KV at Guruvayanakere substation	Dakshina Kannada	BCR 0.92	235.15	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	CB1067	<b>Guruvayanakere:</b> Providing addnl 1X20MVA, 110/33KV Power transformer at existing 110/33/11KV Guruvayanakere substation	Dakshina Kannada	BCR 1.24	345.52	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	CD1080	<b>Kammaradi:</b> Creating 33 kV reference by installing 1X20 MVA, 110/33kV power transformer at kammaradi substation at thirthally taluk, Shimoga Dist.,	Shivamogga	BCR 1.11	247.25	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
16	CD1107	<b>Machenahalli:</b> Providing additional 1x20 MVA , 110/11kv power transformer at 110/11kv Machenahalli sub station in Bhadravathi taluk , shivamogga district.	Shivamogga	BCR 1.25	426.77	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
16		<b>Total of Augmentation</b>			<b>2,363.45</b>	<b>16.00</b>	
		<b>Exclusive Lines</b>					
1	CA1071	<b>Hassan-H.N.Pura:</b> Reconstruction of 66kV SC line in existing corridor of 66kV SC MBT(FTS Mysuru-Bhadra) line on DC towers from Hassan to H.N.Pura and reconstruction of 66kV sC line in the existing 110kV SC SMT(Shimoga-Mysuru) line corridor on DC towers from HN Pura to Hootagalli	Hassan		2108.42 & 02.04.08	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	CA1114	<b>Rampura-Didiga:</b> Construction of 66kV SC link line on DC towers from existing 66/11kV Didaga s/s - 66/11kV Rampura s/s for distance of 14.085kms along with TB at both stations in Chanarayapatna Tq	Hassan		546.01 04.05.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	CA1117	<b>Yachenahally- C.R.Patna:</b> Reconductoring of existing 66kV Ccoyot conductor by HTLS conductor of 66kV DC line from 220/66kV Yachenahalli s/s - 66kV C R Patna s/s line 1 & 2 for distance of 4.791kms in channarayapatna Tq	Hassan		747.93 06.07.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	CA1118	Construction of 66 kV TB to <b>Guddenahally</b> LIS at 66/11 kV S/s Somanahally in Holenarasipura Taluk	Hassan		52.5 10.07.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
5	CA1120	<b>Hassan-C.R. Patna-Udayapura:</b> LILoing of 66kV Hassan-C.R. Patna 2nd circuit line to 66kV Udayapura sub-station for a distance of 0.028kms along with 2 Nos. of 66kV Terminal Bays at 66kV Udayapura s/s in C.R. Patna Taluk, Hassan District	Hassan		102.97 16.03.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	CA1127	Providing 110kv LILo arrangement to 110 kV <b>Belagumba</b> s/s by stringing 110kV second circuit from Taping point for distance of 0.4kms with TB at 110kV Belagumba s/s in Arasikere Taluk, Hassan District.	Hassan		76.87 13.07.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	CA1135	Construction of 110kV SC line on DC towers with LYNX conductour from 110kV <b>Gerumara s/s and Javagal s/s</b> for a distance of 17.501kms along with TB at both ends in Arasikere Taluk Hassan District.	Hassan		1315.44 29.03.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	CA1136	Providing 110kV LILo to 110 kV <b>Kondenalu</b> line at 110/11 kV Sub-station stringing second circuit in the existing 110kv single circuit line on double circuit towers with one number of 110k Sub-station terminal bay at 110/11 kV Sub-station Kondenalu Arasikere Taluk, Hassan District	Hassan		116.94 06.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
<b>8</b>		<b>Total of Lines</b>			-	<b>8.00</b>	
		<b>TB &amp; Others</b>					
1	CB1071	<b>Kavoor:</b> Renovation & modernisation of 220/110/33/11kV SRS Kavor s/s in Mangalore Tq	Dakshina Kannada		3665.68 & 28.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
2	CE1031	<b>Chikkamagalur:</b> Providing 2Nos. of 66kV circuit breakers to incoming line from 220kV Muglivali receiving station & 2Nos of 66kV circuit breakers to incoming lines from Bhadra at 66/11kV Chikkamagaluru s/s in Chikkamagaluru Tq & Dist	Chikkamagaluru	-	211.33	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	CD1105	<b>MRS Bus Sectionalizer:</b> Providing bus sectionalizer bay to 220KV Double bus & additional rigid bus tie arrangement to 220KV North bus for split bus operation at 220KV MRS Shivamogga sub-station in Shivamogga Taluk & District.	Shivamogga	-	1303.04	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3		<b>Total of TB's &amp; Others</b>			<b>1,514.37</b>	<b>3.00</b>	
34		<b>Total for Hassan Zone</b>			<b>15,843.90</b>	<b>34.00</b>	
		<b>MYSURU TRANSMISSION ZONE</b>					
		<b>Stations</b>					
1	DA1156	<b>Kadakola:</b> Establishing 2x500MVA, 400/220kV Sub-Station at Kadakola in Mysore District by	Mysuru	E S 57.026 MU BCR 1.65	42228.42	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	DA1182	<b>Varuna Village Limits (Varakodu):</b> Establishing 2 x 8 MVA,66/11 KV sub-station and construction of 66kV SC line for a distance of 4kms from Vajamangala-Kadakola Line.	Mysuru	E S 1.995 MU BCR 1.55	1001.74	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	DA1186	<b>Rathnapuri :</b> Establishing 1*8 MVA, 66/11kV Sub-station and construction of SC line from GV Gudi S/s for a distance of 7kms in Hunsur Taluk, Mysuru district.	Mysuru	E S 3.455 MU BCR 5.85	1154.35	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
4	DA1187	<b>Maragowdanahally (Mavathur):</b> Establishing 1*8 MVA, 66/11kV Sub-station and construction of 66kV LILO line of KR Nagara- Chunchankatte for a distance of 7 kms in K.R.Nagara Taluk, Mysuru district.	Mysuru	E S 2.308 MU BCR 1.74	1045.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	DC1020	<b>Murnadu:</b> Upgradation of 33kV to 66kV line & station Establishing 1 x 8 MVA,66/11 KV sub-station and construction of line from Virajpete for a Line length 17.39kms	Kodagu	ES :1.28 & BCR ;0.63	1514.92	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	DD1070	<b>Somavarpet:</b> Establishing 1x8MVA, 66/11kV Sub-Station and construction LILO line from Chamarajanagar-Honnalli for a distance of 2kms.	Chamarajana gara	BCR-1.51 &ES- 2.190 MU	1113.82	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	DB1142	<b>Sunkathonnur (Halebeedu):</b> Establishing New 1x8 MVA, 66/11kV Substation and Construction of Proposed 66KV LILO Line on DC Towers from Existing 66KV Tubinakere-Nagamangala SC line to the proposed 66/11KV S/S at Sunkathonnur for a distance of 7.686 Kms. in Pandavapura Taluk & District.	Mandya	E S 4.239 MU BCR 2.36	1329.99	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
8	DB1141	<b>EchalaGudda Kavalu (Ganadahalli):</b> Establishing 1x8 MVA, 66/11kV Sub-station and Construction of Proposed 66KV LILO line on DC towers with Coyote conductor from existing 66KV K.R Pete - Kikkeri DC line to proposed 66/11KV Echalgudda Kaval S/S for a distance of 3.578 Kms at K.R.Pet Taluk, Mandya District	Mandya	E S 1.377 MU BCR 1.37	816.61	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	DB1144	<b>Beeruvalli Limits:</b> Establishing 1x8 MVA, 66/11 KV Sub station and Construction of Proposed 66KV S/C Radial line on D/C towers from Existing 66/11KV Doddahalli S/S in H.N Pura Taluk, Hassan District to the Proposed 66/11KV S/S at Beeruvalli for a distance of 8.322 Kms in K R Pete Taluk, Mandya District	Mandya	E S 2.23 MU BCR 1.37	1259.89	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	DB1143	<b>Kadaba (Narayanapura):</b> Establishing 1x8 MVA, 66/11kV Sub-station and construction of Proposed 66kV LILO line on DC towers with Coyote Conductor From the existing 66kV Huygonahalli - Mahadeshwarapura SC line to the proposed 66/11kV S/s at Narayanapura / KADABA for a distance of 0.08 Kms in Pandavapura Taluk Mandya District	Mandya	E S 2.481 MU BCR 2.68	717.73	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
