KPTCL's Response to Preliminary Observations of KERC on APR FY19

(KERC Letter Dated: 06.12.2019)

BEFORE THE KARNATAKA ELECTRCITY REGULATORY COMMISSION AT BANGALORE

IN THE MATTER OF:

Providing response to the Preliminary Observations of KERC on the Annual Performance Review of Transmission Licensee-KPTCL, based on Audited Accounts of KPTCL for FY-19.

AND

IN THE MATTER OF

Karnataka Power Transmission Corporation Limited (KPTCL)
Kaveri Bhavan,
Bengaluru-560 009 ..... **Applicant**

AFFIDAVIT

1. I, Ruth George Mirajkar, D/o George Mirajkar, aged 56 years, working as Financial Advisor(Regulatory Affairs), KPTCL, Kaveri Bhavan, Bengaluru-560009 do hereby solemnly affirm and state as follows:-

2. I am incharge of Regulatory Affairs section, KPTCL, Corporate Office, Kaveri Bhavan, Bangalore-560009 duly authorized to make this affidavit.

3. The Statement made in schedule " A" annexed to this affidavit which is Providing response to the Preliminary Observations of KERC on the Annual Performance Review of Transmission Licensee-KPTCL, based on Audited Accounts of KPTCL for FY-19 having pages from 1 -94 , is now shown to me and marked with letter " A" are true to my knowledge and statements made in schedule "A" are based on information I believe to be true .

4. Solemnly affirm at Bengaluru on this day 16th December 2019 that the contents of above affidavit are true to my knowledge, No part of it is false and no material concealed therefrom.

Bengaluru - 560009
Dated: 16.12.2019

16/12/19
Deponent
FINANCIAL ADVISOR
Regulatory Affairs
KPTCL, Kaveri Bhavan
Bangalore - 560 009

NOTARY GOVT. OF KARNATAKA P. ANURADHA BENGALURU CITY No. LAW 11 LCL 1997

SWORN TO BEFORE ME

P. ANURADHA, M.A.,M.L.,M.Phil
ADVOCATE & NOTARY PUBLIC
702, 'Akshaya Lakshmi Nilaya' ... 6th Stage

Sl.No.	Observations made by KERC On APR 2019	Replies of KPTCL
1	**Transmission Capacity:** As per the audited accounts of KPTCL for FY19, the actual installed Transmission capacity for FY19 is indicated as 21420 MW. The same is also shown in Form-A1 of the APR filing. The KPTCL, by considering the actual installed transmission capacity, as per the audited accounts for FY19, shall recast and furnish the estimated installed transmission capacity for FY20, FY21 and FY22.	Transmission capacity of 21420 MW for 2018-19 was the capacity based on which transmission tariff for FY 19 was determined and actual recovery has happened. Now based on the Actual Capacity created in the System for FY 19 i.e. 20400 MW, re-casted capacity for FY 20, 21 and FY 22 is enclosed as **Annexure 1**
2	**Capital Expenditure for FY19:** In the Tariff order 2019, KPTCL was directed to furnish the breakup of costs, scheduled date of completion and actual date of completion in respect of individual works completed during FY18. KPTCL was also directed to maintain proper records pertaining to each of the works, along with schedule date of commencement, schedule date of completion, actual date of commencement, actual date of completion and reasons for the cost and time over run, if any. This will enable proper monitoring of the execution of works. However, KPTCL vide its letter dated 25th November 2019, has submitted list of works costing more than 3 Crores for FY19, without	The capital expenditure details for the purpose of prudence check in prescribed format was submitted to the Hon'ble Commission vide letter No. KPTCL/B36/2018-19/87637 / 685 dated 01.09.2018 along with post commissioning analysis report of each work costing more than Rs 3 crore. The Commission has also conducted the prudence check of Capex of KPTCL for FY 18 through M/s RSA Consultants. KPTCL has also furnished comments on the final report of M/s RSA Consultants to KERC vide letter KPTCL/B36/2019-20/1510 / 1641-44 dated 19.11.2019

	mentioning schedule date of completion, time over run and reasons for the cost overrun. The KPTCL has not submitted the details sought for FY18 also. In view of the above, KPTCL is directed to provide compliance on the following observations:	As regards the capex incurred for FY 19, KPTCL has furnished the abstract of works costing more than Rs 3 crore. However, the process of Post commissioning analysis is being carried out and the report indicating schedule date of commencement, schedule date of completion, actual date of commencement, actual date of completion and reasons for the cost and time over run, if any would be submitted to the Commission for conducting prudence check.
a)	The break up details of target and achievement of Stations, Lines and Augmentation works in the Format at **Annexure-1**.	Enclosed as per **Annexure 2**
b)	The details regarding Station works and lines in the format at Annexure-2.	Enclosed as per **Annexure 3**
c)	During FY19 none of the 400kV Stations have been completed and commissioned. Reasons thereof need to be furnished.	There are no 400 kV stations targeted for FY 19. However, there are on-going works of 400 kV stations at Devanahally Hardware Park and Electronic City (Mylsandra) expected to be commissioned in FY 20.
d)	The reason for not achieving the targets in respect of lines (Ckms) and Augmentation for FY19, implications thereon need to be explained.	The achievement of Transmission Lines as per targets was not possible mainly due to ROW issues involving land owners demanding higher compensation and deviations of line routing. For instance, Hosdurga – Benkikere 220kV line of 94.88 Kms was delayed due to severe ROW issues as well as Standing Crops. Further the Kudgi- Vajramatti line of 158.84 Kms was delayed due to Land owners claiming higher compensation and not allowing

<table>
<tr><td></td><td></td><td>KPTCL to carry out the line work. These works are being contested legally at various courts for settlement.</td></tr>
<tr><td>3</td><td>Projected transmission losses:

KPTCL in its application for approval of APR for FY19, has indicated the transmission loss at 3.162%, as per the audited accounts, as against the approved loss of 3.25% for FY19, The Commission notes that, there is a reduction of 0.088% over the approved transmission loss for FY19 and the reduction of 0.061% over the actual transmission loss of 3.16% achieved by the KPTCL during FY18. The Commission, in its MYT Order 2019 has approved the transmission loss of 3.162%, 3.132% and 3.102% respectively for FY20 to FY21. As the transmission loss of 3.162 % approved by the Commission for FY20 has already been achieved during FY19 itself, the KPTCL shall reassess and propose revised transmission losses trajectory for FY20 to FY22.</td><td>The approved transmission losses in % for the control period FY 20-22 as per the T O dated 30.05.2019 are noted below;

<table>
<tr><td>Particulars</td><td>2019-20</td><td>2020-21</td><td>2021-22</td></tr>
<tr><td>Upper limit</td><td>3.212</td><td>3.182</td><td>3.152</td></tr>
<tr><td>Average</td><td>3.162</td><td>3.132</td><td>3.102</td></tr>
<tr><td>Lower Limit</td><td>3.112</td><td>3.082</td><td>3.052</td></tr>
</table>
The Actual Transmission Losses for FY 19 is 3.162% which is within the approved range of transmission losses (3.07% to 3.47%). The approved losses for FY 20 is in the range of 3.112 % to 3.212%. The exact transmission losses cannot be projected as it varies with loads, generation and grid operation. The transmission losses for the period April 2019 to August 2019 is 3.137%. KPTCL will initiate necessary measures for reduction of transmission losses from the current level of 3.162% for FY 20.</td></tr>
<tr><td>4.</td><td colspan="2">Energy Transmission and Losses for FY19.</td></tr>
<tr><td>1.</td><td>KPTCL, in its filing for APR FY19, has furnished the actual voltage-wise losses as detailed below:</td><td>The energy handled and the transmission lines at 220 kV are higher as compared to other voltage levels. As such the transmission losses are higher at 220 kV level. This voltage loss pattern is typical</td></tr>
</table>

	<table><tr><th>Voltage (in kV)</th><th>Losses(in %)</th></tr><tr><td>400kV</td><td>0.325</td></tr><tr><td>220kV</td><td>1.506</td></tr><tr><td>110kV</td><td>0.381</td></tr><tr><td>66kV</td><td>0.949</td></tr></table> From the above, it is observed that the 220kV voltage transmission losses are more than the loss levels at 110kV and 66kV voltage. KPTCL shall analyse and furnish the reason for the higher 220kV voltage transmission losses for FY19.	in all the previous years also.
2.	In the APR application filed by the KPTCL, the energy delivered at IF points has been indicated as 73738.691 MU which includes the following i. Energy exported under open Access; ii. Energy handled under Wheeling & Banking Agreement; iii. Energy imported by ESCOMs and the Open Access customers; The ESCOMs in their tariff applications have filed the energy at IF points as detailed below: <table><tr><th colspan="6">Energy Consumption by ESCOMs at IF Point for FY19 (in MU)</th></tr><tr><td>BESCOM</td><td>MESCOM</td><td>CESC</td><td>HESCOM</td><td>GESCOM</td><td>Total</td></tr><tr><td>31616.53</td><td>5539.73</td><td>7225.69</td><td>13773.58</td><td>8796.04</td><td>66951.57</td></tr></table>	The actual energy drawn by ESCOMs at IF points are enclosed as **Annexure 4**

	In order to arrive at the actual energy drawn by ESCOMs at IF points, KPTCL shall segregate the energy at IF points and furnish the same in the following Format: **Sl. No / FY19 / Energy in MU** **BES / MES / CESC / HES / GES** 1 Total Energy Handled 2 Total Energy drawn at IF points by ESCOMs 3 Energy handled under W&B Agreement 4 Energy imported by EHT&HT consumer (O.A) 5 Energy exported by OA Generator 6 Total	
	KPTCL shall compute and furnish the transmission losses by considering the Southern Region losses.	The Ex Bus Generation of CGS units for FY 19 for the State is 25281.254 MU and the energy received at PGCIL/KPTCL interface is 24170.840 MU. The Losses on the PGCIL network is shared among ESCOMs as per the provisions under CERC (Sharing of Transmission Charges and Losses) Regulations 2010 . As such the losses of KPTCL network is computed duly considering the energy input at State periphery.
	Further, as per Form- T19, the Energy Flow Diagram, the KPTCL has not furnished the energy flows at different voltage levels to indicate the loss levels in each voltage levels. KPTCL shall furnish the same to justify its transmission loss indicated different voltage levels.	Revised Flow Diagram, (Form T 19) duly indicating the energy flows at different voltage levels to indicate the loss levels in each voltage levels is enclosed as **Annexure 5**

5.	**Repair & Maintenance cost (Form T-5):** KPTCL has claimed an amount of Rs.224.01 Crores towards repair and maintenance to plant and machinery for FY19 as against the actual expenditure of Rs.166.85 Crores incurred during FY18. There is a huge increase in R & M expenses during FY19 (by 34.26%), as compared with the actual R & expenses incurred during FY18. The reasons for the abnormal increase and details for having incurred a higher amount towards repair and maintenance to plant and machinery shall be furnished.	There is an increase in R&M to plant and machinery to the extent of Rs.57.16 crore when compared to previous year. The expenditure booked under R&M to plant and machinery includes Remuneration paid to private contract agencies for shift and minor maintenance of stations. Increase is also due to new stations added during the year and maintenance of the existing stations. Further, there is an increase in remuneration to contract agencies. Hence there is an increase of Rs.56.95 crore in R & M expenses for FY 19.
6.	**Administration and General Expenses (Form T 7):** The KPTCL has claimed an amount of Rs.19.55 Crores towards Rent, Rate and Taxes and Rs.18.75 Crores towards Professional charges for FY19, as against Rs.5.27 Crores and Rs.13.72 Crores respectively booked under the same head of account for FY18. The KPTCL shall furnish the details and the reasons for incurring higher expenditure under these head of accounts during FY19.	**Rent, Rate and Taxes**: Based on the demand notices received from Panchayats and Corporations for current year as well as previous years KPTCL has paid property taxes during FY 19. Hence, there is an increase in expenditure in respect of Rent, rate and taxes. **Professional Charges:** The expenditure towards professional charges includes remuneration paid to contract agencies for providing Data entry operators, Security Services, drivers and Office attenders. The remuneration to Data entry operators has been enhanced with effect from 01/01/2018 vide Order dated

		24/07/2018. Consequent to enhancement of remuneration KPTCL has incurred an additional expenditure of Rs.4.84 crores.
7.	**Additional employee cost:** The Commission, in its Tariff Order 2019, based on the audited accounts for FY18, had approved an additional employee cost of the Rs.130.34 Crores on account of arrears of revision of pay scale to its employees with effect from 01.04.2017. KPTCL shall furnish the actual amount of expenditure incurred towards pay revision arrears, which is included in the audited accounts for FY19.	KPTCL has incurred an expenditure of Rs 137.34 Cr.towards pay revision arrears during FY19.
8.	**Contribution to pension Fund:** The KPTCL, in its filing for the approval of APR for FY19, as per audited accounts has claimed an amount of Rs.296.73 Crores towards contribution to Pension and Gratuity Trust for FY19. KPTCL shall furnish the computation sheet for the claims made for FY19 supported by the relevant Actuarial Valuation Report.	The computation sheet for the claims of Rs 296.73 Crore made for FY19 along with Actuarial Valuation Report is enclosed as **Annexure 6**
9.	**Provision for Income Tax:** KPTCL has claimed an amount of Rs.125.92 Crores towards provision for income tax. The KPTCL shall furnish necessary document for having paid the income tax for FY19.	The Corporate Income Tax has been computed based on Income Tax Act, 1961 during the 3rd week of Nov 2019 i.e., after the finalisation of Accounts. The Actual Income Tax paid is Rs.137.25 Crore and the challan-wise payment details are enclosed as **Annexure-7.**

10.	**Withdrawal of Revenue (Form T-2):** KPTCL has considered an amount of Rs.151.38 Crores towards withdrawal of revenue for FY19. The KPTCL shall furnish the reasons thereof besides furnishing the year-wise breakup of the amount considered as revenue in the respective year's audited accounts for the period FY12 to FY19.	CERC issued Orders in Petition No. 225/TT/2013 approving Yearly Transmission Charges (YTC) for the period 01/07/2011 to 31/03/2014 on 28/01/2016 in respect of Natural ISTS lines. Accordingly, KPTCL has accounted transmission charges of ISTS lines on YTC basis with effect from 01/07/2011 to 31/03/2014 amounting to Rs. 160.68 Crore at the rate Rs.32.13 Crore per annum. Further, KPTCL accounted revenue from transmission charges of Natural ISTS lines on provisional basis for the period 01/04/2014 to 31/03/2019 by adopting the YTC which was approved for the year 2013-14 by CERC, in the absence of specific orders from CERC for that period. CERC vide Order dated 12th June 2019, issued rate of transmission charges to be demanded from respective states for the period from 01/4/2014 to 31/03/2019. CERC determined tariff for such lines from 01/4/2014 to 31/03/2019 is Rs.9.30 Crore. KPTCL has filed Appeal against the Order of CERC and Orders are awaited. Based on the said orders of CERC, KPTCL has withdrawn excess

transmission charges already demanded and accounted in the books of KPTCL. Accordingly, KPTCL has withdrawn transmission charges income of Rs.151.37 Crore from the accounts.

Details of amount demanded in previous years and amount withdrawn during the year is as follows: (in Rs.)

Financial year	Already demanded	Revised Demand	Demand withdrawn
2014-15	32 13 55 991	2 12 42 000	30 01 13 991
2015-16	32 13 55 991	2 16 76 000	29 96 79 991
2016-17	32 13 55 991	2 21 06 000	29 92 49 991
2017-18	32 13 55 991	1 37 48 000	30 76 07 991
2018-19	32 13 55 991	1 42 10 000	30 71 45 991
Total	160 67 79 955	9 29 82 000	151 37 97 955

11. Commission's Directives:

a. Study conducted (Man Power study):

KPTCL has furnished the compliance to the directive on Man Power Study vide its letter No KPTCL/B36/2019-20/1483/1689 dated 25.11.2019. It is said to have reduced 521 posts as per Annexure-1 and Annexure-2. It is observed that Annexure-2 state to have been enclosed is not available with the letter.

As per Annexure-1, details of annulment of 291 post is furnished instead of 521posts stated to have been reduced. The KPTCL is directed to furnish the details of the reduction / savings in cost due to annulment of the total posts in KPTCL and ESCOMs.

As required by the Commission, Annexure 2 is enclosed as **Annexure 8**.

It is to clarify that out of 812 Posts reduced, annulment of 291 posts pertains to KPTCL and balance posts pertains to ESCOMs. The reduction / savings in due to annulment of 291 posts of KPTCL is enclosed as **Annexure 9**

b.	**Prevention of Electrical Accidents:** KPTCL has submitted the action plan for prevention of electrical accidents as on June vide letter No KPTCL/B36/2019-20/1495/1220 dated 13.09.2019. As per the details it could be seen that, it has rectified only 51 hazardous locations as against 369 identified locations as at the end of the 1st Quarter of FY20. The Commission notes that only 13.82% of identified hazardous locations have been rectified. KPTCL shall provide suitable reasons for not initiating strategic action plan to rectify all the hazardous locations within a definite timeframe, in order to avoid accidents.	KPTCL has already initiated action plan for rectification of all the hazardous locations in order to avoid accidents. The activity of identification and rectification of hazardous locations is a continuous process involving survey, estimation , approval, inviting tenders , awarding works and execution duly addressing field issues like right of way, statutory clearances etc.,. KPTCL has been reviewing the status periodically and the same is also submitted to the Commission on a quarterly basis.
c.	**Reactive Power Compensation and restoration of failed Capacitors:** As per the details of Month-wise availability of Capacitor Banks in the KPTCL system submitted by KPTCL, the Commission has observed that the availability of working capacitor was 75.21% during the month of April-2018 and 77.09% during March, 2019, which goes to show that there is only marginal improvement of 1.88% in the percentage availability of Capacitor Banks, during FY19. Hence, the KPTCL shall furnish the following details/information: i)Details of reactive energy charges paid to the CTU every month; and	i. The details of reactive energy charges paid / received to/from the CTU every month during FY 19 is enclosed as **Annexure 10** ii. <u>Action plan for restoring the balance failed capacitors</u> The Chief Engineer, Electy. Transmission Zones have initiated steps to keep 5% capacitor cells as spare of each type in terms of physical dimension and rating together with associated equipment/components of capacitor bank like neutral CT, relays, CB spares shall be maintained in the store stock, so that the capacitor banks can be restored as and

	ii)Action plan for restoring the balance failed capacitors.	when it fails. At present 82 Purchase Orders are placed and 30 enquiries have been floated to procure spares for restoration of failed capacitor banks. As such KPTCL has been making continuous efforts for restoration of failed capacitor banks.
d.	**Transmission System Availability (TSA)-Monthly report:** The Commission notes that the KPTCL has submitted the monthly reports of Transmission System Availability duly certified by the SLDC. But KPTCL has not furnished the details of outages in RE generation for want of network and the resultant loss of RE Generation. During the Advisory Committee Meeting held on 23.09.2019, KPTCL had submitted the details of the regions having transmission network constraints, details of the RE generators affected by it and action taken by KPTCL to resolve the same. As such, KPTCL shall submit the expected time frame for completion of each of the projects undertaken by them for resolving the issues on transmission network constraints. Further, the Commission has observed that the system outages in different zones of KPTCL are ranging between 121 hours (5	The details of Area wise RE Generators affected due to evacuation issues and the remedial action initiated by KPTCL is indicated in **Annexure 11.**

	days) to 3077 hours (128 days). This would affect the system availability significantly. Hence, KPTCL is directed to submit the action taken report for reducing such outages by taking remedial action.	The outages mentioned by the Commission is specific to certain works where maintenance of Transmission lines inclusive of replacement of insulators were taken up by KPTCL . These works require line clear for substantial period.. As per KERC (Terms and conditions of determination of Transmission Tariff) Regulation 2006, clause 3.2 , the outages on account of maintenance works , the transmission elements are deemed to be available.
e.	**Implementation of Intra State ABT:** In the APR application KPTCL has furnished the same status of Implementation of Intra State ABT, as was furnished earlier during tariff proceedings for FY20. KPTCL shall furnish the latest status on implementation of the ABT. KPTCL shall also furnish the status of payment of DSM charges by the stakeholders, besides furnishing the status of metering of KPCL generating stations and the data transfer to SLDC from KPCL Generating Stations.	Intra-State ABT bills are being issued to ESCOMs from 1st week of September 2018 as per the directives of KERC. No ESCOMs have paid UI charges as per Intra State ABT bills citing revision of power allocation by GoK and calculation based on metered data at IF points . KPCL has provided DLMS compliant energy meters to IF points of BTPS, RTPS and YTPS. The data is being shared to SLDC through V SAT.

16/12/19

Financial Advisor,
Regulatory Affairs.

List of Annexures

Annexure 1	Revised Transmission Capacity for FY 20-22 based on Actual Capacity for FY 19.
Annexure 2	Break up details of Target and Achievement of Stations, Lines and Augmentation Works in KERC Format.
Annexure 3	Details Station and Lines as per KERC Format.
Annexure 4	Actual Energy Drawn by ESCOMs at IF Points for FY 19.
Annexure 5	Revised flow diagram Format T 19
Annexure 6	Computation of P & G Contribution for FY 19 along with Actuarial Valuation Report
Annexure 7	Income Tax Payment Details
Annexure 8	Annexure 2 indicating Reduction of posts.-
Annexure 9	Saving due to annulment of 291 posts of KPTCL
Annexure 10	Details of Reactive Energy Charges paid / received to/from CTU for FY 19.
Annexure 11	Details of RE Generation projects

ANNEXURE-1

REVISED TRANSMISSION CAPACITY for FY 20-22 BASED ON ACTUAL CAPACITYFOR FY19

Name of the ESCOM	Transmission Capacity in MW			
	2017-18	Capacity addition in MW	CAPACITY IN MVA	Total as on 31.03.2019
BESCOM	9516	807.5	950	10323.5
MESCOM	1615	0	0	1615
CESC	2252	0	0	2252
HESCOM	4000	85	100	4085
GESCOM	2380	170	200	2550
TOTAL	**19763**	**1062.5**	**1250**	**20825.5**

FY 19-20

Name of the ESCOM	Transmission Capacity in MW			
	2018-19	Capacity addition in MW	CAPACITY IN MVA	Total as on 31.03.2020
BESCOM	10323.5	884	1040	11207.5
MESCOM	1615	0	0	1615
CESC	2252	170	200	2422
HESCOM	4085	85	100	4170
GESCOM	2550	170	200	2720
TOTAL	**20825.5**	**1309**	**1540**	**22134.5**

FY 20-21

Name of the ESCOM	Transmission Capacity in MW			
	2019-20	Capacity addition in MW	CAPACITY IN MVA	Total as on 31.03.2021
BESCOM	11207.5	1530	1800	12737.5
MESCOM	1615	170	200	1785
CESC	2422	340	400	2762
HESCOM	4170	255	300	4425
GESCOM	2720	340	400	3060
TOTAL	**22134.5**	**2635**	**3100**	**24769.5**

FY 21-22

Name of the ESCOM	Transmission Capacity in MW			
	2020-21	Capacity addition in MW	CAPACITY IN MVA	Total as on 31.03.2022
BESCOM	12737.5	2040	2400	14777.5
MESCOM	1785	85	100	1870
CESC	2762	765	900	3527
HESCOM	4425	722.5	850	5147.5
GESCOM	3060	255	300	3315
TOTAL	**24769.5**	**3867.5**	**4550**	**28637**

