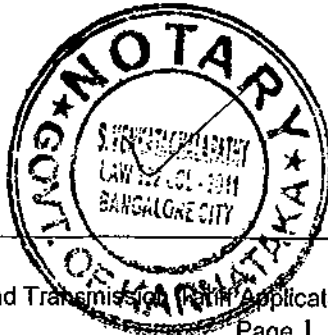


# KARNATAKA POWER TRANSMISSION CORPORATION LIMITED

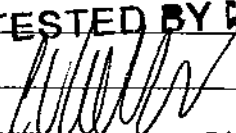


## ERC, ARR and Transmission Tariff Application of KPTCL for FY 14, FY 15 and FY 16 under MYT Principles



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BEFORE THE KARNATAKA ELECTRICITY REGULATORY COMMISSION  
AT BANGALORE

IN THE MATTER OF:

Application under section 61, 62 and 64 of Electricity Act 2003 read with relevant KERC (Terms and conditions for determination of transmission tariff) Regulations, 2006 for approval of Annual Revenue Requirement of the Transmission Licensee – KPTCL for FY 14, FY15 and FY 16 and Transmission Tariff application for FY 14, FY15 and FY 16.

AND

IN THE MATTER OF

Karnataka Power Transmission Corporation Limited (KPTCL)  
Kaveri Bhavan,  
Bangalore 560 009

..... Applicant

AFFIDAVIT

1. I, A. Devaprasad, S/o Late A. George Samuel, aged 58 years, residing at Bangalore do hereby solemnly affirm and state as follows:-

2. I am the Financial Advisor, Regulatory Affairs, KPTCL, Corporate Office, Kaveri Bhavan, Bangalore-560009 duly authorized to make this affidavit.

3. The Statement made in schedule " A" annexed to this affidavit which is the Annual Revenue Requirement of FY KPTCL for 14, FY15 and FY 16 having pages from 1-342, is now shown to me and marked with letter 'A'. All are true to my knowledge and statements made in schedule "A" are based on information I believe to be true.

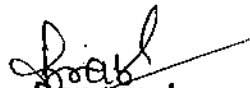
I solemnly affirm at Bangalore on this day

5. December 2012 that the contents of above affidavit are true to my knowledge, No part of it is false and no material concealed therefrom.

Bangalore - 560009  
Dated: 06.12.2012

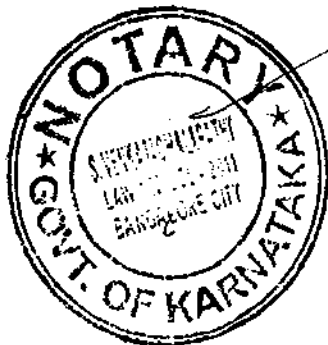
SWORN TO BEFORE ME

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"ATTESTED BY ME"

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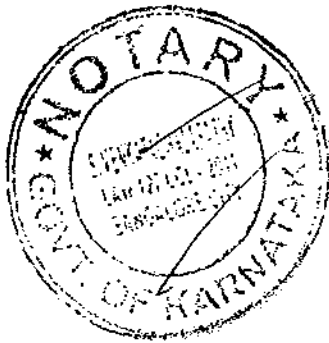
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- 7 DEC 2012



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7 DEC 2012



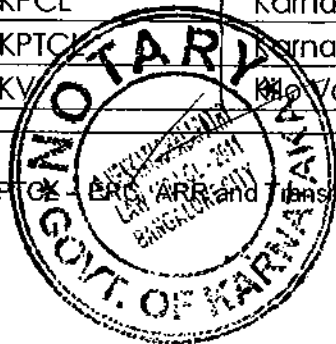
### ABBREVIATIONS

ACSR	Aluminum Conductor Steel Reinforced
A&G	Administrative & General Expenses
APDP	Accelerated Power Development & Reform programme
ASCI	Administrative Staff College of India
BESCOM	Bangalore Electricity Supply Company Limited
C&AG	Comptroller & Auditor General
CEA	Central Electricity Authority
CEE	Chief Engineer Electricity
CERC	Central Electricity Regulatory Commission
CESC	Chamundeshwari Electricity Supply Corporation
CGS	Central Generating Station
Commission	Karnataka Electricity Regulatory Commission
CPP	Captive Power Plant
Cr	Crore
CT	Current Transformer
ERC	Expected Revenue from Charges
ESCOM	Electricity Supply Company
FY	Financial Year
GESCOM	Gulbarga Electricity Supply Company Limited
GFA	Gross Fixed Assets
GoK	Government of Karnataka
GOI	Government of India
HESCOM	Hubli Electricity Supply Company Limited
Hrs	Hours
HT	High Tension
HVDC	High Voltage Direct Current
IEGC	Indian Electricity Grid Code
IT	Income Tax
KEB	Karnataka Electricity Board
KERC	Karnataka Electricity Regulatory Commission
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
KV	Kilo Volt

**"ATTESTED BY ME"**

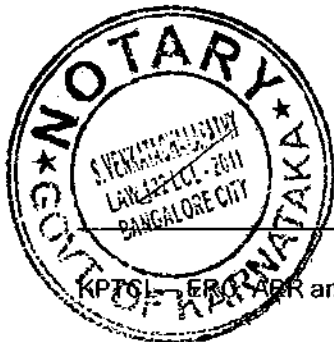
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**7 DEC 2012**



KPTCL –ERC, ARR and Transmission Tariff Application for FY 14, FY 15 and FY 16  
under MYT Principles

KVA	Kilo Volt Ampere
KW	Kilo Watt
KWh	Kilo watt Hour
LDC	Load Dispatch Centre
LT	Low Tension
MESCOM	Mangalore Electricity Supply Company Limited
MoP	Ministry of Power
MRT	Meter and Relay testing
MU	Million Units
MUSS	Master Unit Sub Station
MW	Mega Watt
NFA	Net Fixed Assets
OCC	Operational Coordination Committee
O & M	Operation and Maintenance
PGCIL	Power Grid Corporation of India Limited
PF	Provident Fund
PFC	Power Finance Corporation
PPA	Power Purchase Agreement
PRDCL	Power Research & Development Corporation Limited
R&M	Repair & Maintenance
REC	Rural Electrification Corporation
RE	Revised Estimate
RoE	Return on Equity
SLDC	State Load Dispatch Centre
SRPC	Southern Region Power Committee
TA & QC	Technical Audit and Quality Control
TCC	Technical Coordination Committee
T&D	Transmission & Distribution
T&P	Tools and Plants
TL & SS	Transmission lines and Sub Stations



"A"

BEFORE THE HON'BLE KARNATAKA ELECTRICITY REGULATORY COMMISSION AT  
BENGALURU

IN THE MATTER OF:

Application under Section 61, 62 and 64 of The Electricity Act, 2003 read with relevant KERC (Terms and conditions for determination of transmission Tariff) Regulations-2006, for approval of Annual Revenue Requirement and Expected Revenue from Charges of the Transmission Licensee-KPTCL for FY-14, 15 and 16 and Transmission Tariff Application for FY-14, 15 and 16

- a) Annual Revenue Requirement (ARR) of FY 14, 15 and 16
- b) Expected Revenue from Charges (ERC) for FY-14, 15 and 16
- c) Transmission Tariff for FY-14, 15 and 16

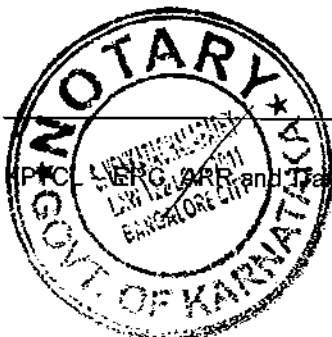
AND

IN THE MATTER OF

Karnataka Power Transmission Corporation Ltd. (KPTCL),  
Kaveri Bhavan,  
Bengaluru – 560 009


..... Applicant

KPTCL MOST RESPECTFULLY SUBMITS the application of Expected Revenue from Charges (ERC), Annual Revenue Requirement (ARR) and Transmission Tariff Application for FY-14, FY-15 and FY-16 of Karnataka Power Transmission Corporation Limited under Multi Year Tariff (MYT) principles, for approval by the Hon'ble Commission:

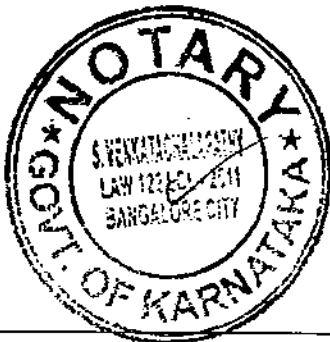


1. KPTCL was operating with a Transmission License granted by the Karnataka Electricity Regulatory Commission under Section 19 of Karnataka Electricity Reform Act, 1999 , till enactment of Electricity Act 2003 and thereafter it acquired a deemed licensee status and operates accordingly.
2. This is an application, under Section 61,62 and 64 of Electricity Act 2003, read with KERC (Terms and conditions for determination of transmission Tariff) Regulations-2006 and relevant regulations.

**"ATTESTED BY ME"**

  
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**7 DEC 2012**



## CHAPTER - 1

### 1.0. EXPECTED REVENUE FROM CHARGES (ERC) AND TRANSMISSION TARIFF APPLICATION FOR FY 14, FY 15 AND FY 16

#### 1.1 ERC FILING REQUIREMENT

In terms of Section 61, 62 and 64 of Electricity Act 2003 and read with the relevant KERC (Terms and conditions for determination of transmission Tariff) Regulations 2006, this Expected Revenue from Charges and the Annual Revenue Requirement for FY14, FY 15 , FY 16 and Tariff application is being submitted under Multi Year Tariff Principles.

1.2 The formats prescribed in KERC (Tariff) Regulations 2000 (and in subsequent amendments) as applicable for ERC filing are enclosed along with this application. The details of the revenue anticipated and the expenditure estimated for FY 2013-14, 2014-15 and 2015-16 are detailed in the following paragraphs. The information provided for the previous year's FY 11 and FY 12 are as per Audited Accounts of KPTCL and for FY 13 as per Revised Estimates.

a. The licensee confirms that revised estimates for FY 13, the estimates for ERC, Annual Revenue Requirement, and Transmission charges for the financial years 2013-14, 2014-15 and 2015-16 have been approved by the Board of Directors of the licensee.

b. The Financial Advisor, Regulatory Affairs, KPTCL is authorized to sign and file the ERC, ARR and Transmission Tariff Application for the years FY 14, FY 15 and FY 16 before the Hon'ble Commission.



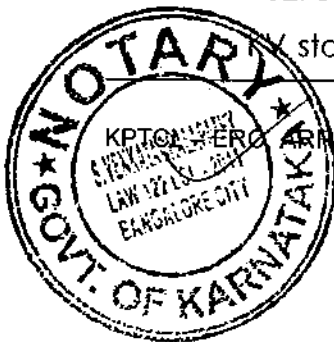
### 1.3 KPTCL Profile:

- i. Karnataka Power Transmission Corporation Limited is a registered company under the Companies Act, 1956, incorporated on 28-07-1999. KPTCL commenced its operations on 01-08-1999 by carving out the Transmission and Distribution functions of the erstwhile Karnataka Electricity Board. On further unbundling, w.e.f 01.06.2002, KPTCL became a Transmission company but was involved in Bulk Power Purchase Activity. After enactment of Electricity Act 2003, the trading activity was taken out from KPTCL w.e.f 10.06.2005. Since then KPTCL is only a transmission entity wholly owned by the Government of Karnataka, operating now with an authorized share capital of ₹ 2000 crores.
- ii. Karnataka Power Transmission Corporation Limited is mainly vested with the functions of transmission of power and grid operation in the entire State of Karnataka. It operates under a license issued by the Karnataka Electricity Regulatory Commission.
- iii. KPTCL enables the ESCOMs to serve nearly 182 lakh consumers of different categories spread all over the State covering an area of 1.92 lakh square kilometers. To transmit power in the State, it operates 966 sub-stations and 30539 Ckt Kms of transmission lines with voltages of 66 KV and above. To enable easier operation of the system, KPTCL has been divided into six zones; each headed by a Chief Engineer; fourteen Circles, each headed by a Superintending Engineer; forty four divisions, each headed by an Executive Engineer. Maintenance and construction of transmission



system and day to day functioning are being looked after by the above officers.