11	DB1145	<b>Dudda (B.Hatna):</b> Establishing 1x8 MVA, 66/11 kV Sub-station and Construction of Proposed 66KV LILO line on DC towers with Coyote conductor from existing 66KV Tubinakere-Nagamangala (N1-Line) to the proposed 66/11KV Dudda/B Hatna S/S for a distance of 1.254 Kms in Mandya Taluk & District	Mandya	E S 1.458 MU BCR 1.50	785.56	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	DB1146	<b>Maduvinakodi (Dodda yachenahalli):</b> Establishing 1x8 MVA, 66/11 KV Sub station and Construction of Proposed 66KV LILO line on D/C towers from The Existing 66KV K.R Pete - Akkihebbalu D/C line to the Proposed 66/11KV S/S at Maduvinakodi for a distance of 3.563 Kms in K R Pete Taluk, Mandya District	Mandya	E S 2.17 MU BCR 1.93	872.34	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	DB1147	<b>Dhanaguru:</b> Establishing 1x8 MVA, 66/11kV sub-station and construction of Proposed 66KV LILO line on DC Towers with coyote conductor from the Existing 66kV Hebbani-T.K.Halli SC line to the proposed 66/11kV S/S at Dhanagur for a distance of 0.337 Kms in Malavalli Taluk, Mandya District.	Mandya	E S 1.432 MU BCR 1.78	659.73	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	DA1188	<b>Udbur (D. Sallundi):</b> Establishing 1x8MVA, 66/11kV Sub-Station and Construction of 66kV LILO Line from Kadakol-Jayapura line for a distance of 3kms in Mysore Taluk and District	Mysuru	E S 0.380 MU BCR 0.28	659.73	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14		<b>Total of Sub-stations</b>			<b>55,159.83</b>	<b>14.00</b>	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
		<b>Augumentation</b>					
1	DA1147	<b>Sinduvallipura:</b> Replacement of 2x8MVA,66/11kV Power Transformer by 2x12.5MVA, 66/11kV Power Transformer	Mysuru	BCR 0.61	304.57	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	DA1152	<b>Doora:</b> Providing additional 1x8MVA, 66/11kV Power Tr.	Mysuru	BCR 0.71	307.19	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	DB1118	<b>Anegola:</b> Replacement of 1X6.3MVA by 1X8 MVA Transformer	Mandya	BCR 0.17	162.35	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	DB1120	<b>Mahadeshwarapura:</b> Replacement of 2 X 8 MVA, 66/11 KV Power Transformer by 2 X 12.5 MVA, 66/11 KV.	Mandya	BCR 0.60	306.20	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	DB1124	<b>Doddabyadarahalli:</b> Replacement of 1X8MVA, 66/11kV Power Tr. By 1X12.5MVA, 66/11kV Tr.	Mandya	BCR 0.19	149.72	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	DB1126	<b>Taripura:</b> Providing additional 1X12.5MVA 66/11KV Power Transformer at Taripura in Srirangapatna Taluk Mandya Dist	Mandya	BCR 0.67	281.45	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	DB1127	<b>Bhogadi:</b> Providing additional 1X8 MVA 66/11KV Power Transformer at Bhogadi in Nagamangala Taluk Mandya Dist	Mandya	BCR 0.67	274.01	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	DB1128	<b>Guddenahalli:</b> Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA, 66/11 KV Power Transformer in Nagamangala Tq	Mandya	BCR 0.49	155.55	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	DA1166	<b>Devanur(Nanjangud):</b> Replacing 1x6.3MVA by 1x12.5 MVA 66/11kV Power Transformer t	Mysuru	BCR 1.03	147.20	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
10	DA1159	<b>Mugur:</b> a) Providing additional 1x8 MVA Tr. At Mugur S/s	Mysuru			1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
		b) 66/11kV Mugur S/s tapping point rearrangement for utilizing underloaded existing 66kV Doddarayapete-Kunthur-Madhuvinahally line to 66kV Chamarajanagara-Kollegala-Madhuvinahally line by constructing SC line on DC towers for 3 KMs	Chamarajanagara	BCR 0.46	394.31	-	Tendered for 1st time, price bid under evaluation.
11	DA1165	<b>Vijayanagara:</b> Replacement of 1 X 12.5 MVA, 66/11 KV Power Transformer by 1 X 20 MVA.	Mysuru	BCR 0.44	285.66	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	DB1134	<b>Vaderahalli:</b> Additional 12.5MVA Transformer	Mandya	BCR 1.06	288.09	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	DB1133	<b>Bookanakere:</b> Providing Addl 1X12.5 MVA at 66/11kV S/s	Mandya	BCR 0.85	352.61	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	DB1135	<b>KIADB Mandya:</b> Replacement of 2nd 12.5 MVA Tr by 20 MVA Transformer at KIADB Mandya S/s in Mandya Taluk&Dist	Mandya	BCR 0.8	378.77	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	DD1060	<b>Attigulipura:</b> Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajanagara	BCR- 0.5	155.09	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
16	DD1061	<b>Pannyadahundi:</b> Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajanagara	BCR- 0.47	144.88	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
17	DA1171	<b>Maradihundi:</b> Providing additional 1x8 MVA	Mysuru	BCR- 0.5	283.07	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
18	DD1064	<b>Jannur:</b> Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajana gara	BCR 0.81	289.31	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
19	DD1065	<b>Kothanoor:</b> Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajana gara	BCR 0.75	282.88	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
20	DD1066	<b>Kollegala:</b> Replacing 1X12.5 MVA,66/11 KV transformers by 1X20 MVA transformers	Chamarajana gara	BCR 0.77	236.88	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
21	DA1172	<b>Maliyuru:</b> Providing additional 1x8 MVA	Mysuru	BCR 0.67	272.08	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
22	DA1173	<b>Parinamipura:</b> Providing additional 1x8 MVA	Mysuru	BCR 0.87	270.70	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
23	DA1175	<b>Bannikuppe:</b> Providing additional 1x8 MVA	Mysuru	BCR 0.73	275.80	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
24	DA1178	<b>Hullahally:</b> Replacement of 2 X 12.5 MVA by 2 X 20, 66/11 KV Power Transformer	Mysuru	BCR 0.57	232.04	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
25	DA1179	<b>Chandalli:</b> Providing additional 1x8 MVA	Mysuru	BCR 0.57	278.51	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
26	DA1181	<b>Kittur:</b> Providing additional 1x8 MVA	Mysuru	BCR 0.81	281.38	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
27	DB1138	<b>Vadakepura:</b> Providing additional 1x8 MVA	Mandya	BCR 0.61	269.91	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
28	DB1139	<b>Kasalgere:</b> Providing additional 1x12.5 MVA	Mandya	BCR 0.72	290.79	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
29	DB1140	<b>Hariyaldamma Temple:</b> Providing additional 1x12.5 MVA	Mandya	BCR 0.51	290.71	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