ANNEXURE-2

Annexure to letter No. B/12/19/1ud3 dtd 6-12-19

Annexure-1

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target(as per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
Stations													
220kV													
1	Mittemari_220kV	Establishing 2X100MVA & 1x12.5 MVA,220/66/11 KV substation	Bengaluru	CB Pura	1) To meet load demand of Bagepalli, Chikkaballpura and Mittemari tq 2)To provide alternative Source to Bagepalli, Sadli, Julupalya, Somenahalli, Somanathapura and Peresandra 6611kV S/s 3)To keep all 220kV Station within 70% of their installed capacity.	10-Jul-15	9-Jan-17	8858.74	10-Jul-15	30-Mar-19	8158.69	8903.91	Time Over run: Majorily due to Encountering of ROW during Execution of line work had delayed in overall project comission Cost over run: Due to change in Check of Survey of 220kV line, in which MC towers were proposed in place of conventinal towers and hence there were increase in number of towers.
2	Koramangala_220kV	Establishing of 2x150 MVA, 220/66/11kV GIS substation	Bengaluru	Bengaluru Urban	To improve the reliable power supply for Koramangala, Austin Town, Adugodi and Amarjoythi.	6-May-17	5-Nov-18	18285.92	10-May-17	Completed	13862.99	15217.56	Sub station construction is taken place by dismantling existing 66 kV sub station and also by keeping transformer bays in live condition in stages.
3	Pavagada_220kV	Establishing 2x100 MVA, 220/66KV sub-station	Tumakuru	Tumakuru	In order to meet the future load and improve voltage regulation to the tlil end stations and provide un interopted power supply. To avoid over loading of 66KV lines & overal economic growth.	16-Jan-13	15-Jul-14	9473.37	21-Jan-13	30-Nov-18	750.18	8637.93	Delay due to Railway & ROW issues in construction of 220kV DC &66kV MC line
110kV													
1	Garag (Shedabal)_110kV	Establishing 2x10MVA, 110/11kV Sub-Station	Bagalkote	Dharwad	To reduce the 11KV line length and hence line losses. To improve voltage regulations To supply reliable power	16-Sep-17	15-Sep-18	1080.62	23-Sep-17	25-Aug-18	1052.21	1142.39	Time Overrun- NIL Cost Overrun due to PV,CC,Incentive
2	Belavanki_110kV	Establishing 1x10MVA, 110/11kV Sub-Station	Bagalkote	Gadag	To reduce the 11KV line length and hence line losses. To improve voltage regulations To supply reliable power	7-Jun-17	6-Jun-18	1244.67	22-Jun-17	30-Oct-18	1258.13	1365.7	Time Overrun- delay in 11kV SWG supply Cost Overrun due to PV,CC.
3	Islampur_110kV	Establishing 2x10MVA, 110/11kV Sub-Station	Bagalkote	Belagavi	Islampur is located in Hukkeri Taluka , Belagavi Dist and is 23 Kms away from Hukkeri , Islamapur and surrounding villages viz Basapura, Hagedal, , Shahabandar, Shirur Dam etc are being fed from 2 Nos of 11 KV Feeders emanating from 110/33/11 KV Hidkal Dam Sub Division . The length of 11 KV feeders is ranging upto 39.12 Kms and Voltage regulation of 11 Kv Feeders is ranging upto 37.61 % .The growth of domestic and IP Set Load is more in this and surrounding areas. It becomes very difficult to arrange power supply to these areas .Hence the project is taken up . There will be an annual energy savings of 7.26 MU per annum.	4-Jan-18	3-Oct-18	982.47	2-Feb-18	31-Oct-18	886.47	1016.02	The Project is completed within the time frame There was a delay in commissioning of the project w.r.t test charge due to energisation approval " Form D " issued from Railways for Railway Crossing The Project does not have much cost over run due to savings in QV and non inclusion of SWG cost which is supplied departmentally
4	Morab_110kV	Establishing 2x10MVA, 110/11kV Sub-Station	Bagalkote	Belagavi	Morab is located in Raibag Taluka , Belagavi Dist and is 7.5 Kms away from 220 KV Kudachi Sub Station . Morab and surrounding villages viz Badamikodi, Nilajl, Suttatti, Kadamwadi , Khandagekodi etc are being fed from 11 KV Feeders emanating from 220 KVKudachi,110 KV Yalaparahatti , 33 KV Chinchali and 33 KV Anagawadi Sub Stations. These feeders are overloaded and having poor volatge regulation (Ranging upto 48.39 %) and the length of 11 KV Feeder ranging upto 14.25 Kms It becomes very difficult to arrange power supply to these areas .Hence the project is taken up . There will be an annual energy savings of 6.830 MU per annum.	23-Dec-16	22-Dec-17	1022.78	1-Feb-17	12-Dec-18	894.84	1051.75	Time over Run : Delay in commissioning of work are mainly due to delay in shifting of 11 KV Lines from the switchyard area , delay in supply of 11 KV Switchgear by KPTCL Cost - Over Run: Includes Area fencing , Establishment cost IDC , Geo Tech+ Block Level , Excess QV and PV Bill

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target (per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
5	Aratagal (Kitadal)_110kV	Establishing 2x10MVA, 110/11kV Sub-Station	Bagalkote	Belagavi	Aratgal (Kitadal) is located in Soundatti Taluka , Belagavi Dist and is 8.6 Kms away from Soundatti . Aratagal and surrounding villages ie Kitadal , Basaragi , Bandarahalli , Jakabal , Laxminagar, Teggihal maddi etc are being fed from 2 nos of 11 KV feeders emanating from 110/33/11 KV Munavalli , 2 Nos of 11 KV Feeders emanating from 33/11 KV Munavalli and 1 No of 11 KV Feeder emanating from 110/33/11 KV Yaragatti Sub Stations. The length of 11 KV feeders is ranging upto 18 Kms and Voltage regulation of 11 KV feeder is ranging upto 26.7 % .The growth of domestic and IP Set Load is more in this and surrounding areas. It becomes very difficult to arrange power supply to these areas .Hence the project is taken up . There will be an annual energy savings of 10.522 MU per annum	20-Mar-18	19-Dec-18	1107.58	13-Apr-18	28-Dec-18	942.84	1233.17	Time over run : Since there was a strike in the factory at the manufacture of Power Transformer, there was a delay in supply of Power Transformer by the firm. Cost - Over Run: Includes Establishment , IDC , Geo Tech + Block Level, EI and Excess QV
6	Khedagi Cross_110kV	Establishing 1x10MVA, 110/11kV Sub-Station	Bagalkote	Vijayapura	To prevent line loses, to imrpove the tail end voltage, voltage regulation and to meet the load growth	6-Jun-17	5-Jun-18	876.26	1-Sep-17	11-Mar-19	632.24	726.96	Work execution delay by agency
7	Talikoti_110kV	Up-gradation of existing 33/11kV MUSS to 2x10 MVA, 110/11kV Sub-Station	Bagalkote	Vijayapura	To prevent line loses, to imrpove the tail end voltage, voltage regulation and to meet the load growth	9-Jun-17	8-Jun-18	1415.06	9-Jun-17	20-Mar-19	1074.15	1312.8	1. FGL approved on 31-08-2017 Ltr No: 7744-46, Dtd: 2. Revised FGL approved on 07-02-2018 . 3. Level changed in finished ground level
8	Kakamari_110kV	Establishing 1x10MVA, 110/11kV Sub-Station	Bagalkote	Belagavi	Kakamari is located in Athani Taluka , Belagavi Dist and is 28 Kms away from Athani . Kakamari and the surrounding villages viz Kattalagi, Bannur., Ramthrth etc are being fed from lengthy 11 KV feeders emanating from 110/11 KV Algali Sub Station. These feeders are overloaded and having poor volatge regulation (Ranging upto 53.79 %) and the length of 11 KV Feeder ranging upto 28 Kms It becomes very difficult to arrange power supply to these areas .Hence the project is taken up . There will be an annual energy savings of 4.87 MU per annum.	5-Jan-18	4-Oct-18	926.54	21-Jan-18	25-Mar-19	493.65	837.48	Time over Run : Actual handing over of the land at site is delayed due to problem of villagers not allowing to carry out the work due to temple approach road The Project does not have cost over run due to savings in QV
9	Kortigere_110kV	Establishing 1X10MVA, 110/11kV Sub-Station	Hassan	Shivamogga	* To imporve the reliability of power supply to the surrounding area. * To meet the future load growth. * To reduce loading factor nearby sub-stations. * To improve the voltage profile in the proposed sub-station area. * To reduce voltage regulation of 11KV feeders.	4-Jan-18	3-Oct-18	688.52	11-Jan-18	8-Mar-19	598.08	598.79	Delayed due to ROW issues and delayed supply of SWG Cost overrun due to employee cost and IDC
10	Yeradona_110kV	Establishing 1 x 10 MVA,110/11 KV sub-station	Kalaburagi	Koppal	To improve the reliability of Power Supply. To meet the future load growth	20-Mar-17	19-Mar-18	449.49	21-Apr-17	11-Sep-18	484.01	564.23	Delay in issuance of DWA. Delay due to reorientation of the line for crossing proposed Railway Track from Ginigera – Raichur. Delay due to change in layout of the Sub-station and subsequent approval. Delay in Supply of 11kV PCVCB. Delay due to Line ROW Issues.

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target(as per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
1	Koppal_220kV	Establishing of 2x100 MVA, 220/110 & 1X10MVA 110/11kV substation	Kalaburagi	Koppal	To improve the reliability of Power Supply. To meet the future load growth To maintain quality and uninterrupted supply to the consumers To cater the loads of prospective industries in Koppal district	23-Jan-18	22-Jan-19	4448.92	29-Jan-18	Completed	717.63	3847.95	2X100 MVA, 220/110Kv & 1X10 MVA,110/11KV along with associated equipment, rigid bus both on 220KV & 110KV sides got test charged on 18.09.2019. (During FY 2019-20) Civil works are under progress. QV Statements are to be prepared. Delay in supply of 10 MVA Power Transformer by the TK Agency. Delay in obtaining CEIG Clearance. Severe ROW issues have been encounted during construction of 110kV Lines and 110kV line works are under progress.
					66kV								
1	Hulimangala_66kV	Establishing 2X12.5MVA, 66/11kV Sub-Station	Bengaluru	Bengaluru Urban	To reduce the loads on 66/11kV Jigani and Bannerghatta substation	14-Mar-18	13-Mar-19	713.716	26-Mar-18	30-Jan-19	611.96	750.66	
2	Srigiripura_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Bengaluru	Ramanagara	To reduce the loads on 66/11kV Kudur and Hullenahalli substation by 8000KVA	13-Jun-16	12-Jun-17	780.78	20-Jul-16	12-Mar-19	879.47	910.96	Time overrun: Due to ROW issues in line Cost overrun: a. The DWA issued to PTK agency is Rs. 780.78L. b. The scope of supply of 11kV switch gears was in the scope of KPTCL. The cost of 11kV switch gear is Rs. 30.72L. c. The tree cut and land compensation paid to the beneficiaries is 244.57 Lakhs and 89 Lakhs. d. As per the site conditions a public road (Srigiripura - Mallappanahalli Road) was passing in the centre of allotted station land. Due to this the station yard was also shifted to the North side. Hence, the site levelling, retaining wall work quantities got increased. e. In line portion: To avoid thick beetle garden at Loc No: 10, the type of the tower changed. To provide vertical clearance at Loc No: 5 & 19 : +3 meter extension provided, to avoid Poultry Farm at Loc No:24 the type of the tower changed. To solve ROW problem and to avoid mango and beetle garden line deviated towards lake side between Loc No: 26 to 29. To avoid thick mango and coconut garden at Loc No: 39 the type of the tower changed. Hence, the line supply and line civil portion quantities increased over the DWA quantities.
3	Santhekadur_66kV	Establishing 1X8MVA, 66/11kV Sub-Station	Hassan	Shivamogga	* To imporve the reliability of power supply.to the surrounding area. * To meet the future load growth. * To reduce loading factor nearby sub-stations. * To improve the voltage profile in the proposed sub-station area. * To reduce voltage regulation of 11KV feeders.	12-Feb-18	11-Nov-18	425.16	17-Mar-18	21-Mar-19	412.94	458.77	Delayed supply of SWG and Power Transformer and ROW issue. Cost overrun due to employee cost and IDC
4	Rudrapatna_66kV	Establishing 1X8MVA, 66/11kV Sub-Station	Hassan	Hassan	To reduce the load of Ramanathpura S/S	12-Mar-18	11-Dec-18	527.16	12-Mar-18	31-Mar-19	119.68	365.38	Due to heavy incessant rain and ROW issues
5	Bachigondanahalli_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Kalaburagi	Ballari	B.G.Halli and surrounding areas are located in Hagaribommanahalli Taluk, Ballari Dist . These areas are being fed from 03 Nos. Of 11KV feeders from 66KV sub-station at H.B.Halli and 02 Nos of 11KV feeders are emanating from 66KV U.P.Halli sub-station and 01 No.of 11 Kv feeder emanating from 66KV Tambrahalli sub-station. The growth of Domestic & IP set load are more in this area. 66KV H.B.Halli, UP Halli and Tambrahalli sub-station are being fed from 220KV Ittagi RS thrugh 66Kv Munirabad- Ittigi(MHD) line SC line which are having a peak load of 24.21 MW, 16.54MW and 19.0 MW reply. The Length of 11KV lines feeding the area of Bachigonndahalli are ranging from 13 Kms to 30Kms with connected load ranging from 2575KVA to 4383KVA.	23-Dec-16	22-Dec-17	585	23-Dec-16	25-Aug-18	54.37	612.96	The 8MVA power transformer was received at site on 28-03-2018 , but as per activity chart the power transformer was supplied in the 9th month from the date of LOI i.e.23-10-2017.The final inspection call which was issued on 07-11-2017 got cancelled since the factory site of M/s SPEC was shifted from Bangalore to Doddaballapura. Once again the firm raised the inspection call on 30-01-2018 and the final inspection was carried out on 02-03-2018 & 03-03-2018 and DI was issued on 13-03.2018. The delay was caused due to unavoidable circumstances and main cause of delay was due to shifting of SPEC factory from Banglore to Doddaballapura. The delay is neither attributable to KPTCL nor the agency. The Supply of 11VK Switchgear was in the scope of KPTCL and the same was supplied on 02-08-2018 at site and the firm commissioned the same on 25-08-2018. The delay in supply of 11KV Switchear is attributable to KPTCL.
6	Kittur_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Mysuru	Mysuru	Station Construction	12-Jun-17	11-Jun-18	462.49	7-Dec-17	8-Aug-18	493.85	519.78	

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target per Ward			Actuals				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
7	Maliyuru_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Mysuru	Mysuru	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	26-Sep-17	25-Jun-18	640.96	19-Oct-17	24-Aug-18	638.19	695.18	Due to Price Variation Amount
8	Madavadi (Parinamipura)_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Mysuru	Mysuru	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	26-Sep-17	25-Jun-18	572	26-Sep-17	12-Sep-18	0	531.14	
9	Hemmaragala_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Mysuru	Mysuru	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	26-Sep-17	25-Jun-18	635.13	30-Oct-17	20-Sep-18	669.88	737.89	Due to Price Variation Amount
10	Baragi_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Mysuru	Chamaraj anagar	To improve VR, System improvement	16-Sep-17	15-Sep-18	779.68	25-Sep-17	24-Sep-18	706.88	728.07	Due to Price Variation Amount
11	Bannikuppe_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Mysuru	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	20-Mar-18	19-Dec-18	603	5-Apr-18	7-Jan-19	641.34	673.7	No's of tower increased due to ROW Problem and due to Price Variation Amount
12	Devalapura Handpost (Kasalagere)_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Mandya	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	14-Mar-18	13-Dec-18	793.11	14-Mar-18	18-Jan-19	809.36	845.72	Delay in supply of transformer
13	Tumbekere_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Mandya	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	12-Mar-18	11-Dec-18	667.3	12-Mar-18	27-Feb-19	647.61	691.99	Delay in supply of transformer
14	Kothanoor_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Chamaraj anagar	To improve VR, System improvement	15-Nov-17	14-Nov-18	978.49	25-Nov-17	23-Mar-19	920.39	991.21	Due to Quantity & Price Variation Amount
15	Agara Mamballi_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Chamaraj anagar	To improve VR, System improvement	20-Mar-18	19-Dec-18	728.98	28-Mar-18	27-Mar-19	611.98	674.02	Due to Quantity & Price Variation Amount
16	Vadakepura_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Mandya	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	20-Mar-18	19-Dec-18	531.59	20-Mar-18	29-Mar-19	458.94	552.59	Delay in supply of transformer
17	Chandalli (Madapura)_66kV	Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysuru	Mysuru	1.Future Load growth can be met 2.To Reduce the load of near by stations 3.Improve tail end voltage	16-Feb-18	15-Nov-18	677.49	20-Feb-18	29-Mar-19	634.07	727.81	No's of tower increased due to ROW Problem and due to Price Variation Amount
18	Badanakuppe KIADB Industrial Area_66kV	Establishment of 2x31.5 MVA, 66/11 kV substation	Mysuru	Chamaraj anagar	To improve VR, System improvement	11-Jan-18	10-Jan-19	3598.58	20-Jan-18	Completed	1490.71	2545.05	Due to Price Variation Amount & Commissioned with delay , due to delay in supply of transformer
19	Theriyur_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Tumakuru	Tumakuru	After commisionin of the proposed station & 11KV lines feeders ther will be improvement in Vlotage regulation Over loading of existing 66/11KV S/s Kodigenahally is avoided.	20-Sep-17	19-Jun-18	529.91	16-Dec-17	15-Oct-18	42	555.63	Delay in supply of 11KV Switchgear by the firm & delay in construction of 66kV LILO line due ROW issues.
20	Thippur_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Tumakuru	Tumakuru	After commisionin of the proposed station & 11KV lines feeders ther will be improvement in Vlotage regulation Over loading of existing 66/11KV S/s Yediyuru is avoided.	27-Sep-17	26-Jun-18	541.1	26-Oct-17	23-Oct-18	39.82	560.35	Delay in supply of 11KV Switchgear by the firm & delay in construction of 66kV LILO line due to NOC from NHAI
21	Nallur_66kV	Establishing 1 x 8 MVA,66/11 KV sub-station	Tumakuru	Davanagere	To provide sufficient power supply to the Nallur surrounding villages	20-Mar-18	19-Dec-18	557.33	18-May-18	4-Feb-19	438.12	512.74	Due to severe ROW issues in line , commissioning delayed.
							Sub-total Stations	**67189.896**			**43127.67**	**62098.24**	

Name of the Work	Project Description	Zone	District	Purpose of the work	Target(as per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
					Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
Lines												
400kV												
YTPS 400 kV to Bellary pooling Station (BPS)_400kV	Construction of 400 kV MC Line (5.138 kms) and 400kV DC line (137.355 km) for a route length of 142.493 kms with Quad Moose ACSR from YTPS to Proposed 400 kV Bellary pooling station (BPS)	Kalaburagi	Ballari	Evacuation of power from proposed 2x800 MW Yeramarus Thermal power station(YTPS) & 1X800MW thermal power station at Edlapura (ETPS) in Raichur Dist to BTPS and surrounding area.	19-Oct-15	18-Aug-17	51553	4-Nov-15	04-May-18	3418.37	48164.85	i) The delay was caused to due ROW problems as the farmers did not allow to carry out foundation work and made severe agitation for the line foundation works demanding higher compensation and land cost compensation. During excavation of the following D/C tower foundations.at LocNo.31/18,31/19,31/,31/21,32/0,32/1,32/2,32/3,32/6,35/2,36/3,38/0, 38/1,39/5,39/7,41/9,42/0,43/0,44/0,44/1,44/2,45/0,46/0,46/1,46/2,46/3,46/ 4,46/5,47/0 at upparahoshalli,sirigerimustagatta,kallukamba,kurugodu and kuditini, filed a case in DC court for clearingthe ROW issue on 24/05/16. After 3 hearings at DC court final judgment was passed on 31/08/16. The delay from 14/04/16 to 31/08/16 i.e 139 days. ii) After getting the DC order copy for subject work on 31/08/16 for D/C portion, we approached land owners with DC order copy of YTPS line for laying the foundations of towers. Even after several discussionswith land owners & also explaining the importance of DC order copy, land owner not convinced & demanded for higher compensation or Govt. job in KPTCL. This issue was taken up to the police officials & several discussions were conducted by police officials with farmers to resolve the issue.Finally with the help of police officials, commenced the foundation work of M/C towers .But still there was severe ROW problem at LocNo.51/0,52/0,52/1,53/0&54/0, to resolve the ROW issue at these locations filed a case in DC court on 14/02/17.After 2 hearings at DC court final judgment was passed on 12/05/17. The delay from5/10/16 to 12/05/17 (i.e.219 days) for solving the ROW issue. iii) ROW at Bellary Pooling Station Point: As advised by KPTCL field officials, Erection and stringing works in the entire private lands were completed on priority basis and gangs were deployed in the BPS area (AP 54/0 to BPS Gantry). All the erections were completed and Conductor paving out and rough sag also completed on 30/Sep/17. Further Final Sag works from AP 54/0 to BPS gantry planned and commenced on 01/Aug/17. A group of land loosers came and locked the Bellary Pooling Station (BPS) and asked us to leave from the BPS area (the land purchased by KPTCL from KIADB for construction of BPS). As KPTCL approached police officials and they conducted several meeting with farmers to convince the issue to the farmers still did not agree finally with the help of police protection,we commenced the work on 8/3/18 and completed in all respect and charged the line on 04/05/18.This period from 01/09/17 to 04/05/18 i.e..245days. iv) There was severe ROW isued at Sirigere Village limits from 29-11-2016 to 12-07-2017. All the corridor farmers from 33B/0 to 34/0 demanded higher crop compensation and 34/0 location owner demanded for land compensation. After contolnous negoitation with farmers and with the help of police staff, all the ROW issues were solved on 12-01-2017. The delay of 44 days.

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Targ	per W	ward)					Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
						220kV							
1	Bidnal LILO_220kV	Const. of 220kV DC line for having LILO arrangement of 220kV Narendra-Haveri first circuit to 220kV Station Bidnal	Bagalkote	Dharawad	1. It is required to evacuate proposed Wind Power Potential. 2. Inorder to maintain grid stability for evacuating Wind power generated from project sites of M/s Vish wind infra LLP and M/s Enercon. 3. For evacuation of proposed Wind Power generation there is a need of connectivity between 220KV stations.	6-May-17	5-Aug-18	1713.67	14-Aug-17	24-Jul-18	1756.75	1974.14	Time Overrun- NIL Cost Overrun due to PV,CC,Incentive
2	Singanayakanahalli to Yelahanka (DG Plant) Cable_220kV	Running of 220 kV DC, 2000 sq.mm Copper single core XLPE UG cable from proposed 400/220 kV Singanayakanahalli S/s to proposed 220/66/11 kV DG Plant Yelahanka Station.	Bengaluru	Bengaluru Urban	In view of development of residential layouts in and around Singanayakanahalli and DG Plant, Yelahanka and considering the right of way (ROW) problems already existing and in view of recent developments it is the considered opinion that evacuation from Singanayakanahalli can take place towards 220kV DG Plant Yelahanka sub-station through underground cable only	27-Dec-16	26-Dec-17	23712.26	31-Jan-17	14-Sep-18	8743.13	24912.17	The reasons for delay in completion of the project are mainly due to the delay in issuing road cutting permission from KRDCL and Panchayat Raj, also due to ROW issues encountered in Singanayakanahalli village limits and because of heavy rain which hampered the progress of the work i.e., cable laying and jointing.
3	Mittemari_220kV	Construction 220kV DC line from Gowribidanur to proposed Mittemari substation	Bengaluru	CB Pura	1) To meet load demand of Bagepalli, Chikkaballpura and Mittemari tq 2)To provide alternative Source to Bagepalli, Sadli, Jutupalya, Somenahalli, Somanathapura and Peresandra 6611kV S/s 3)To keep all 220kV Station within 70% of their installed capacity.	10-Jul-15	9-Jan-17	Included in station cost	10-Jul-15	29-Mar-19	Included in station expenditure	Included in station expenditure	Time Over run: Majorly due to encountering of ROW during Execution of line work had delayed in line comission
4	Koramangala_220kV	Running of 220 kV DC, 1000 sq.mm single core XLPE copper UG cable from 220 kV HSR-NIMHANS SC UG cable line to proposed 220/66/11 kV Koramangala GIS (2.607 km)	Bengaluru	Bengaluru Urban	To improve the reliable power supply for Koramangala, Austin Town, Adugodi and Amarjoythi	6-May-17	5-Nov-18	606.54	6-Sep-17	Completed	Included in station expenditure	Included in station expenditure	Construction of Fly over by BBMP In the proposed UG cable route and Line Clear.
5	Koppal_220kV	Const.of 220kV DC LILO from existing 220kV Gadag-Lingapur & Harthi-Lingapur line to Koppal 220 kV (0.061 kms)	Kalaburagi	Koppal	To reduce the length of 110kV lines and 33kV lines so as to reduce the line losses and to improve voltage profile.	23-Jan-18	22-Jan-19	42.93 [488.05 Lakhs (For 220kV & 110kV lines)]	29-Jan-18	Completed	2.43	46.39	220KV Doni-1 line and 220KV Lingapur-2 lines got test charged on 18.09.2019. (During FY 2019-20) QV Statements are to be prepared. Delay in supply of 10 MVA Power Transformer by the TK Agency. Delay in obtaining CEIG Clearance. Severe ROW issues have been encounted during construction of 110kV Lines and 110kV line works are under progress.
6	Shifting of lines at proposed HAL premises near Bidarehalli Kaval village limits_220kV	Construction of 220/220 kV MC line for shifting of existing 220 kV B1; B2,B3 and B4 lines at proposed HAL premises near Bidarehalli Kaval village limits	Tumakuru	Tumakuru	Shifting of 220KV B1, B2 & B3, B4 line is due to construction of HAL factory in Bidarehallikaval Village Limits	31-May-16	30-Dec-16	6925.32	6-Jun-16	11-Sep-18	87.75	5396.64	Forest clearance issues
7	Pavagada_220kV	Const. of 220kV DC line from existing 220 kV Madhugiri R/s to proposed 220 kV Pavagada R/s along with one circuit LILO of the existing 220 kV DC line from 400 kV PGCIL Hiriyur - Gowribidanur line to the existing 220 kV Madhugiri R/s	Tumakuru	Tumakuru	To feed the 66KV Stations of Pavagada, Shylapura, Y.N.Hosakote, Nagalamadike, Mangalawada, Venkatapura, Midigeshi, I.D.Halli. To reduce load factor of Madhugiri R/s & Gowribidanur Stations	16-Jan-13	15-Jul-14	Included in station cost	16-Jan-13	30-Nov-18	Included in station expenditure	Included in station expenditure	ROW issues
8	Jagaluru-Thallak_220kV	Const. of 220 kV DC line for a length of 27.476 Kms from proposed 400 kV Hiremallanahole (Jagalur) to existing 220/66 kV Thallak station	Tumakuru	Chitradurga	400KV GIS station evacuation line	28-Jul-17	5-Aug-18	9434.4	28-Jul-17	Completed	2297	6240.2	Due to severe ROW issues in Line, commissioning delayed.