- iv. There are 30 Transmission line and Sub-Station Divisions (TL&SS) in KPTCL. They are in charge of operation and maintenance of the transmission system in Karnataka. These divisions are also in charge of implementation of augmentation works.
- v. The Relay Testing (RT) group of KPTCL is composed of 4 Circles. These are further divided into 14 Divisions. Each Division is responsible for maintenance of protective relays, meters and addressing troubleshooting issues of all station activities. Pre-commissioning tests of all new stations are performed by the RT Divisions. RT division also calibrates all meters of Independent Power Producers (IPPs).
- vi. The Engineering wing of KPTCL is assisted by the Accounts and Finance wing. There are 74 accounting units. The wing organizes in-time funding for various projects of KPTCL, accounting of all transactions and timely preparation of Annual Accounts of the KPTCL. All activities are audited by a strong and independent audit group.
- vii. The main source of revenue of KPTCL is transmission charges. The annual income of the company was ₹ 1685.99 Crores (including Non-Tariff Income) during 2011-12 as per Audited Accounts.
- viii. The total installed substation capacity of the State as on 31.3.2012 is 46273 MVA. The total installed capacity at 220 / 110 KV & 220/66 KV stations 18605 MVA and installed capacity at interface point is



23655 MVA. The peak load recorded was 8549 MW on 27-03-2012 during the year 2011-12. In order to meet the required peak electric load of 9317 MW (18th EPS) during 2012-13 KPTCL has targeted 30 new Stations, 42 new Lines and 40 Augmentation works.

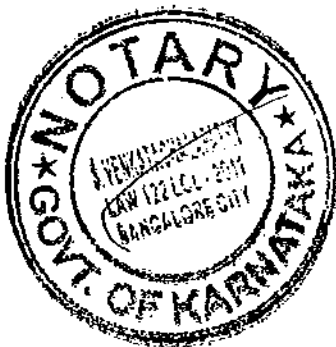
### MISSION STATEMENT

KPTCL pledges to optimize the human and technical resources for the benefit of all consumers.

### KPTCL aims to achieve to this through

1. Encouraging best practices in transmission.
2. Ensuring High Order maintenance of all its technical facilities.
3. Emphasizing the best standards in customer service.

To be the best electricity utility in the country.



"ATTESTED BY ME"

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27 DEC 2012



## CHAPTER - 2

### 2.0. COMMISSION'S DIRECTIVES.

KPTCL has been making sincere efforts to comply with the Directives issued by the Commission. There has been substantial improvement in processes like commercial operations, financial management etc. KPTCL submits the details of the Directives applicable to it duly explaining the latest progress in the implementation of the same in the following paragraphs. KERC observed in its orders that the implementation of most of the Directives is a continuous process.

The Commission, in the Tariff Order dated 30.04.2012 issued the following directives for compliance by KPTCL.

### 2.1 Directive: Management Information System.

- a) KPTCL shall ensure that generators who are not giving schedule shall comply with the Grid Code for smooth implementation of ABT.
- b) KPTCL is also directed to hasten the pace of implementation of Intra State ABT in co-ordination with ESCOMs without any further delay
- c) Further, the KPTCL shall expedite all the processes in regard to methodology to be adopted and approvals to be obtained and commence operationalizing the Intra State ABT immediately.

#### Compliance:

- a) *From 1<sup>st</sup> of August 2012 all the generators (both thermal and hydro including UPCL and Jindal & except NCE generators) in the State are declaring their day ahead availability. Also all the distribution companies in the State are furnishing their day ahead requirement. The above data is consolidated and daily day ahead drawl schedule to ESCOMs and generation schedule to generators is being issued before 5 pm every day.*



- b) Mock exercises have been started from 1<sup>st</sup> August 2012 for implementing intrastate ABT at 220 kV level. As a first step, intra state grid operation and monitoring screen has been developed.
- c) As per the real-time grid operations screen which requires all the data to be integrated Escom wise, generator wise with respect to frequency variation are being captured on 15 minutes block and the same is being utilized for generation of UI billing format on weekly basis.

## 2.2 Directive: Energy Audit

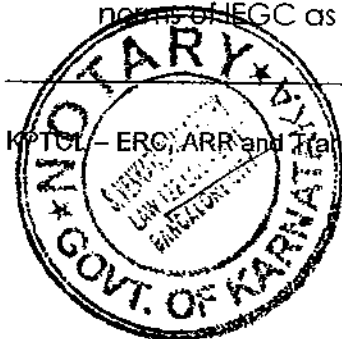
The Commission notes that KPTCL is not furnishing the voltage wise losses regularly on a monthly basis. Therefore, the Commission reiterates its directive to KPTCL to furnish voltage wise losses on a monthly basis besides ensuring that reduced loss levels as fixed by the Commission are achieved by regular monitoring.

### Compliance:

Month wise transmission and voltage wise losses for the year 2011-12 are now being computed and the same has already been sent to KERC vide letter No. KPTCL / B36/33098/2012-13 /364 -68 dated 09.11.2012.

## 2.3 Directive: Quality of Service

The Commission appreciates the efforts of SLDC / KPTCL in adhering to the Grid Code and for not incurring additional UI charges during FY11. In this regard KPTCL/SLDC shall keep note of further tightening of the permissible frequency band for operation of the grid between 49.7 Hz and 50.2 Hz as per the latest (first amendment) Regulations of CERC dated March 5, 2012. KPTCL and SLDC shall take all possible measures to ensure that grid frequency always remains within the specified frequency band. Accordingly, the Commission reiterates its directive to adhere to the norms of REGC as amended from time to time by the CERC.



**Compliance:**

SLDC is monitoring regularly the grid operations for maintaining grid frequency as per IEGC norms and maintaining the frequency within permissible limits between 49.8 Hz to 50.20 Hz. No violation notice from SRLDC from the past 3-4 years which was appreciated in SRPC, TCC and OCC meetings.

**2.4 Capital Works Programme**

*The Commission reiterates its directive*

*i. To submit the details of CAPEX actually incurred and capitalization of assets in the formats already prescribed by the Commission to undertake necessary prudence check during the annual performance review.*

**Compliance:**

Details of capex actually incurred for the year 2011-12 as per the format 1 & 2 prescribed by KERC has already been submitted to KERC vide letter No. KPTCL/B36/33080/2012-13/219-22 dated 04-08-2012.

*ii. To maintain separate accounts with respect to the costs incurred in respect of lines & bays respectively and furnish the details during the APR for FY-11 and onwards.*

**Compliance:**

Information regarding to costs incurred in respect of lines and bays have been submitted to KERC vide letter No.KPTCL/B36/24262/2011-12/227-34 dated 22.07.2011 for the year 2010-11. Statement showing the details of expenditure incurred in respect of lines and bays for FY 12 is enclosed as **Annexure-1**.



**2.5 Studies to be conducted: (Man Power Study).**

The Commission directs KPTCL to confirm whether the report (by ASCI) has been accepted or otherwise. In case it is accepted, KPTCL shall furnish action plan for implementation of the recommendations of the report and also furnish the progress achieved in implementing the recommendation of ASCI.

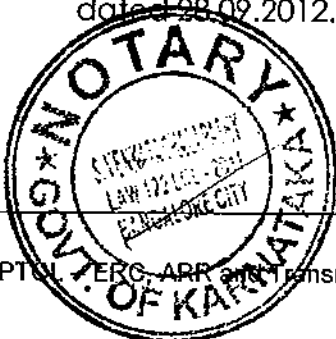
**Status:** The recommendations in the report were reviewed by an internal committee constituted for the purpose. The Committee has submitted a report containing recommendations on staffing pattern for 15 types of field units / offices and 10 other offices. The recommendations are being reviewed by the Management for taking suitable action in the matter.

**2.6 Directive to prevent electrical accidents (New):**

*KPTCL to prepare an action plan to effect improvements in the transmission networks and implement safety measures to prevent electrical accidents. Detailed Transmission Lines and Substations Division wise action plans were to be submitted to the Commission within two months from the date of this order*

**Compliance**

Zone-wise action plan for prevention of electrical accidents has been sent to KERC vide letter No. KPTCL/B36/33098/2012-13/353 date 19.09.2012.



**"ATTESTED BY ME"**

**S. VENKATACHALAPATHY**  
ADVOCATE & NOTARY

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**7 DEC 2012**

**FINANCIAL ADVISOR**  
Regulatory Affairs  
KPTCL, Kaveri Bhavan  
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### CHAPTER - 3

#### 3.1 Transmission Load forecast for the Third Control Period

KPTCL's Load forecast depends on two major components viz,

- Generation Capacity addition within the State and
- Growth in Demand of Electricity across the State.

Installed capacity of Generation in the State from State owned, Central owned plants and those belonging to Independent Power Producers is expected to increase to 16890 MW in 2013-14, 17526 MW in 2014-15 and 18797 MW in 2015-16. Such enhancement of generation capacity requires additional transmission network in the State to transmit electricity effectively.

The following tables provide the planned transmission capacity addition at 220 kV level during the third control period

Table-1: Planned Addition of transmission capacity during 2012-13

Company	2011-12	2012-13	
	Transformers Capacity In MVA as on 11-12	Transformers' Capacity in MVA as on 12-13 (P)	
		Additions	Total
BESCOM	8195	600	8795
MESCOM	1600	0	1600
CESC	2450	0	2450
GESCOM	2300	200	2500
HESCOM	4060	300	4360
<b>TOTAL</b>	<b>18605</b>	<b>1100</b>	<b>19705</b>
Capacity in MW	15814	935	16749

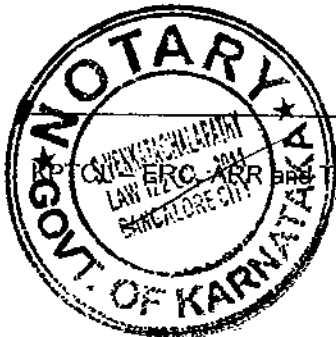


**Table-2: Planned Addition of transmission capacity during 2013-14**

Company	2012-13	2013-14	
	Transformers Capacity in MVA as on 12-13	Transformers' Capacity in MVA as on 13-14 (P)	
		Additions	Total
BESCOM	8795	2030	10825
MESCOM	1600	300	1900
CESC	2450	0	2450
GESCOM	2500	200	2700
HESCOM	4360	190	4550
<b>TOTAL</b>	<b>19705</b>	<b>2720</b>	<b>22425</b>
Capacity in MW	16749	2312	19061

**Table-3: Planned Addition of transmission capacity during 2014-15**

Company	2013-14	2014-15	
	Transformers Capacity in MVA as on 13-14	Transformers' Capacity in MVA as on 14-15 (P)	
		Additions	Total
BESCOM	10825	900	11725
MESCOM	1900	0	1900
CESC	2450	200	2650
GESCOM	2700	400	3100
HESCOM	4550	0	4550
<b>TOTAL</b>	<b>22425</b>	<b>1500</b>	<b>23925</b>
Capacity in MW	19061	1275	20336



**Table-4: Planned Addition of transmission capacity during 2015-16**

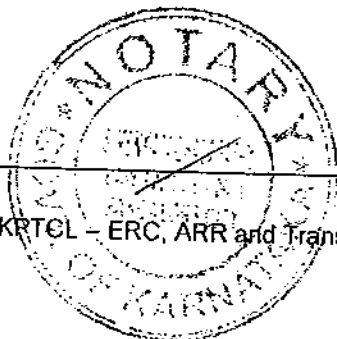
Company	2014-15	2015-16	
	Transformers Capacity in MVA as on 14-15	Transformers' Capacity in MVA as on 15-16 (P)	
		Additions	Total
BESCOM	11725	1600	13325
MESCOM	1900	400	2300
CESC	2650	0	2650
GESCOM	3100	200	3300
HESCOM	4550	400	4950
<b>TOTAL</b>	<b>23925</b>	<b>2600</b>	<b>26525</b>
<b>Capacity in MW</b>	<b>20336</b>	<b>2210</b>	<b>22546</b>

**AVAILABLE TRANSMISSION CAPACITY AMONG ESCOMS:**

For the Financial Years 2012-13, 2013-14, 2014-15 and 2015-16 the available Transmission Capacity in Mega Watts is shown in the table below:-

**Table-5: Available Transmission Capacity among ESCOMS**

Capacity allocation amongst ESCOMs	2012-13 in MW	2013-14 in MW	2014-15 in MW	2015-16 in MW
BESCOM	7476	9201	9966	11326
MESCOM	1360	1615	1615	1955
CESC	2082	2083	2253	2253
HESCOM	3706	3867	3867	4207
GESCOM	2125	2295	2635	2805
<b>TOTAL (MW)</b>	<b>16749</b>	<b>19061</b>	<b>20336</b>	<b>22546</b>



### 3.2 TRANSMISSION LOSSES and SYSTEM AVAILABILITY

#### Estimated Energy Transmission in FY 14, FY 15 AND FY 16

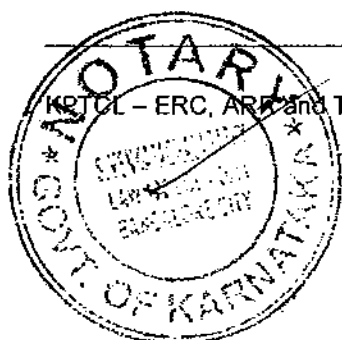
The projected gross energy (input), energy at IF points (output), and the transmission loss projected are indicated in the following table. It includes energy assessed for supply through open access.