30	DC1021	<b>Kushalanagara:</b> Replacement of 2 X 100 MVA By 2 X 150 MVA, 220/66 KV Power Transformer	Kodagu	BCR 0.86	1921.84	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
31	DA1183	<b>Hampapura:</b> Replacement of 1 X 8 MVA by 1 X 20, 66/11 KV Power Transformer	Mysuru	BCR 1.31	266.25	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
32	DA1185	<b>Kanagal:</b> Providing additional 1x8 MVA	Mysuru	BCR 0.86	272.33	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
33	DD1071	<b>Sathegala:</b> Augmentation of 8MVA Power Transformer by 12.5MVA Power Transformer	Chamarajana gara	BCR 1.2	180.31	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
34	DD1072	<b>Bommalapura:</b> Augmentation of 6.3MVA Power Transformer by 12.5MVA Power Transformer	Chamarajana gara	BCR 0.9	188.68	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
35	DD1063	<b>D.R.Pete:</b> Providing additional 1X20MVA Power Transformer	Chamarajana gara	EA- NA, BCR- 0.84	428.14	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
35		<b>Total of Augmentation</b>			<b>10899.26</b>	<b>35.00</b>	
		<b>Exclusive Lines</b>					
1	DA1060	<b>Jayapura:</b> Providing additional 1 No. of 66 kV TB and LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing DC towers for a distance of 6.0 kms along with Terminal Bay at Jaipura	Mysuru	NA	58.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	DB1053	<b>Hampapura:</b> LILO of Kadakola -Santhesaguru 66kV line by constructing additional Circuit on existing DC towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote) for a distance of 6.5 kms	Mysuru	NA	60.37	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	DD1029	<b>Santhemarahalli LILO:</b> Providing 66kV LILO arrangement to existing 66/11kV Santhemaranahally S/s along with 1 No TB for a distance of 2.9kms	Chamarajana gara	NA	154.78	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
4	DD1036	<b>Ramapura LILO:</b> Construction of 66kV 2nd circuit line for a distance 1.5Kms. on existing D/C towers for making LILO arrangement to Ramapura Sub-Station along with Terminal Bay.	Chamarajana gara	NA	56.27	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	DA1161	<b>Hullalli LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Hullalli S/s for a distance of 1.5Kms with TB at Hullalli S/s	Mysuru	NA	110.27	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	DA1162	<b>Chidravalli LILO:</b> Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Chidravalli S/s for a distance of 3 Kms with TB at Chidravalli S/s	Mysuru	NA	72.08	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	DA1168	<b>Maradihundi LILO:</b> Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Kadakola - Ayarahally-Vajamangala line to MARADI HUNDI S/s for a distance of about 6.3KMs with TB at MARADI HUNDI S/s.	Mysuru	NA	113.39	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	DA1167	<b>Ayarahalli LILO:</b> Running of 2nd Circuit on existing 66KV DC tower from Tapping Point of Kadakola - Vajamangala 66 kv line to DOORA S/s for a distance of about 6.4 Kms with TB at Ayarahalli S/s.	Mysuru	NA	95.15	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	DA1180	Construction of 6Nos of 66kV Evacuation Line by KPTCL from Proposed 2X100MVA 220/66kV <b>Adakanhalli</b> R/s and construction of 220kV Line 220kV Kadkola to 220kV Chamarajanagara Double LILO for a distance of 0.13kms under SEW	Mysuru	NA	4361.94	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
10	DD1073	<b>Harave LILO Line:</b> Making LILO arrangement of 66kV Chamarajanagara-Kabballi line at 66/11kV Substation Harave for a distance of 7.5Kms.	Chamarajanagara	NA	149.78	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	DD1074	Stringing 66kV 2nd circuit with Coyote conductor on existing 66kV DC towers of 66kV <b>Chamarajanagara-Honnalli SC Line</b> for a distance of about 17KMs along with 66kV TBs at both ends in Chamarajanagara Tq & District	Chamarajanagara	NA	265.01	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11		<b>Total of Lines</b>			<b>5,383.65</b>	<b>11.00</b>	
		<b>TB &amp; Others</b>					
0		<b>Total of TB's &amp; Others</b>			<b>0.00</b>	<b>0.00</b>	
60		<b>Total for Mysuru Zone</b>			<b>71,442.74</b>	<b>60.00</b>	
		<b>BAGALKOT TRANSMISSION ZONE</b>					
		<b>Stations</b>					
1	EF1091	<b>Savalagi (near Chikkalaki Cross) :</b> Establishing 2x100MVA, 220/110kV Receiving Station with associated 220kV and 110kV lines	Bagalkot	ES: 6.4 MW BCR: 2.01	9421.02 01.04.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	EF1106	<b>Suthagundar :</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line by construction of of LILO from 110kV Ramapur-Kudala sayam SC line for a distance of 2.11kms in Bagalkot Taluk& Dist	Bagalkot	ES: 5.292 BCR: 4.70	836.48 06.01.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	EG1099	<b>Nimbal:</b> Establishing 2x10MVA, 110/11KV Sub-station at Nimbal with associated line for a distance of 13.804Kms and construction of 110kV Terminal bay at 220kV Indi Sub-station in Indi Taluk, Vijayapur District	Vijayapur	ES 5.500 BCR 2.87	1499.44 5.06.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
4	EG1104	<b>Kannur:</b> Establishing 1x10MVA, 110/11KV Sub-station at Kannur with associated line for a distance of 9.745Kms in Vijayapur Taluk and District along with construction of one no of 110kV Terminal bay at 110kV Inchageri Sub-station in Indi Taluk, Vijayapur District	Vijayapur	ES 5.42 BCR 3.68	1100.92 & 02.11.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	EG1105	<b>Dindwar:</b> Establishing 2x10MVA, 110/11kV Sub-station at Dindawar (Rebinal) and Construction of 110kV LILO line with Lynx conductor from 110kV B.Bagewadi-Sindagi to proposed 110kV sub-station at Dindawar for a distance of 0.34 km in B.Bagewadi Taluk, Vijayapur District	Vijayapur	ES 2.88 BCR 2.46	1004.30 & 15.12.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	EG1111	<b>Yankanchi:</b> Establishing 2X10 MVA, 110/11 KV sub-station at Yankanchi by making LILO arrangement from 110kV Sindagi-Bagewadi line for a distance of 6.8Kms in Sindagi Taluk, Vijayapur District.	Vijayapur	ES 7.70 BCR 4.37	1351.80/ 17.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	EG1109	<b>Naad:</b> Upgradation of existing, 33KV Sub Station to 2x10MVA, 110/11KV Sub Station at Naad with SC line on DC towers from 110kV Hiremarali SS for a distance of 8.225Kms along with construction of 110kV Terminal Bay at 110/11KV Sub Station Hiremasal in Indi Taluk, Vijayapur District	Vijayapur	ES 4.260 BCR 2.49	1377.65 & 04.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