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target(as per Work Award)			Actual				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
						110kV							
1	Garag (Shedabal)_110kV	Constrcution of 110 kV LILO line from 110 kV Narendra-Kittur SC line to the proposed 110/11 kV Garag substation	Bagalkote	Dharawad	To reduce the 11KV line length and hence line losses. To improve voltage regulations To supply reliable power	16-Sep-17	15-Sep-18	Included in station cost	23-Sep-17	25-Aug-18	Included in station expenditure	Included in station expenditure	Time Overrun- NIL Cost Overrun due to PV,CC,Incentive
2	Belavanki_110kV	Construction of 110 kV SC line on DC towers from 110 kV Ron S/s to the proposed 110/11 kV Belavanki S/s	Bagalkote	Gadag	To reduce the 11KV line length and hence line losses. To improve voltage regulations To supply reliable power	7-Jun-17	6-Jun-18	Included in station cost	22-Jun-17	30-Oct-18	Included in station expenditure	Included in station expenditure	Time Overrun- delay in SWG supply Cost Overrun due to PV,CC.
3	Islampur_110kV	Construction of 110 kV LILO line from 110 kV Belagavi (Ankalagi)-Ghataprabha (Hidkal dam) SC line to proposed 110/11 kV Islampur	Bagalkote	Belagavi	It is desired to Construct of 110 KV LILO Line from 110 KV Belagavi (Ankalagi) –Ghataprabha (Hidkal Dam) SC Line to proposed 110 KV S/S Islamapur for a distance of 7.885 Kms in Chikkodi Taluka , Belagavi District	4-Jan-18	3-Oct-18	Included in station cost	16-Feb-18	31-Oct-18	Included in station expenditure	Included in station expenditure	Cost over Run: Due to Railway Crossing Approval ,Crop compensation,Establishment, IDC, Excess QV and PV bills
4	Morab_110kV	Construction of 110kV SC line on DC towers from 220kV Kudachi S/s to proposed 110/11kV Morab S/s	Bagalkote	Belagavi	It is desired to construct of 110 KV SC Line on DC towers from 220 KV Kudachi Sub Station for a distance of 7.526 Kms to the proposed 110/11 KV Morab Sub Station in Raibag Taluka , Belagavi District	23-Dec-16	22-Dec-17	Included in station cost	15-Apr-17	12-Dec-18	Included in station expenditure	Included in station expenditure	Time over Run :Transmission Line activities were also delayed due to revised Check Survey, approval due to proposed railway track and 220 KV Line and delay in ROW problems . Cost over Run :Establishment , IDC, Crop Compensation (There is savings of Rs 13.85 Lacs in QV, Hence cost over run does not tally)
5	Aratagal (Kitadal)_110kV	Construction of 110 kV SC line on DC Towers for a distance of 8.754 kms from the existing 110 kV Munavalli S/s to the proposed 110/11 kV Aratgal S/s	Bagalkote	Belagavi	It is desired to construction of 110 KV SC Line on DC towers from 110 KV Munavalli S/S to proposed 110 KV S/S at Aratagal (Kitadal) for a distance of 8.754 Kms in Soundatti Taluka ,Belagavi Dist	20-Mar-18	19-Dec-18	Included in station cost	13-Apr-18	19-Dec-18	Included in station expenditure	Included in station expenditure	Time over Run: Transmission Line activities delayed due to Non availability of Line clearance for stringing on Soundatti Munavalli Line due to ongoing Winter Session at Suvarana Soudha , Belagavi from 10.12.2018 to 21.12.2018 and due to Village fair at Godachi from 23.12.2018 to 26.12.2018 Cost over Run : Due to Excess QV , CC, IDC, Establishment
6	Hirekerur - Rattihalli_110kV	Stringing of 110kV 2nd Circuit on existing D/C towers between Rattihalli and Hirekerur Sub-Stations	Bagalkote	Haveri	To create alternative source To supply reliable power	27-May-17	26-Sep-17	203.82	21-Jul-17	05-Feb-19	58.47	212.92	Time overrun: Electrical Inspectorate issue due to contractor is not having Super Grade License, ROW issues, Heavy rainfall, variation in tower, soil classification, Cost run: CC and Copper control cable.
7	Khedagi Cross_110kV	Const. of 110 kV SC line on DC towers from 110 kV Hirebevanur S/s to the proposed 110/11 kV Khedagi Cross S/s	Bagalkote	Vijayapura	To prevent line loses, to imrpove the voltage regulation and to meet the load increment	6-Jun-17	5-Jun-18	Included in station cost	22-Feb-18	11-Mar-19	Included in station expenditure	Included in station expenditure	1. Delay due to ROW issue problem 2.Work execution delay by agency
8	Talikoti_110kV	Construction of 110 kV SC line on DC towers from 110 kV Aski S/s to the proposed 110/11 kV S/s at Talikoti	Bagalkote	Vijayapura	To prevent line loses, to imrpove the voltage regulation and to meet the load increment	9-Jun-17	8-Jun-18	Included in station cost	9-Jun-17	20-Mar-19	Included in station expenditure	Included in station expenditure	Delay due to ROW issue
9	Kakamari_110kV	Construction of 110 kV SC line on DC towers from 110 kV Algali Sub-station to the proposed 110/11 kV Kakamari S/s	Bagalkote	Belagavi	It is desired to construct of 110 KV SC Line on DC towers from existing 110 KV Algali Sub Station to the proposed 110/11 KV Kakamari Sub Station in Athani Taluka ,Belagavi Dist	5-Jan-18	4-Oct-18	Included in station cost	24-May-18	25-Mar-19	Included in station expenditure	Included in station expenditure	Time over Run: Transmission Line activities delayed due to ROW problems Still the final Bills and QV are to be processed
10	Karkala_110kV	Construction of 110kV LILO line from existing 110kV Khemar-Hiriyadka SC line to the proposed 110/11kV Karkala Sub-station	Hassan	Udupi	To make incomming supply arrangements to 110/11kV Karkala Sub-station	24-Jun-16	23-Jun-17	279.898	21-Nov-16	11-Jul-18	35.28	295.1	1. Delay in handing over of site to the PTK agency, since work has to be carried out in existing 33kV Station. 2. Due to storage of many RCC & PCC poles by MESCOM in the place of construction work. 3. As per the approved layout plan revetment, entrance road to substation, fencing work, balance earth mat work and Gate has to be taken up only after dismantling 33 kv substation. And 33 kv S/s handed over on 30.01.2019.

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target per Ward			Status				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
11	Thirthahalli_110 kV	Construction of 110 kV LILO line in the existing corridor of 110 kV SC line tapping from 110 kV SC line in the existing 110/11kV MUSS Thirthahalli (0.523 km)	Hassan	Shivamogga	* Providing power supply to the proposed sub-station. * Improvements tail end voltage can be improved thereby energy loss can be reduced. * Interruption of 11KV feeder will be minimized.	17-Mar-18	16-Sep-18	200.29	29-Jun-18	23-Jan-19	74.84	235.3	Delayed due to ROW issues and Line clear issue. Cost overrun due to employee cost and IDC
12	Kortigere_110kV	Construction of 110kV SC line on DC towers from 110kV Balligavi (Shiralkoppa)-Barangi line near Bliki village limits to proposed Koratigere	Hassan	Shivamogga	* Providing power supply to the proposed sub-station. * Improvements tail end voltage can be improved thereby energy loss can be reduced. * Interruption of 11KV feeder will be minimized.	4-Jan-18	3-Oct-18	Included in station cost	7-Jun-18	8-Mar-19	163.09	221.68	Delayed due to ROW issues and delayed supply of SWG
13	Yeradona_110k V	Const of 110 kV SC tap line on DC towers tapping from 2nd ckt. of 110 kV Munirabad-Sindhanur DC line to the proposed S/s for a distance of 4.964 Kms.	Kalaburagi	Koppal	To reduce the length of 11kV lines so as to minimize the losses. To improve the voltage regulation at tail ends.	20-Mar-17	19-Mar-18	Included in station cost	21-Apr-17	11-Sep-18	128.5	232.35	Delay in issuance of DWA. Delay due to reorientation of the line for crossing proposed Railway Track from Ginigera – Raichur. Delay due to change in layout of the sub-Station and subsequent approval. Delay in Supply of 11kV PCVCB. Delay due to Line ROW issues.
14	Mallat Evacuation line: Sirvar-Alkod_110kV	110 kV DC line from existing 110 kV Alkod-Sirwar SC line to 220 kV Mallat	Kalaburagi	Raichur	Previously 110kV Power supply to 110kV Sirwar & Alkod S/s is fed from 220kv Raichur & the line length was approximate 57 & 74 Kms respectively. To reduce the line length,minimise the interuptions & losses 110kV Sirwar -Alkod line is proposed	12-Dec-13	11-Aug-14	209.29	2-Mar-13	25-May-18	16.71	205.67	Delay due to supply of materials & ROW issue at Loc no.02
15	Mallat Evacuation line: Kavitai_110kV	110 kV SC line on DC towers from proposed 220 kV Mallat S/s to 110 kV Kavital	Kalaburagi	Raichur	Previously 110kV Power supply to Kavithal fed from 110kV Hutti & the line length was approximate 26Kms.To reduce the line length,minimise the interuptions & losses 110kV Sirwar - Alkod line is proposed	12-Dec-13	11-Aug-14	318.49	2-Mar-13	25-May-18	26.44	301.9	Delay due to supply of materials & ROW issue at Loc no.08 & 09
16	Mallat Evacuation line: Byagwat_110kV	110 kV DC line from 220 kV Mallat to 110 kV Byagwat - 16.086 Kms	Kalaburagi	Raichur	Previously 110kV Power supply toByagwat fed from 110kV sindhanur & the line length was approximate 26Kms. To reduce the line length,minimise the interuptions & losses 110kV Sirwar -Alkod line is proposed	12-Dec-13	11-Aug-14	470.4	2-Mar-13	25-May-18	33.9	421.88	Delay due to supply of materials & ROW issue at Loc no.07,17,18,21 & 22
17	Mallat Evacuation line: Raichur - Sindhanur_110k V	Stringing 2nd circuit from 110/11 kV S/s at Byagawat to tapping point of 110 kV Raichur -Sindhanur line for a distance of 7.3 Kms	Kalaburagi	Raichur	To minimize the losses & interuption To improve the voltage regulation at tail ends.	12-Dec-13	11-Aug-14	0	2-Mar-13	25-May-18	0	0	Delay due to supply of materials & ROW issue at Loc no.07,17,18,21 & 22
18	Shifting of lines at proposed HAL premises near Bidarehalli Kaval village limits_110kV	Construction of 110KV D/C line with NBT for the shifting of existing 110KV S/C Nittur-Doddaguni line at Prposed HAL premises near Bidarehalli Kaval village limits	Tumakuru	Tumakuru	Shifting of 220KV B1, B2 & B3, B4 line is due to construction of HAL factory in Bidarehallikaval Village Limits	31-May-16	30-Dec-16	Included in 220kV HAL line cost	6-Jun-16	29-Dec-18	Included in 220kV HAL line exp	Included in 220kV HAL line exp	Forest clearance issues
					66kV								
1	Hulimangala Cable_66kV	Construction of 66 kV terminal bay at the existing 66/11 kV Keonics (Electronic City) sub-station for terminating the proposed 66 kV, 1000 sq.mm SC UG cable from the	Bengaluru	Bengaluru Urban	To reduce the loads on 66/11kV Jigani and Bannerghatta substation	15-Mar-18	14-Mar-19	2760.87	18-Mar-18	30-Jan-19	2575.55	2713.38	No time or cost overrun

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target(as per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
1	Srigiripura_66kV	Construction of 66 kV SC line on DC towers from 66/11 kV Kudur S/s to 66/11 kV Srigiripura S/s (8.6 Kms) along with construction of 66 kV terminal bay at 66/11 kV Kudur S/s	Bengaluru	Bengaluru Urban	To reduce the loads on 66/11kV Kudur and Hullenahalli substation by 8000KVA	14-Jun-16	12-Jun-17	Included in station cost	20-Jul-16	12-Mar-19	Included in station expenditure	Included in station expenditure	During the execution of line work the land owners demanded for compensation for EHV line corridor and tower locations as paid by M/s PGCIL in Ramangara District for 765KV line and 400kV line work. The Deputy Commissioner, Ramanagara fixed land compensation for EHV line corridor on 15.07.2017. The same was approved by corporate office on 08.02.2018. ROW Problems: The land owners at Loc No:21,32,39,43,42 & 33 did not allow to take up stub concreting work and after much persuation with them, the ROW problem solved at Loc No: 21,32,39,43 in the month of May-18 and tower foundation work completed. But the ROW problem at Loc No: 33 & 42 was solved on 24.11.2018 & 26.12.2018 respectively.
3	Dobbaspet-Kolala_66kV	Const. of 66 kV S/C line on DC towers from 220kV Dobbaspet to Kolala S/s	Bengaluru	Bengaluru Urban	Improvement in voltage conditions arround Kolala substation area. Improvement in system stability and reliability of power supply.	2-Feb-13	1-Aug-13	380.98	5-Feb-13	21-Mar-19	43.78	1560.37	Due to severe ROW issues & Court Case
4	Malur- Malur I/A_66kV	Construction of 66 kV SC line for a distance of 10.77 km partly on MC towers and partly on DC towers from 220/66 kV Malur Sub-Station to 66/11 kV Malur Industrial Area Sub-Station	Bengaluru	Kolar	1) To meet load demand of Bagepalli, Chikkaballpura and Mittemari tq 2)To provide alternative Source to Bagepalli, Sadli, Julupalya, Somenahalli, Somanathapura and Peresandra 6611kV S/s 3)To keep all 220kV Station within 70% of their installed capacity.	5-Sep-17	4-Sep-18	619.75	5-Sep-17	27-Mar-19	507.17	599.77	Time Over run: Majorly due to encountering of ROW during Execution of line work had delayed in project comission
5	Mittemari Evacuation line: Mittemari station to link existing 66kv Sadali-Juluplaya SC line_66kV	Proposed 66KV DC line from proposed 220/66 KV Mittemari station to link existing 66kv Sadali-Juluplaya SC line on DC towers near Venkatapura Village for a distance of 8.781 km	Bengaluru	CB Pura	To Provide alternative Power supply to 66/11kV S/s Sadli and Julupalya	10-Jul-15	9-Jan-17	Included in station cost	10-Jul-15	Completed	Included in station expenditure	Included in station expenditure	Time Over run: Majorly due to encountering of ROW during Execution of line work had delayed in line comission
6	Mittemari Evacuation line: Mittemari station to link existing 66kv Pathapalya-Thimmampalli-Somanathapura SC line_66kV	66KV DC line from proposed 220/66 KV Mittemari station to link existing 66kv Pathapalya- Thimmampalli-Somanathapura SC line for a distance of 15.52 km	Bengaluru	CB Pura	To Provide alternative Power supply to 66/11kV S/s Pathapalya and Timmampalli	10-Jul-15	9-Jan-17	Included in station cost	10-Jul-15	Completed	Included in station expenditure	Included in station expenditure	Time Over run: Majorly due to encountering of ROW during Execution of line work had delayed in line comission
7	Koramangala Evacuation line: 9 pole structure to link to HAL lines _66kV	Running 66 kV DC 1000 sq.mm XLPE Copper UG cable from 220 kV Koramangala GIS to 9 pole structure to link to HAL lines (0.846 km)	Bengaluru	Bengaluru Urban	To improve the reliable power supply for Koramangala, Austin Town, Adugodi and Amarjoythi	6-May-17	5-Nov-18	1124.53	4-Nov-17	Completed	Included in station expenditure	Included in station expenditure	Construction of Fly over by BBMP in the proposed UG cable route and Line Clear.
8	Koramangala Evacuation line: 9 pole structure to link to HSR UG cable lines _66kV	Running of 66 kV DC 630 sq.mm XLPE Copper UG cable from 220 kV Koramangala GIS to 9 pole structure to link to HSR UG cable lines (0.854 kms)	Bengaluru	Bengaluru Urban	To improve the reliable power supply for Koramangala, Austin Town, Adugodi and Amarjoythi	6-May-17	5-Nov-18	919.86	4-Nov-17	Completed	Included in station expenditure	Included in station expenditure	Construction of Fly over by BBMP in the proposed UG cable route and Line Clear.
9	Santhekadur_66 kV	Construction of 66kV SC line on DC tower from the existing 66kV Bhadra-MRS Shivamogga line to the proposed Santhekadur S/s	Hassan	Shivamogga	* Providing power supply to the proposed sub-station. * Improvements tail end voltage can be improved thereby energy loss can be reduced. * Interruption of 11KV feeder will be minimized.	12-Feb-18	11-Nov-18	Included in station cost	17-Mar-18	21-Mar-19	10.84	10.94	Delayed supply of SWG and Power Transformer and ROW issue.

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target per Ward			Actuals				Reasons for time overrun/cost overrun, if any
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10	Hangarahally (LILO arrangement)_66kV	Extension of 66 kV Line from constructed 66 kV Double circuit line to 66 kV Hangrahally MUSS	Hassan	Hassan	To provide LILO arrangement	23-May-16	22-Nov-16	39.48	23-May-16	3-Oct-18	3.18	74.59	Due to delay in approval of Workslip-3
11	Rudrapatna_66kV	Construction of 66kV SC tap line on DC towers from the existing 66kV SC Ramanathapura-Kushalnagar line to the proposed Rudrapatna substation	Hassan	Hassan	To reduce the load of Ramanathpura	12-Mar-18	11-Dec-18	Included in station cost	12-Mar-18	31-Mar-19	23.25	82.05	Due to heavy incessant rain and ROW issues
12	Chikkamagalur-Balehonnur_66kV	Const.of 66 kV DC line with coyote ACSR in the existing corridor of 66 kV SC line with Rabbit ACSR from Loc No 51 of existing 66kV SC line (Matavara limits) to Balehonnur	Hassan	Chikkamagaluru	* Providing power supply to the proposed sub-station. * Improvements tail end voltage can be Improved thereby energy loss can be reduced. * Interruption of 11KV feeder will be minimized.	21-Aug-18	20-Aug-19	182.27	17-Dec-18	Completed	1126.82	1450.9	Cost overrun due to employee cost and IDC
13	Bachigondanahalli_66kV	Construction of 66kV SC line on DC towers for tapping of existing 66kV Munirabad - Ittagi (MHD) line to the proposed 66kV Bachigondanahalli S/s	Kalaburagi	Ballari	B.G.Halli and surrounding areas are located in Hagaribommanahalli Taluk, Ballari Dist . These areas are being fed from 03 Nos. Of 11KV feeders from 66KV sub-station at H.B.Halli and 02 Nos of 11KV feeders are emanating from 66KV U.P.Halli sub-station and 01 No.of 11 Kv feeder emanating from 66KV Tambrahalli sub-station. The growth of Domestic & IP set load are more in this area. 66KV H.B.Halli, UP Halli and Tambrahalli sub-station are being fed from 220KV Ittagi RS thrugh 66Kv Munirabad- Ittigi(MHD) line SC line which are having a peak load of 24.21 MW, 16.54MW and 19.0 MW reply. The Length of 11KV lines feeding the area of Bachigonndahalli are ranging from 13 Kms to 30Kms with connected load ranging from 2575KVA to 4383KVA. Hence proposed the construction of new 66/11kV Sub-station near B.G.Halli	23-Dec-16	22-Dec-17	Included in station cost	23-Dec-16	25-Aug-18	Included in station expenditure	Included in station expenditure	As per the report of SEE Munirabad the line check survey commenced on 23-01-2017some changes were found during the check survey. The firm submitted the revised check survey report on 03-03-2017 and the same got approved on 23-03-2017 by SEE Munirabad. For some of the locations there were severe ROW issues and even lot of efforts made by KPTCL, the land owners did not agree and stopped all the line works. In view of the same, case filed before the District Magistrated Ballari on 28-07-2017 for resolving ROW issues and the verdict of Court was received on 09-04-2018 in favour of KPTCL. In accordance with the Court Orders, the TK agency commenced works at site but again faced stiff opposition from land owners. After Court verdict, the firm immediately commenced check survey and commenced foundation works by 25-04-2018 and completed all foundation works by 26-06-2018 and commenced conductor stringing works on 06-06-2018 and successfully completed and commissioned on 24-08-2018. Hence, SEE Munirabad has recommended to consider the delay condonation request of the firm for 240 days since the delay was found to be beyond the control of the agency for the reasons explained above.
14	Harivi_66kV	Construction of 66kV SC line on DC towers from 66kV Halavagilu S/s to proposed 66kV Harivi S/s	Kalaburagi	Ballari	Harivi and surrounding areas are being fed a single 11Kv feeder emanating from 33/11Kv Mylara sub-station . The length of 11Kv line feeding the area of Harivi and surrounding area 23.60 kms with connected load of 7467KVA. The growth of domestic & IP set load are more in this area. The 11Kv feeder is over loaded & having poor voltage regulation(59.82 %) power supply is being arranged in spells. The energy loss on the existing 11KV line is 1.47MU. Due to lengthy 11Kv feeder interruptions are also more. In order to reduce the loading, Improve the voltage regulation on 11KV feeder and also to feed the future load of Harivi and its surrounding areas, it is necessary for establishing 1X8MVA,66/11Kv sub-station at Harivi with construction of 66Kv terminal bay at 66KV Halavagilu sub-station and construction of 66KV SC line on DC towers from 66KV Halavagilu sub-station to the proposed 66/11Kv sub-station at Harivi for a distance of 6.638 Kms in Huvinadagali Taluk, Ballari Dist.	16-Mar-16	15-Mar-17	585.39	16-Mar-16	7-Mar-19	84.57	194.73	The delay in supply of above said materials is due to because of severe ROW issues in construction of 66KV line. The land owners filed case in DC court , Davangere on 24-12-2016 and the orders was received on 02-06-2017 vide No: MAG(3): CR: 17: 2016 179. Prior to the DC court orders 11 No. of foundations were completed by the TK agency and after obtaining the orders from DC court, the TK agency took up the line work and completed 31/32 foundation. Remaining one location, an injunction order to stop the line works was issued by the JMFC, Harpanahalli on 20-11-2017 on behalf of farmer of location No. 27 with case No. OS 129/2017 and the injunction order were disposed of on 29-09-2018 and the orders were received on 03-10-2018. The TK agency approached the farmer again for line work for which the farmers rejected the entry in to his land consequently, KPTCL approached the police authorities in Harappanahalli and the work was completed on 24-11-2018 with the help of CPI Harappanahalli. After completing the work, valuation for the trees in the line corridor was awaited and the same was obtained on 13-02-2019, after wards trees were cleared along the line corridor and the line was charged on 07-03-2019.
15	Kittur-66kV	Construction of 66 kV SC LILO line from 66kV Kushalanagar-Chunchanakatte-Ravandur tap line to proposed 66 kV S/s at Kittur	Mysuru	Mysuru	Line Construction	12-Jun-17	11-Jun-18	Included in station cost	7-Dec-17	08-Aug-18	Included in station expenditure	Included in station expenditure	
16	Maliyuru_66kV	Construction of 66 kV LILO line from existing 66 kV Vajamangala-SFC (M1) line to 66 kV S/s at Maliyuru S/s	Mysuru	Mysuru	To have reliable power supply and for redundency	26-Sep-17	25-Jun-18	Included in station cost	19-Oct-17	8/24/2018	Included in station expenditure	Included in station expenditure	Due to Price Variation Amount