Table-6: Calculation of Transmission Loss

Particulars	Third Control period projections		
	2013-14	2014-15	2015-16
Input Energy in KPTCL Grid (MU)	62009	73118	81967
Energy at interface point (MU)	59566	70252	78770
Transmission loss in MU	2443	2866	3197
<b>Transmission loss in %</b>	<b>3.94</b>	<b>3.92</b>	<b>3.90</b>

KPTCL vested with the responsibility of transmission of power from different sources of generation to ESCOMs, has built a transmission system to ensure reliability and availability to meet its objectives.

Transmission loss reduction is a continuous process. System improvement works like link lines, addition of new lines and transformer capacity augmentation apart from establishing new sub stations closer to the load centers are taken up. These works reduce the transmission losses and also contribute to the reduction of distribution losses. Investments are planned giving thrust to improvement of system reliability and creation of robust transmission network.





KPTCL entrusted the work of evaluating the benefits due to the commissioning of new stations to M/s. ABB Ltd. 20% of the Stations commissioned during 2006-07, 2007-08 and 2008-09 were included for the study. Sixty stations were identified randomly for this study. Reports on thirty (30) stations are submitted by M/s. ABB Ltd.

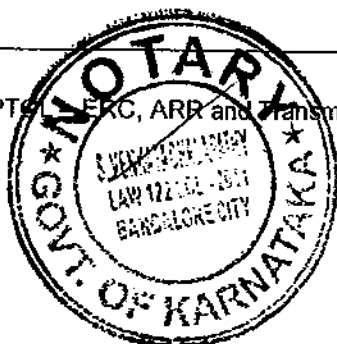
The firm has analyzed the various parameters like energy savings, cost to benefit ratio, voltage regulation, spare capacity available for future load growth etc., of 30 Stations and the findings of the study is that the tail end voltages have improved, the energy savings are validated. The cost to benefit ratio is 3.49 justifying the investments made.

**Table-7: Projected Trajectory of transmission losses (in % terms)  
(In KPTCL Transmission System)**

Range	FY 14	FY 15	FY 16
Upper limit	4.04	4.02	4.00
Lower limit	3.84	3.82	3.80
Average	3.94	3.92	3.90

**SYSTEM AVAILABILITY FOR 2011-12:**

KPTCL is maintaining transmission network in the State in voltages of 400 kV, 220 kV, 110 kV and 66 kV. KERC in its MYT Regulation dated 31.05.2006 has indicated the methodology for calculating the System availability of transmission network. Based on the regulations and formula in appendix-1, the system availability for the financial year FY 2011-12 has been worked out. The zone wise availability values and the total state network availability are furnished in the table below.



**Table-8: System Availability for FY12**

<b>Abstract of System Availability Calculations For the Year 2011-12</b>					
	<b>Name of the Transmission Zone</b>	<b>Total No of AC Transmission Lines</b>	<b>% Availability of Total No of AC lines</b>	<b>Total No of ICT's</b>	<b>% Availability of Total No of ICT's</b>
<b>A</b>	<b>BANGALORE</b>	268	0.9979	488	0.9994
<b>B</b>	<b>TUMKUR</b>	96	0.9984	336	0.9996
<b>C</b>	<b>HASSAN</b>	161	0.9962	263	0.9989
<b>D</b>	<b>BAGALKOT</b>	289	0.9962	450	0.9998
<b>E</b>	<b>GULBARGA</b>	146	0.9986	290	0.9992
<b>F</b>	<b>MYSORE</b>	133	0.9987	227	0.9992
	<b>TOTAL</b>	<b>1093</b>		<b>2054</b>	

**System Availability for the Year 2011-12 is 99.81 %**

**Table-9: System Availability Projections for FY 14, FY 15 AND FY 16**

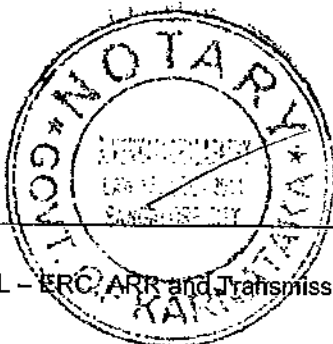
	<b>FY 13</b>	<b>FY 14</b>	<b>FY 15</b>	<b>FY 16</b>
<b>System Availability %</b>	99.81	99.81	99.81	99.81

KPTCL intends to maintain System Availability at the same level as in FY 12 for FY 13 & also in the third control period.

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## CHAPTER – 4

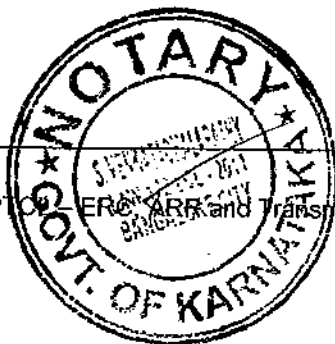
### 4.1 REVISED ESTIMATE OF KPTCL FOR 2012-13

KPTCL had filed the projections for FY 13 in the MYT filing for the second control period on 13.08.2010 for which the Hon'ble Commission issued orders on 07.12.2010 approving transmission tariff of ₹ 1,03,262/MW/ Month.

Again, after filing the Annual Performance Review for FY-11 in November 2011, revised estimates for 2012-13 were again filed on 02.03.2012 and the Hon'ble Commission issued orders revising the transmission charges for FY-13 to ₹ 1,12,224/MW/Month vide its order dated 30.04.2012.

As the tariff for FY-13 already revised twice as mentioned above, and again an annual performance for FY 13 requires to be filed, the revised estimates of ARR is considered only for the purpose of projecting the expenditure for the third control period.

Since, Financial Year 2012-13 is the base year for third control period, based on the available information Revised Estimates for FY-13 are given below.

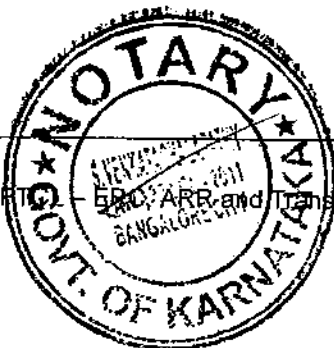


**Table-10: Revised ARR of KPTCL for 2012-13**

Details of ARR  Particulars	2012-13	
	Approved by KERC in order dated 30.04.2012	Revised Estimate
<b>Expenditure (₹. Crs)</b>		
Power purchase	0.0	0.00
O&M Expenses Total	586.29	733.83
Depreciation	518.51	542.56
Advance Against Depreciation	0.00	0.00
Interest and Finance Charges	636.52	638.31
Interest on Working capital	52.33	0.00
<b>Sub Total</b>	<b>1793.65</b>	<b>1914.70</b>
<b>Less expenses capitalized</b>		
a) interest and finance charges	123.42	97.65
b) other expenses capitalized	31.87	35.28
<b>Sub Total (a+b)</b>	<b>155.29</b>	<b>132.93</b>
Other debits	0.00	11.33
<b>Total Expenditure</b>	<b>1638.36</b>	<b>1793.10</b>
RoE @ 15.5% ( on Equity + Res & Surplus)	406.50	362.91
Provision for taxation	0.00	0.0
Net prior period credits		0.0
<b>Gross Annual Revenue Requirement</b>	<b>2044.86</b>	<b>2156.01</b>
Less Other Income	90.00	25.03
<b>Net ARR</b>	<b>1954.86</b>	<b>2130.98</b>
Less: Carry forward of deficit of FY 11&12	13.78	0.00
Less: SLDC Charges	22.31	0.77
<b>Annual Revenue Requirement</b>	<b>1918.77</b>	<b>2130.98</b>

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## CHAPTER - 5

### 5.0 RATIONALE FOR TRANSMISSION CHARGES APPLICATION FILING:

The Mission of KPTCL is to provide efficient transmission network in the State which is stable, robust and capable of transmitting power in a most reliable and cost-effective manner. To meet its capital investment, KPTCL has to depend largely on borrowings from funding agencies.

KPTCL is filing Transmission Charges application for FY-14, FY-15 and FY-16 in order to overcome the revenue inadequacy and to ensure adequate investments in the sector. KPTCL needs to cover its costs in full plus 15.5% return on its equity in accordance with CERC Regulations, 2009.

### 5.1 **Rationale for Capital investment Programme for 2013-14, 2014-15 and 2015-16**

Capital investment Plan for the third control period is worked out with the following objectives.

- a) To meet additional load
- b) To improve voltage profile
- c) To evacuate power from new generating stations
- d) To strengthen the existing system to meet contingencies

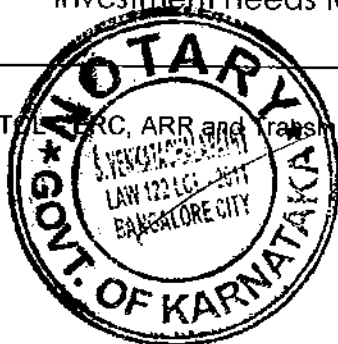
5.2 The Electricity Act, 2003 and the National Electricity Policy of the Govt have laid down certain responsibilities for the Karnataka Power Transmission Company Ltd. The particular relevance is Section 39 of the Electricity Act, 2003 according to which the state transmission utility has



to ensure development of 'efficient, coordinated and economical system' of intra state transmission lines for smooth flow of electricity from a generating station to the load centres. KPTCL aims to achieve this through systematic planning and implementation of the transmission capacity building programmes in the State.

- 5.3 The National Electricity Policy (Para 5.3.2) laid down in accordance with sec 3 of the Electricity Act, 2003 mentions that there is a need for adequately augmenting transmission capacity, keeping in view of the massive increase planned in generation. Para 5.3.5 of the Policy envisages that to facilitate orderly growth and development of the power sector and also for secure and reliable operation of the grid, adequate margins in transmission systems should be created. The transmission capacity would be planned and built to cater to both the redundancy levels and margins keeping in view the international standards and practices. A well planned and strong transmission system will ensure not only optimal utilization of transmission capacities but also of generation facilities and would facilitate achieving ultimate objective of cost effective delivery of power.

Karnataka State's economy is growing considerably well as compared to national average. The State recorded a CAGR of 8.0% during the Eleventh Plan Period against an all growth rate of 7.9%. The Agriculture sector is expected to grow at 5.7% and the industry at 5.3%. The services sector has recorded 10.3 %. (Source: Economic survey of Karnataka 2011-12). To meet the growth in Agriculture and Industry sectors, transmission capacity building is an essential activity for which suitable investment needs to be made.