8	EG1110	<b>Kanakal:</b> Establishing 2X10 MVA sub-station at Kanakal and Construction of 110kV LILO line with lynx conductor from 110kV B.Bagewadi to Chimmalagi LIS line to proposed 110kV Sub-station at Kanakal for a distance of 6.702 km in Basavan Bagewadi Taluk, Vijayapur District	Vijayapur	ES 3.30 BCR 2.07	1330.60 & 06.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	EG1108	<b>Kanamadi :</b> Establishing 2x10MVA, 110/11KV Sub Station at Kanamadi with SC line on DC towers from 110kV Takkalaki SS for a distance of 20.363Kms along with construction of 110kV Terminal Bay at 110/11KV Sub Station Takkalaki in Tikota Taluk, Vijayapur District	Vijayapur	ES 5.690 BCR: 2.53	1756.25 & 29.12.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	EG1119	<b>Arjunagi:</b> Establishing 2x10MVA, 110/11KV Sub Station at Arjunagi (Nidoni) and Construction of 110kV LILO line on DC Towers from Existing 110kV Babaleshwar- Tikota line to proposed 2x10MVA, 110/11kV sub-station at Arjunagi (Nidoni) for a distance of 6.587Kms in Babaleshwar Taluk, Vijayapur District	Vijayapur	ES: 10.800 BCR: 6.05	1356.14 & 29.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
11	EG1123	<b>Hullur:</b> Establishing 2X10 MVA, 110/11kV sub-station at Hullur(Jettagi) and Construction of 110kV LILO line using lynx conductor from 110kV B.Bagewadi to Muddebihal SC line to proposed 110kV Sub-station at Hullur (Jettagi) for a distance of 2.993 km in Muddebihal Taluk, Vijayapur District	Vijayapur	ES:7.352 BCR: 4.89	1159.29 & 18.02.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	EG1124	<b>Yalwar/Shivanagi:</b> Establishing 2x500MVA, 400/220kV sub-station at Yalwar (Hadagali) in Vijayapur Taluk and District by Construction of 400KV DC line with Quad Moose ACSR on DC towers from proposed 400/220KV Kalaburgi Sub Station to Proposed 400/220KV Yalwar (Hadagali) Sub-station for a distance of 106.01Kms along with construction of 220kV link lines from proposed 400kV Yalwar (Hadagali) sub-station and 400kV & 220kV Terminal Bays in Vijayapur district	Vijayapur	ES 12MW & BCR 0.75	68073.52 & 19.07.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	EG1125	<b>Kolur:</b> Establishing 2X10 MVA, 110/11 KV sub-station at Kolur by Constructing 110 kV LILO line on D/C towers from 110 kV Muddebihal-Hiremural SC line for a distance of 0.846 Kms in Muddebihal Tq, Vijayapur Dist.	Vijayapur	ES: 4.49 BCR: 3.69	985.31 & 19.02.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
14	EG1120	<b>Vanahalli:</b> Establishing 1x10MVA, 110/11kV Sub-Station at Vanahalli, by constructing 110 kV S/C line on D/C towers from existing 110 kV Talikoti S/S for a distance of 12.7 Kms in Talikoti Tq. & Vijayapur Dist.	Vijayapur	ES: 3.60 BCR:2.07	1319.75 & 29.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	EG1126	<b>Umaraj:</b> Establishing 2X10 MVA, 110/11 KV sub-station at Umaraj(Revathagaon) village by constructing S/C line on D/C tower with Lynx conductor for a distance of 18.332Kms along with TB at proposed 110kV Kerur SS in Indi Taluk, Vijayapur District.	Vijayapur	ES: 4.769 BCR: 2.02	1867.09 & 01.04.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
16	EE1189	<b>110 KV S/S Mughalkhod:</b> Establishing 2X10 MVA , 110/11 KV Sub Station at Mughalkhod by constructing 110 KV LILO line from existing 110 KV Ithnal-Sulthanpura line for a distance of 2.193 Kms in Raibagh Taluka , Belagavi Dist	Belagavi	ES 6.85 BCR 4.06	1282.01 15.12.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
17	EE1194	<b>110 KV S/S Kodachawad :</b> Establishing 2X10MVA, 110/11KV Substation at kodachawad by constructing 110KV LILO line from 110KV M K Hubli-Khanapur SC line for a distance of 1.987Kms in Khanapur Taluka , Belagavi Dist	Belagavi	ES-2.81 BCR- 4.255	1194.54 06.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
18	EE1200	<b>110 KV Sadashiv Nagar, Belagavi</b> Upgradation of existing 33 KV 2x5MVA S/S at Sadashiv Nagar, to 2x10MVA 110/11kV GIS SS by constructing 110kV LILO line from Belagam-Uchagaon line for a distance of 2.88Kms & 110kV 630Sqmm UG cable for a distance of 0.317Kms to Proposed GIS SS Belagavi Taluka and Dist (GIS)	Belagavi	ES-4.39 BCR-0.85	3840.64	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
19	EE1193	<b>110 KV S/S Bommanal:</b> Establishing 1X10MVA, 110/11KV Substation at Bommanal by constructing 110KV LILO line from one circuit of 110KV Raibagh – Itnal DC line for a distance of 0.559Kms in Raibagh Taluka , Belagavi Dist	Belagavi	ES-4.00 BCR-4.08	737.46	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
20	EE1196	<b>110 KV S/S Karoshi:</b> Upgradation of existing 2X5 MVA ,33/11 KV Karoshi Sub Station by 2 X10 MVA, 110/11 KV Station by constructing 110 KV LILO line on DC towers from 110 KV Chikkodi - Sankeshwara SC line for a distance of 1.26 Km in Chikkodi Taluka Belagavi Dist	Belagavi	ES-7.68 BCR-5.39	1103.98	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
21	EE1199	<b>110 KV S/S Vantamuri:</b> Establishing 1X10 MVA , 110/11 KV Sub Station at Vantamuri(Beeranahali) by constructing 110 KV SC line on DC towers from existing 110 KV Islamapur Station for a distance of 10.008Kms along with TB in Belagavi Taluka & Dist	Belagavi	ES-4.14 BCR-1.99	1555.251	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
22	EE1198	<b>110 KV S/S Fort:</b> Upgradation of existing 33/11 KV Fort Sub Station to 2X10 MVA, 110/11 KV Sub Station by constructing 110 KV LILO line from 110 KV Belagaum - Kanbargi Line for a distance of 3 Kms and UG Cable for a distance of 11.215Kms in Belagavi Taluka and Belagavi Dist	Belagavi	ES-5.89 BCR-1.55	2849.18	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
23	EE1201	<b>110 KV S/S Hadaginal</b> Establishing 110/11KV ( 2X10 MVA) Sub-Station at Hadaginal by constructing 110kV SC Line on DC towers from 110kV Hunsiyal SS for a distance of 6.527Kms along with TB in Gokak Tq, Belagavi Dist.	Belagavi	ES-4.29 BCR-2.43	1383.26	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
24	EE1202	<b>110 KV S/S Mallur:</b> Upgradation of existing 2X5 MVA ,33/11 KV to 2X10 MVA ,110/11 KV S/S with associated line.	Belagavi	ES-1.519 BCR-1.1	1261.65	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
25	EE1203	<b>110 KV S/S K Shivapur:</b> Upgradation of existing 2X5 MVA ,33/11 KV to 2X10 MVA ,110/11 KV S/S,at Soundatti Tq, Belagavi Dist, by constructing LILO line from proposed 110kV Mamadapura- Yaragatti SC line for a distance of 2.085Kms	Belagavi	ES-1.26 BCR-1.09	1111.43	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
26	EC1029	<b>Ron:</b> Establishing 2X100MVA, 220/110KV Sub station at Ron in Ron Taluk, Gadag District by constructing 220kV DC line from existing 400kV Doni s/s for a distance 43.577Kms along with associated 110kV Link line	Gadag	ES-0.5MU BCR 0.31	10958.46	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
27	EB1049	<b>Hebballi :</b> Establishing 1x10 MVA, 110/11KV S/s in Dharwad Tq & Dist	Dharwad	ES-2.534MU BCR 1.59	1281.96	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
28	EA1039	<b>Kulenur:</b> Establishing 1x10 MVA, 110/11 kV sub-station at Kulenur in Haveri Taluk, Haveri District	Haveri	ES 4.91 BCR 4.16	887.92	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
29	EA1040	<b>Haunsbhavi:</b> Upgradation of existing 33/11KV MUSS to 2X10MVA 110/11kV Sub-Station with associated line in Hirekerur Tq Haveri Dist	Haveri	ES 5.242 BCR 2.32	1770.02	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