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17	Madavadi (Parinamipura)_66kV	Construction of 66 kV LILO line from existing 66 kV Kollegala-Talakad line to 66/11 kV S/s at Parinamipura	Mysuru	Mysuru	To have reliable power supply and for redundency	26-Sep-17	25-Jun-18	Included in station cost	26-Sep-17	12-Sep-18	Included in station expenditure	Included in station expenditure	
18	Hemmaragala_66kV	Construction of 66 kV LILO line from existing 66 kV Devanur-Panyadundi line to 66/11 kV S/s at Hemmaragala	Mysuru	Mysuru	To have reliable power supply and for redundency	26-Sep-17	25-Jun-18	Included in station cost	30-Oct-17	20-Sep-18	Included in station expenditure	Included in station expenditure	Due to Price Variation Amount
19	Baragi_66kV	Construction of 66 kV SC line on DC towers tapping from existing 66 kV DC Gundlupet-Hanagala line to the proposed 66/11 kV S/s at Baragi.	Mysuru	Chamaraj anagar	To improve VR, System Inprovement.	16-Sep-17	15-Sep-18	Included in station cost	25-Sep-17	24-Sep-18	Included in station expenditure	Included in station expenditure	Due to Price Variation Amount
20	Bannikuppe_66kV	Construction of proposed 66 kV LILO line from existing 66 kV Hootagalli-Periyapatna SC line to proposed 66/11 kV S/s at Bannikuppe	Mysuru	Mysuru	To have reliable power supply and for redundency	20-Mar-18	19-Dec-18	Included in station cost	5-Apr-18	7-Jan-19	Included in station expenditure	Included in station expenditure	No's of tower increased due to ROW Problem and due to Price Variation Amount
21	Devalapura Handpost (Kasalagere)_66kV	Construction of 66 kV LILO line on DC towers from existing 66 kV Tubinakere-Nagamangala-Basaralu SC line to proposed 66/11 kV S/s at Kasalagere (Devalapura)	Mysuru	Mandya	To have reliable power supply and for redundency	14-Mar-18	13-Dec-18	Included in station cost	14-Mar-18	18-Jan-19	Included in station expenditure	Included in station expenditure	
22	Tumbekere_66kV	construction of 66 kV SC line on DC towers from existing 66 kV Mandya (KIADB) S/s to the proposed 66/11 kV S/s at Tumbekere for a distance of 6.588 km	Mysuru	Mandya	To have reliable power supply and for redundency	12-Mar-18	11-Dec-18	Included in station cost	12-Mar-18	27-Feb-19	Included in station expenditure	Included in station expenditure	Tower types are changed and Treecut compensation
23	Kothanoor_66kV	Construction of 66k DC line on DC towers (LILO line) from existing 66kV Doddainduvadi - Hanur line to Kothanur S/s	Mysuru	Chamaraj anagar	To improve VR, System Inprovement.	15-Nov-17	14-Nov-18	Included in station cost	25-Nov-17	23-Mar-19	Included in station expenditure	Included in station expenditure	Due to ROW Problem
24	Agara Mamballi_66kV	Construction of proposed 66 kV LILO line from existing one circuit (Yelandur) of 66 kV Doddaraypet-Madhuvanahally DC line	Mysuru	Chamaraj anagar	To improve VR, System Inprovement.	20-Mar-18	19-Dec-18	Included in station cost	28-Mar-18	27-Mar-19	Included in station expenditure	Included in station expenditure	ROW & due to LC
25	Vadakepura_66kV	Construction of 66 kV LILO line on DC towers from existing 66 kV Vajamangala - SFC DC line to proposed 66/11 kV Sub-station at Vadakerpura for a distance of 0.356 km	Mysuru	Mandya	To have reliable power supply and for redundency	20-Mar-18	19-Dec-18	Included in station cost	20-Mar-18	29-Mar-19	Included in station expenditure	Included in station expenditure	
26	Chandalli (Madapura)_66kV	Construction of proposed 66 kV LILO line from existing 66 kV Kollegala - Talakadu - B.G.Pura line to proposed 66/11 kV Chandalli S/s for a distance of 5.668 km.	Mysuru	Mysuru	To have reliable power supply and for redundency	16-Feb-18	15-Nov-18	Included in station cost	20-Feb-18	29-Mar-19	Included in station expenditure	Included in station expenditure	No's of tower increased due to ROW Problem and due to Price Variation Amount
27	Sri Rangapatna LILO arrangement_66kV	Construction of 66kV LILO line for a distance of 1.322 Kms on 66kV narrow based DC towers from the 66kV Garudanahukkada - Metagalli SC line to the existing 66/11kV Srirangapatna S/s	Mysuru	Mandya	To have reliable power supply and for redundency	13-Nov-17	12-Aug-18	179.2	13-Nov-17	20-Nov-18	30.2	98.48	

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target (as per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
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28	Badanakuppe KIADB Industrial Area_66kV	Construction of 66 kV DC line on MCMV Narrow Base towers from 220/66/11 kV Chamarajanagara S/s to 66/11 kV Badanaguppe S/s for a distance of 6.925 km	Mysuru	Chamaraj anagar	To improve VR, System Inprovement.	11-Jan-18	10-Jan-19	Included in station cost	20-Jan-18	Completed	Included in station expenditure	Included in station expenditure	Due to Price Variation Amount
29	Madadakere_66 kV	Construction of 66kV SC tap line on DC towers from existing 66kV Mathod-Hosadurga (tapped from 66kV Halurameshwara line) line to the proposed 66kV S/s at Madadakere	Tumakuru	Chitradur ga	To provide sufficient power supply to the Madadakere surrounding villages	21-Dec-16	20-Jan-17	900.68 (Includes station cost)	26-Dec-16	30-Jul-18	293 (Includes station expenditure)	967.41 (Includes station expenditure)	1)The Line was deviated to avoid Coconut & Arecanut Garden. Workslip-1 approved vide Ltr No: CEE/TKRZ/SEE(o)/AEE-2/11375-76 Dt: 22.03.2018. Hence, Excess in over all costof the project.2) Due to severe ROW issues Line commissioning delayed.
30	Theriyur_66kV	Construction of 66 kV LILO line on DC towers from 66 kV Gowribidanur-Venkatapura SC line to proposed 66/11 kV Theriyur S/s	Tumakuru	Tumakur u	After commisionin of the proposed station & 11KV lines feeders ther will be improvement in Vlotage regulation Over loading of existing 66/11KV S/s Kodigenahally is avoided.	20-Sep-17	19-Jun-18	Included in station cost	1-May-18	15-Oct-18	Included in station expenditure	Included in station expenditure	ROW issues
31	Thippur_66kV	Construction of 66 kV LILO line on 66 kV DC tower from existing 66 kV Anchepalya-BG Nagara SC line	Tumakuru	Tumakur u	After commisionin of the proposed station & 11KV lines feeders ther will be improvement in Vlotage regulation Over loading of existing 66/11KV S/s Yediyuru is avoided.	27-Sep-17	26-Jun-18	Included in station cost	26-Oct-17	23-Oct-18	Included in station expenditure	Included in station expenditure	National Highway crossing stringing issues
32	Nallur_66kV	Construction of associated 66kV LILO line on DC towers from existing 66KV Lingadahalli-Ramagiri SC line for a distance of 3.198Kms to the proposed 66/11 KV station at Nallur	Tumakuru	Davanagere	To provide sufficient power supply to the Nallur surrounding villages	20-Mar-18	12-Dec-18	Included in station cost	20-Mar-18	04-Feb-19	Included in station expenditure	Included in station expenditure	Due to severe ROW issues in Line, commissioning delayed.
							Sub-total Lines	103363.3			21541.1	96613.81	
Augmentations													
220kV													
1	Basavana Bagewadi_220kV	Providing 1X100MVA 220/66kV power transformer	Bagalkote	Vijayapur a	To avoid over loading of existing 100MVA transformer	16-Sep-17	15-Sep-18	847.75	16-Sep-17	2-Feb-19	788.25	859.77	1. Delay of supply of 100MVA power transformer. 2. 110kV Mamadapur bay swaping.
2	KIADB DB Pura (R&M)_220kV & 66kV	Replacement of 50 by 100MVA 220/66kV power transformer	Bengaluru	Bengalur u Rural	For carrying out the Renovation & Modernisation of existing station.	3-Apr-14	3-Mar-15	3072.67	3-Oct-14	21-Dec-18	620.4	2682.94	Time overrun: line clearance issue
3	Peenya_220kV	1X100MVA Spare Power Transformer	Bengaluru	Bengalur u Urban	For carrying out the R&M works	15-Nov-17		504.07	14-Apr-18	12-Jan-19	504.07	504.07	100MVA trf suppiled by KPTCL, Trf cost is Rs.504.07L
4	KB Cross_spare_220kV	Providing Spare 1x100MVA, 220/110/11kV Power Transformer	Tumakuru	Tumakur u	In order to meet the future load	16-Sep-17	16-Sep-18	986	14-Feb-18	26-Feb-19	156.61	875.29	Delay in supply of power transformer
110kV													
1	Lachyan_110kV	Replacement of 1x10 by 1x20 MVA, 110/11 kV Power Transformer	Bagalkote	Vijayapur a	1. 10MVA transformer is over loaded. 2. To meet out the load growth 3. To provide reliable power supply	27-Mar-17	26-Jul-17	296.58	27-Mar-17	29-May-18	229.31	229.54	Delay of supply of 20MVA power transformer.
2	Rampur_110kV	Replacement of 10 by 20 MVA, 110/33kV transformer	Bagalkote	Bagalkote	1. Voltage regulation at tail ens will be imrpoved. 2. Future load growth can be met. 3. After replacing 10 by 20 MVA transformer proposed loads of EE-KBJNL, Commissioner CMC Ilkal & TMC Guledgudda can be arranged	12-May-17	29-Jul-17	196.57	1-Oct-17	20-Aug-18	195.13	223.78	Trasformer faulty found while PC test. & got repaired & commissioned.

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3	Hirebevanur_110kV	Providing Additional 1x10 MVA, 110/11 kV Power Transformer	Bagalkote	Vijayapura	1. To meet out the load growth 2. Improve the vitage regulation 3.To provide reliable power supply	17-Mar-17	16-Jul-17	129.69	17-Mar-17	22-Aug-18	107.47	113.73	Delay of supply of 10MVA power transformer.
4	Karwar(Shejwad)_110kV	Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkote	Uttara Kannada	Alternate power supply & Load growth	22-Mar-17	8-Sep-18	405.35	6-Apr-17	6-Sep-18	366.75	392.43	Time Overrun- & Cost Overrun -- NIL
5	Nehru Nagar_110kV	Replacing 2x10MVA, 110/11kV by 2x20MVA, 110/11kV transformers	Bagalkote	Belagavi	Voltage regulation at tail ends will be withing permissible limits Future load growth can be met After replacing 2X10 MVA , 110/11 KV Transformer by 2X20 MVA ,110/11 KV at Nehrunagar S/Sllable power supply can be arranged	22-Feb-18	21-Jun-18	509.41	26-Apr-18	1st Tr commissioned on 08-Sep-2018. 2nd Tr Commissioned on 29-Oct-2018	460.97	512.5	The Project is completed within time frame wrt to supply of Power Trf and SWG Cost over Run - Rs 496.38 Lacs Due to cost of 2X20 MVA Power Trf Cost- Rs 424.99 Lacs supplied departmentally SWG - RS 42.38 Lacs supplied departmentally Establishment - ,IDC, EI charges - Rs 0.30 Lacs
6	Moratagi_110kV	Providing additional 1x10MVA, 110/11kV transformer	Bagalkote	Vijayapura	1. To meet out the load growth 2. To provide reliable power supply	25-Oct-16	24-Feb-17	262.38	25-Oct-16	24-Sep-18	217.66	228.01	Delay of supply of 10MVA power transformer.
7	Shirabur_110kV	Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bagalkote	Vijayapura	1. As 10MVA transformer are over loaded 2. To meet out the load growth 3. To provide reliable power supply	22-Feb-18	9-Jun-18	279.08	22-Feb-18	8-Oct-18	274.22	301.87	Delay in supply of 11kV switchgear
8	Soundatti_110kV	Providing spare 1X10MVA 110/11kV Power Transformer	Bagalkote	Belagavi	To improve the reliability of power supply to the surrounding area To provide immediate replacement to 110/33-11 KV Sub Stations in and around 110/33/11 KV Soundatti Sub Station during failure of existing transformer To meet the future load growth To reduce the time of restoration in exigencies	17-Jun-16	16-Oct-16	85.41	1-Jul-16	23-Oct-18	75.45	81.31	Time over Run : Delay in supply of1X10 MVA departmental trf Cost over Run : Due to cost of SWG , Establishment , IDC, EI charges ,Transportation of 1X10 MVA repaired good trf
9	Banahatti_110kV	Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bagalkote	Bagalkote	1. Voltage regulation at tail ens will be imrpoved. 2. Future load growth can be met. 3. After replacing 10 by 20 MVA transformer the load on the other 10 MVA 110/11 kV transformer will be reduced.	26-Mar-18	21-Jul-18	299.1	25-Sep-18	1-Nov-18	258.84	2653.62	
10	Sirsi_110kV	Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Bagalkote	Uttara Kannada	Load growth	18-Apr-17	24-Jul-18	334.99	23-May-17	27-Nov-18	273.36	282.89	Time Overrun-due to line clear issues of HESCom & heavy rain fall during mansoon
11	MK Hubli_110kV	Replacement of 1X10MVA by 1X20MVA, 110/11kV Power transformer	Bagalkote	Belagavi	Voltage regulation at tail ends will be within permissible limits Future load growth can be met After replacing 1X10 MVA , 110/11 KV Transformer by 1X20 MVA , 110/11 KV at MK Hubli S/S relaible power supply can be arranged	22-Feb-18	6-Jun-18	101.01	9-Mar-18	11-Jan-19	72.03	90.43	Time over Run :Delayed w.rt. Supply o f departmental SWG Due to slow progress by firm Cost over Run : Due to cost of Power Trf supplied departmentally and Due to cost of SWG supplied departmentally There is savings of Rs 6.94 Lacs in QV, Hence cost over run does not tally
12	Devanagaon_110kV	Providing additional 1x10 MVA 110/11kV transformer	Bagalkote	Vijayapura	1. To meet out the load growth 2. To provide reliable power supply	22-Mar-18	21-Jul-18	135.29	22-Mar-18	17-Jan-19	120.54	127.53	Delay of supply of 10MVA power transformer.
13	Kudachi_110kV	Providing additional 1x10MVA, 110/11kV power transformer	Bagalkote	Belagavi	As bifurcation of feeders can be done ,Line Losses on 11 KV are reduced Voltage regulation at tail end will be withing permissible limits Future load growth can be met After providing 1X10 MVA , 110/11 KV Transformer at Kudachi S/S , the laod on existing 1X10 MVA, 110/11 KV Transformer will be reduced	15-Jun-17	14-Oct-17	149.24	23-Jun-17	19-Feb-19	162.46	187.03	Time over Run : Delayed w.rt. Supply o f departmental 1X10 MVA Power Trf Cost over Run: Due to cost of SWG - RS 42.41 Lacs supplied departmentally Establishment, IDC- Rs 2.17 Lacs Transportation charges of released Good 1X10 MVA Trf - Rs 4.50 Lacs Excess QV - Rs .8.85 Lacs (PI Note Time extension proposal to be approved , Hence cost over run does not tally)
14	Haveri_110kV	Providing spare 1x20MVA, 110/33-11kV power transformer	Bagalkote	Haveri	To supply reliable power To provide immediate replacement of power Trfr during the failure of existing one. To reduce the time of restoration in exigencies	25-Mar-17	24-Jul-17	246.26	14-Sep-17	28-Feb-19	212.53	215.97	Electrical inspectorate issue due to contractor is not having Super Grade License, Delay in supply of transformer by KPTCL, transfromer bed extension due to clearance to existing ODS,LC availment.

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15	Dambal_110kv	Providing 1X10MVA 110/11kV Power Transformer	Bagalkote	Gadag	To reduce 11KV line losses To improve voltage regulation Future load growth can be met.	22-Feb-18	8-Aug-18	95.71	21-Apr-18	20-Mar-19	69.74	101.25	Time Overrun- delay in Trf supply Cost Overrun NIL
16	Bantwala_110kV	Replacement of existing 10MVA, 110/33KV Power Transformer by 20MVA, 110/33KV Power Transformer	Hassan	Dakshina Kannada	To reduce the load on existing power transformer	28-Sep-18	6M from date of LOI or 2M from the date of supply of Power Tr.	223.25	28-Sep-18	5-Dec-18	199.23	219.69	Expenditure includes cost of dept supply (210.78L)
17	Vittla_110kV	Replacing 1x10MVA,110/11kV & 1x10MVA, 110/12.1kV by 2x20MVA, 110/11kV Power Transformer	Hassan	Dakshina Kannada	To reduce the load on existing power transformer	14-Sep-17	13-03-2018/ one month from the date of supply of major materials by KPTCL	424.35	14-Sep-17	1st Tr. Commissioned on 08-Dec-18 & 2nd Tr. Commissioned on 21-Mar-19	286.19	373.24	Delay in supply of Power Transformer Expenditure includes cost of dept supply (286.37L)
18	Netlamadnur_110kV	Providing Additional 1x10MVA, 110/11 kV Power Transformer	Hassan	Dakshina Kannada	To reduce the load on existing power transformer	9-Feb-17	6M from the date of LOI or 1M from the date of supply of last Major material by KPTCL	173.17	9-Feb-17	19-Jan-19	24.39	162.65	Delay in supply of Power Transformer Expenditure includes cost of 11kV switchgear (69.19L)
19	Kumsi_110kV	Replacement of 2nd 1X10 MVA by 1X20MVA 110/11kV power transformer	Hassan	Shivamogga	* To reduce the load on the existing power Transformer. * To meet the future load growth. * To reduce voltage regulation of 11KV feeders. * To minimize the interruption and improve the reliability of power supply to the surrounding area.	26-Aug-19	6Months from LOI or 2 Months from the date of supply of Tr by KPTCL.	155.47	28-Jan-19	8-Feb-19	0	100.35	Transformer commissioned and balance work under progress
20	Kadur spare_110kV	Providing spare 10MVA 110/11kV power transformer	Hassan	Chikkamagaluru	* To reduce the load on the existing power Transformer. * To meet the future load growth. * To reduce voltage regulation of 11KV feeders. * To minimize the interruption and improve the reliability of power supply to the surrounding area.	27-Aug-16	6M from the date of LOI or 1M from the date of supply of last Major material by KPTCL	123.03	15-Sep-16	7-Mar-19	355.52	364.36	10 MVA Power Transformer was supplied on 09.12.2019,Switch gear was supplied on 28.12.2018.
21	Kampli_110kV	Replacing 1X10 MVA by 1X20 MVA 110/1kV Power transformer	Kalaburagi	Ballari	DPR approved for augumentation of existing 10MVA 110/11KV Power transformer to 20MVA 110/11KV Power transformer as the existing 10MVA power transformer was fully over loaded (97%). Also KPCL was requested for about 2.5MW power to install river pumping unit to feed to BTPS thermal power plant. Hence, augumenation is essentially required.	26-May-18	25-Aug-18	189.99	26-May-18	1-Aug-18	0	181.19	

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22	Bisilahalli_110kV	Creating 33 kV reference by providing additional 1x20 MVA,110/33 kV Power transformer	Kalaburagi	Ballari	DPR was approved for creating 33KV reference by providing 1X20MVA,110/33KV power transforemr at 110/11Kv PD Halli sub-station in Ballari Tq and Dist on 29-12-2011. However, at present the GESCOm has shifted the requirement of 33KV reference from 110KV PD Halli sub-station to 110KV PD Halli sub-station to 110KV Bisilahalli sub-station. But there is no 33KV reference at 110KV Bisilahalli sub-station Hence, it is proposed to create 33Kv reference by providing 1X20MVA,110/33KV power transformer at 110/11KV Bisilahalli sub-station in Ballari Tq and Dist.	24-Dec-17	24-Mar-18	335.92	24-Dec-17	29-Mar-19	107.98	367.94	The delay has occurred due to delay in supply of major materials like power transformers and 110 kv circuit breaker i.e from KPTCL and delay has not occurred from the PTK agency.
23	Halukurke_110kV	Providing Additional 1x10 MVA, 110/11 kV Power Transformer	Tumakuru	Tumakuru	In order to meet the future load	10-Jul-17	18-Sep-17	308.5	11-Jul-17	16-May-18	4.93	121.26	Delay in supply of 11KV Switchgear and power transformer
24	Gubbi_110kV	Replacing 3rd 10 MVA by 20 MVA 110/11kV power transformer	Tumakuru	Tumakuru	Enhanacement of the existing Tr.Capacity	7-Aug-18	7-Sep-18	184.34	15-Jul-18	8-Aug-18	0	210.01	
25	Kallur_110kV	Replacement of 1X10MVA by 1X20MVA 110/11kV transformer	Tumakuru	Tumakuru	Enhanacement of the existing Tr.Capacity	16-Nov-18	15-Dec-18	185.44	24-Nov-18	27-Dec-18	19.83	209.96	
26	Huliyar_110kV	Providing new 1X10MVA, 110/11kV Power Transformer	Tumakuru	Tumakuru	In order to meet the future load	23-Jul-18	22-Nov-18	158.5	21-Sep-18	22-Mar-19	6.15	142.99	Delay in supply of 11KV Switchgear and power transformer
					66kV								
1	Lakshmipur_66kV	Replacement of 1X8 by 1X12.5 MVA Power Transformer	Bengaluru	Kolar	To reduce the load of on Power transformer and to meet the future load growth.The load on the 8 MVA 66/11kV Transformer was 7 MW and load shedding was practiced to prevent the transformer from tripping.	25-May-18	25-Jun-18	112.68	29-May-18	31-May-18	110.92	110.92	New 12.5MVA Technical Associates make was allotted.
2	Y.Hunasenahalli_66kV	Replacement of 1X6.3 by 1X12.5 MVA Power Transformer	Bengaluru	CB Pura	To provide continuous 7hrs Power supply	9-May-18	9-Jun-18	102.69	9-May-18	1-Jun-18	101.41	101.41	
3	Yenigadale_66kV	Replacement of 1X6.3 by 1X12.5 MVA Power Transformer	Bengaluru	Kolar	To provide continuous 7hrs Power supply	9-May-18	9-Jun-18	105.53	9-May-18	2-Jun-18	104.26	104.26	
4	Nelagadarenahalli_66kV	Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformer	Bengaluru	Bengaluru Urban	The existing transformers were overloaded and to meet the load growth	11-Aug-18	12-Aug-18	202.24	11-Aug-18	12-Aug-18	202.24	202.24	Work taken up formally after tranformer allotment vide DE Ref :New Transformer-2 DI Ref: 835/SEEPM/EE/AEE-1/B7566/18-19/DI-1823/761 dt: 25.07.2018. One tranformer commissioned in the FY18-19 and another in FY19-20.
5	Raja Mahal Vilas (RMV)_66kV	Replacement of 2x20 MVA by 2x31.5 MVA 66/11 kV Power Transformers	Bengaluru	Bengaluru Urban	Existing transformers were overloaded	7-Sep-18	9-Sep-18	3.55	7-Sep-18	9-Sep-18	0	0	Work taken up formally after tranformer allotment Repair good Transformer. vide Ref: CEE/TZB/SEE(O)/AE-1/F-1440/2018-19/7411-23 dt: 08.09.2018.
6	Abbigere_66kV	Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformer	Bengaluru	Bengaluru Urban	Existing transformers were overloaded	14-Sep-18	15-Sep-18	4.024	14-Sep-18	15-Sep-18	4.024	4.024	Work taken up formally after tranformer allotment. No transformer expenditure incurred as the transformer alloted is repaired good, only labour portion. Released good Transformer. DI Ref: CEE/TZB/SEE(O)/AE-1/F-1474/2018-19/ dt: 29.08.2019
7	Tamaka_66kV	Replacing 1x12.5MVA by 1x20MVA, 66/11kV transformer	Bengaluru	Kolar	To reduce the load of on Power transformer and to meet the future load growth.The load on the 12.5MVA 66/11kV Transformer was 9.5MW but as per KERC the loadings on the power transformer shall be within 70%.		29-Oct-18 (Formal work award was issued)	1.69	28-Oct-18	29-Oct-18	1.69	1.69	Released Good 1X20 MVA Power transformer diverted from 66/11kV RMV S/s in TL&SS Division SRS Peenya.Erection charges =1.69lakhs
8	Budigere_66kV	Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Bengaluru	Bengaluru Rural	Enhancement work carried out to cater the increasing load growth	25-Sep-18	25-Nov-18	43.84	25-Oct-18	5-Nov-18	40.68	40.68	No expenditure for the work. Repaired good 20MVA transformer of 66/11kV Dommasandra S/s was allotted to 66/11kV Budigere s/s for augmentation of 8MVA by 20 MVA. DI vide: CEE / TZB/SEE(O) /AE-1/F-1413(4)/2018-19/10243-52 DTD: 25.9.2018. DWA NO: 180 DTD:24.3.2018. 11KV SWG by MEI Ltd: Rs.40.43Lakhs
9	Kyalanur_66kV	Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Bengaluru	Kolar	To reduce the load of on Power transformer and to meet the future load growth.The load on the 8 MVA 66/11kV Transformer was 5.8 MW but as per KERC the loadings on the power transformer shall be within 70%.	3-Nov-18	3-Dec-18	1.98	16-Nov-18	17-Nov-18	1.82	1.82	Released Good 1X12.5MVA Power transformer diverted from 66/11kV S/s Tamaka in TL&SS Division Kolar.Labour Charges=1.82 lakhs