Global Investors' Meet 2012, indicates that about 125 projects are likely to come up in the energy sector, with a proposed investment of ₹ 2,35,000/- crores. (Source: Karnataka Udyog Mitra website)

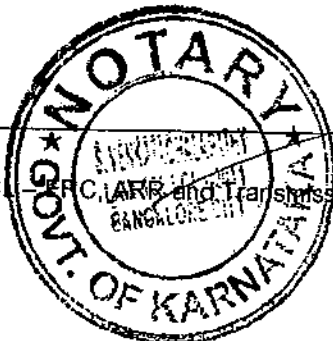
- 5.4 Based on the norms fixed by the Central Electricity Authority of the Govt, capital investment requirement between generation, transmission and distribution has to be in the ratio of 2:1:1. The present cost of thermal generation is approximately ₹ 5.00 crores per MW and as such investment required in transmission for evacuation for one MW of electricity will be at least ₹ 2.5 crores. Considering the above aspects, KPTCL requests the Hon'ble Commission to approve the capital investment for the third control period.

The proposed capital investment Plan for FY 2013-14, 2014-15 and 2015-16 is as under.

**Table-11: Capital investment Plan for FY 14 to FY 16**

Details	Amt ₹ in Crs					
	2013-14		2014-15		2015-16	
	Nos	Budget	Nos	Budget	Nos	Budget
Completed works	83	134.59	144	113.41	128	417.46
Ongoing Stations	144	450.35	249	1138.53	242	952.02
New works	481	732.52	236	119.52	114	10.19
General		83.00		28.54		20.33
<b>TOTAL</b>	<b>708</b>	<b>1400</b>	<b>629</b>	<b>1400</b>	<b>484</b>	<b>1400</b>

Details of capital works proposed for the MYT period are provided in Annexure-2, 3 & 4

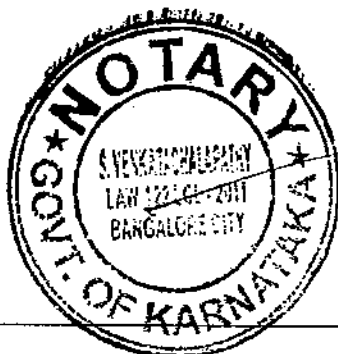


**5.5 Need to ensure Assured Revenue Stream**

KPTCL manages the critical function of constructing evacuation facilities and transmission network. Its efforts are on improving power availability and system reliability. These roles involve costs that are fixed in nature and have to be met by a steady and guaranteed stream of revenue.

**5.6 Facilitating New Investments**

KPTCL is making critical and urgently needed investments in its Transmission network to reinforce the system and to enhance its reliability to meet contingencies. It is but natural that KPTCL require huge investments. The Application envisages recovery of financing cost of these planned and ongoing investments.



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## CHAPTER – 6

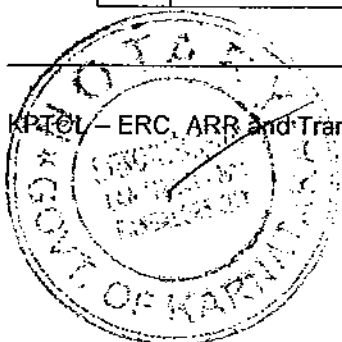
### 6.0 TRANSMISSION EXPENSES FOR FY 14, FY 15 AND FY 16

#### 6.1. Repairs and Maintenance Expenses

R&M Expenses have increased over the previous years at an average rate of about 10.5%. This increase is essential to improve existing stations and other office buildings, as also the stations likely to come up during the 3<sup>rd</sup> control period. The maintenance of SCADA infrastructure, station control room equipment, TCD and RT division equipment etc. are also taken into account in the projections.

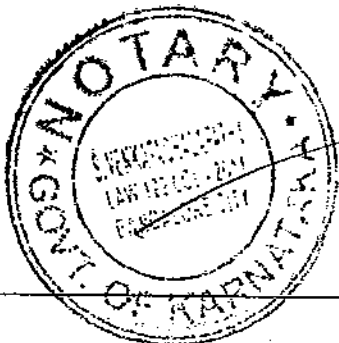
**Table-12: The details of R&M expenses are furnished as under:**

Amt ₹ in Crs					
SI No	Repairs and maintenance to:	2012-13 RE	2013-14 Proj	2014-15 Proj	2015-16 Proj
1	Plant and Machinery	62.88	72.55	80.10	88.45
2	Transformers:	4.88	5.37	5.91	6.50
3	Buildings	16.37	18.83	20.71	22.78
4	Other civil works	4.88	5.61	6.17	6.78
5	Lines, Cable-Network, etc	10.80	12.42	13.66	15.03
6	Vehicles	0.57	0.65	0.72	0.79
7	Furniture & Fixtures	0.02	0.03	0.03	0.03
8	Office Equipments	0.51	0.59	0.64	0.71
9	<b>Total</b>	<b>100.91</b>	<b>116.05</b>	<b>127.94</b>	<b>141.07</b>
10	Less: Expenses shared by ESCOMs	2.28	2.40	2.52	2.64
11	<b>Net</b>	<b>98.63</b>	<b>113.65</b>	<b>125.42</b>	<b>138.43</b>



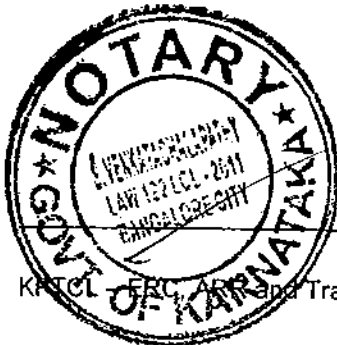
## 6.2. Employees Costs

Employees cost estimations are based on normal increase like Annual Increments and release of additional Dearness Allowance of 4.25 % per installment, for two installments. Other allowances have been considered at the existing rates. Contribution to Pension Trust is computed considering the provisional actuarial valuation at 35% on Basic pay, Dearness pay and Dearness Allowance for Pension and for Gratuity at 6% on Basic Pay and Dearness Pay for FY 13 and thereafter 1% increase on the above percentages year on year for the MYT period. The details of the Employees Costs proposed in the ARR are shown here under.



**Table-13: Employee cost details of FY 13 and FY14 to FY16 (projection)**

Sl No	Particulars	Amt ₹ in Crs			
		2012-13 RE	2013-14 Proj	2014-15 Proj	2015-16 Proj
1	Basic Pay	358.46	377.46	388.75	399.26
2	Double Wages	7.96	8.36	8.77	9.21
3	Dearness Allowance	19.78	47.85	82.15	118.46
4	Other Allowances	57.47	60.05	61.85	63.71
5	Bonus/Exgratia	3.46	3.46	3.46	3.46
6	<b>Sub-Total (1 to 5)</b>	<b>447.13</b>	<b>497.19</b>	<b>544.99</b>	<b>594.11</b>
7	Medical expenses reimbursement	4.54	4.77	5.01	5.26
8	Earned Leave Encashment	20.60	22.66	24.93	27.42
9	Provision for Earned Leave Encashment for retired / deceased employees	9.99	10.99	12.09	13.30
10	Payment to Helpers	1.18	1.21	1.25	1.29
11	Payment Under Workmen Compensation Act		0.00	0.00	0.00
12	<b>Total Other staff costs (7 to 11)</b>	<b>36.31</b>	<b>39.63</b>	<b>43.28</b>	<b>47.27</b>
13	Staff Welfare expenses	1.61	1.69	1.77	1.86
14	Fees for Training courses held by outsiders	0.54	0.57	0.60	0.63
15	Training expenses for trainees	1.09	1.14	1.20	1.26
16	Terminal Benefits	112.57	124.27	137.66	151.90
17	<b>Sub-total (13 to 16)</b>	<b>115.81</b>	<b>127.67</b>	<b>141.23</b>	<b>155.65</b>
18	<b>Grand Total( 6+12+17)</b>	<b>599.25</b>	<b>664.50</b>	<b>729.49</b>	<b>797.03</b>
19	Less expenses shared by ESCOMs	12.37	12.99	13.64	14.32
20	<b>Employees Cost (Net)</b>	<b>586.88</b>	<b>651.51</b>	<b>715.85</b>	<b>782.71</b>



6.3. Administration and General Expenses Details

Table-14: A&G Expenses

Amt ₹ in Crs

SI No	Particulars	2012-13 RE	2013-14 Proj	2014-15 Proj	2015-16 Proj
1	Rents, Rates and Taxes	3.36	3.70	4.07	4.48
2	Security arrangements	2.47	2.72	2.99	3.29
3	Insurance	0.00	0.00	0.00	0.00
4	Telephone charges, postages, Telegram Telex Charges and Mobile Phones	4.61	5.07	5.58	6.14
5	V-sat, Internet and related charges	3.92	4.31	4.74	5.22
6	Legal charges	0.96	1.06	1.16	1.28
7	Audit Fee	0.01	0.02	0.02	0.02
8	Consultancy charges	0.17	0.19	0.21	0.23
9	Technical Fee	0.02	0.02	0.02	0.02
10	Other professional charges	5.37	5.91	6.50	7.15
11	Traveling expenses Conveyance and vehicle hire charges	18.38	20.21	22.24	24.46
12	<b>Sub-total</b>	<b>39.27</b>	<b>43.21</b>	<b>47.53</b>	<b>52.29</b>
13	<b>Other expenses</b>				
a	Fees & subscription & License Fees	1.73	1.90	2.09	2.30
b	Books & periodicals	0.05	0.05	0.06	0.06
c	Computer Stationary	0.50	0.54	0.60	0.66
d	Printing & Stationery	1.63	1.80	1.97	2.17
e	Advertisements	2.49	2.74	3.01	3.31
f	Contribution/Donations	0.00	0.00	0.00	0.00
g	Electricity charges	3.18	3.50	3.85	4.24
h	Water charges	0.57	0.63	0.70	0.76
i	Entertainment	0.04	0.04	0.05	0.05
j	Misc expenditure	2.28	2.51	2.76	3.03
14	<b>Total other expenses</b>	<b>12.47</b>	<b>13.71</b>	<b>15.09</b>	<b>16.58</b>
15	Freight & Other purchase related expenses	0.49	0.53	0.59	0.65
16	<b>GRAND TOTAL</b>	<b>52.23</b>	<b>57.46</b>	<b>63.21</b>	<b>69.52</b>
17	<b>Less: Expenses shared by ESCOMs</b>	<b>3.92</b>	<b>4.11</b>	<b>4.32</b>	<b>4.54</b>
18	<b>Grand Total</b>	<b>48.31</b>	<b>53.35</b>	<b>58.89</b>	<b>64.98</b>



Administration & General Expenses are projected based on the realistic estimates made by the accounting units for the base year. A & G Expenses are estimated at an average of 10% for the third control period taking into account expenses like Rent, Rates and Taxes, Expenses to be incurred towards Security arrangement, Insurance and Telephone charges etc.

**6.4 Summary of O&M Expenses projections for the MYT period**

**Table-15: O&M Expenses (projections)**

Particulars	Amt ₹ in Crs			
	2012-13 (RE)	2013-14	2014-15	2015-16
R&M Expenses	98.63	113.65	125.42	138.43
Employee Cost	586.88	651.51	715.85	782.70
A&G Expenses	48.31	53.35	58.89	64.98
<b>Total</b>	<b>733.82</b>	<b>818.51</b>	<b>900.16</b>	<b>986.11</b>

**6.5 Operation and Maintenance Expenses under MYT Regulations**

a) The Operation and Maintenance Expenses which include R&M, Employees Cost and A&G expenses are to be calculated as per the norms provided under regulation 3.11.3 on per ckt-km and per bay basis. In Tariff Order 2009 the rates indicated by KERC are as under

**Table-16: Norms under KERC Tariff Order 30.04.12 for O&M Expenses**

Particulars	2012-13
O & M Expenses for lines (in ₹ thousands / km)	88.09
O & M Expenses (in ₹ Thousands/ bay)	66.31



- b) The projected details of circuit kilometers of transmission lines and station bay are given below.