30	ED1035	<b>Bhatkal:</b> Establishing 2x10MVA, 110/11KV substation at Bhatkal in Bhatkal taluk, Uttara Kannada district by constructing 110kV LILO line from 110kV Honnavar-Murdeshwara SC line for a distance of 16.192Kms	Uttara Kannda	ES 1.36 BCR 0.75	1993.03	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
30		<b>Total of Sub-stations</b>			<b>30734.24</b>	<b>30.00</b>	
		<b>Augumentation</b>					
1	EF1081	<b>Navalagi:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 KV Navalagi S/S in Jamakhandi Tq Bagalkot Dist	Bagalkot	BCR: 0.60 AS:95.49	235.30	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	EF1083	<b>Todalabagi:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/33/11 kV Todalbagi S/S in Jamakhandi Tq Bagalkot Dist	Bagalkot	BCR: 0.59	237.14	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
3	EF1090	<b>Hunagunda:</b> Providing additional 1X20 MVA, 110/33kV Power transformer @ 110 kV Hunagunda S/S in Hunagunda Tq Bagalkot Dist	Bagalkot	BCR: 1.13	311.40	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	EF1099	<b>Alabala:</b> Replacement of 1x10 MVAm 110/11 kV Power Transformer by 1x20 MVA, 110/11KV Power Transformer at 110/11 kV Alabala S/S in Jamakhandi Tq.Bagalkot Dist	Bagalkot	BCR: 0.70	242.91	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	EF1100	<b>Kulageri Cross:</b> Replacement of 2x10 MVA by 2x20 MVA, 110/11KV Power Transformer at 110 kV Kulageri Cross S/S in Badami Tq.,Bagalkot Dist Bagalkot Dist	Bagalkot	BCR 0.71 AS:190.98 MU	480.32	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	EF1109	<b>220kV S/S Bagalkot:</b> Providing Additional 1x10 MVA, 110/11 kV Transformer at 220 kV Bagalkot S/S	Bagalkot	BCR: 0.60	285.98	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	EF1108	<b>Uttur:</b> Replacement of 1X10MVA, 110/11kV transformer by 1X20MVA,110/11kV transformer at 110 kV Uttur sub-station in Mudhol taluk, Bagalkot district	Bagalkot	BCR: 38	306.9	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	EF1107	<b>Rannabelagali:</b> Replacement of 1X10MVA, 110/11kV transformer by 1X20MVA,110/11kV transformer at 110 kV Rannabelagali sub-station in Mudhol taluk, Bagalkot district .	Bagalkot	BCR: 0.52	328.76	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
9	EF1110	<b>110 kV Vajramatti:</b> Replacement of 2x10 MVA, 110/11 kV transformers by 2x20 MVA, 110/11 kV transformers at 110 kV Vajramatti sub-station in Mudhol taluk, Bagalkot district.	Bagalkot	BCR: 0.52	652.06	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	EG1075	<b>Devarahipparagi:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer-I by 1X20 MVA, 110/11kV Power Transformer at 110/11kV Devarhipparagi Sub-station in sindagi Taluk, Vijayapur District.	Vijayapur	BCR 0.76	232.55 & 17.09.2019	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	EG1076	<b>Indi:</b> Indi 110kV S/S: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer in Indi Tq.	Vijayapur	BCR: 0.76	232.41 & 17.09.2019	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	EG1090	<b>Shirabur:</b> Replacement of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer.	Vijayapur	BCR 1.37 AS:113.62 MU	237.04 03.08.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	EG1094	<b>KIADB Vijayapur:</b> Augmentation of 2x10 MVA, 110/11 kV Power transformers by 2x20 MVA, 110/11 kV Power transformrs at 110/33/11 kV KIADB Vijayapur S/S in Vijayapur Tq & Dist.	Vijayapur	BCR 0.71	501.13 05.12.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	EG1096	<b>Toravi:</b> Replacement of 2x10 MVA, 110/11 kV Transformers by 2x20 MVA, 110/11 kV Transformers at 110 kV Toravi sub-station along with 11 kV switchgears in Vijayapura taluk & district.	Vijayapur	BCR 0.62	566.43 24.12.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
15	EG1092	<b>Bhutnal:</b> Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer in Vijayapur Tq.	Vijayapur	BCR: 0.51	337.93 02.09.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
16	EG1091	<b>Vijayapur City:</b> Augmentation of 2x10 MVA, 110/11 kV Power transformer by 2x20 MVA, 110/11 kV Power transformrer at 110/11 kV Vijayapur City S/S in Vijayapur Tq & Dist.	Vijayapur	BCR: 0.74	482.89 12.08.2020	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
17	EG1107	<b>Malaghan (BB):</b> Replacement of 1x10 MVA by 1x20 MVA, 110/11KV Power Transformer at 110 kV Malaghan S/S in B.Bagewadi Tq.,Vijayapura Dist	Vijayapur	BCR: 0.65	330.56 15.12.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
18	EG1106	<b>Mattihal:</b> Replacement of 1x10 MVA by 1x20 MVA, 110/11KV Power Transformer at 110 kV Mattihal S/S in B.Bagewadi Tq.,Vijayapura Dist	Vijayapur	BCR: 0.65	329.81 15.12.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
19	EG1112	<b>Sindagi:</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer along with switchgears in Sindagi Tq vijayapur Dist	Vijayapur	BCR: 0.98 AS 113.62	227.67 07.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
20	EG1117	<b>Chandakavate:</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer in Sindagi Tq.	Vijayapur	BCR: 0.93	238.27 11.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
21	EG1113	<b>Almel:</b> Augmentation of 2nd 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer in Sindagi Tq.	Vijayapur	BCR: 0.66	328.31 07.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
22	EG1116	<b>Malaghan (Sindagi):</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer along with switchgear in Sindagi Tq.	Vijayapur	BCR: 0.95	234.54 11.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
23	EG1115	<b>Zalki:</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer in Indi Tq.	Vijayapur	BCR: 0.66	325.65 11.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
24	EG1118	<b>Chadachan:</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer in Indi Tq.	Vijayapur	BCR: 0.97	230.95 11.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
25	EG1114	<b>Devarahipparagi:</b> Replacement of 1X10MVA, 110/11kV transformer by 1X20MVA, 110/11kV transformer along with 11kV switchgears if required at 110 kV Devarahipparagi sub-station in Sindagi taluk, Vijayapura district	Vijayapur	BCR : 0.66	329.11 07.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
26	EE1122	<b>Nidagundi:</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer in B.Bagewadi Tq.	Vijayapur	BCR:0.88	251.88 & 29.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
27	EG1121	<b>Bhutnal:</b> Augmentation of 1x 10 MVA, 110/11kV by 1x20 MVA, 110/11kV power transformer in Vijaaypur Tq.	Vijayapur	BCR: 0.66	326.47 & 27.01.2022	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
28	EG1127	<b>Inchageri:</b> Providing additional 1x10MVA, 110/11kV,Transformer at inchageri sub-station in Indi Taluk ,Vijayapur District.	Vijayapur	0.75	291.79	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
29	EG1128	<b>Rodagi:</b> Providing additional Transformer at Rodagi sub-station in Indi Taluk ,Vijayapur District.	Vijayapur	0.76	287.77	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
30	EE1175	<b>110 KV Shiraguppi:</b> Providing additonal 1X10 MVA, 110/11 KV Transformer at 110 KV Shiraguppi S/S in Athani Taluka, , Belagavi Dist	Belagavi	BCR 0.56	296.08	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