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10	Telecom Layout_66kV	Replacing 1X20 by 1X31.5 MVA Power Transformer	Bengaluru	Bengaluru Urban	Due to Overload and to meet the load growth in future (2 Proposed feeders of load 7.5 MW)	29-Nov-18	4-Dec-18	190.88	29-Nov-18	4-Dec-18	167.51	167.51	Work taken up formally after tranformer allotment vide DI Ref: B35/SEEPM/EE/AEE-2/87566/18-19/Di-1841/2594 dt: 16.11.2018.Trf cost : Rs.187.6L. Retention amount & LD is yet to be paid
11	Iragampalli_66kV	Replacement of 12.5 by 20MVA 66/11kV Power Transformer	Bengaluru	CB Pura	To provide continuous 7hrs Power supply	27-Oct-18	27-Dec-18	0	9-Nov-18	10-Dec-18	0	0	No expenditure for the work. Repaired good 20MVA Power Transformer from 66/11KV Atthibele S/S in TL&SS Yerandahalli division. Erection & commission of the said P.Tr is under the scope of the repairer firm (K.K Rao Engineering work Hydrabad). Bills were passed at TL&SS Yerandanahalli division.
12	Addagal_66kV	Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	Kolar	To reduce the load of on Power transformer and to meet the future load growth.There was 1x8 MVA and 1x12.5MVA Power transformer in the station and the station was loaded upto 78.5% and Power supply was being arranged on batch wise by load shedding the feeders and it was not possible to provide 24X7 hours power supply due to overloading of Power transformers.		28-Jan-18	2.45	26-Jan-19	28-Jan-19	2.03	2.03	Released Good 1X20MVA Power transformer diverted from 66/11kV S/s Attibele in TL&SS Division Yerandanahalli.Labour Charges=2.03lakhs
13	Koramangala_66kV	Replacing 2X20MVA by 2X31.5MVA, 66/11kV transformer (one Tr Commissioned)	Bengaluru	Bengaluru Urban	To cater the present and future load growth as existing Transformers is overloaded	3-Jan-19	14-Feb-19	186.31	3-Jan-19	8-Feb-19	181.46	185	Formal Work award is issued for labour portion.Hence the Target date and Actuals are same
14	Shanthigrama_66kV	Replacement of 2x8MVA, 66/11kV by 2x12.5MVA Power Transformer	Hassan	Hassan	Due to overload on Transformer	23-Oct-18	6M from date of LOI or 2M from the date of supply of Power Tr/swg by KPTCL.	224.09	12-Dec-18	One transformer commissioned on 17-Dec-18	102.74	217.06	Expenditure includes cost of dept supply
15	CR Patna_66kV	Replacement of 1X12.5MVA by 1X20MVA, 66/11kV Power transformer	Hassan	Hassan	Due to overloading of the Transformer	23-Oct-18	6M from the date of LOI or 2M from the date of supply of last Major material by KPTCL	46.36	18-Dec-18	12-Dec-18	5.53	42.96	
16	Bagur_66kV	Replacement of 8MVA, 66/11kV by 12.5MVA Power Transformer	Hassan	Hassan	Due to overloading of the Transformer	23-Oct-18	6M from the date of LOI or 2M from the date of supply of last Major material by KPTCL	43.48	31-Dec-18	20-Dec-18	11.7	27.07	
17	Ramanathapura_66kV	Replacement of 6.3 by 12.5 MVA 66/11kV power transformer	Hassan	Hassan	Due to overloading of the Transformer	23-Oct-18	6M from the date of LOI or 2M from the date of supply of last Major material by KPTCL	81.7	18-Dec-18	22-Dec-18	27.98	68.9	
18	Singapura_66kV	Replacement of 8 by 12.5MVA 66/11kV Power Transformer	Hassan	Hassan	Due to overloading of the Transformer	23-Oct-18	6M from the date of LOI or 2M from the date of supply of last Major material by KPTCL	142.26	17-Dec-18	28-Dec-18	29.52	116.31	Due to late delivery of CT's and Breakers

Sl No	Name of the Work	Project Description	Zone	District	Purpose of the work	Target(as per Work Award)			Actuals				Reasons for time overrun/cost overrun, if any
						Date of commencement	Date of completion	Total estimated Cost	Date of commencement	Date of completion	Cost incurred during FY 19 in lakhs	Total cost incurred as on 30.11.19 in lakhs	
19	Belur_66kV	Replacement of 1X6.3MVA by 1X12.5MVA, 66/11kV Power transformer	Hassan	Hassan	Due to overload on Transformer	9-Nov-18	6M from the date of LOI or 1M from the date of supply of last Major material by KPTCL	225.82	3-Dec-18	2-Feb-19	227.46	227.46	Expenditure includes cost of dept supply
20	Megalapura_66kV	Replacement of 1X8 by 1X12.5 MVA Power Transformer	Mysuru	Mysuru	1. To reduce the load on existing Transformer 2. To cater the future load growth	12-May-18	8-Sep-18	311.97	12-May-18	7-Jun-18	118.24	136.55	Delay in supply of 11kv Switch gear which was under KPTCL Scope
21	Hanugodu-66kv	Replacement of 1X8 by 1X12.5 MVA Power Transformer	Mysuru	Mysuru	Augmentation	30-Jun-17	29-Dec-17	141.92	15-Jul-17	19-Jun-18	117.78	117.78	Delay in supply of transformer
22	Santhesargur_66kV	Replacement 2x6.3 by 2x12.5 MVA, 66/11kV transformers	Mysuru	Mysuru	Augmentation	9-Mar-18	8-Sep-18	270.96	9-Mar-18	10-Jul-18	108.72	114.48	
23	BG Pura_66kV	Replacing 1x8 MVA, 66/11kV by 1x12.5 MVA, 66/11kV transformer	Mysuru	Mandya	1. To reduce the load on existing Transformer 2. To cater the future load growth	30-Jun-14	15-Nov-17	137.29	30-Jun-14	27-Aug-18	116.71	116.71	Delay in supply of transformer
24	Huygonahalli_66kV	Providing additional 1x12.5MVA, 66/11kV Transformer	Mysuru	Mandya	1. To reduce the load on existing Transformer 2. To cater the future load growth	7-Aug-15	6-May-16	285.05	7-Aug-15	26-Feb-19	282.97	282.97	Delay in supply of transformer
25	Chilur_66kV	Replacing 1x8 by 1x 12.5MVA, 66/11kV Transformer-2	Tumakuru	Davanagere	To improve the power supply to consumers. Power transformer-2 was overloaded and it was difficult to give 3 phase supply.	18-May-18	30 days from agreeement/15 days from last LC	107.91	12-Jun-18	10-Aug-18	115.48	115.48	
26	Yadavani_66kV	Providing additional 12.5 MVA Transformer	Tumakuru	Tumakuru	In order to meet the future load and provide redundancy it is proposed for providing additional 1x12.5MVA, 66/11KV Power Transformer	1-Jan-18	22-Apr-18	241.26	23-Feb-18	28-Sep-18	17.12	220.16	Delay in supply of 11KV Switchgear
27	Sasuvehalli_66kV	Replacement of 1x6.3 MVA and 1x8 MVA by 2x12.5 MVA 66/11kV Power Transformers	Tumakuru	Davanagere	Due to Overload	24-Aug-18	30 days from the date as and when the each power transformer is made available at station/within 15 days from the last LC	21.73	24-Oct-18	1-Nov-18	17.31	0	One Power Transformer commissioned and another transformer to be allotted
28	Ankasandra_66kV	Providing new 1X8MVA, 66/11kV Power Transformer	Tumakuru	Tumakuru	In order to meet the future load	11-Jul-18	31-Jan-19	124.4	26-Jul-18	31-Jan-18	4.69	115.07	
29	Telagi_66kV	Replacing 2x6.3 MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer	Tumakuru	Tumakuru	Due to overloading of existing 6.3 MVA Power Transformers	30 days from the date of power transformer made available at sataion or 15 days from last LC issued		105.88	9-Mar-19	13-Feb-19	3.49 (Erection)	3.49 (Erection)	One Power Transformer commissioned and another transformer to be allotted
30	J G Halli_66kV	Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Tumakuru	Tumakuru	7 Hrs power 3 phase P/S in Day time and to avoid solar curtailment	16-Jan-19	16-Mar-19	118.48	5-Feb-19	26-Mar-19	0	0	One Power Transformer commissioned and another transformer to be allotted and TAQC inspection of the materials carried out on 21.03.2019
							Sub-total Aug	**14986.944**			**8395.49**	**15961.63**	
							Total	**185540.1**			**73064.2**	**174673.7**	

Annexure-3

Station Capacity	220kV	110kV	66kV
Total No. of stations completed during FY2019	4	10	21
Number of Substations having second or third source of Power input	2	2	12
Number of Substations having only one source of Power input	2	8	9
Number of Substations which are loaded above 70% of installed capacity	0	5	5
Number of Substations which are loaded above 50% upto 70%	0	0	6
Number of Substations which are loaded above 20% upto 50%	4	3	5
Number of Substations which are loaded below 20%	0	1	4
Number of Substations having only one Power Transformer	0	5	19
Number of Substations in which simultaneous peak load cannot be met and remedies considered	Nil		
Number of Substations having under voltage problems and remedies considered	Nil		

Note: 110kV Khedagi cross idle charged, 66kV Badanaguppe KIADB S/s idle charged and load yet to be taken

Line Capacity	400kV	220kV	110kV	66kV
Number of works corresponding to above Ckt kms	1	8	18	32
Number of works having line loading above 70%	0	1	1	8
Number of works having line loading above 50% and upto 70%	0	1	5	6
Number of works having line loading above 20% and upto 50%	0	3	6	8
Number of works having line loading below 20%	1	2	5	4

Note: 1No. 220kV , 1No. 110kV and 6 Nos of 66kV Transmission lines are idle charged/load yet to be taken

220kV Jagalur Thallak line

110kV Hirebevanur to Khedagi cross

66kV Malur-Malur I/A,66kV Mittemari Evacuation line Sadali Julpalya,66kV Mittemari Evacuation line Thimmapalli Somanathapura

66kV HSR Koramangala UG cable, 66kV chikamagalur Balehonnur line, 66kV Badanaguppe KIADB line

Annexure-4

STATEMENT OF ACTUAL ENERGY DRAWN BY ESCOMs AT IF POINTS

Figures in MU

Sl. No	Description	BESCOM	GESCOM	MESCOM	CESCOM	HESCOM	TOTAL
01	Total Energy Handled	76145.497					
02	Total Energy drawn at IF points by ESCOMs**	31793.873	8764.245	5600.113	7378.828	14134.028	**67671.088**
03	Energy Handled under W & B Agreement	3835.441	265.782	259.668	392.298	345.331	**5098.520**
04	Energy imported by EHT consumer	238.395	188.841	105.560	180.709	217.900	**931.405**
05	Others (AUX)	18.289	4.075	3.553	5.023	6.737	**37.677**
06	Energy exported by OA generator***	Not Applicable					
07	**TOTAL**	**35885.997**	**9222.943**	**5968.895**	**7956.859**	**14703.996**	**73738.691**

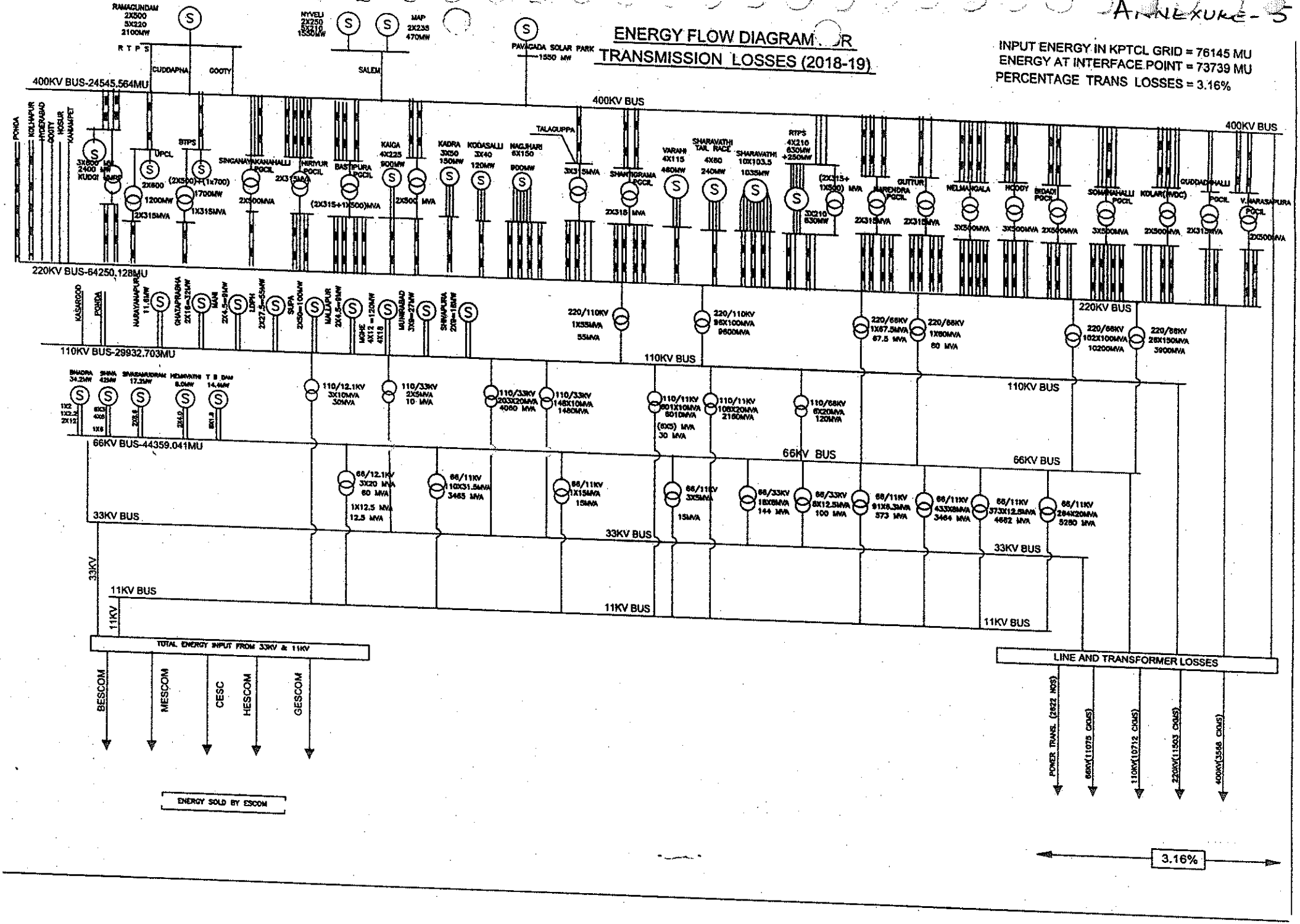
** Metered Energy furnished by TL&SS division.

*** For transmission losses calculation (excluding SR losses), OA export energy will not be taken.

ANNEXURE-5

ENERGY FLOW DIAGRAM FOR TRANSMISSION LOSSES (2018-19)

INPUT ENERGY IN KPTCL GRID = 76145 MU
ENERGY AT INTERFACE POINT = 73739 MU
PERCENTAGE TRANS LOSSES = 3.16%



Annexure-6

COMPUTATION OF P&G CONTRIBUTION FOR FY19 ALONG WITH ACTUAL VARIATION REPORT

KPTCL & ESCOMs Pension & Gratuity Trust(KEPGT) has appointed the Actuary on behalf of KPTCL and ESCOMs in the matter of Actuarial valuation of Pension & Gratuity contribution.Based on the Actuarial valuation Report, KEPGT intimates KPTCL and ESCOMs the rates at which contribution towards Pension & Gratuity has to be made by KPTCL and ESCOMs. KEPGT vide letter No. KEPGT/P7/2018-19/cys-02 dated 07/06/2018 has indicated the rates of contribution for Pension and Gratuity contribution for FY2017-18 as 42.53% and 6.08%. Accordingly, KPTCL has provided towards Pension and Gratuity as per the rate indicated vide letter dated 07/06/2018.

KEPGT vide Order No. No.KEPGT/KCO-123/P7/2018-19/cys-07 dated 22/11/2018 has enhanced the Pension contribution from 33.05% to 42.53% retrospectively with effect from 01/04/2016.

Further, KEPGT vide its letter No.KEPGT/KCO-123/P7/2019-20/cys-01 dated 24/05/2019 has indicated the rates of contribution for Pension and Gratuity with effect from 01/04/2017. In the said letter, rates of Pension and Gratuity contribution for FY 2017-18 and onwards has been indicated as 57.30%, 6.08% respectively.

In respect of employees appointed after 01/04/2006 under New Defined Contributory Pension Scheme(NDCPS), contribution at 10% on Basic+DP+DA has been accounted. Details are as under:

(1)Pension & Gratuity Contribution in respect of Employees appointed prior to 01/04/2006	
(a) Pension Contribution@ 42.53% on Basic+DP+DA for FY 2016-17	23 58 74 893
(b) Pension Contribution @ 57.30% on Basic+DP+DA FY2017-18 &FY2018-19.	238 56 80 740
(c) Gratuity Contribution@ 6.08% on Basic+DP for FY 2018-19	19 37 49 986
Total	281 53 05 619
(2)Pension Contribution in respect of employees appointed on or after 01/04/2006	
(a)KPTCL's Pension contribution at 10% on Basic+DP+DA to New Pension Scheme(NDCPS)	42 00 88 572
(b) Staff welfare expenses and training fees	1 99 51 013
(c) Terminal Benefits(death while in service)	1 56 55 407
(d) Corporation contribution to labour welfare Fund, EPF contribution in respect of contract employees and Pension & leave contribution in respect of employees of other dept.	32 77 656
Less : Reversal of provision made towards P&G Contribution in respect of revision of pay scales(including NDCPS)	30 69 32 534
Total	**296 73 45 733**

The Actuarial valuation Report for 2017-18 is enclosed herewith.

ANNEXURE-6

Anx-6

FTS No. 1202557

ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ. ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್

KPTCL AND ESCOMs PENSION AND GRATUITY TRUSTS

Ph No. 080-22291150
Fax No. 080-22223558
E-mail: pgtrustkptcl@yahoo.com

6th Floor,
Kaveri Bhavan,
Bangalore-560009.

ಸಂಖ್ಯೆ: ಕೆಇಪಿಜೆಟಿ/ಕೆಸಿಒ123/ಪಿ7/2019-20/ಮುಖ್ಯ-01 ದಿನಾಂಕ: 24 MAY 2019

ಲಗತ್ತು: 1 ಪ್ರಾತ್ಯಕ್ಷಿಕ ವರದಿ

ಗೆ,

ಎಲ್ಲಾ ಟ್ರಸ್ಟಿಗಳು, (ಅರ್ಥಿಕ ಸಲಹೆಗಾರರು (ಲೆಕ್ಕ ಮತ್ತು ಸಂಪನ್ಮೂಲ) ಕವಿಪ್ರನಿನಿ)
ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್,

ಮಾನ್ಯರೇ,

ವಿಷಯ: 31.03.2018ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನಕ್ಕೆ (Actuarial Funding Report) ಸಂಬಂಧಿಸಿದಂತೆ ಕ್ರೋಢೀಕೃತ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಪ್ರಾತ್ಯಕ್ಷಿಕ ವರದಿಗಳನ್ನು ಕಳುಹಿಸುವ ಕುರಿತ್ತು.

ಉಲ್ಲೇಖ: 1. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜೆಟಿ/ಪಿ7/2018-19/ಸಿವೈಎಸ್-2 ದಇನಾಂಕ 07.06.2018.
2. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ: ಕೆಇಪಿಜೆಟಿ/ಕೆಸಿಒ123/ಪಿ7/2016-17/924-930 ದಿನಾಂಕ 27.01.2018.
3. ಈ ಕಛೇರಿ ಕಾರ್ಯಾದೇಶ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜೆಟಿ/ಕೆಸಿಒ123/ಪಿ7/2017-18/411-14 ದಿನಾಂಕ 27.07.2018.
4. ಈ ಕಛೇರಿ ಪತ್ರ ಸಂಖ್ಯೆ. ಕೆಇಪಿಜೆಟಿ/ಕೆಸಿಒ123/ಪಿ7/2019-20/126-132 ದಿನಾಂಕ 11.04.2019.
5. ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪಕರ ವರದಿ ದಿನಾಂಕ 10.05.2019.

* * * * *

1. ಮೇಲಿನ ವಿಷಯಕ್ಕೆ ಸಂಬಂಧಿಸಿದಂತೆ, ತಮ್ಮ ಗಮನಕ್ಕೆ ತರಬಯಸುವುದೇನೆಂದರೆ, ದಿನಾಂಕ 31.03.2018ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನಕ್ಕೆ (Acturial Valuation) ಸಂಬಂಧಿಸಿದಂತೆ ಪ್ರೊಫಾರ್ಮ 1 ರಿಂದ 7 ರ ಪಟ್ಟಿಗಳನ್ನು Excel Format ನಲ್ಲಿ ಸಿಬ್ಬಂದಿ/ನಿವೃತ್ತಿದಾರರ ಮಾಹಿತಿಗಳನ್ನು ಸಲ್ಲಿಸುವಂತೆ ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳು/ಪಿಸಿಕೆಎಲ್‌ಗಳನ್ನು ಉಲ್ಲೇಖ-1ರ ಪತ್ರದಲ್ಲಿ ಕೋರಲಾಗಿತ್ತು.

2. ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯಲ್ಲಿ ಅನುಮೋದಿಸಿದಂತೆ, ಉಲ್ಲೇಖ-2ರಲ್ಲಿ ದಿನಾಂಕ 31.03.2018ರ ಅಂತ್ಯಕ್ಕೆ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪನ (Acturial Valuation) ಕಾರ್ಯವನ್ನು M/s. Kapadia Actuaries & Consultants, Mumbai ರವರಿಗೆ ವಹಿಸಲಾಗಿರುತ್ತದೆ.

3. ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳು/ಪಿಸಿಕೆಎಲ್‌ಗಳು ನೀಡಲ್ಪಟ್ಟ ಪ್ರೊಫಾರ್ಮ 1 ರಿಂದ 7ರ ಮಾಹಿತಿಗಳನ್ನು IND AS 19ಪ್ರಕಾರ ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪಕರಿಗೆ ಒದಗಿಸಲಾಗಿದ್ದು, ಅವರು ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಪ್ರಾತ್ಯಕ್ಷಿಕ ವರದಿ (IND AS 19) ಗಳನ್ನು ಈ ಕಛೇರಿಗೆ ಸಲ್ಲಿಸಿರುತ್ತಾರೆ.

4. ಕಂಡಿಕೆ-3ರಲ್ಲಿ ತಿಳಿಸಿದ ಕಂಪನಿಗಳ ಕರಡು ವರದಿಯ (Actuarial Valuation Report as per IND AS 19) ಪ್ರತಿಗಳನ್ನು ಮುಂದಿನ ಸೂಕ್ತ ಕ್ರಮಕ್ಕಾಗಿ ಉಲ್ಲೇಖ-3ರ ಪತ್ರಕ್ಕೆ ಲಗತ್ತಿಸಿ ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳು/ಪಿಸಿಕೆಎಲ್‌ಗಳಿಗೆ ಕಳುಹಿಸಿಕೊಡಲಾಗಿದೆ.

5. ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನದ ಹೊಣೆ ಮತ್ತು ತತ್ಸಂಬಂಧ ಹೊಂದಿರಬೇಕಾದ ನಿಧಿಯ ಅಂದಾಜು ಮೊತ್ತವನ್ನು ಪ್ರಾತ್ಯಕ್ಷಿಕೆ ಮೌಲ್ಯಮಾಪಕರು Actuarial Valuation Funding Report ಮುಖೇನ ಲೆಕ್ಕಹಾಕಿ ಸಲ್ಲಿಸುತ್ತಾರೆ. ಇದರ ಆಧಾರದ ಮೇಲೆ ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳು/ ಪಿಸಿಕೆಎಲ್‌ಗಳಿಂದ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆ ಪಾವತಿಸಲು ದರವನ್ನು ನಿಗದಿಪಡಿಸಲಾಗುತ್ತದೆ. ಇದುವರೆವಿಗೂ ವಂತಿಗೆ ದರವನ್ನು ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪಕರ ವರದಿಯನ್ನು ಆಧರಿಸಿ ನಿಗದಿಪಡಿಸಲಾಗಿದೆ. ಅದೇ ರೀತಿ ದಿನಾಂಕ 31.03.2018ಕ್ಕೆ ಕರಡು ಕ್ರೋಢೀಕೃತ ವರದಿಯನ್ನು ಆಧರಿಸಿ ಆರ್ಥಿಕ ವರ್ಷ 2017-18ಕ್ಕೆ ಪೂರ್ವಾನ್ವಯವಾಗುವಂತೆ ವಂತಿಗೆ ದರಗಳನ್ನು ಪರಿಷ್ಕರಿಸುವ ಅಗತ್ಯವಿರುತ್ತದೆ. ಸದರಿ ದಿನಾಂಕ 10.05.2019ರ ಕ್ರೋಢೀಕೃತ ವರದಿಯ (ಹಿಂದಿನ ವರದಿಗಳಲ್ಲಿ ನಮೂದಿಸಿದಂತೆ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ವಂತಿಗೆಗಳಿಗೆ ಸಾಮಾನ್ಯ (common) ವಂತಿಗೆ ದರಗಳನ್ನು ನಮೂದಿಸಿದೆ) ಕರಡು ಪ್ರತಿಯನ್ನು ತಮ್ಮ ಅವಗಾಹನೆಗಾಗಿ ಈ ಪತ್ರಕ್ಕೆ ಲಗತಿಸಿದೆ.

6. ಸದರಿ ವರದಿಯಲ್ಲಿ ಪಿಂಚಣಿ ವಂತಿಗೆ ದರವು ಪ್ರಸ್ತುತ 42.53% ರಿಂದ 57.30%ಕ್ಕೆ ಏರಿಕೆಗೆ ಹಾಗೂ ಉಪದಾನ ವಂತಿಗೆ ದರವು ಪ್ರಸ್ತುತ 4.18% ಎಂದು ಅಂದಾಜಿಸಲಾಗಿದೆ. ಮುಂದುವರೆದು, ಪ್ರಸ್ತುತ 6.08% ದರದಲ್ಲಿ ಉಪದಾನ ವಂತಿಗೆ ದರವನ್ನು ಆಕರಿಸುತ್ತಿರುವುದರಿಂದ ಇದೇ ದರವನ್ನು ಮುಂದುವರೆಸುವುದು ಸೂಕ್ತವೆಂದು ಅಭಿಪ್ರಾಯಪಟ್ಟಿರುತ್ತಾರೆ.

7. ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳ ಸಿಬ್ಬಂದಿ/ಪಿಂಚಣಿದಾರರು ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಅಂತರ ಬದಲಾವಣೆ (Inter Changable) ಆಗುತ್ತಿರುವುದರಿಂದ ಹಾಗೂ ಪಿಂಚಣಿ/ಕುಟುಂಬ ಪಿಂಚಣಿದಾರರು ವಿಸಕಂಗಳಿಗೆ ಹೋಲಿಸಿದಲ್ಲಿ ಕವಿಪ್ರನಿನಿಯಲ್ಲಿ ಕಡಿಮೆ ಸಂಖ್ಯೆಯಲ್ಲಿರುವುದರಿಂದ ಪಿಂಚಣಿ ಹೊಣೆಯನ್ನು ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳಲ್ಲಿ ಸಮಾನ ಅನುಪಾತದಲ್ಲಿ ವಿಂಗಡಣೆ ಮಾಡುವುದು ಕಷ್ಟಕರವಾಗಿರುತ್ತದೆ. ಆದ್ದರಿಂದ, ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳಿಂದ ಪ್ರಸ್ತುತ ಜಾರಿಯಲ್ಲಿರುವ ಪದ್ಧತಿಯಂತೆ ಕಂಡಿಕೆ-6ರಲ್ಲಿ ತಿಳಿಸಿರುವ ವಂತಿಗೆ ದರಗಳಂತೆ ವಂತಿಗೆಯನ್ನು ಆಕರಿಸುವುದು ಸೂಕ್ತವೆಂದು ಅಭಿಪ್ರಾಯಪಡಲಾಗಿದೆ.

8. ಸಿಬ್ಬಂದಿ/ಪಿಂಚಣಿದಾರರಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ, ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪಕ ವರದಿಯನ್ನು ಪ್ರತಿ ಆರ್ಥಿಕ ವರ್ಷದ ಅಂತ್ಯಕ್ಕೆ ಪಡೆಯುವ ಜವಾಬ್ದಾರಿಯು ಪ್ರಧಾನ ಉದ್ಯೋಗದಾತರಾದ ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳ ಮೇಲಿರುತ್ತದೆ. ಆದರೂ ನಿಗಮ ಮತ್ತು ಕಂಪನಿಗಳಲ್ಲಿನ ಅಧಿಕಾರಿ/ಸಿಬ್ಬಂದಿಯ ಅಂತರ ಬದಲಾವಣೆಗೆ ಅವಕಾಶವಿರುವುದರಿಂದ ಮಾನ್ಯ ಹಿಂದಿನ ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಗಳಲ್ಲಿ ನಿರ್ಣಯಿಸಿದಂತೆ, 'ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್' ಎಲ್ಲಾ ಕಂಪನಿಗಳ ಪರವಾಗಿ ಕ್ರೋಢೀಕೃತ ವರದಿಯನ್ನು ಪಡೆಯುತ್ತಲಿದ್ದು, ಟ್ರಸ್ಟ್ ಸಭೆಯಲ್ಲಿ ಚರ್ಚಿಸಿ ದರ ಪರಿಷ್ಕರಣೆ ನಿರ್ಣಯಿಸಲಾಗುತ್ತಿದೆ. ಆದ್ದರಿಂದ, ಸದರಿ ವರದಿಯನ್ನು ಕೂಲಂಕುಶವಾಗಿ ಅಭ್ಯಸಿಸಿ ಮುಂದಿನ ಟ್ರಸ್ಟ್ ಸಭೆಯಲ್ಲಿ ದರ ಪರಿಷ್ಕರಣೆ ನಿರ್ಣಯ ಕೈಗೊಳ್ಳಲು ಅನುವಾಗುವಂತೆ ತಮ್ಮ ಅಭಿಪ್ರಾಯ ಮತ್ತು ಅನಿಸಿಕೆಗಳನ್ನು ವ್ಯಕ್ತಪಡಿಸಲು ಮುಂಚಿತವಾಗಿಯೇ ಸಿದ್ಧರಾಗಿರುವಂತೆ ಕೋರಿದೆ.

9. ಮುಂದುವರೆದು, ವರದಿಗಳಲ್ಲಿನ ಯಾವುದೇ ಅಂಶಗಳ (Assumptions), ಆತಂಕಗಳು (Apprehension) ಮತ್ತು ಇತರೆ ವಿಷಯಗಳ ಬಗ್ಗೆ ಅಭ್ಯಸಿಸಿ ಹೆಚ್ಚಿನ ಮಾಹಿತಿ ಹಾಗೂ ಸ್ಪಷ್ಟೀಕರಣ ಬೇಕಿದ್ದಲ್ಲಿ ಈ ಪತ್ರದ ದಿನಾಂಕದಿಂದ ಒಂದು ವಾರದೊಳಗೆ ವಿಷಯವನ್ನು ನಿರ್ದಿಷ್ಟವಾಗಿ ವಿಶದೀಕರಿಸಿ ಈ ಕಛೇರಿಗೆ ತಿಳಿಸಲು ಕೋರಲಾಗಿದೆ. ತದಗತ್ಯವಿರುವ ಸ್ಪಷ್ಟೀಕರಣವನ್ನು ಪ್ರಾತ್ಯಕ್ಷಿಕ ಮೌಲ್ಯಮಾಪಕರಿಂದ ಪಡೆದು, ತಮಗೆ ಕಳುಹಿಸುವುದರ ಜೊತೆಗೆ ವರದಿಗಳಲ್ಲಿನ ಅಂಶಗಳನ್ನು ಅನುಷ್ಠಾನಕ್ಕೆ ತರಲು ಮುಂದಿನ ಬೋರ್ಡ್ ಆಫ್ ಟ್ರಸ್ಟೀಸ್ ಸಭೆಯ ನಿರ್ಣಯ ಮಂಡಿಸಲು ಕ್ರಮ ಕೈಗೊಳ್ಳಲಾಗುವುದು.

ತಮ್ಮ ವಿಶ್ವಾಸಿ,

ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು & ವ್ಯವಸ್ಥಾಪಕ ಟ್ರಸ್ಟಿ
ಕವಿಪ್ರನಿನಿ/ವಿಸಕಂಗಳ ಪಿಂಚಣಿ ಮತ್ತು ಉಪದಾನ ಟ್ರಸ್ಟ್

Saurabh Kochrekar
B. ChemEngg., FIAI

Jenil Shah
B. Com, ACA, FIAI

Kapadia
Actuaries & Consultants

KPTCL and ESCOMs Pension and Gratuity Trust

Actuarial Funding Report

Defined benefit scheme : Gratuity &Pension Benefits

Valuation period : 01-Apr-2017 to 31-Mar-2018

Report date : 20-May-2019

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1. Introduction and Objective of Valuation

KPTCL and ESCOMS have set up a common trust to manage their gratuity and pensions liability. KPTCL and ESCOMS contribute certain amounts to this trusts to meet the liabilities arising year on year. The purpose of this report is to estimate and recommend a contribution rate for the future years so that the Trusts are in the position to make the payments as and when they are due.

The results set out in this Report are based on requirements of the above stated purpose and its application to the Plans. They have been prepared for the specific requirements as stated by the company and should not be used for any other purpose. In particular this Report does not constitute a formal accounting valuation report of the Plan and does not present any recommendation recognition and disclosure of the Obligation in the books of accounts.

2. Plan Features (Characteristics & Risks)

Characteristics of Pension Plan:

The benefits provided under the Old Pension Scheme are governed by KEBSER rules. The key provisions of the scheme are highlighted hereunder:

Table 1: PlanFeatures

Pension for Existing Employees:

Pension for Existing Employees: 50% of the (Basic Salary including Dearness Pay + Dearness Allowance) x Number of Six Monthly Period of Qualifying Service subject to completion of minimum pensionable service of 10 years.

No Pension benefits accrue on exits before normal retirement age (except in case of approved VoluntaryRetirement.

Family Pension:

As per present rules Family Pension is payable to the spouse of the deceased employee / pensioner or other eligible family members at a uniform rate of 30% of pay last drawn.

In case of an employee who dies while in service after having rendered a qualifying service of not less than seven years, the family pension shall be admissible under this Regulation at an enhanced rate equal to 50% of the emoluments last drawn or twice the family pension normally admissible, whichever is less, for a period of seven years or till the date on which the employee would have attained the age of 65 years, if he had survived, whichever is earlier.

Commutation of Pension:

Up to 1/3rd of the pension can be commuted for immediate cash at retirement/voluntary retirement. The commuted portion of the pension reverts to pensioners after the expiry of a period of the 15 year from the date of commutation.

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~~Commutation of~~ Pension:

For employees retiring ~~before~~ After 01-Apr-2017
Minimum Monthly Pension/Family Pension Amount: INR 8,785
Maximum Monthly Pension Amount: INR 73,023
Maximum Monthly Family Pension Amount: INR 43,815

For employees retiring ~~before~~ After 01-Apr-2017
Minimum Monthly Pension/Family Pension Amount: INR 11,889
Maximum Monthly Pension Amount: INR 88,777
Maximum Monthly Family Pension Amount: INR 53,267

Characteristics of Gratuity Plan:

The benefits are governed by KEBESR Rules as amended by the Seventh Pay Commission Report. The key provisions are summarized as under:

Table 1: Plan Features		
Benefits offered	**Retirement**	0.25 x Emoluments × Six monthly Duration of Service
	Death gratuity	
	Duration of Service	Rate
	Less than 1 year	2 × Emoluments
	Less than 5 years	6 × Emoluments
	Less than 20 years	12 × Emoluments
	20 years & Above	0.5 x Emoluments × Six monthly Duration of Service subject to maximum of 33 times Emoluments
Salary definition	Basic Salary including Dearness Pay	
Benefit ceiling	Benefit ceiling of Rs. 20,00,000 & 16.5 month's Emoluments whichever is lower was applied Plus Service Gratuity	
Vesting conditions	5 years of continuous service (Not applicable in case of death/disability)	
Benefit eligibility	Upon Death or Retirement	
Retirement age	60 Years As Applicable	

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3. Valuation Data

I have received the data for the valuation from the Company. In preparing this Report I have relied on the completeness and accuracy of the information provided to us orally and in writing by or on behalf of the Company and its advisers. I have not applied any detailed validation checks on the information provided. I have, however, carried out broad consistency checks.

The summary of the employee data used for valuation is as follows:

Summary Data of Pension

L	Active Emp.	3,004	81,959	52.25	27.09
	Pensioners	231	50,739	67.59	NA
	Family Pensioners	170	19,439	61.96	NA
M	Active Emp.	5,150	64,293	48.95	23.67
	Pensioners	8,690	40,095	69.79	NA
	Family Pensioners	7,258	13,186	59.29	NA
O	Active Emp.	2,071	78,988	47.58	22.36
	Pensioners	3,242	36,486	68.71	NA
	Family Pensioners	3,331	14,730	58.03	NA
M	Active Emp.	2,123	58,841	46.88	21.81
	Pensioners	2,177	39,251	68.51	NA
	Family Pensioners	2,475	14,834	53.86	NA
	Active Emp.	3,443	61,248	47.93	23.52
	Pensioners	4,511	36,665	68.22	NA
	Family Pensioners	4,446	15,445	55.09	NA
	Active Emp.	1,546	62,092	47.64	22.37
	Pensioners	2,034	39,092	68.91	NA
	Family Pensioners	2,023	17,425	57.98	NA
	Active Emp.	18	1,14,001	51.61	27.08
	Pensioners	NA	NA	NA	NA
	Family Pensioners	NA	NA	NA	NA

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Summary Data of Gratuity Benefits

		Mo			
KPTCL	3,004	80,550	52.25	26.63	5.25
BESCOM	5,150	63,381	48.95	23.28	6.82
CESCOM	2,071	77,629	47.58	22.05	7.61
GESCOM	2,123	57,829	46.88	21.55	8.32
HESCOM	3,443	60,194	47.93	22.92	7.60
MESCOM	1,546	61,024	47.64	22.06	7.61
PCKL	18	1,12,040	51.61	27.02	5.92

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4. Basis of Valuation (Assumptions)

I have outlined the key actuarial assumptions and the considerations in setting the same.

Discount Rate:

The discount rate used to value the post-employment benefit obligation is determined by reference to market yields at the balance sheet date on government bonds.

The discount rate used is 7.10%.

Salary Growth Rate:

This is Management's estimate of the increases in the salaries of the employees over the long term. Estimated future salary increases takes account of inflation, seniority, promotion and other relevant factors such as supply and demand in theemployment market and is set in consultation with the company.

Expected Rate of Return:

This assumption is required only in case of funded plans. The level of returns would depend on the nature of assets and the prevailing economic scenario. We have assumed that over the long term, the returns would be in line the discount rate.

Mortality:

I have assumed the standard published mortality table without any adjustment. A snapshot of the same is given on next page.

Withdrawal Rates:

This is Management's estimate of the level of attrition in the company over the long term. Estimated withdrawal rates should take into account the broad economic outlook, type of sector the company operates in and measures taken by the management to retain/ relieve the employees.

The summary of the assumptions used in the valuations is given below:

Financial Assumptions:

Discount Rate	: 7.10%
Salary Growth Rate	: 6.00%
Pension Growth Rate	: 3.00%
Expected Rate of Return	: 6.80%

Demographic Assumptions:

Withdrawal Rates (p.a.)

Table 3: Withdrawal Rates per annum

Age Band	Rate (p.a.)
25 & Below	1.00%
26 to 35	1.00%
36 to 45	1.00%
46 to 55	1.00%
56 & above	1.00%

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Mortality Rates inactive services : Indian Assured Lives Mortality (2006-08) Table

Table 4: Sample Rates of Indian Assured Lives Mortality

Age (in years)	Rate per annum
20	0.09%
30	0.11%
40	0.18%
50	0.49%
60	1.15%

Post retirementMortality Rates : LIC Annuitants Mortality (1996-98) Table

Table 5: Sample Rates of Indian Assured Lives Mortality

Age (in years)	Rate per annum
20	0.10%
30	0.12%
40	0.21%
50	0.52%
60	1.31%

Age Difference between Husband & wife : Wives are assumed to be 4 years younger than their husbands.

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Determination of the Contribution rate:

For determining the contribution rate, the total service obligation was computed (Obligation considering the total service till retirement) and the amount of deficit based on the current asset position was amortized over the average future working lifetime of employees in the given entity.

The contributions made by KPTCL and ESCOMS comprise of two components viz. Contribution towards fresh accrual of pension or the gratuity liability and other towards funding the deficit. The estimates of contribution amount towards funding of the current deficit depend on the number of years into the future the deficit is assumed to be spread. We have assumed that the deficit would be spread over next 9 years.

Bifurcation of Liability amount:

Date of Formation of ESCOMS is 1st June, 2002. All the employees served the Karnataka Government till then and hence the obligation is apportioned as follows:

Government Liability – The Total Liability amount apportioned as per the years of service completed by members of the scheme as at the formation date

ESCOMS Liability - The Total Liability amount apportioned as per the years of service completed by members of the scheme post the formation date.

Determination of Assets

We have completed accounting valuation of the entities as at 31-Mar-2018 and for the said purpose, in line with the requirements of the accounting standard, we have excluded the amounts receivable from the GOK from plan assets. For the purpose of determination of contribution rate it would be appropriate to consider the amounts receivable from ESCOMs as assets and hence I have included the same in the total assets.

5. Valuation Results

The Total Service Obligation of the different entities is as tabulated below:

Results of Gratuity Valuation			
KPTCL	1,50,57,23,690	61,66,35,777	88,90,87,913
BESCOM	1,98,48,96,092	75,15,38,187	1,23,33,57,905
CESCOM	85,82,42,467	19,42,11,570	66,40,30,897
GESCOM	70,57,69,661	41,41,58,849	29,16,10,812
HESCOM	1,17,97,92,685	42,32,56,436	75,65,36,249
MESCOM	54,58,94,758	22,84,54,290	31,74,40,468
PCKL	1,07,32,905	57,45,033	49,87,872
Total	**6,79,10,52,258**	**2,63,40,00,141**	**4,15,70,52,117**

Results of Pension Valuation			
KPTCL	10,74,40,28,473	4,86,06,94,008	5,88,33,34,465
BESCOM	20,68,90,84,611	1,45,78,43,240	19,23,12,41,371
CESCOM	10,48,58,89,922	81,25,85,927	9,67,33,03,995
GESCOM	10,12,71,23,128	1,12,13,77,077	9,00,57,46,051
HESCOM	16,13,47,20,600	1,69,19,26,092	14,44,27,94,508
MESCOM	7,39,58,42,539	75,51,87,199	6,64,06,55,341
PCKL	12,19,85,883	3,31,69,175	8,88,16,708
Total	**75,69,86,75,156**	**10,73,27,82,718**	**64,96,58,92,438**

Changes from the previous valuation

A similar review was done as on 31st March 2017. Since then, a wage/pension revision was implemented and the salaries/pensioners of the members have increased significantly. The contribution rates thus calculated in the current year are much higher than those in the last year.

Kapadia
Actuaries & Consultants

6. Recommendations

The ESCOMs face a major problem of shortfall in the receipts from the GoK. The Trust has to liquidate assets to the extent of shortfall to make the benefit payments. The contributions in the last few years have been increasing steeply on account of this (in addition to the newly implemented wage/pension revision).

The contribution rate computed by us is 64.30% of pensionable salary (Basic + Dearness Pay + Dearness Allowance) towards pension deficit and 4.18% of salary (Basic + Dearness Pay) towards gratuity deficit.

However, considering the fact that the contribution rate (pension) is very high compared to that in the last year, we recommend the following rate for pension liability.

- 57.30% for the financial year 17-18 (this will cover the benefit payments due for the year and allows for Rs. 500 crore shortfall in the GoK receipts)
- 65.30% contribution rate thereafter i.e. FY 18-19 onwards. (this rate does not allow for any shortfall in the GoK receipts during or after FY 18-19)

In case of Gratuity liability, the Trust is already recovering contributions at the rate of 6.08%. The same rate may be continued for the current year too.

Contribution Amounts for the next year

Based on the above recommendations, the contribution amount for FY 18-19 is as follows:

Contribution Amounts		
KPTCL	24,05,18,363	97,57,05,454
BESCOM	25,34,16,599	2,42,23,94,742
CESCOM	12,29,49,675	1,09,80,08,227
GESCOM	5,08,19,364	96,21,37,086
HESCOM	13,88,29,259	1,62,47,78,469
MESCOM	5,93,73,147	76,14,30,694
PCKL	12,97,937	1,41,68,526
Total	86,72,04,344	7,85,86,23,199

Kapadia
Actuaries & Consultants

Transfer Liabilities

It has been brought to our notice that employees are allowed to choose the entity from which they can draw the pension. With such option to the employees it is recommended that KPTCL and ESCOMS transfer the liability from one entity to other whenever employees exercise these options. Since such transfer data was not available for this valuation, it is recommended information about such movements in case of live pensioners is provided in next valuation so that liability transfer can be affected in the next year.