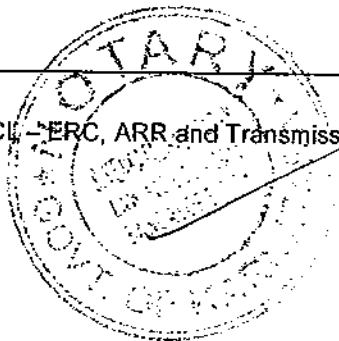
**Table-17: Voltage class wise transmission lines are as follows:**

Transmission lines in Ckmts				
Voltage Class	2012-13 RE	2013-14 Projected	2014-15 Projected	2015-16 Projected
400 kV	2338	2338	2338	2938
220 kV	9869	9919	10019	10219
110 kV	9244	9444	9644	9844
66 kV	10088	10388	10688	10888
<b>Total</b>	<b>31539</b>	<b>32089</b>	<b>32689</b>	<b>33889</b>

**Table-18 Bay Details (In Nos)**

Year	Line Bay	Transformer Bays	PT Bay	Capacitor Bank Bay	11 KV Bay	Total
	A	B	C	D	E	(A+B+C+D+E)
2012-13	4952	2154	1411	744	362	19009
2013-14	5052	2229	1451	794	350	19624
2014-15	5152	2304	1491	844	350	20239
2015-16	5252	2379	1531	894	350	20854

Considering the KERC norm on O&M Expenses for the year 2012-13, approved in tariff order 30.04.2012, the O&M expenses are worked out and indicated in the table below



**Table-19: Projected O&M expenses based on normative for 2012-13**

		Amt ₹ in Crs			
	Rate	2013-14	2014-15	2015-16	
Normative O&M expenses for bays	₹ 66.31 thousands / bay	130.13	134.20	138.28	
Normative O&M expenses for lines	₹ 88.09 thousands / km of line	282.68	287.96	298.53	
<b>Total</b>		<b>412.81</b>	<b>422.17</b>	<b>436.81</b>	

Even if the inflation at the rate of 5.17% factored by the Commission in its calculations in tariff order 2012 is considered, the O&M expenses as per normative would increase marginally. This amount is too less as compared to the projections by the KPTCL based on actuals of FY-12 escalated by a moderate increase of 10%.

The following table provides data on O&M expenses as per audited annual accounts and as approved by the Commission in respective tariff orders. It may be seen that the O&M expenses based on norms is falling short of actuals by substantive amount.

**Table-20: O&M expenses as per audited accounts and as approved by the Commission**

		Amt ₹ in Crs			
Particulars	FY 09	FY 10	FY 11	FY 12	
O&M Expenses as per actuals	301.97	353.73	516.35	611.88	
Increase as per actual		14.63%	45.97%	18.50%	
O&M Expenses as approved by KERC	288.78	325.21	453.27	473.64	
Increase as approved by KERC		12.62%	39.38%	4.49%	

The CERC norms for 220 kV stations, for the year 2013-14 the normative O&M expenses is ₹ 45.82 Lakhs per bay whereas the KERC norms provide ₹ 0.66 Lakhs per bay which are not comparable.



In view of the above, the Hon'ble Commission is requested to take a relook at the norms and revise the same and also consider the proposals made by the KPTCL assuming an average increase of around 10% over the actuals.

## 6.5 DEPRECIATION

Table-21: Depreciation for FY 13 to FY 16

Amt ₹ in Crs

Depreciation	FY 13	FY 14	FY 15	FY 16
	RE	Projection	Projection	Projection
	542.56	595.70	647.18	698.66

The Depreciation from 01.04.09 onwards is based on CERC revised rates. The Depreciation increase is projected considering addition of assets to an extent of ₹ 1000/- Crores each year of the third control period. The details of the depreciation for FY13 and onwards are provided in format T8.

## 6.6 Interest and Finance Charges

The details of Interest and Finance charges for FY 13 to FY 16 are furnished below:

Table-22: Interest & Finance Charges for FY 13 – 16

Amt ₹ in Crs

Interest and Finance charges (Net)	FY 13	FY 14	FY 15	FY 16
	RE	Projection	Projection	Projection
	540.66	590.66	696.76	757.26

Note: The above numbers are after considering capitalization.

Interest cost has been estimated on the existing loan portfolios and as well as draws during the current year. For the existing loans as on





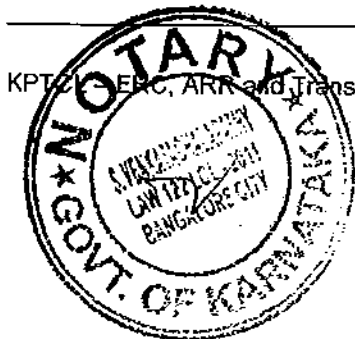
31-03-2012 the interest on loans is computed based on the actual rates applicable.

KPTCL has considered weighted average rate of 11.30% for its projections during the third MYT period. KPTCL has a capex Programme of ₹ 1400 Crores for each year of the third control period. The funding is expected through long term debts. The Debt for FY 13 is estimated at ₹ 950 Crores. And for each year of the control period the debt component is considered as ₹ 1280 Crores and the balance ₹ 120 Crores from the internal resources. KPTCL has raised loans at the rates ranging from 9.0% to 10.75% for short term borrowings during 2012-13.

#### **Short Term Borrowing**

It is pertinent to mention here that, the scheduled banks are not inclined to finance power sector utilities consequent to a direction from the RBI regarding sanction of loans to distribution companies. As a result, KPTCL is finding it difficult to arrange debt through long term loans. In view of this, KPTCL is managing its finances through short term borrowings. But KERC is not allowing interest on short term borrowings on the ground that it allows interest on working capital on a normative basis. The interest cost allowed on Working Capital on normative basis is not sufficient to cover the interest on short term borrowings. This fact has already been placed before the Hon'ble Commission in the Annual Performance Review for FY 12 filed by the KPTCL.

The Hon'ble Commission is requested to consider the same and allow the projected interest cost for the control period including interest on short term borrowings.



## 6.7 RATE OF RETURN

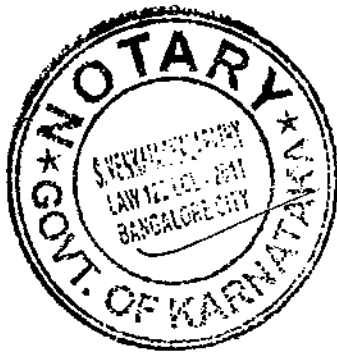
RoE is computed considering the equity plus reserves and surpluses at the beginning of the year and applying the rate considered by KERC inclusive of Minimum Alternate Tax at the applicable rate, i.e (MAT of 18.5% using the formula  $15.5\% \div (1 - 0.185) = 19.018\%$  as post tax return. KPTCL requests the Hon'ble Commission to consider the projections.

**Table-23: RoE Calculations**

Particulars	Amt ₹ in Crs			
	FY-13	FY-14	FY-15	FY-16
Equity	1718.61	1818.61	1818.61	1818.61
Reserves & Surplus	189.60	552.51	1003.46	1540.17
Total	1908.21	2371.12	2822.07	3358.78
RoE @ 19.018% (Including MAT of 18.5%)	<b>362.91</b>	<b>450.95</b>	<b>536.71</b>	<b>638.77</b>

## 6.8 Taxes

While Calculating the RoE, post-tax return is considered hence Tax on profit is not separately indicated in the ARR.



"ATTESTED BY ME"

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- 7 DEC 2012

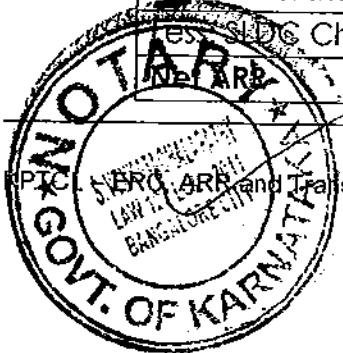
## CHAPTER - 7

### 7.1 Annual Revenue Requirement of KPTCL for FY-13

The revised annual revenue requirement of KPTCL for FY-13 based on the available information is as furnished in the following table:

**Table-24: ARR of KPTCL for FY-13**

Amt ₹ in Crs	
Particulars	2012-13
Installed Transmission Capacity in MW	16749
Revenue from transmission of power	1928.74
Other income	25.03
<b>Total Revenue</b>	<b>1953.77</b>
<b>Expenditure</b>	
Repairs and Maintenance	98.62
Employees Costs	586.89
A & G Expenses	48.32
Depreciation	542.56
Interest and Finance Charges	638.31
<b>Sub total</b>	<b>1914.70</b>
<b>Less Expenses capitalized</b>	
i. Interest and finance charges capitalized	97.65
ii. Other expenses capitalized	35.28
<b>Sub-total (i+ii)</b>	<b>132.93</b>
Other debits	11.33
<b>Total Expenditure</b>	<b>1793.10</b>
RoE @ 15.5% on Equity + Reserves & Surplus	362.91
Provision for Taxation	0.00
Net prior period credits	0.00
<b>Gross Annual Revenue Requirement</b>	<b>2156.01</b>
Less Other income	25.03
Less SLDG Charges	0.77
	<b>2130.21</b>

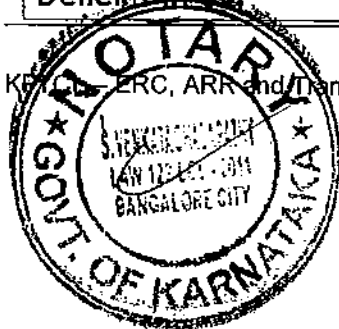


## 7.2 Annual Revenue Requirement of KPTCL for the Third Control Period

The estimated annual revenue requirement of KPTCL for FY-14 to FY 16 is noted in the following table:

**Table-25: Proposed Revenue and ARR for the control period.**

Particulars	Amt ₹ in Crs		
	2013-14	2014-15	2015-16
Transmission Capacity available in MW	19061	20336	22546
Revenue from transmission of power	2193.08	2338.56	2591.08
Other income	25.55	26.14	26.79
<b>Total Revenue</b>	<b>2218.63</b>	<b>2364.70</b>	<b>2617.88</b>
<b>Expenditure</b>			
Repairs and Maintenance	113.65	125.42	138.43
Employees Costs	651.50	715.86	782.70
A & G Expenses	53.35	58.89	65.00
Depreciation	595.70	647.18	698.66
Interest and Finance Charges	690.27	798.36	860.89
<b>Sub total</b>	<b>2104.47</b>	<b>2345.71</b>	<b>2545.68</b>
<b>Less Expenses capitalized</b>			
Interest and finance charges capitalized	99.61	101.60	103.63
Other expenses capitalized	36.34	37.43	38.55
<b>Sub total</b>	<b>135.95</b>	<b>139.03</b>	<b>142.18</b>
Other debits	12.46	13.71	15.08
<b>Total Expenditure</b>	<b>1980.98</b>	<b>2220.39</b>	<b>2418.58</b>
RoE @ 19.018% on Equity + Reserve & Surplus	450.95	536.71	638.79
Provision for Taxation	0	0	0
<b>Gross Annual Revenue Requirement</b>	<b>2431.93</b>	<b>2757.10</b>	<b>3057.37</b>
Less Other income	25.55	26.14	26.79
<b>Net ARR</b>	<b>2406.38</b>	<b>2730.96</b>	<b>3030.58</b>
Less SLDC charges	0.77	0.77	0.77
<b>Net ARR considered for Transmission Tariff</b>	<b>2405.61</b>	<b>2730.19</b>	<b>3029.81</b>
<b>Deficit ₹ in Crs</b>	<b>212.54</b>	<b>391.63</b>	<b>438.73</b>

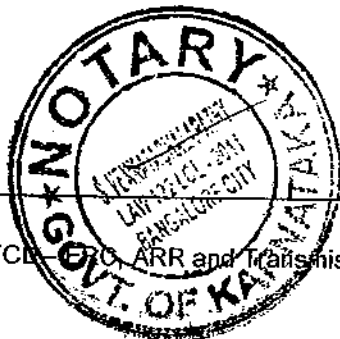


7.3 **SLDC Charges:** in the Tariff Order dated 25.11.2009, the KERC has directed the KPTCL to indicate the SLDC charges separately without combining with ARR of KPTCL. Since then the ARR of SLDC is being shown separately for approval by the Hon'ble Commission. For FY 14, FY 15 and FY 16 the SLDC expenses are indicated below.