31	EE1204	<b>110 KV Aratagal S/S:</b> Replacement of 1X10 MVA , 110/11 KV by 1X20MVA 110/11KV transformer at 110 KV Aratagal S/S in Soundatti Taluka , Belagavi Dist	Belagavi	BCR0.48	339.2	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
32	EE1186	<b>220 KV Ghataprabha:</b> Providing additional 1X100 MVA ,220/110 KV Power Transformer at 220/110/11 KV Ghataprabha Sub Station in Belagavi District	Belagavi	ES 954.89 BCR 1.77	1050.19	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
33	EE1187	<b>110 KV S/S Yadwad:</b> Creating 33 KV Reference by providing additional 1X20 MVA ,110/33 KV Power Transformer at 110kV Yadwad s/s in Gokak Tq	Belagavi	ES190.98 BCR 0.86	413.6	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
34	EE1190	<b>110 /11 KV Ankali:</b> Augmentation of 1X10 MVA110/11 KV by 1X20 MVA ,110/11 KV Power Transformer in Chikkodi Tq	Belagavi	ES 95.49 BCR0.46	359.69	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
35	EE1191	<b>110 KV Bidi Sub Station:</b> Replacement of existing 1X10 MVA, 110/11 KV Transformwr by 1X20 MVA ,110/11 KV Transformer at 110 KV Bidi Station , Khanapur Taluka, Belagvai Dist	Belagavi	BCR 0.45	366.11	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
36	EE1197	<b>110KV S/S Uchagaon:</b> Replacement of 2X10 MVA, 110/11 KV Trf by 2X20 MVA 110/11 KV Trf power transformer without SWG at 110KV S/S Uchagaon in Belagavi Taluka & Dist.	Belagavi	BCR 0.58	591.62	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
37	EE1205	<b>Benakatti:</b> Augmentation of 10 MVA, 110/11kV by 20 MVA, 110/11kV power transformer at Benakatti s/s in Soundatti Tq	Belagavi	BCR 0.36	444.56	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
38	EB1039	<b>Kalaghatagi:</b> Augmentation of 1x10 MVA, 110/11 kV transformer No 1 by 1x20 MVA, 110/11 kV transformer at 110/11 kV Kalaghatagi sub-station in Kalaghatagi Taluk, Dharwad District.	Dharwad	BCR 1.05	233.63	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
39	EB1040	<b>Mrutyunjayanagar:</b> Augmentation of 1x10 MVA, 110/11 kV transformer by 1x20 MVA, 110/11 kV transformer at 110 kV Mrutyunjayanagar sub-station in Dharwad Taluk & District.	Dharwad	BCR 1.05	233.23	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
40	EB1041	<b>KUD Dharwad:</b> Augmentation of 1x10 MVA, 110/11 kV transformer by 1x20 MVA, 110/11 kV transformer at 110 kV KUD Dharwad sub-station in Dharwad Taluk & District.	Dharwad	BCR 1.05	233.23	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
41	ED1031	<b>Kawalwada:</b> Providing additional 1x10 MVA, 110/11 kV transformer at 110/11kV Kawalwada Sub Station in Haliyal Taluk, Uttar Kannada Dist.	Uttara Kannda	BCR 0.71	332.56	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
42	EB1048	<b>110/11kV Mundagod:</b> Augmentation of 1x10 MVA, 110/11 kV transformer by 1x20MVA, 110/11 kV transformer at 110/11kV Mundagod sub-station in Mundagod Taluk, U K District.	Uttara Kannda	BCR 0.85	342.85	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
43	EA1036	Replacement of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11kV <b>Hirekerur Sub-station in Haveri District.</b>	Haveri	BCR 0.92	234.55	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
44	EC1031	Providing additional 1x10 MVA, 110/11 kV Transformer at 110 kV <b>Betageri</b> sub-station in Gadag taluk & district.	Gadag	BCR 0.66	318.37	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
45	EB1050	<b>Kadanakoppa:</b> Providing additional 1x10 MVA, 110/11 kV transformer at 110 kV Kadanakoppa sub-station in Kalaghatagi Taluk, Dharwadi District.	Dharwad	BCR 0.96	309.73	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
46	ED1033	Replacement of 1X10Mva, 110/11Kv transformer by 1x20mva 110/11 kv transformer at 110kv <b>Haliyal</b> substation in Haliyal taluk UK District.	Uttara Kannda	AS140.45 MU BCR 0.83	342.39	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
47	ED1034	<b>Ankola :</b> Replacement of 2X10MVA, 110/33KV transformers by 2X20MVA, 110/33kV power transformers at 110 kV Ankola sub station, Ankola taluk, U K district.	Uttara Kannda	BCR 1.24 AS:280.90	485.85	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
47		<b>Total of Augmentation</b>			<b>10,587.77</b>	<b>47.00</b>	
		<b>Exclusive Lines</b>					
1	EF1098	<b>220 kV Savalagi-Mundaganur:</b> Construction of new 110 kV S/C line between proposed 220 kV Savalagi S/S to existing 110/11 kV Mundaganur S/S for a dist. of 25.54 <b>Kms.</b> in Bilagi & Jamakhandi Tq, Bagalkot Dist.	Bagalkot	NA	979.79	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
2	EF1111	<b>Kaladagi-Kataraki:</b> Construction of 110 KV SC line on DC towers with Lynx conductor from 110 KV Kaladagi S/S in Bagalkot Tq., to 110 KV Kataraki S/S in Bilagi Tq., for a distance of about <b>5.409 Kms</b> along with Construction of 110 KV TBs at both ends in Bagalkot Dist.	Bagalkot	NA	392.69	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	EG1100	Reconstruction of 110kV B.Bagewadi-Vijayapur SC line with DC GI towers from B.Bagewadi to Loc No. 128, conversion of 110kV SC line to 110kV DC line from Loc N. 128 to 139, conversion of 110kV SC line to 110kV MC line from Loc no. 140 to 147 and construction of 110kV SC line on DC towers from 110kV Toravi sub-station to Loc no. 140 in Vijayapur Taluk and District	Vijayapur	-	3400.99 22.07.2021	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	EF1097	Construction of new 110KV SC Link line between 110/11KV <b>Halaki sub station to 110/11KV G Hosakoti (under construction)</b> sub station for a distance of 6.5kms with terminal bays at both the ends in mudhol & Ramdurga taluks ,in Bagalkot & Belagaum disricts.	Bagalkot/ Belagavi	--	510.46	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
5	EE1145	Conversion of existing 110 KV SC Line Constrction of SC MS towers by DC GI Towers from 220 KV Athani S/S to 110 KV Athani S/S (( from Loc No-125 to 133 ) for a dsitance of 2.011 Kms and stringing of 110 KV Second circuit from 220 KV Athani S/S to location No.8 (Location No 1 to 8 for a distance of 1.725 Kms Athani Taluka, Belagavi Dist	Belagavi	--	166.52	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	EE1173	Construction of 220 KVDC Line to LILO IInd Circuit of 220 KV Mahalingapur - Kudachi DC Line at 220 KV Athani Sub Station for a distance of 25.567 Kms along with shifting of 110 KV Athani - Haliyal DC Line from Tower No-11 to 3 for a distance of 2.319 Kms in Athani Taluka, Belagavi District and construction of 2 Nos of 220 KV Terminal Bays at 220 KV Athani S/S in Athani Taluka , Belagavi Dist ( GEC Works )	Belagavi	--	3245.9	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	EE1174	Conversation of 220 KV Bidanal to 220 KV Soundatti to 220 KV Mahalingpur SC line to DC line for 125.25KMS along with TB at Bidnal & Mahalingpur220Kv s/s in Belagavi Dist ( GEC Works )	Belagavi	--	11534.02	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	EE1188	<b>220/110KV Athani S/S to 110/11KV Aigali S/S</b> Stringing of 2nd circuit on existing DC tower fron 220/110KV Athani S/S to 110/11KV Aigali S/S for a distance of 21.054Kms	Belagavi	--	849.03	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