Saurabh Kochrekar
Fellow of Institute of Actuaries of India (ID: 19005)

Annexure - A - IV - II

Computer generated receipt	
Name of the bank collecting tax	VIJAYA BANK
Full name of Taxpayer	K P T C L
PAN of Taxpayer	AABCK7281M
Amount deposited :	
(I) Income Tax	483300000
(ii) Surcharge	--
(iii) Education Cess	--
(iv) Penalty	--
v) Interest amount	--
vi) Other amount	--
Total amount deposited : (in figure)	483300000
Mode of deposit of tax (by cash / debit to account / by cheque bearing No.)	Transfer - Debit A/C No - 111800300005318
Date of encashment of cheque (dd/mm/yy)	14/06/18
On account of Income Tax Deducted / collected from Companies (0020) / Other than Companies(0021)	0020-CORPORATION TAX
Minor head - Type of payment	100-ADVANCE TAX
Assessment Year (yyyy - yy)	2019-20

Challan Identification Number (CIN)	
BSR code of collecting bank branch	0390009
Date of tender of cheque (dd/mm/yyyy)	14/06/2018
Challan Serial Number	00001

Signature & seal of authorised signatory of collecting bank branch

कृते विजया बैंक / For VIJAYA BANK

14/6/18

सहायक प्रबंधक / Asst. Manager
के.जी. रोड शाखा / K.G. Road Branch
बेंगलूर / BANGALORE - 560 009

Back

Taxpayers Counterfoil (To be filled up by tax payer)

PAN	A A B C K 7 2 8 1 M
Received from	KARNATAKA POWER TRANSMISSION CORPORATION LIMITED
	(Name)
Cash/Debit to A/C/Cheque No.	555356 — For Rs. ₹ 48,33,00,000/-
Rs. (in words)	FOURTY EIGHT CRORES THIRTY THREE LAKHS ONLY
Drawn on	VIJAYA BANK, K.G.ROAD BRANCH, BANGALORE - 09
	(Name of the Bank and Branch)
on account of	Companies Other than Companies Tax
Income Tax on	(Strike out whichever is not applicable)
Type of Payment	(To be filled up by person making the payment)
for the Assessment Year	2 0 1 9 - 2 0

(1)

पावती ACKNOWLEDGMENT
विजया बैंक VIJAYA BANK
के.जी. रोड शाखा, बेंगलूर K.G. Road Br., B'luru-9
Deposit Date: 14 JUN 2018
B.S.R. Code : 0390009
Realisation Dt.
Serial No. 00001

Source: www.taxguru.in

* Important : Please see notes overleaf before filling up the challan

Single Copy (to be sent to the ZAO)

CHALLAN NO./ ITNS 280	Tax Applicable (Tick One)*		Assessment Year
	(0020) INCOME-TAX ON COMPANIES (CORPORATION TAX)	☑	2019-20
	(0021) INCOME TAX (OTHER THAN COMPANIES)	☐	

Permanent Account Number: AABCK7281M

Full Name: KARNATAKA POWER TRANSMISSION CORPORATION LIMITED

Complete Address with City & State:

CONTROLLER (C & T)
KPTCL CORPORATE OFFICE 7TH FLOOR KAVERI BHAVAN BANGALORE

Pin 560009

Tel No.

Type of Payment (Tick One)

Advance Tax (100)	☑	Surtax (102)	☐
Self Assessment Tax (300)	☐	Tax on Distributed Profits of Domestic Companies (106)	☐
Tax on Regular Assessment (400)	☐	Tax on Distributed Income to Unit Holders (107	☐

DETAILS OF PAYMENTS	Amount (in Rs. Only)
Income Tax	33770000
Surcharge	
Education Cess	
Interest	
Penalty	
Others	
Total	33770000
Total (in words)	THIRTY THREE CRORES SEVENTY SEVEN LAKHS ONLY

CRORES	LAKHS	THOUSANDS	HUNDREDS	TENS	UNITS
THIRTY THREE	SEVENTY SEVEN	ZERO	ZERO	ZERO	ZERO

Paid in Cash/Debit to A/c /Cheque No. 549679 Dated 14-09-2018

Drawn on VIJAYA BANK, K.G.ROAD BRANCH, BANGALORE - 09

(Name of the Bank and Branch)

Date: 14-09-2018 Rs.

Signature of Person making payment

Controller
(Costing & Taxation)
KPTCL, Corporate Office,
7th Floor, Kaveri Bhavan,
Bangalore - 560009.

FOR USE IN RECEIVING BANK

Debit to A/c / Cheque credited on

D D M M Y Y

SPACE FOR BANK SEAL

Taxpayers Counterfoil (To be filled up by tax payer)

PAN: AABCK7281M

Received from: KARNATAKA POWER TRANSMISSION CORPORATION LIMITED

(Name)

Cash/ Debit to A/c /Cheque No. 549679 For Rs. 33,77,00,000/-

Rs. (in words): THIRTY THREE CRORES SEVENTY SEVEN LAKHS ONLY

Drawn on: VIJAYA BANK, K.G.ROAD BRANCH, BANGALORE - 09

(Name of the Bank and Branch)

on account of Income Tax on Type of Payment for the Assessment Year 2019-20

Companies/Other than Companies/Tax

(Strike out whichever is not applicable)

(To be filled up by person making the payment)

Rs.

विजया बैंक VIJAYA BANK
के.जी. रोड शाखा K.G. Road Branch
14 SEP 2018
बेंगलूरु BENGALURU - 560 009
प्राप्त / RECEIVED

Annexure - A - IV - II

Computer generated receipt	
Name of the bank collecting tax	VIJAYA BANK
Full name of Taxpayer	KPTCL
PAN of Taxpayer	AABCK7281M
Amount deposited :	
(i) Income Tax	337700000
(ii) Surcharge	- -
(iii) Education Cess	- -
(iv) Penalty	- -
v) Interest amount	- -
vi) Other amount	- -
Total amount deposited : (in figure)	337700000
Mode of deposit of tax (by cash / debit to account / by cheque bearing No.)	Transfer - Debit A/C No - 111800300005318
Date of encashment of cheque (dd/mm/yy)	14/09/18
On account of Income Tax Deducted / collected from Companies (0020) / Other than Companies(0021)	0020-CORPORATION TAX
Minor head - Type of payment	100-ADVANCE TAX
Assessment Year (yyyy - yy)	2019-20
Challan Identification Number (CIN)	
BSR code of collecting bank branch	0390009
Date of tender of cheque (dd/mm/yyyy)	14/09/2018
Challan Serial Number	00001

Signature & seal of authorised signatory of collecting bank branch

VIJAYA BANK
के.जी. रोड
K.G. Road

Close

Annexure - A - IV - II

Computer generated receipt

PRINT

Name of the bank collecting tax	VIJAYA BANK
Full name of Taxpayer	KPTCL
PAN of Taxpayer	AABCK7261M
Amount deposited :	
(i) Income Tax	350000000
(ii) Surcharge	--
(iii) Education Cess	--
(iv) Penalty	--
v) Interest amount	--
vi) Other amount	--
Total amount deposited : (in figure)	350000000
Mode of deposit of tax (by cash / debit to account / by cheque bearing No.)	Transfer - Debit A/C No - 111800300006318
Date of encashment of cheque (dd/mm/yy)	14/12/18
On account of Income Tax Deducted / collected from Companies (0020) / Other than Companies(0021)	0020-CORPORATION TAX
Minor head - Type of payment	100-ADVANCE TAX
Assessment Year (yyyy - yy)	2019-20

Challan Identification Number (CIN)

BSR code of collecting bank branch	0390009
Date of tender of cheque (dd/mm/yyyy)	14/12/2018
Challan Serial Number	00003

Signature & seal of authorised signatory of collecting bank branch

VIJAYA BANK

Back

PAN	A	A	B	C	K	7	2	8	1	A1

Received from KARNATAKA POWER TRANSMISSION CORPORATION LIMITED

(Name)

Cash/ Debit to A/c/ Cheque No	931542	For Rs	35,00,00,000/-
Rs (in words)	THIRTY FIVE CRORES ONLY		
Drawn on	VIJAYA BANK, K.G.ROAD BRANCH, BANGALORE - 09		

(Name of the Bank and Branch)

on account of

Income Tax on -

Type of Payment

for the Assessment Year 2019 - 20

Companies/Other than Companies/Tax

(Strike out whichever is not applicable)

(To be filled up by person making the payment) Rs.

पावती ACKNOWLEDGMENT
विजया बैंक VIJAYA BANK
के.जी. रोड शाखा

Deposit Date: 17 DEC 2018

B.S.R. Code : 0390009

Realisation Dt.....

Serial No.....

Signature of the Assessee

Computer Generated receipts for Taxpayers

Annexure - A - IV - II

Computer generated receipt

PRINT

Name of the bank collecting tax	VIJAYA BANK
Full name of Taxpayer	KPTCL
PAN of Taxpayer	AABCK7281M
Amount deposited :	
(i) Income Tax	201500000
(ii) Surcharge	--
(iii) Education Cess	--
(iv) Penalty	--
v) Interest amount	--
vi) Other amount	--
Total amount deposited : (In figure)	201500000
Mode of deposit of tax (by cash / debit to account / by cheque bearing No.)	Transfer - Debit A/C No - 111800300005318
Date of encashment of cheque (dd/mm/yy)	14/03/19
On account of Income Tax Deducted / collected from Companies (0020) / Other than Companies(0021)	0020-CORPORATION TAX
Minor head - Type of payment	100-ADVANCE TAX
Assessment Year (yyyy - yy)	2019-20

Challan Identification Number (CIN)

BSR code of collecting bank branch	0390009
Date of tender of cheque (dd/mm/yyyy)	14/03/2019
Challan Serial Number	00011

Signature & seal of authorised signatory of collecting bank branch

VIJAYA BANK ... KG Road ... BANGALORE-09

Back

PAN	A A B C K 7 2 8 Q
Received from	KARNATAKA POWER TRANSMISSION CORPORATION LIMITED
	(Name)
Cash / Debit to A/c / Cheque No.	933857 For Rs. 20,15,00,000/-
Rs. (in words)	TWENTY CRORES FIFTEEN LAKHS ONLY
Drawn on	VIJAYA BANK, K.G.ROAD BRANCH, BANGALORE - 09
	(Name of the Bank and Branch)

on account of

Income Tax (1)

Corporate Other than Companies Tax

Type of Payment

(Strike out whichever is not applicable)

for the Assessment Year 2 0 1 9 - 2 0

(To be filled up by person making the payment)

Rs 14/3/19

00011

Bangalore - 560009

पावती ACKNOWLEDGMEN
विजया बैंक VIJAYA BANK
के.जी. रोड शाखा, बेंगलूर K.G. Road Br., Blu
Deposit Date: 14 MAR 2019
B.S.R. Code : 03900
Realisation Dt.
Serial No.

Source: www.incometaxindia.gov.in

ANNEXURE-2

ನಿಗಮದ ಆದೇಶ ಸಂಖ್ಯೆ : ಕವಿಪ್ರನಿನಿ/ಐ೮ಎ/84263/2018-19 ದಿನಾಂಕ; 27.04.2019 ರ ಅನುಬಂಧ-2

ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳ ಕಾರ್ಯವ್ಯಾಪ್ತಿಯಲ್ಲಿನ ವಿವಿಧ ಕಛೇರಿಗಳಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಗಳ ವಿವರಣಾ ಪಟ್ಟಿ

ಕ್ರಮ ಸಂಖ್ಯೆ	ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಯ ಹೆಸರು	ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಯ ಹೆಸರು	ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಯು ಮಂಜೂರಾಗಿದ್ದ ಕಛೇರಿಯ ಹೆಸರು	ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ	ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ
1.	ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ				
		ಸೀನಿಯರ್ ಡ್ರಾಫ್ಟ್ ಮನ್	ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ ಕ್ಷೇತ್ರ ವಲಯ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	01
		ಡ್ರಾಫ್ಟ್ ಮನ್(ಸಿವಿಲ್)	ಬೆಂಗಳೂರು ಮಹಾನಗರ ಕ್ಷೇತ್ರ ವಲಯ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	02
			ಬೆಂಗಳೂರು ದಕ್ಷಿಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	
		ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮನ್	ಬೆಂಗಳೂರು ಉತ್ತರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	10
			ಇಂದಿರಾನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ವಿಧಾನ ಸೌಧ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಚಿತ್ರದುರ್ಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	

			ಕೋಲಾರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಕೆ.ಜಿ.ಎಫ್. ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಚಿಕ್ಕಬಳ್ಳಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ತುಮಕೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ.	01	
			ತುಮಕೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಮಧುಗಿರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
		ಟೈಪಿಸ್ಟ್	ಬೆಂಗಳೂರು ಮಹಾನಗರ ಕ್ಷೇತ್ರ ವಲಯ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	67
			ಬೆಂಗಳೂರು ದಕ್ಷಿಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	
			ಜಯನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಎಸ್-1 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಎಸ್-2 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಎಸ್-9 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಕೋರಮಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಎಸ್-4 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	

			ಎಸ್-7 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಎಸ್-8 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಎಸ್-10 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ರಾಜಾಜಿನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ರಾಜರಾಜೇಶ್ವರಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಡಬ್ಲ್ಯೂ -1 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಡಬ್ಲ್ಯೂ -2 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಬೆವಿಸಕಂ ಉಗ್ರಾಣ, ಬೆಂಗಳೂರು	01	
			ಮಲ್ಲೇಶ್ವರಂ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಸಿ-1 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಸಿ-2 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಹೆಬ್ಬಾಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಸಿ-4 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	02	

			ಸಿ-7 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಬೆಂಗಳೂರು ಉತ್ತರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	
			ಇಂದಿರಾ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಇ-3 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಇ-4 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಇ-7 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಇ-1 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಇ-2 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಇ-5 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ಡಬ್ಲ್ಯೂ -4 ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಬೆಂಗಳೂರು	01	
			ದಾವಣಗೆರೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ದಾವಣಗೆರೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಜಗಳೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ,	01	
			ಹರಿಹರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	

			ದಾವಣಗೆರೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಚಿತ್ರದುರ್ಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಹಿರಿಯೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ,	01	
			ಚಿತ್ರದುರ್ಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ,	01	
			ಬೆಂಗಳೂರು ಗ್ರಾಮಾಂತರ ಕ್ಷೇತ್ರ ವಲಯ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	
			ಹೊಸಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಹೊಸಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ನೆಲಮಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ನೆಲಮಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ಬೆಂಗಳೂರು ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	
			ಕೆ.ಜಿ.ಎಫ್. ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	02	
			ಕೆ.ಜಿ.ಎಫ್. ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ಚಿಂತಾಮಣಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	

			ಕೋಲಾರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ	01	
			ಕೋಲಾರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಶ್ರೀನಿವಾಸಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ	01	
			ಚಿಕ್ಕಬಳ್ಳಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ರಾಮನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ರಾಮನಗರ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ಚನ್ನಪಟ್ಟಣ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ಕನಕಪುರ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ಚಂದಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	02	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ತುಮಕೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ.	01	
			ತುಮಕೂರು ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ-2,	01	
			ಗುಬ್ಬಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ	01	
			ತಿಪಟೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ತಿಪಟೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	

			ತಿಪಟೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ತುರುವೇಕೆರೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
		ಸೆಕ್ಯೂರಿಟಿ ಹೆಡ್‌ಗಾರ್ಡ್	ಪೀಣ್ಯ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಬೆಂಗಳೂರು	01	**01**
		ಮೇಸ್ತ್ರಿ ದರ್ಜೆ-2(ಸಿವಿಲ್)	ಕೋಲಾರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	**03**
			ಕೆ.ಜಿ.ಎಫ್. ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ತುಮಕೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
		ಸಿವಿಲ್ ಮೇಟ್	ದಾವಣಗೆರೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	**05**
			ಚಿತ್ರದುರ್ಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
			ಕೆ.ಜಿ.ಎಫ್. ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ತುಮಕೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
		ಫೀಲ್ಡ್ ಮನ್ ದರ್ಜೆ-2	ಬೆಂಗಳೂರು ದಕ್ಷಿಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	**03**
			ಬೆಂಗಳೂರು ಉತ್ತರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	02	
		ಹೆಲ್ಪರ್(ಸಿವಿಲ್)	ಬೆಂಗಳೂರು ದಕ್ಷಿಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	**03**
			ಬೆಂಗಳೂರು ಉತ್ತರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	

			ಚಿಕ್ಕಬಳ್ಳಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ,	01	
		ಆಟೋ ಮೆಕ್ಯಾನಿಕ್ ದರ್ಜೆ-2	ಬೆಂಗಳೂರು ದಕ್ಷಿಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಬೆಂಗಳೂರು	01	01
			ಬೆವಿಸಕಂನಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		96
02.	ಮಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ				
		ಟೈಪಿಸ್ಟ್	ಎಲ್.ಟಿ.ರೇಟಿಂಗ್ ಉಪ-ವಿಭಾಗ, ಸಾಗರ	01	01
		ಸ್ಟೋರ್ ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ-1	ಮೂಡಿಗೆರೆ ಉಪವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	04
			ಚಿಕ್ಕಮಗಳೂರು ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಬಾಳೆ ಹೊನ್ನೂರು ಉಪವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಕೊಪ್ಪ ಉಪವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
		ಹೆಲ್ಪರ್(ಸ್ಟೋರ್ಸ್)	ಶಿವಮೊಗ್ಗ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	04	13
			ಮೂಡಿಗೆರೆ ಉಪವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಬಾಳೆ ಹೊನ್ನೂರು ಉಪವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಕೊಪ್ಪ ಉಪವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	

		ಫಿಟ್ಟರ್ ದರ್ಜೆ–2	ಕಾರ್ಯಾಗಾರ, ಮಂಗಳೂರು–01	01	01
		ವೆಲ್ಡರ್ ದರ್ಜೆ–2	ಕಾರ್ಯಾಗಾರ, ಮಂಗಳೂರು–01	01	01
		ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್ (ಸರ್ಕಲ್–ವೈಸ್)	ಶೃಂಗೇರಿ ಉಪ–ವಿಭಾಗ	01	03
			ಕಡೂರು ನಗರ ಉಪವಿಭಾಗ	01	
			ಬೀರೂರು ನಗರ ಉಪವಿಭಾಗ	01	
			ಮವಿಸಕಂನಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		23
03.	**ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ**				
		ಸೀನಿಯರ್ ಡ್ರಾಫ್ಟ್ ಮನ್	ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	01
		ಡ್ರಾಫ್ಟ್ ಮನ್(ಸಿವಿಲ್)	ಹುಬ್ಬಳ್ಳಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	02
			ಚಿಕ್ಕೋಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
		ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮನ್	ಬೈಲ ಹೊಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	02
			ವಿಜಯಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
		ಟೈಪಿಸ್ಟ್	ಹುಬ್ಬಳ್ಳಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ.	01	41
			ನಗರ ಉಪ ವಿಭಾಗ–1, ಹುಬ್ಬಳ್ಳಿ	01	

			ನಗರ ಉಪ ವಿಭಾಗ-2, ಹುಬ್ಬಳ್ಳಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	
			ಎಂ.ಟಿ.ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	
			ಐ.ಟಿ.ಸಿ. ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	
			ಜಾಗೃತ ದಳ, ಹುಬ್ಬಳ್ಳಿ	01	
			ನವಲ ಗುಂದ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ,	01	
			ಧಾರವಾಡ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಧಾರವಾಡ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಗದಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಗದಗ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಲಕ್ಷ್ಮೇಶ್ವರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಹಾವೇರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ,	01	
			ರಾಣಿ ಬೆನ್ನೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಶಿರಸಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ,	01	

			ಶಿರಸಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	
			ಅಂಕೋಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	
			ಭಟ್ಕಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಬೆಳಗಾವಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಜಾಗೃತ ದಳ, ಬೆಳಗಾವಿ	01	
			ಬೆಳಗಾವಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	
			ಬೆಳಗಾವಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ನಗರ ಉಪ ವಿಭಾಗ-1, ಬೆಳಗಾವಿ	01	
			ಬೆಳಗಾವಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಘಟಪ್ರಭಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಬೈಲ ಹೊಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಬೈಲಹೊಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಚಿಕ್ಕೋಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	

			ರಾಯಭಾಗ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಅಥಣಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಅಥಣಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	
			ಉಗಾರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	
			ವಿಜಯಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ವಿಜಯಪುರ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ-1 ಕಛೇರಿ	01	
			ಮುದ್ದೆ ಬಿಹಾಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಕಛೇರಿ	01	
			ಬಾಗಲಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಬಾಗಲಕೋಟೆ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ	01	
			ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ, ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
		ಕೇಬಲ್ ಜಾಯಿಂಟರ್	ಯು.ಜಿ.ಕೇಬಲ್ ಉಪವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	02	02
		ಸಹಾಯಕ ಕೇಬಲ್ ಜಾಯಿಂಟರ್	ಯು.ಜಿ.ಕೇಬಲ್ ಉಪವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	02	02

		ಸ್ಟೋರ್ ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ–1	ಹುಬ್ಬಳ್ಳಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	04	40
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗ, ನವಲಗುಂದ	01	
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗ, ಕಲಘಟಗಿ	01	
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗ, ಮುಂಡರಗಿ	01	
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗ, ಲಕ್ಷ್ಮೇಶ್ವರ	01	
			ರೋಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗ, ನರಗುಂದ	01	
			ಹಾವೇರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಹಾನಗಲ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಶಿಗ್ಗಾವ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಸವಣೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ರಾಣಿ ಬೆನ್ನೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಹಿರೇಕೆರೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಬ್ಯಾಡಗಿಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಯಲ್ಲಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ–ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	

			ಸಿದ್ದಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ದಾಂಡೇಲಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ದಾಂಡೇಲಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಅಂಕೋಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಹೊನ್ನಾವರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಹೊನ್ನಾವರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಕುಮಟಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಭಟ್ಕಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಬೆಳಗಾವಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಖಾನಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಘಟಪ್ರಭಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ರಾಮದುರ್ಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ರಾಮದುರ್ಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಚಿಕ್ಕೋಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ರಾಯಭಾಗ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	

			ಅಥಣಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ವಿಜಯ ಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಬಸವನ ಬಾಗೇವಾಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಇಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಬಾಗಲಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
		ಹೆಲ್ಪರ್(ಸ್ಟೋರ್ಸ್)	ಹುಬ್ಬಳ್ಳಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	12	120
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ, ಕುಂದಗೋಳ	02	
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ, ನವಲಗುಂದ	03	
			ಧಾರವಾಡ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	08	
			ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ, ಕಲಘಟಗಿ	03	
			ಗದಗ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	05	
			ರೋಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	05	
			ಹಾವೇರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	05	
			ಹಾನಗಲ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	

			ಶಿಗ್ಗಾವ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	04	
			ಸವಣೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ರಾಣಿ ಬೆನ್ನೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಹಿರೇಕೆರೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಬ್ಯಾಡಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಶಿರಸಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	04	
			ಯಲ್ಲಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ದಾಂಡೇಲಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	04	
			ದಾಂಡೇಲಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಕಾರವಾರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಅಂಕೋಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಹೊನ್ನಾವರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಹೊನ್ನಾವರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಕುಮಟಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಭಟ್ಕಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	

			ಬೆಳಗಾವಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ-2	01	
			ಬೈಲಹೊಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಸವದತ್ತಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ರಾಮದುರ್ಗಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ರಾಮದುರ್ಗಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
			ಚಿಕ್ಕೋಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಅಥಣಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಬಸವನ ಬಾಗೇವಾಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	04	
			ಇಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	05	
			ಬಾಗಲಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	05	
			ಮುಧೋಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	03	
		ಮೆಕ್ಯಾನಿಕ್ ಕಮ್ ಮೆಷಿನಿಸ್ಟ್ ದರ್ಜೆ-1	ವಿಭಾಗೀಯ ಕಾರ್ಯಾಗಾರ, ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ನಗರ ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	01
		ಮೆಕ್ಯಾನಿಕ್ ಕಮ್ ಮೆಷಿನಿಸ್ಟ್ ದರ್ಜೆ-2	ವಿಭಾಗೀಯ ಕಾರ್ಯಾಗಾರ, ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ನಗರ ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	01
		ಫಿಟ್ಟರ್ ದರ್ಜೆ-2	ವಿಭಾಗೀಯ ಕಾರ್ಯಾಗಾರ, ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ನಗರ ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	01