**Table-26: SLDC Charges for the third control period**

Amt ₹ in Crs				
Sl No.	Particulars	FY 14	FY 15	FY 16
1	Repairs and Maintenance Expenses	2.25	2.25	2.25
2	Employees cost	11.94	12.53	13.15
3	Administration & General expenses	4.37	4.58	4.80
4	Depreciation and other costs relating to fixed assets	0.77	0.77	0.77
	<b>TOTAL</b>	<b>19.33</b>	<b>20.13</b>	<b>20.97</b>

However the O&M expenses of SLDC are deducted from the O&M expenses of KPTCL under the Caption "Expenses Shared by ESCOMs". i.e an amount of ₹ 18.56 Crs, ₹ 19.36 Crs & ₹ 20.20 Crs have been deducted in the respective streams of O&M expenses. Only the net amount is considered for calculating the ARR of KPTCL for the MYT period. The amount under the head "Depreciation" is not deducted from ARR of KPTCL. Accordingly an amount of 0.77 Crs is deducted from the ARR for FY 14-16.



Hon'ble Commission is requested to consider the above fact and deduct only ₹ 0.77 Crs and not the full SLDC expenses shown in the above table.

In the Tariff order dated 30.04.2012 of the KERC, SLDC charges of ₹ 22.31 Crs each for the years 2010-11 and 2012-13 are deducted while approving the ARR. Therefore in the present filing, KPTCL requests the Hon'ble Commission to add an amount of ₹ 13.08 Crs and ₹ 15.17 Crs in ARR of KPTCL for FY 14 excess deducted in the tariff order dated 30.04.2012

#### 7.4 Recovery of Transmission Charges.

In the foregoing paragraphs the KPTCL has made a detailed analysis of various costs and also under recovery of costs through its transmission charges for the earlier years. KPTCL respectfully submits before the Hon'ble Commission to consider the revenue requirements which are realistic estimates for the third control period. The Projected transmission charges for FY 14, FY 15 and FY 16 are mentioned below for consideration of the Hon'ble Commission.

The Hon'ble Commission in its previous order has indicated that in the absence of contracted capacity with the ESCOMs, the Commission is considering the installed capacity of Generation in the State as capacity for calculation of transmission tariff. Now the ESCOMs have entered into agreements with KPTCL for transmission services with a contracted transmission capacity of 18605 MVA for 2011-12. Based on the above, transmission capacity for the years FY 13 to FY 16 are worked out which are noted below.



**Table-27: ESCOM Wise Transmission Capacity From FY-14 To FY-16 and Transmission Tariff**

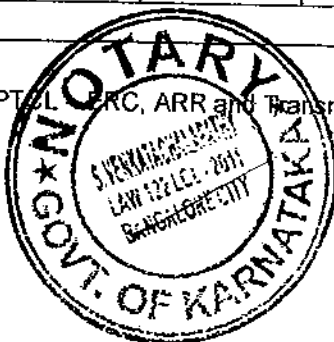
Company	Capacity in MVA			Capacity in MW		
	2013-14	2014-15	2015-16	2013-14	2014-15	2015-16
BESCOM	10825	11725	13325	9201	9966	11326
MESCOM	1900	1900	2300	1615	1615	1955
CESC	2450	2650	2650	2083	2253	2253
GESCOM	2700	3100	3300	2295	2635	2805
HESCOM	4550	4550	4950	3867	3867	4207
<b>TOTAL</b>	<b>22425</b>	<b>23925</b>	<b>26525</b>	<b>19061</b>	<b>20336</b>	<b>22546</b>

**Table-28: Transmission Charges-Computation**

Particulars	Amt ₹ in Crs		
	FY 14	FY 15	FY 16
Transmission Capacity in MW	19061	20336	22546
Net ARR - (A)	<b>2405.61</b>	<b>2730.19</b>	<b>3029.81</b>
Add: Gap of 2011-12 - (B)	293.23	-	-
Add: SLDC charges Excess Deducted -- (C)	28.25	-	-
Total Revenue Requirement (A+B+C)	2727.09	2730.19	3029.81
Transmission Tariff (in ₹/MW/Month)	119226.43	111878.36	111986.24

**Table-29: ESCOM Wise Proposed Transmission charges**

Company	2013-14		2014-15		2015-16	
	Transmission Capacity in MW	Transmission Charges Amt ₹ in Crs	Transmission Capacity in MW	Transmission Charges Amt ₹ in Crs	Transmission Capacity in MW	Transmission Charges Amt ₹ in Crs
BESCOM	9201	1316	9966	1338	11326	1522
MESCOM	1615	231	1615	217	1955	263
CESC	2083	298	2253	302	2253	303
GESCOM	2295	328	2635	354	2805	377
HESCOM	3867	553	3867	519	4207	565
<b>TOTAL</b>	<b>19061</b>	<b>2727</b>	<b>20336</b>	<b>2730</b>	<b>22546</b>	<b>3029</b>



### 7.5 Gap in Revenue Account:

The income for FY 14, FY 15 and FY 16 are to be calculated at the existing tariff for the purpose arriving at the Gap for the respective years. The transmission tariff as per KERC Order 2012 which is being charged for ESCOMs is at the rate of ₹ 1,12,224.52/MW/Month.

This rate was approved by the Hon'ble Commission by considering an ARR of ₹ 1918.77 Crs and installed capacity of Generation in the State as **14248 MW**.

But now the ESCOMs have entered into agreements for transmission service with KPTCL in which the transmission capacity is considered as 18605 MVA which translates to 15814 MW for FY 12. Similarly for FY 13 the available transmission capacity is 19705 MVA or 16749 MW. Therefore, the transmission tariff rate for FY 13 works out to ₹ 95467/ MW/ Month (Approved ARR of ₹ 1918.77 Crs ÷16749 MW). This rate is considered for the purpose of arriving at the revenue from existing tariff. The details are shown in the following table.

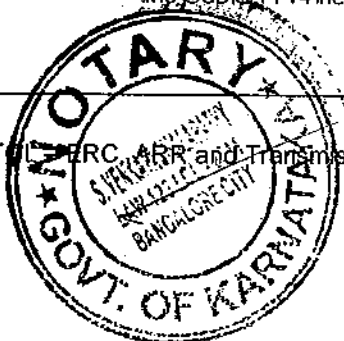
**Table-30: Revenue Gap**

Amt ₹ in Crs

	FY 13 RE	FY 14 Projection	FY 15 Projection	FY 16 Projection
Revenue at existing tariff	1918.77	2193.08	2338.56	2591.08
ARR	2130.21	2727.09	2730.19	3029.81
Gap	211.44*	534.01**	391.63	438.73

\* This Gap is provisional since the actuals of FY 13 is yet to complete. Hence, the actual gap FY 13 will be filed before the Commission during the APR of FY 13.

\*\* The Gap of FY 14 includes a gap of ₹ 293.23 Crores pertaining to FY 12 as filed in APR 12





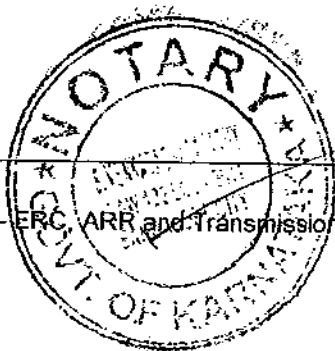
- 7.6 It is submitted before the Hon'ble Commission that the deficit in the revenue account of KPTCL for FY14 to FY 16 are arrived after taking into account the Annual Revenue Requirement Projections and the revenue at the existing transmission tariff.
- 7.7 The Hon'ble Commission is requested to allow KPTCL the ARR projections and to earn required rate of return of 15.5%
- 8.0 **Proposals for Efficiency parameters and sharing gains and losses:**
- 8.1 **Efficiency parameters:** KPTCL proposes the following efficiency parameters for improvement viz,

**Table-31: Reduction in transmission losses in %**

FY 13 Appd by KERC	FY 14 Projection	FY 15 Projection	FY 16 Projection
3.96	3.94	3.92	3.90

**Table-32: Availability of Transmission System- %**

FY 13 RE	FY 14 Projection	FY 15 Projection	FY 16 Projection
99.81	99.81	99.81	99.81



**9.0 PRAYER**


KPTCL respectfully prays that the Commission may be pleased to consider and approve the following:

- a) **The Proposed Transmission Charges for FY-14, FY 15 and FY 16.**
- b) **The Deficit of FY 12 as filed in Annual Performance Review.**
- c) **The SLDC charges as proposed for the MYT period.**

For KPTCL,

  
Financial Advisor,  
(Regulatory Affairs)

"ATTESTED BY ME"

  
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7 DEC 2012



**Karnataka Power Transmission Corporation Limited**

**MYT Filing FY 14 to FY 16**

**Annexures A1 to A5 and T1 to T23**



**KPTCL  
PROFIT & LOSS ACCOUNT**

**Form - A1**  
Rs. in Cr.

Ref Form- No	PARTICULARS	2010-11 (Actual)	2011-12 (Actual)	2012-13 (Revised Estimate)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
T1/D1	ENERGY AVAILABLE FOR TRANSMISSION (MU)	50516	56891	60638	62009	73118	81967
T2/D2	ENERGY SOLD AT INTERFACE POINT (MU)	48297	54310	58237	59566	70252	78770
	Transmission Loss in MUS	2219	2580	2401	2443	2866	3197
	Transmission Loss in %	4.39	4.536	3.96	3.94	3.92	3.90
	Installed Capacity in MW	11572.00	13477	16749	19061	20336	22546
	<b>INCOME</b>						
T2/D2	REVENUE FROM SALE OF POWER - Transmission Charges	1215.22	1663.01	1928.74	2193.08	2338.56	2591.08
T3/D3	REV SUBSIDIES & GRANTS *						
T4/D4	OTHER INCOME	239.62	22.98	25.03	25.55	26.14	26.79
	<b>TOTAL</b>	<b>1454.84</b>	<b>1685.99</b>	<b>1953.77</b>	<b>2218.63</b>	<b>2364.70</b>	<b>2617.88</b>
	<b>EXPENDITURE</b>						
T11/D1	PURCHASE OF POWER						
T5/D5	REPAIRS & MAINTENANCE	71.02	85.76	98.62	113.65	125.42	138.43
T6/D6	EMPLOYEES COSTS	410.57	518.27	586.89	651.50	715.86	782.70
T7/D7	ADM & GENERAL EXPENSES	34.76	41.46	48.32	53.35	58.89	65.00
T8/D8	DEPRECIATION AND RELATED DTS	406.99	449.53	542.56	595.70	647.18	698.66
T9/D9	INTEREST & FINANCE CHARGES	624.72	592.57	638.31	690.27	798.36	860.89
	<b>SUB-TOTAL</b>	<b>1548.06</b>	<b>1687.59</b>	<b>1914.71</b>	<b>2104.47</b>	<b>2345.71</b>	<b>2545.68</b>
T10/D10	LESS: EXPENSES CAPITALISED:						
	-INTEREST & FINANCE CHARGES CAPITALISED	87.39	95.74	97.65	99.61	101.60	103.63
	-OTHER EXPENSES CAPITALISED	27.57	33.61	35.28	36.34	37.43	38.55
	<b>SUB-TOTAL</b>	<b>114.96</b>	<b>129.35</b>	<b>132.93</b>	<b>135.95</b>	<b>139.03</b>	<b>142.18</b>
T11/D11	OTHER DEBITS (incl. Bad debts)	2.88	119.05	11.33	12.46	13.71	15.08
T12/D12	EXTRAORDINARY ITEMS	0.00	-5.06	0.00	0.00	0.00	0.00
	<b>TOTAL EXPENDITURE</b>	<b>1435.98</b>	<b>1672.23</b>	<b>1793.11</b>	<b>1980.99</b>	<b>2220.39</b>	<b>2418.58</b>
	ROE						
	PROFIT (LOSS) BEFORE TAX	18.86	13.76	362.91	450.95	536.71	638.79
	PROVISION FOR TAXATION	0.77	1.04	0.00	-213.30	-392.41	-439.49
	PROFIT (LOSS) AFTER TAX	18.10	12.72	-202.25	0.00	0.00	0.00
T13/D13	NET PRIOR PERIOD CREDITS/(CHARGES)		-5.06	0.00	0.00	0.00	0.00
	<b>SURPLUS/DEFICIT(-)</b>	<b>18.10</b>	<b>7.66</b>	<b>-202.25</b>	<b>-213.30</b>	<b>-392.41</b>	<b>-439.49</b>



**\*ATTESTED BY ME\***  
 [Signature]  
 ADVOCATE & NOTARY

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7 DEC 2012

**FINANCIAL ADVISOR**  
 Regulatory Affairs  
 KPTCL

## KPTCL

BALANCE SHEET AS AT THE END OF THE YEAR

From-A2

Rs. in Cr.