9	EE1195	<b>110 kV Bailhongal station to 110 kV Hosur S/S</b> Construction of 13.874 Kms of 110 KV SC Line on DC GI Towers from 110 KV Bailhongal Station to the approved 110 KV S/S in Hosur , Belagavi dist along with constrction of TBs in Saundatti taluk, Belagavi district.	Belagavi	--	1105.04	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	EE1206	<b>2nd 220 KV LILO220kV Bidnal - Mahalinapur DC Line to 220KV R/S Soundatti</b> Construction of proposed 2nd 220 KV LILO line from proposed 220kV Bidnal - Mahalinapur DC Line(Conversion from 220KV SC line to DC line) to existing at 220KV R/S Soundatti for distance of 10.552KMS in Soundatti Taluk, Belagavi dist	Belagavi	--	1620.37	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
11	EE1207	<b>220 kV Ghataprabha to 110 kV Ankalagi and 110 kV Nehrunagar sub-station</b> Stringing of 2nd circuit on existing SC line on DC tower with Lynx conductor from 220 kV Ghataprabha to 110 kV Nehrunagar sub-station for a distance of 57.97 kms and constructing of 110kV TB at both ends in Belagavi & Gokak Tq	Belagavi		1310.39	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	EA1031	Construction of 110kV SC link line on DC towers from 110kV <b>Hanagal Sub-station to 110 kV Tiluvalli</b> Sub-station,( <b>27.05Kms</b> ) along with 110kV Terminal Bays at both ends in Haveri District	Haveri		766.39	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
13	EC1030	Strengthening of 220kV DC line between 220/110kV Gadag and Lingapur Switching Station via proposed 400/220kV Doni Station with Drake equivalent HTLS conductor(89.76Kms).	Gadag		18982.16	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
14	EA1035	Providing alternate source to 220 kV Ranebennur sub-station by LILoing 220 kV Haveri-Guttur line-1 at Loc 94-95 in Ranebennur Taluk, Haveri District(5.5Kms)	Haveri		1943.55	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	EB1051	<b>110 kV Navalagunda to 110 kV Annigeri:</b> Construction of new 110 kV SC link line between 110 kV Navalagunda sub-station and 110 kV Annigeri sub-station on 110 kV DC towers for a distance of 17.962 kms with 110 kV terminal bays at both the ends in Navalgund taluk, Dharwad district.	Dharwad		1104.16	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15		<b>Total of Lines</b>			<b>44,510.47</b>	<b>15.00</b>	
		<b>TB &amp; Others</b>					
1	ED1032	Providing LILo arrangement with metering & protection to 110 kV NK-1 & NK-2 lines at 110 kV Kawalwad sub-station in Uttara Kannada District.	Uttara Kannada	BCR 0.71	291.94	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
1		<b>Total of TB's &amp; Others</b>			<b>291.94</b>	<b>1.00</b>	
93		<b>Total for Bagalkot Zone</b>			<b>86,124.42</b>	<b>93.00</b>	
		<b>Kalaburagi Transmission Zone</b>					
		<b>Stations</b>					

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
1	FD1047	<b>220kV Sub-Station at Yelburga:</b> Establishing 2x100MVA, 220/110kV S/S at Yelburga Taluk of Koppal District and construction of 220kV LILO line from proposed 220kV Dhone-Ron line for a distance of 35 Kms.	Koppal	BCR 0.85	13590.74	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	FE1033	<b>Santapur Villagee:</b> Establishing 220kV receiving station at Kappakera village, Santapur Hobli, in Aurad (B) taluka & Bidar Dist. <b>(GEC PHASE II)</b>	Bidar	BCR 1.13	8591.07	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	FD1048	<b>Kushtagi:</b> Establishing 2x500MVA, 400/220kV Sub-Station at Kushtagi in Kushtagi Taluk of Koppal District	Koppal	BCR 0.29	127731.66	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	FC1076	<b>Kollur Cross :</b> Establishment 1x10MVA 110/11 kV S/S at Kollur Cross village in Chincholli Taluk Kalaburagi Dist.	Kalaburagi	3.750 2.36	1260.19	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	FG1001	<b>Hudem:</b> Establishing 1X8 MVA 66/11 KV S/S at Hudem in Kudligi Taluk ,Ballari District	Ballari	ES: 1.572 MU B CR: 1.31	Rs. 994.98 Lacs	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	FD1052	<b>Mustur:</b> Establishing 1x10MVA, 110/11kV Sub-Station at Mustur by constructing 110kV LILO Line to 110kV Munirabad-Sindhanur-II Line for a distance of about 12.0 kms in Gangvathi Taluk of Koppal District	Koppal	1.98 MU BCR 1.41	1136.27	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
7	FC1076	<b>Udnoor Cross:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line	Kalaburagi	2.860 MU 2.57 BCR	1031.11	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	FF1016	<b>Kalbelgundi:</b> Establishing 2x10MVA, 110/11Kv Sub-Station near Banadeshwar temple, Kalbelgundi village in Yadgir Taluk and District.	Yadgir	2.60 MU 1.55	1567.71	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	FF1017	<b>Gondadagi Village:</b> Establishing 1X10 MVA,110/11 kV Sub-station at Gondadagi Village in Yadagir Taluk and Yadagir District.	Yadgir	4.670 3.26 MU	1118.66	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	FF1018	<b>Honagera (Yedalli village):</b> Establishing 2x10MVA, 110/11Kv Sub-station at Honagera in Yadgir Taluk and District.	Yadgir	1.04, 1.088 mu	1004.07	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10		<b>Total of Sub-stations</b>			<b>157,031.48</b>	<b>10.00</b>	
		<b>Augumentation</b>					
1	FC1061	Creating 33 KV reference by providing additgional 1 x 20 MVA, 110/33 kv Atraansformer along with construction of 33 KV Terminal bay at 110/11 KV <b>Kalaburagi (South) S/S</b> in Kalaburagi Tq. & Dist.	Kalaburagi	BCR 1.187	379.12	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	FC1063	Providing additional 1x10MVA, 110/33kV Power Transformer at 110/11kV <b>Mandewal Sub Station.</b>	Kalaburagi	BCR 0.76	287.72	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
3	FD1033	<b>Koppal:</b> Providing spare 20 MVA, 110/33/11 kV Power Transformer at 110 kV S/S Koppal	Koppal	2.273 MU & 1.14	287.27	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
4	FB1100	<b>Ballari(North):</b> Providing spare 1X10 MVA,110/11KV power Transformer at 110/11 KV S/S Ballari North s/s in Ballari District	Ballari	BCR 0.857	235.71	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	FB1105	<b>Metri:</b> Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Metri Sub-station in Hospet Taluk ,Ballari District.	Ballari	128.29 MU & 0.74	280.6	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	FB1106	<b>Halakundi:</b> Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Halakundi Sub-station in Ballari Taluk and District.	Ballari	BCR- 0.73	283.82	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
7	FB1107	<b>220 KV Neelagunda:</b> Providing additional 12.5 MVA Power Transformer in Neelagunda s/s in HP Halli Tq , Vijayanagar District	Ballari	-	305.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	FC1073	<b>Afzalpur:</b> Enhancement of 1x10MVA 110/11KV Power Transformer by 1x20MVA 110/11KV Power Transformer at Afzalpur Sub-Station in Afzalpur Taluka Kalaburagi Dist.	Bidar	,	,	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