		ಬ್ಲಾಕ್ ಸ್ಮಿತ್ ದರ್ಜೆ-1	ವಿಭಾಗೀಯ ಕಾರ್ಯಾಗಾರ, ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ನಗರ ವಿಭಾಗ, ಹುಬ್ಬಳ್ಳಿ	01	01
		ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್ (ಸರ್ಕಲ್-ವೈಸ್)	ಹುಬ್ಬಳ್ಳಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	40
			ಧಾರವಾಡ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಧಾರವಾಡ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಕಲಘಟಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ನರಗುಂದ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಹಾವೇರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ಹಾವೇರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ರಾಣಿ ಬೆನ್ನೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ-1	01	
			ಸಿರಸಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ದಾಂಡೇಲಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಕಾರವಾರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಕುಮಟಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಹೊನ್ನಾವರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಬೆಳಗಾವಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಬೆಳಗಾವಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ-1	01	

			ಖಾನಾಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಘಟಪ್ರಭಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಘಟಪ್ರಭಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ರಾಮದುರ್ಗಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಬೈಲಹೊಂಗಲ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಚಿಕ್ಕೋಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ರಾಯಭಾಗ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಅಥಣಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	01	
			ಅಥಣಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಉಗಾರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಐಗಳಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಬಸವನ ಬಾಗೇವಾಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	03	
			ಇಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ಬಾಗಲಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಉಗ್ರಾಣ	02	
			ತಾಂತ್ರಿಕ ಶಾಖೆ, ಬಾಗಲಕೋಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಬಾಗಲಕೋಟೆ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	

			ಗುಳೇದಗುಡ್ಡ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಹುನಗುಂದ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಜಮಖಂಡಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ	01	
			ಹುವಿಸಕಂನಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		**254**
04.	**ಗುಲ್ಬರ್ಗಾ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ**				
		ಸೀನಿಯರ್ ಡ್ರಾಫ್ಟ್ ಮನ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	01
		ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮನ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-2	01	06
			ಬೀದರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಬಳ್ಳಾರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ	01	
			ಹೊಸಪೇಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ	01	
			ರಾಯಚೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ	01	
			ಕೊಪ್ಪಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
		ಟೈಪಿಸ್ಟ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	18
			ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ	01	

			ಯಾದಗೀರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ಬೀದರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ಹುಮ್ನಾಬಾದ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ಬಳ್ಳಾರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	
			ಬಳ್ಳಾರಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ಬಳ್ಳಾರಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಹೊಸಪೇಟೆ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಹೊಸಪೇಟೆ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ರಾಯಚೂರು ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ರಾಯಚೂರು ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಕೊಪ್ಪಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಗಂಗಾವತಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
		ಹೆಲ್ಪರ್(ಸ್ಟೋರ್ಸ್)	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-1	05	70
			ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-2	03	
			ಯಾದಗೀರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	04	
			ಬೀದರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	03	

			ಹುಮ್ನಾಬಾದ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	05	
			ಬಳ್ಳಾರಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಹೊಸಪೇಟೆ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	12	
			ರಾಯಚೂರು ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	13	
			ಸಿಂಧನೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	07	
			ಕೊಪ್ಪಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	08	
			ಗಂಗಾವತಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	09	
		ಸಹಾಯಕ ಫೋರ್ ಮನ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-1	01	01
		ಫಿಟ್ಟರ್ ದರ್ಜೆ-1	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-1	01	01
		ವೆಲ್ಡರ್ ದರ್ಜೆ-2	ಬಳ್ಳಾರಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	01
		ಹ್ಯಾಮರ್ ಮನ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-1	01	01
		ಪೈಂಟರ್ ದರ್ಜೆ-2	ಕಂಪನಿ ಕಾರ್ಯಾಲಯ, ಕಲಬುರಗಿ	01	02
			ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-1	01	
		ಮೇಸ್ತ್ರಿ ಸಿವಿಲ್ ದರ್ಜೆ-2	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-1	01	01
		ಸಿವಿಲ್ ಮೇಟ್	ಕಂಪನಿ ಕಾರ್ಯಾಲಯ, ಕಲಬುರಗಿ	01	02
			ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ-2	01	

		ಕ್ಲೀನರ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಗ್ರಾಮೀಣ ವಿಭಾಗ–1	01	10
			ಬೀದರ್ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಬಳ್ಳಾರಿ ನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಬಳ್ಳಾರಿ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಹೊಸಪೇಟೆ ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ರಾಯಚೂರು ಗ್ರಾಮೀಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	02	
			ಕೊಪ್ಪಳ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಗಂಗಾವತಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
		ಟೂಲ್ ಕೀಪರ್	ಕಲಬುರಗಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ ಕಛೇರಿ	01	01
			ಗುವಿಸಕಂನಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		115
05.	**ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ**				
		ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮನ್	ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ, ಮೈಸೂರು	02	02
		ಟೈಪಿಸ್ಟ್	ರೆವಿನ್ಯೂ ಶಾಖೆ, ವಿ.ವಿ.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ, ಮೈಸೂರು	01	16
			ನಂಜನ ಗೂಡು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	02	

			ರೆವಿನ್ಯೂ ಶಾಖೆ, ನಂಜನಗೂಡು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ-1,	01	
			ರೆವಿನ್ಯೂ ಶಾಖೆ, ನಂಜನಗೂಡು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ-2,	01	
			ಹುಣಸೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	02	
			ಚಾಮರಾಜನಗರ-ಕೊಡಗು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ, ಮೈಸೂರು	01	
			ಲೆಕ್ಕ ಶಾಖೆ, ಚಾಮರಾಜನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ ಶಾಖೆ, ಚಾಮರಾಜನಗರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ರೆವಿನ್ಯೂ ಶಾಖೆ, ಹುಣಸೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಮಡಿಕೇರಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ ಕಛೇರಿ	01	
			ಹಾಸನ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವೃತ್ತ ಕಛೇರಿ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ ಶಾಖೆ, ಮದ್ದೂರು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಆಂತರಿಕ ಪರಿಶೋಧನೆ ಶಾಖೆ, ಪಾಂಡವಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ	01	
			ಶ್ರೀ ರಂಗಪಟ್ಟಣ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
		ಮೇಸ್ತ್ರಿ ಸಿವಿಲ್ ದರ್ಜೆ-2	ಸಿವಿಲ್ ಶಾಖೆ, ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ , ಮೈಸೂರು	01	01
		ಸಿವಿಲ್ ಮೇಟ್	ಸಿವಿಲ್ ಶಾಖೆ, ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ , ಮೈಸೂರು	01	01
		ಹೆಲ್ಪರ್ ಸಿವಿಲ್	ಸಿವಿಲ್ ಶಾಖೆ, ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ , ಮೈಸೂರು	01	01
		ಮೇಟಿ	ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ ಕಛೇರಿ , ಮೈಸೂರು	01	01

		ಕುಕ್	ಸಿವಿಲ್ ಶಾಖೆ, ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ , ಮೈಸೂರು	01	01
		ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್	ಎನ್.ಆರ್.ಮೊಹಲ್ಲಾ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಉಗ್ರಾಣ, ಮೈಸೂರು	01	10
			ನಂಜನ ಗೂಡು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	02	
			ಟಿ.ನರಸೀಪುರ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ ಉಗ್ರಾಣ	01	
			ನಂಜನ ಗೂಡು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪ-ವಿಭಾಗ	01	
			ಜಿ.ಪೇಟೆ ಶಾಖೆ, ಗುಂಡ್ಲುಪೇಟೆ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಗೋಣಿ ಕೊಪ್ಪ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಅರಕಲಗೂಡು ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಹಾಸನ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗೀಯ ಕಛೇರಿ	01	
			ರೆವಿನ್ಯೂ ಶಾಖೆ, ಕೊತ್ತತ್ತಿ ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ಉಪವಿಭಾಗ	01	
			ಚಾವಿಸನಿನಿ ದಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ		33

ನಿರ್ದೇಶಕರು(ಆಡಳಿತ ಮತ್ತು ಮಾ.ಸಂ)

ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ.

ಕವಿಪ್ರನಿನಿ ಮತ್ತು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳ ಕಾರ್ಯವ್ಯಾಪ್ತಿಯಲ್ಲಿ ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಗಳ ಸಂಕ್ಷಿಪ್ತ ವಿವರ

ಕ್ರಮ ಸಂಖ್ಯೆ	ನಿಗಮ/ಕಂಪನಿಯ ಹೆಸರು	ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ
01.	ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸರಣ ನಿಗಮ ನಿಯಮಿತ	291
02.	ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ	96
03.	ಮಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ	23
04.	ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ	254
05.	ಗುಲ್ಬರ್ಗಾ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ	115
06	ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ	33
	ರದ್ದುಗೊಳಿಸಿದ ಒಟ್ಟು ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ	**812**

ನಿರ್ದೇಶಕರು(ಆಡಳಿತ ಮತ್ತು ಮಾ.ಸಂ)
ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ.

ANNEXURE-9

ಬೆಂಗಳೂರು ಪ್ರಸರಣ ವಲಯ

ರದ್ದುಗೊಳಿಸಿದ ಹುದ್ದೆಯ ಹೆಸರು	ಹುದ್ದೆಗಳ ಸಂಖ್ಯೆ	ಸರಾಸರಿ ಮಾಸಿಕ ವೆಚ್ಚ ರೂ.ಗಳಲ್ಲಿ	ವಾರ್ಷಿಕ ವೆಚ್ಚ ರೂ.ಗಳಲ್ಲಿ
ಡ್ರಾಫ್ಟ್ಸ್ ಮೆನ್	1	72152	865824
ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ಸ್ ಮೆನ್	2	62352	748224
ಟೈಪಿಸ್ಟ್	19	66183	794196
ಮೆರಿಟ್ ಗ್ರೇಡ್ ಮೆಕಾನಿಕ್	2	81355	976260
ಕೇಬಲ್ ಜಾಯಿಂಟರ್	2	72152	865824
ಸಹಾಯಕ ಕೇಬಲ್ ಜಾಯಿಂಟರ್	1	64711	776532
ಸ್ಟೋರ್ ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ	9	52930	635160
ಹೆಲ್ಪರ್ಸ್ ಸ್ಟೋರ್	10	50018	600216
ಮೆಕ್ಯಾನಿಕ್ ಕಮ್ ಮೆಷಿನಿಷ್ಟ್ ದರ್ಜೆ	1	50018	600216
ಕಾರ್‌ಪೆಂಟರ್ ದರ್ಜೆ–2	1	50018	600216
ಬ್ಲಾಕ್ ಸ್ಮಿತ್ ದರ್ಜೆ–2	1	52930	635160
ಮೇಸ್ತ್ರಿ(ಸಿವಿಲ್) ದರ್ಜೆ–1	3		
ಸಿವಿಲ್ ಮೇಟ್	2	52930	635160
ಫೀಲ್ಡ್ ಮನ್ ದರ್ಜೆ–2	1	50018	600216
ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್ (ಸರ್ಕಲ್ –ವೈಸ್)	12	50018	600216
ಮೈಸೂರು ಪ್ರಸರಣ ವಲಯ			
ಟೈಪಿಸ್ಟ್	7	66183	794196
ಆಟೋ ಹೆಲ್ಪರ್ ಕಮ್ ಕ್ಲೀನರ್	3	50018	600216
ತುಮಕೂರು ಪ್ರಸರಣ ವಲಯ			
ಟೈಪಿಸ್ಟ್	8	66183	794196
ಅಸಿಸ್ಟೆಂಟ್ ಕೇಬಲ್ ಜಾಯಿಂಟರ್	1	64711	776532
ಸ್ಟೋರ್ ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ–1 ಹೆಲ್ಪರ್ (ಸ್ಟೋರ್ಸ್)	4	52930	635160
ಮೇಟಿ	1	50018	600216
ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್	7	50018	600216
ಹಾಸನ ಪ್ರಸರಣ ವಲಯ			

ಡ್ರಾಫ್ಟ್ ಮೆನ್	1	72152	865824
ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮೆನ್	1	62352	748224
ಟೈಪಿಸ್ಟ್	21	66183	794196
ಜಾಯಿಂಟರ್	1	64711	776532
ಹೆಲ್ಪರ್ ಸ್ಟೋರ್ಸ್	8	50018	600216
ಪೇಯಿಂಟರ್ ದರ್ಜೆ–2	1	52930	635160
ಹೆಲ್ಪರ್ ವರ್ಕ್ ಶಾಪ್	1	50018	600216
ಮೇಸ್ತ್ರಿ ಸಿವಿಲ್ ದರ್ಜೆ–2	1	60983	731796
ಮೇಸನ್ ದರ್ಜೆ–2	1	60983	731796
ಸಿವಿಲ್ ಮೇಟ್	2	50018	600216
ಕುಕ್ ಕಮ್ ಕೇರ್ ಟೇಕರ್	1	52930	635160
ಹೆಲ್ಪರ್ (ಸಿವಿಲ್)	2	50018	600216
ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್ (ಸರ್ಕಲ್ –ವೈಸ್)	12	50018	600216
ಬಾಗಲಕೋಟೆ ಪ್ರಸರಣ ವಲಯ			
ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮೆನ್	4	62352	748224
ಟೈಪಿಸ್ಟ್	22	66183	794196
ಮೆರಿಟ್ ಗ್ರೇಡ್ ಮೆಕ್ಯಾನಿಕ್	1	81355	976260
ಕೇಬಲ್ ಜಾಯಿಂಟರ್	1	64711	776532
ಸ್ಟೋರ್ ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ–1	2	52930	635160
ಕುಕ್ ಕಮ್ ಕೇರ್ ಟೇಕರ್	1	52930	635160
ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್	14	50018	600216
ಕಾರ್‌ಪೆಂಟರ್ ದರ್ಜೆ–2	1	60983	731796
ಹೆಲ್ಪರ್ (ಸ್ಟೋರ್ಸ್)	3	50018	600216
ಕಲಬುರಗಿ ಪ್ರಸರಣ ವಲಯ			
ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ ಮೆನ್	1	62352	748224
ಹೆಲ್ಪರ್ (ಸ್ಟೋರ್ಸ್)	8	50018	600216
ಟೈಪಿಸ್ಟ್	13	66183	794196
ಮೆರಿಟ್ ಗ್ರೇಡ್ ಮೆಕ್ಯಾನಿಕ್	1	81355	976260
ಕೇಬಲ್ ಜಾಯಿಂಟರ್	2	64711	776532
ಸಹಾಯಕ ಕೇಬಲ್ ಜಾಯಿಂಟರ್	2	64711	776532
ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ–1 (ವರ್ಕ್ ಶಾಪ್)	2	52930	635160

ಹೆಲ್ಪರ್ (ವರ್ಕ್ ಶಾಪ್)	6	50018	600216
ಮೇಸ್ತ್ರಿ ದರ್ಜೆ-2 (ಸಿವಿಲ್)	1	60983	731796
ಮೇಸ್ತ್ರಿ ದರ್ಜೆ-2 (ಹೆಲ್ತ್)	1	60983	731796
ಹೆಲ್ಪರ್ (ಸಿವಿಲ್)	2	50018	600216
ಕ್ಲೀನರ್ ಕಮ್ ಆಟೋ ಹೆಲ್ಪರ್	12	50018	600216
ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ			
ಡ್ರಾಫ್ಟ್ಸ್ ಮೆನ್	1	72152	865824
ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ಸ್ ಮೆನ್	1	62352	748224
ಕಾರ್‌ಪೆಂಟರ್ ದರ್ಜೆ-2	1	60983	731796
ಹೆಲ್ಪರ್ (ವರ್ಕ್ ಶಾಪ್)	2	50018	600216
ಟೈಪಿಸ್ಟ್	5	66183	794196
ನಿಗಮ ಕಾರ್ಯಾಲಯ, ಕವಿಪ್ರನಿನಿ, ಕಾವೇರಿ ಭವನ			
ಸೀನಿಯರ್ ಡ್ರಾಫ್ಟ್ಸ್ ಮೆನ್	1	79519	954228
ಟೈಪಿಸ್ಟ್	9	66183	794196
ಸೆಕ್ಯೂರಿಟಿ ಹೆಡ್‌ಗಾರ್ಡ್	2	46119	553428
ಕಾರ್‌ಪೆಂಟರ್ ದರ್ಜೆ-2	1	60983	731796
ಮೇಸ್ತ್ರಿ ದರ್ಜೆ-2 (ಸಿವಿಲ್)	3	60983	731796
ಪ್ಲಂಬರ್ ದರ್ಜೆ-1	1	62352	748224
ಕುಕ್ ಕಮ್ ಕೇರ್ ಟೇಕರ್	1	52930	635160
ಫೀಲ್ಡ್ ಮನ್ ದರ್ಜೆ-2	1	50018	600216
ಹೆಲ್ಪರ್ (ಸಿವಿಲ್)	2	50018	600216
ಕ್ಲೀನರ್/ಆಟೋ ಹೆಲ್ಪರ್ (ಸರ್ಕಲ್ -ವೈಸ್)	4	50018	600216
ಆಟೋ ಮೆಕ್ಯಾನಿಕ್ ದರ್ಜೆ-2	2	60983	731796
ಅಟೆಂಡೆಂಟ್ ದರ್ಜೆ-1 (ಟೂಲ್ ಕೀಪರ್)	1	52930	635160
ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು (ಲೆಕ್ಕಗಳು ಮತ್ತು ಸಂಪನ್ಮೂಲ) ರವರ ಕಛೇರಿ, ಕಾವೇರಿ ಭವನ			
ಸಹಾಯಕ ಡ್ರಾಫ್ಟ್ಸ್ ಮೆನ್	1	62352	748224
ಆಟೋ ಮೆಕ್ಯಾನಿಕ್	1	62352	748224
ಒಟ್ಟು	291	4044660	52276176

ANNEXURE "10

KARNATAKA POWER TRANSMISSION CORPORATION LIMITED

TRANSMISSION BILLING CENTRE –

Reactive Energy charges paid by Karnataka from 1.04.2018 to 31.03.2019			Reactive Energy charges received by Karnataka from 1.04.2018 to 31.03.2019		
Period	Amount	Bill & Date	Period	Amount	REMARKS
Revised reactive energy charges payable for the week 26.03.2018 to 01.04.2018	682194.00	1 / 09.07.2018			
			Reactive energy charges receivable by KPTCL for the week 09.04.2018 to 15.04.2018	14854.00	credited to pool account on 07.05.2018
			Reactive energy charges receivable by KPTCL for the week 16.04.2018 to 22.04.2018	95750.00	credited to pool account on 14.05.2018
			Reactive energy charges receivable by KPTCL for the week 23.04.2018 to 29.04.2018	147126.00	credited to pool account on 22.05.2018
			Reactive energy charges receivable by KPTCL for the week 14.05.2018 to 20.05.2018	441717.00	credited to pool account on 12.06.2018
			Reactive energy charges receivable for the week 04.06.2018 to 10.06.2018	928044.00	credited to pool account on 04. 07.2018
			Reactive energy charges receivable for the week 11.06.2018 to 17.06.2018	410305.00	credited to pool account on 11.07.2018
			Reactive energy charges receivable for the week 10.09.2018 to 16.09.2018	63907.00	credited to pool account on 08.10.2018
			Reactive energy charges receivable for the week 29.10.2018 to 04.11.2018	51192.00	credited to pool account on 26.11.2018
			Reactive energy charges receivable for the week 05.11.2018 to 11.11.2018	1584683.00	credited to pool account on 05.12.2018
			Reactive energy charges receivable for the week 12.11.2018 to 18.11.2018	1492244.00	credited to pool account on 13.12.2018
			Reactive energy charges receivable for the week 19.11.2018 to 25.11.2018	915825.00	credited to pool account on 17.12.2018
			Reactive energy charges receivable for the week 26.11.2018 to 02.12.2018	974206.00	credited to pool account on 24.12.2018
			Reactive energy charges receivable for the week 03.12.2018 to 09.12.2018	839136.00	credited to pool account on 01.01.2019
			Reactive energy charges receivable for the week 10.12.2018 to 16.12.2018	1893958.00	credited to pool account on 09.01.2019
			Reactive energy charges receivable for the week 17.12.2018 to 23.12.2018	2215172.00	credited to pool account on 15.01.2019
			Reactive energy charges receivable for the week 24.12.2018 to 30.12.2018	917269.00	credited to pool account on 22.01.2019
			Reactive energy charges receivable for the week 31.12.2018 to 06.01.2019	1236476.00	credited to pool account on 29.01.2019
			Reactive energy charges receivable for the week 07.01.2019 to 13.01.2019	1200600.00	credited to pool account on 06.02.2019
			Reactive energy charges receivable for the week 14.01.2019 to 20.01.2019	1505973.00	credited to pool account on .13.02.2019
			Reactive energy charges receivable for the week 21.01.2019 to 27.01.2019	2343584.00	credited to pool account on .19.02.2019
			Reactive energy charges receivable for the week 28.01.2019 to 03.02.2019	2349258.00	credited to pool account on 26.02.2019
			Reactive energy charges receivable for the week 04.02.2019 to 10.02.2019	1292212.00	credited to pool account on 12.03.2019
			Reactive energy charges receivable for the week 11.02.2019 to 17.02.2019	43863.00	credited to pool account on 12.03.2019
			Reactive energy charges receivable for the week 18.02.2019 to 24.02.2019	1992770.00	credited to pool account on 28.03.2019
			Reactive energy charges receivable for the week 25.02.2019 to 03.03.2019	22423.00	credited to pool account on 26.03.2019
			Reactive energy charges receivable for the week 04.03.2019 to 10.03.2019	190092.00	credited to pool account on 03.04.2019
Total paid	682194.00		Total received	25162639.00	

7-2019

Deputy Controller of Accounts, I/c
TBC.

ANNEXURE-II

RE constraints due to Transmission Network

Sl. No	Area	Affected RE Generators	Remedial Measures
1.	Bijapur	• M/s Devarhippargi/Sandur/Vyshali- 225 Mws • M/s Wardha Solar/KN Bijapur-70 Mws	• 220kV MC line to Kudagi- Completed • New 400kV Yalwar Sub-Station- Land acquisition under process.
2.	Itagi	• Renew/ Clean Max/Avaada/Solarsys- 160 Mws	• New 220kV Kudaligi- Work under progress. • Likely Commission Date: Jan 2020 • Tap Changer of 100MVA , Itagi- Completed.
3.	Kustagi	• M/s Taletthtayi- 30 MWs • M/s Paramapujya- 50 Mws • M/s Ostro Dakshin – 100 Mws • M/s INR Energy & Kushtagi Solar- 45 MWs • M/s Solarsys/Pace Power- 70 MWs • M/s Suzlon- 247.8 MWs	• 110kV line CT ratio enhance- Yelburga-Kustagi- Completed. • Tap Changer of 100MVA , Kustagi- Completed. • New 400kV Kustagi- Land identified • New 220kV Yelburga- Land acquisition under process. • New 220kV Hungud Sub-Station- Land acquisition under process.

RE constraints due to Transmission Network

Sl.No	Area	Affected RE Generators	Remedial Measures
4.	Thallak	• M/s Welspun- 83 Mws • M/s SEI Venus/Daimond- 60 Mws • M/s Avaada- 30 Mws	• 3rd 100MVA transformer at Thallak- Awarded. Likely Commission Date:16.08.2020 • New 220kV Hanagal Sub-Station – Land acquired. Estimate under preparation.
5.	Hiriyur	• M/s Welspun- 34 MWs • M/s Clean Solar- 30 Mws • M/s Solitaire- 30 Mws • M/s Asian Fab- 33 MWs • M/s Clean Solar-20 MW	• Tap Changer of 100MVA , Hiriyur- Completed • 3rd 100MVA transformer at Hiriyur- Work under progress • 66kV SC to DC line between PD Kote- Hariyabbe- Hiriyur- Estimate under preparation. • 66kV SC to DC line between JG Halli- Hiriyur- Tendered. • New 220kV PD Kote Sub-Station – Land acquired. Estimate under preparation.
6.	Pandrahalli	• M/s NEG Micon- 48 Mws • M/s MMCL- 9.6 Mws • M/s Nandan Hosur- 44 MWs • M/s NVR Renew- 20 MWs	• 2nd 66kV Line between Pandrahalli- Holalkere- Work to be retendered.

RE constraints due to Transmission Network

Sl. No	Area	Affected RE Generators	Remedial Measures
7.	Nagalmadike	• M/s Atria- C S Sunder Raju- 20 MWs • M/s RNS Infrastructure- 9 Mws • LOFS- 14 MWs	• 66kV DC line between Nagalmadike- 220kV Pavagada- Work to be tendered.