Ref Form- No	PARTICULARS	2010-11 (Actual)	2011-12 (Actual)	2012-13 (Revised Estimate)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
	<b>A. Equity and Liability:</b>						
	Shareholders Funds	690.32	1123.26	1123.26	1123.26	1123.26	1123.26
	Reserves & Surplus	203.08	213.26	373.92	611.57	755.87	955.17
	Equity Infusion (Shares pending allotment)	885.00	552.06	652.06	652.06	652.06	652.06
T14/D14	Contributions, Grants & Subsidies towards Cost of Capital Assets	219.06	286.26	360.19	441.51	530.95	629.35
	<b>Total A</b>	<b>1997.46</b>	<b>2174.84</b>	<b>2509.43</b>	<b>2828.40</b>	<b>3062.15</b>	<b>3359.84</b>
	<b>B. Non-Current Liabilities</b>						
T9/D9	Long Term Borrowings	4984.67	4887.77	5483.48	6308.82	6986.62	7568.45
	Deffered Tax Liability	274.29	274.29	274.29	274.29	274.29	274.29
	Other Long Term Liabilities	2126.18	1351.78	1258.71	1132.84	1109.02	1113.72
	Long Term Provisions	25.86	33.41	35.08	36.84	38.68	40.61
	<b>Total Non-Current Liabilities B</b>	<b>7411.00</b>	<b>6547.24</b>	<b>7051.56</b>	<b>7752.78</b>	<b>8408.61</b>	<b>8997.07</b>
	<b>C. Current Liabilities</b>						
T9/D9	Short term Borrowings	522.00	700.00	400.00	400.00	300.00	200.00
	Trade Paybles	1588.92	1688.06	1688.06	1688.06	1688.06	1688.06
	Other Current Liabilities	398.20	790.87	711.78	640.60	576.54	518.89
	Deposit Contribution works	100.62	61.92	65.02	68.27	71.68	75.27
	Short Term Provisions	116.90	84.01	88.21	92.62	97.25	102.11
	<b>Total Current Liabilities C</b>	<b>2726.64</b>	<b>3324.86</b>	<b>2953.07</b>	<b>2889.55</b>	<b>2733.54</b>	<b>2584.33</b>
	<b>GRAND TOTAL (A+B+C)</b>	<b>12135.10</b>	<b>12046.95</b>	<b>12514.06</b>	<b>13470.73</b>	<b>14204.29</b>	<b>14941.24</b>
	<b>APPLICATION OF FUNDS:</b>						
	<b>ASSETS</b>						
	<b>A. FIXED ASSETS:</b>						
T15/D15	a) Tangible assets - Gross Block	9025.51	9959.21	10953.42	11875.35	12794.94	13712.11
T8/D8	b) LESS: Accumulated Depreciation	2696.01	3130.95	3659.77	4241.31	4873.91	5557.56
T16/D16	c) Tangible Assets - Net Fixed Assets	6329.50	6828.27	7293.65	7634.04	7921.02	8154.55
T17/D17	d) Capital Work-in-Progress	1771.73	1789.53	1869.53	2269.53	2669.53	3069.53
	e) Long Term Loans & Advances	195.47	123.15	116.99	111.15	105.59	100.31
	f) Other Non-Current Assets	1550.52	1284.75	1220.51	1363.46	1431.64	1503.22
	g) Assets not in use	15.45	17.50	18.38	19.30	20.26	21.28
	<b>TOTAL A (a to i)</b>	<b>9862.67</b>	<b>10043.20</b>	<b>10519.06</b>	<b>11397.47</b>	<b>12148.04</b>	<b>12848.89</b>
	Subsidy Receivable from Government	1398.42	1396.92	1398.42	1398.42	1398.42	1398.42
	<b>B. CURRENT ASSETS</b>						
	a) Inventories	106.09	108.21	111.45	111.45	111.45	111.45
	b) Trade Receivables	244.84	202.99	241.37	285.04	331.63	383.29
	c) Cash & Cash Equivalents	393.04	173.81	128.17	151.19	74.88	45.33
	d) Short Term Loans & Advances	3.89	2.82	2.54	2.80	3.08	3.38
	e) Other Current Assets	126.15	119.00	113.05	124.35	136.79	150.47
	<b>TOTAL OF B</b>	<b>874.01</b>	<b>606.83</b>	<b>596.57</b>	<b>674.84</b>	<b>657.82</b>	<b>693.93</b>
	<b>GRAND TOTAL (A+B)</b>	<b>12135.10</b>	<b>12046.95</b>	<b>12514.06</b>	<b>13470.73</b>	<b>14204.29</b>	<b>14941.23</b>



"ATTESTED BY ME"

S. VENKATACHALAPATHY  
ADVOCATE & NOTARY  
S. No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 068

FINANCIAL ADVISOR  
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Bangalore - 560009

- 7 DEC 2012

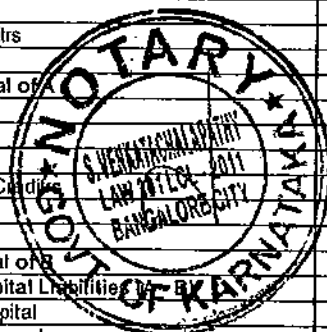
KPTCL  
CASH FLOW STATEMENT FOR THE YEAR

53

Form A3

Rs. in Cr.

SL NO	PARTICULARS	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
I	<b>Net Funds from Operations:</b>					
1	<b>Net Funds from Earnings:</b>					
	Net Profit	7.66	362.91	450.95	536.71	638.79
	Less:					
	Subsidy and Grants					
	Income Tax payment during the year					
	<b>Total of A</b>	7.66	362.91	450.95	536.71	638.79
	<b>B. ADD: Debits to Revenue Account not requiring Cash Outflow:</b>					
	(i) Depreciation	470.45	542.56	595.70	647.18	698.66
	(ii) Amortisation of Deferred Cost					
	(iii) Amortisation of Intangible Assets					
	(iv) Investment Allowance Reserve					
	(v) Others, if any.					
	<b>Total of B</b>	470.45	542.56	595.70	647.18	698.66
	<b>C.LESS: Credits to Revenue Account not involving Cash Receipts:</b>					
	(i) Depreciation	1.5				
	(ii)					
	<b>Total of C</b>	1.50	0.00	0.00	0.00	0.00
	<b>Net Funds from Earnings (A+B-C)</b>	476.61	905.47	1046.65	1183.89	1337.45
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	67.20	73.92	81.32	89.45	98.39
3	Security Deposit from consumers	-38.70	3.10	3.25	3.41	3.58
4	Proceeds from disposal of Fixed Assets					
5	<b>Total Funds from Operations (1+2+3+4)</b>	505.12	982.49	1131.21	1276.75	1439.43
6	<b>Net Increase/(Decrease) in Working Capital:</b>					
	<b>A. Increase/(Decrease) in Current Assets:</b>					
	a) Inventories	2.12	3.25	0.00	0.00	0.00
	b) Receivables against sale of power	-41.85	38.38	43.67	46.59	51.66
	c) Loans and Advances	-73.38	-6.44	-5.60	-5.28	-4.97
	d) Sundry Receivables	-274.43	-68.68	154.26	80.61	85.26
	<b>Total of A</b>	-387.54	-33.50	192.34	121.92	131.95
	<b>B. Increase/(Decrease) in Current Liabilities:</b>					
	a) Borrowings for working capital					
	b) Other Current liabilities - Power purchase	99.14	0.00	0.00	0.00	0.00
	- Others	-447.30	-307.33	-341.19	-408.94	-418.85
	<b>Total of B</b>	-348.16	-307.33	-341.19	-408.94	-418.85
	<b>Net Increase/(Decrease) in Working Capital (A - B)</b>	-39.39	273.83	533.53	530.87	550.80
7	<b>Net Funds from Operations before Subsidies &amp; Grants (5-6)</b>	544.50	708.66	597.68	745.89	888.63
8	Receipts from Revenue Subsidies and Grants					
Total I	<b>Net Funds from Operations including Subsidies &amp; Grants (7+8)</b>	544.50	708.66	597.68	745.89	888.63
II	<b>Net Increase/(Decrease) in Capital Liabilities:</b>					
	<b>A. Fresh Borrowings:</b>					
	(a) State Loans					
	(b) Foreign currency Loans/Credits					
	(c) Other Borrowings	543.00	950.00	1280.00	1280.00	1280.00
	<b>Total of A</b>	543.00	950.00	1280.00	1280.00	1280.00
	<b>B. Repayments:</b>					
	Repayment of Principal					
	(a) State Loans					
	(b) Foreign currency Loans/Credits					
	(c) Other Borrowings	461.88	654.30	454.66	702.20	798.17
	<b>Total of B</b>	461.88	654.30	454.66	702.20	798.17
	<b>Net Increase/(Decrease) in Capital Liabilities (A - B)</b>	81.12	295.70	825.34	577.80	481.83
III	Increase/(Decrease) in Equity Capital	100.00	100.00			
	Increase/(Decrease) Reserves & surplus	2.52				
IV	<b>Total Funds available for Capital Expenditure (I+II+III)</b>	725.62	1104.36	1423.02	1323.69	1370.46
V	<b>Funds Utilised on Capital Expenditure:</b>					
	(a) On Projects	944.86	1150.00	1400.00	1400.00	1400.00
	(b) Released Assets reissued to works					
	Others					
	(c) Intangible Assets					
	(d) Deferred Costs					
	<b>Total of V</b>	944.86	1150.00	1400.00	1400.00	1400.00
VI	<b>Net Increase/(Decrease) in Investments</b>					
VII	<b>Net Increase/(Decrease) in Cash &amp; Bank Balance (IV - V - VI)</b>	-219.24	-45.64	23.02	-76.31	-29.54
VIII	Add: Opening Cash & Bank balances	393.04	173.81	128.17	151.19	74.88
IX	<b>Closing Cash &amp; Bank Balance (VII+VIII)</b>	173.81	128.17	151.19	74.88	45.33



WITNESSED BY ME

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FINANCIAL ADVISOR  
Regulatory Affairs  
KPTCL, Kaveri Bhavan

7 DEC 2012

**KPTCL**  
**Aggregate Revenue Requirement**

**Form - A4**

Rs. in Cr.

Sl. No.	Item	Ref Form No	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1.	Capital Base/Net Fixed Assets at the beginning year less Consumer's contribution	A-1						
2.	Revenue return at ..... 3 ..... %.	A-1						
3.	Revenue Requirement- Expenditure (Net after capitalisation of expenses) excluding prior period and extra ordinary items	A-1	1,436.75	1,673.27	2,156.02	2,431.93	2,757.11	3,057.37
4.	Other Income	A-1	239.62	22.98	25.03	25.55	26.14	26.79
5.	Aggregate Revenue (2+3-4)		1,197.13	1,650.28	2,130.99	2,406.39	2,730.97	3,030.57
6.	Net Prior Period Credits		(17.23)	(5.06)	-	-	-	-
7.	Annual Revenue Requirement (5)-(6)		1,214.36	1,655.35	2,130.99	2,406.39	2,730.97	3,030.57



**"ATTESTED BY ME"**

*S. Venkatachala Pathy*

**S. VENKATACHALAPATHY**  
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Bangalore - 560 009

= 7 DEC 2012

Revenue Requirement - Capital Base

Form A5

Rs. in Cr.