9	FA1066	<b>Sirwar:</b> Providing additional 1x10MVA, 110/11kV Power Transformer at 110KV S/S Sirwar in Raichur District	Raichur	BCR 0.62	280.77	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	FA1067	<b>Googal:</b> Providing additional 1x10MVA, 110/11kV Power Transformer at 110KV S/S Googal in Devadurga Tq ,Raichur District	Raichur	BCR 0.66	264.93	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
11	FA1068	<b>Gabbur:</b> Providing additional 1x10MVA, 110/11kV Power Transformer at 110KV S/S Gabbur in Raichur District	Raichur	BCR 0.66	265.97	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
12	FA1069	<b>Mallat:</b> Providing additional 1x10MVA, 110/11kV Power Transformer at 220KV S/S Mallat in Manvi Tq, Raichur District	Raichur	BCR 0.56	309.50	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
13	FB1115	<b>Kudithini:</b> Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Kudithini Sub-station in Ballari Taluk and District.	Ballari	BCR- 0.71 Energy savings- 128.29 Mu	289.95	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L



Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
14	FD1045	<b>Venkatagiri:</b> Creating 33kV reference by installing 1×20MVA, 110/33kV Power Transformer at 110/11kV Venkatagiri in Gangavathi Taluk of Koppal District	Koppal	227.25 MU & 0.94	382.59	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
15	BB1095	<b>Punabhaghatta:</b> Augmentation of 1X8MVA, 66/11KV by 1X20MVA, 66/11KV Power Transformer-1 at 66/11KV Punabhaghatta	Vijayanagara	0.00	210.83	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
16	FA1070	<b>Galaga:</b> Providing additional 1*10MVA Power Tr at 110/11kV Galag S/s in Raichur District	Raichur	0.77	276.28	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
17	FC1064	Providing additional 1 X 10MVA, 110kV Power Transformer at 110/11kV MUSS, <b>Chowdapur</b>	Kalaburagi	BCR 0.73	298.07	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
18	FD1053	<b>Bennur:</b> Providing additional 1×10MVA, 110/11kV Power Transformer at 110/11kV Bennur Sub-Station in Karatagi Taluk of Koppal District	Koppal	BCR 0.59	293.34	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
19	FD1054	<b>Yeradona:</b> Providing additional 1×10MVA, 110/11kV Power Transformer at 110/11kV Yeradona Sub-Station in Karatagi Taluk of Koppal District	Koppal	BCR 0.59	292.78	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
20	FA1073	Enhancement of 10MVA, 110/11kV Power Transformer by 20 MVA Power Transformer at <b>110/11kV Yappaldinni</b> Sub-station in Raichur Taluk and District.	Raichur	0.36 & 0.72	302.79	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
21	FG1001	Augmentation of 2 x 12.5 MVA, 66/11KV by 2X20MVA, 66/11KV Power Transformers at 66/11KV <b>UP Halli</b>	Vijayanagara	192.43 0.64	592.4	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
22	FB1101	<b>Sankalapura:</b> Providing spare 1X10 MVA, 110/11KV power Transformer at 110/11 KV S/S Sankalapura in Hospet Tq, Vijayanagar District	Vijayanagara	BCR 0.845	238.81 [26.06.2018]	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
<b>22</b>		<b>Total of Augmentation</b>			<b>6,119.44</b>	<b>22.00</b>	
		<b>Exclusive Lines</b>					
1	FB1096	Construction of 110KV LILO line to 110/11KV MUSS <b>Kamalapura</b> S/s on the existing D/C towers from the tapping point for a distance of 5.8KM from 110KV Munirabad- Hagari line pertaining to TLM Sub-Division Munirabad in TL&SS Division Munirabad	Ballari	-	96.1	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	FB1103	Conversion of existing 400Kv sC line to 400KV DC Quad Moose line between <b>BTPS ( Excluding Jindal LILO line) to Guttur around for a route</b> length of 137 Kms	Ballari	-	53907.06	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
3	FB1108	Construction of 220kV D.C line on DC towers from the existing 220kV SRS <b>Lingapura to the existing 220kV R/s at Neelagunda, LILO'ed at Ittagi 220kV and Neelagunda</b> 220kV s/s in the existing corridor for a route length of 105 km	Ballari	-	13177	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
4	FB1109	Construction of new 66kV SC (Coyote) link line on DC towers from <b>66kV Sub-station Banavikallu to 66kV sub-station C.J.halli</b> for a distance of 7.17 kms(Munirabad Div)	Ballari	-	319.22	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
5	FB1102	Construction of 110KV LILO line to 110KV MUSS Somasamudra on the existing D/c tower from the tapping point <b>110KV Allipura-Ballari(North) Line</b> for a distance of 3.96 KM pertaining to TLM Sub-Division Munirabad in TL&SS Division Munirabad.	Ballari	---	112.58	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
6	BB1093	<b>66kV Itagi-Bennehalli Line: Stringing</b> of 66kV 2nd circuit on existing DC towers from 220kV Itagi staion to 66/11kV Bennehalli station for a distance of 19.06Kms in existing corridor along with construction of 1-no. of 66kV TB at both the station	Ballari	---	354.84/ 394.52	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
7	FE1032	Conversion of existing DC line on DC tower to MC tower for a distance of 1.54 kms with Lynx conductor from Location no:54 to <b>110/33/11KV Janwad Sub-station</b> along with construction of terminal bays at Janwad & Bidar(Kolhar) Sub-station in Bidar Taluk and District.	Bidar	-	642.00	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
8	FB1121	<b>66 KV Hanagal- Kudaligi Line :</b> Construction of 66 kV DC Drake line on 110kv DC towers on the same corridor for a distance of 44.738 Kms from proposed 220/66/11kv Kudligi sub station (Badeladaku ) sub-station Station to the existing 66/11kv Hanagal sub-station by dismantling existing 66kV SC line on MC towers in Kudligi Taluk,Ballari District	Ballari	-	3258.25	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
9	FD1051	Construction of 110kV LILO line to <b>110kv Ganadal S/s</b> by utilizing 110kV DC towers from tapping point of existing 110KV Kustagi - Kanakagiri Line at 110/11KV Sub-station Ganadhal for distance of 1.62 Kms along with construction og TB	Koppal		65.84	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10	FA1072	Replacment of existing <b>110KV Raichur - Shahapur DC Line -I &amp; II</b> Patridge conductor by Lynx Conductor including intermediate Towers.	Raichur		2354.69	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
10		<b>Total of Exclusive lines</b>			<b>73,932.74</b>	<b>10.00</b>	
		<b>TB's &amp; Others</b>					

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised of DPR	Budget 2022-23	Remarks
1	FD1055	Renovation & modernization works at 220/110/66/33/11kV Munirabad Power house sub-station in Koppal Tq and dist	Koppal	-	1541.81	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2	FG1002	Replacement of absolute <b>capacitor bank</b> by new 20MVAR capacity 66kV voltage class capacitor bank along with allied equipments at 66/11kV MUSS, KPTCL, H.B Halli	Vijayanagara	-	105.37	1.00	<b>Budget for FY 22-23</b> Nominal Budget: Rs. 1 L
2		<b>Total of TB's &amp; Others</b>			<b>1,647.18</b>	<b>2.00</b>	
44		<b>Total for Kalaburagi Zone</b>			<b>238,730.84</b>	<b>44.00</b>	
354		<b>Total for Kalaburagi Zone</b>			<b>756,989.18</b>	<b>354.00</b>	