Sl No	Data Required	Ref Form No.	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	(a) Original cost of fixed assets ( at the beginning of the year)	D15						
	(b) Cost of intangible assets							
	(c) The original cost of work in progress							
	(d) The amount of investment compulsorily made under para-IV of the Sixth Schedule	D17						
	(e) An amount on account of working capital equal to the sum of : Average cost of stores (1/12th of the sum of the stores materials and supplies including fuel in hand at the end of each month of the year)							
(e) ii	Average cash and bank balance (1/12th of the sum of cash and bank balance whether credit or debit and call and short term deposits at the end of each month of the year)							
	Sum of above							
	Less			Not Applicable				
2	i) The amounts written off or set aside on account of depreciation of fixed assets.	D8						
	ii) The amount of any loan or subvention from the State Government	D9						
	ii.a) The amount of any loans borrowed from organisations or institutions approved by the State Government.							
	ii-b) The amount of any debenture issued by the licensee.							
	iii) The amounts deposited in cash with the licensee by consumers, by way of security.							
	iv) The amount standing to the credit of Tariff and Dividends Control Reserve at the beginning of the year of account.							
	v) The amount standing to the credit of the Development Reserve at the close of the year.							
	vi) The amount carried forward (at the beginning of the year of account) in the accounts of the Licensee for distribution to the consumers.							
	Sum of above							



"ATTESTED BY ME"

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KPTCL, Kaveri Bhavan  
Bangalore - 560 009

7 DEC 2012







Consumer Category Particulars	2010-11 (Actual)			2011-12 (Actual)			2012-13 (RE)					
	No of Instns.	Energy Transmitted (MW)	Revenue (Rs in Crs)	Avg. Realn. (Paise/MW) / Month	No of Instns.	Energy Sold (MU)	Revenue (Rs in Crs)	Avg. Realn. (Paise/unit)	No of Instns.	Installed Capacity in MW	Revenue (Rs in Crs)	Avg. Realn. (Rs. / MW/ Month)
Revenue from sale of power to ESCOMs												
BESCOM			595.10	#DIV/0!		6526.00	746.75	95356.00		8311	952.09	95467
MESCOM			96.86	#DIV/0!		1127.00	128.86	95356.00		1395	159.83	95467
CESC			113.71	#DIV/0!		1448.00	165.46	95356.00		1777	203.58	95467
HESCOM			236.90	#DIV/0!		2516.00	290.37	96174.00		3045	348.83	95467
GESCOM			136.83	#DIV/0!		1805.00	206.54	95356.00		2221	254.43	95467
Hukkeri Co-Op Society			5.27			57.00	4.05	59248.99				
Sub-Total			0	#DIV/0!		13477.00	1542.14	95356.00		16749	1918.77	95467
Inter State Sale of Power												
MSEB												
AP-SEB												
CSEB												
MPEB												
Total Interstate Sale of Power												
Wheeling Charges			5.00			0.00	0.00			0.00	0.00	
Misc.			25.53				5.56				6.11	
Withdrawl of Revenue Demand			-0.02				188.56				3.86	
Sub-Total - Misc. Rev			30.51				-73.24					
Grand Total			1215.22			0.00	120.87			0.00	9.37	
						13477.00	1663.01			16749.00	1928.74	

Up to 31-12-2010

	In MUs	Revenue in Cr.	Average Rate in Paise/MW per month
BESCOM	4699	433.19	102429
MESCOM	750	69.14	102424
CESC	850	78.37	102441
HESCOM	1906	175.86	102517
GESCOM	1000	92.19	102435
Hukkeri	44	3.91	88760
Total	9249	892.65	
from 01-01-2011 to 31-03-2011			
	In MW	Revenue in Cr.	Average Rate in Rs. / MW/ Month
BESCOM	5643	161.91	95641
MESCOM	966	27.72	95652
CESC	1232	35.34	95617
HESCOM	2175	61.04	93548
GESCOM	1556	44.64	95630
Hukkeri		1.36	
Total	11672	332.01	95636
Grand Total		1184.66	



"ATTESTED BY ME"

*(Signature)*

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 ADVOCATE'S NOTARY  
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- 7 DEC 2012

*(Signature)*  
 FINANCIAL ADVISOR  
 Regulatory Affairs  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 009

KPTCL Revenue - Transmission Charges

FORM - T2

Consumer Category Particulars	2013-14 (Projection)			2014-15 (Projection)			2015-16 (Projection)					
	No of Instns.	Installed Capacity in MW	Revenue (Rs in Crs)	Avg. Reah. (Rs. / MW/ Month)	No of Instns.	Installed Capacity in MW	Revenue (Rs in Crs)	Avg. Reah. (Rs. / MW/ Month)	No of Instns.	Installed Capacity in MW	Revenue (Rs in Crs)	Avg. Reah. (Rs. / MW/ Month)
Revenue from sale of power to ESCOMs												
BESCOM		9458	1083.52	95467		10091	1156.00	95467		11187	1281.62	95467
MESCOM		1588	181.90	95467		1694	194.06	95467		1878	215.15	95467
CEEC		2022	231.68	95467		2158	247.18	95467		2392	274.04	95467
HESSCOM		3465	395.98	95467		3637	423.54	95467		4099	469.57	95467
GESCOM		2527	289.55	95467		2697	308.92	95467		2990	342.49	95467
Hukkeri Co-Op. Society												
Sub-Total		19061	2183.63	95467		20336.00	2329.70	95467		22546	2582.88	95467
Inter State Sale of Power												
MSEB												
APSEB												
CSEB												
MPSEB												
Total Interstate Sale of Power		0.00	0.00			0.00	0.00			0.00	0.00	
Wheeling Charges			6.72				7.40				8.14	
Misc.			2.73				1.47				0.07	
Withdrawal of Revenue Demand												
Sub-Total - Misc. Rev		0.00	9.45			0.00	8.86			0.00	8.21	
Grand Total		19061.00	2193.08			20336.00	2338.56			22546.00	2591.08	



"ATTESTED BY ME"

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- 7 DEC 2012

KPTCL

Revenue Subsidies and Grants

Form-T3

Rs. in Cr.

Sl No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	IRE Subsidies						
2	Grants for Research and Development Expenses						
3	Grant for Survey and Investigation	NIL	NIL	NIL	NIL	NIL	NIL
4	Others Subsidy Hukkeri Society						
	<b>Grand Total</b>						



*S. Venkatchalapathy*  
**FINANCIAL ADVISOR**  
Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 009

"ATTESTED BY ME"

*S. Venkatchalapathy*  
**S. VENKATCHALAPATHY**  
ADVOCATE & NOTARY  
S. No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
HSSUR Main Road,  
BANGALORE - 560 068

= 7 DEC 2012

## Non-Tariff Income (Other Income)

## Form-T4

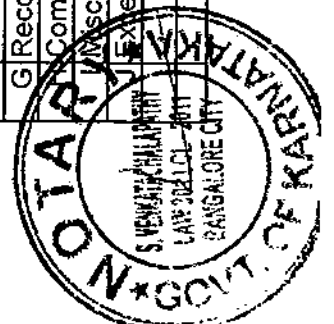
Rs. in Cr.

Sl No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	Interest on staff loans and advances	1.31	0.78	0.70	0.63	0.57	0.51
2	Income from Investments:	3.23	5.38	5.91	6.50	7.15	7.87
a	Interest on securities						
b	Interest on Bank fixed deposits	3.22	5.36	5.90	6.49	7.14	7.85
c	Income on other investments						
d	Interest on loans/advances to suppliers/Contractors	-	0.00	-	-	-	-
e	Interest from Banks	0.01	0.01	0.01	0.01	0.01	0.01
f	Interest on loans to Societies						
3	Income from Trading:	12.41	-	-	-	-	-
a	Profit on sale, hire etc of apparatus						
b	Hire charges from Contractors	1.35	-	-	-	-	-
c	Profit on sale of stores	8.80	-	-	-	-	-
d	Sale of Scrap	2.27	-	-	-	-	-
e	Other Misc Receipts from trading						
4	Income/Fees collections against staff welfare activities:						
a	Recoveries for transport facilities						
5	Miscellaneous Receipts:	222.66	16.83	18.42	18.42	18.42	18.42
a	Rental from Staff Quarters	4.77	7.57	8.33	8.33	8.33	8.33
b	Rental from others	6.37	7.43	8.17	8.17	8.17	8.17
C	Leave contribution						
D	Excess found on physical verification of cash	-	0.00	0	0	0	0
E	Excess found on physical verification of stock	0.05	-	0	0	0	0
F	Excess found on physical verification of Assets	-	-	-	-	-	-
G	Recovery from transport & vehicle expenses	-	-	-	-	-	-
	Commission for collection of electricity duty						
	Misc. recoveries	199.13	1.83	1.92	1.92	1.92	1.92
	Excess provision in earlier years no longer required	12.34					
	Grand Total	239.62	22.98	25.03	25.55	26.14	26.79

"ATTESTED BY ME"

S. VENKATACHALAPATHY  
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 5 No. 4, House No  
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 HOUSTON ROAD,  
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7 DEC 2012



**KPTCL**

**Repairs and Maintenance Costs**

**Form - T5**  
Rs. in Cr.

Sl No	Particulars	2010-11 (Actual)		2011-12 (Actual)		2012-13 (RE)		2013-14 (Projection)		2014-15 (Projection)		2015-16 (Projection)	
		Consumption of stores	Other expenses	Consumption of stores	Other expenses	Consumption of stores	Other expenses	Consumption of stores	Other expenses	Consumption of stores	Other expenses	Consumption of stores	Other expenses
	<b>Repairs and maintenance to:</b>												
1	Plant and Machinery	41.91	41.91	54.74	54.74	62.88	62.88	72.55	72.55	80.10	80.10	88.45	88.45
2	Transformers:												
	(a) repairs and maintenance made departmentally	6.90	6.90	4.44	4.44	4.88	4.88	5.37	5.37	5.91	5.91	6.50	6.50
	(b) repairs and maintenance by private agencies	15.26	15.26	14.24	14.24	16.37	16.37	18.83	18.83	20.71	20.71	22.78	22.78
3	Buildings	2.45	2.45	4.27	4.27	4.88	4.88	5.61	5.61	6.17	6.17	6.78	6.78
4	Other civil works												
5	Hydraulic works												
6	Lines, Cable Network, etc	7.53	7.53	9.39	9.39	10.80	10.80	12.42	12.42	13.66	13.66	15.03	15.03
7	Vehicles	0.45	0.45	0.50	0.50	0.57	0.57	0.65	0.65	0.72	0.72	0.79	0.79
8	Furniture & Fixtures	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03
9	Office Equipments	0.29	0.29	0.34	0.34	0.51	0.51	0.59	0.59	0.64	0.64	0.71	0.71
	<b>Total</b>	74.81	74.81	87.94	87.94	100.91	100.91	116.04	116.04	127.94	127.94	141.07	141.07
11	Others - Expenses shared by ESCOMs	(3.79)	(3.79)	2.17	2.17	2.28	2.28	2.40	2.40	2.52	2.52	2.64	2.64
	<b>Grand Total</b>	71.02	71.02	85.76	85.76	98.62	98.62	113.65	113.65	125.42	125.42	138.43	138.43



**"ATTESTED BY ME"**

*(Signature)*

**S. VENKATACHALAPATHY**  
ADVOCATE & NOTARY  
No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
HSSUR Main Road,  
BANGALORE - 560 089

**1-7 DEC 2012**

*(Signature)*  
**FINANCIAL ADVISOR**  
Regulatory Affairs  
KPTCL, Kaveri Shavan  
Bangalore - 560 009

KPTCL

## Employee Costs

## Form-T6

Rs. in Cr.


SI No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	Basic Pay	195.83	205.69	358.46	377.46	388.75	399.26
2	Double Wages	4.39	6.43	7.96	8.36	8.77	9.21
3	Dearness Allowance	106.49	133.78	19.78	47.85	82.15	118.46
4	Other Allowances	30.75	40.21	57.47	60.05	61.85	63.71
5	Bonus	4.38	3.70	3.46	3.46	3.46	3.46
6	<b>Sub-Total (1 to 5)</b>	<b>341.83</b>	<b>389.81</b>	<b>447.13</b>	<b>497.19</b>	<b>544.99</b>	<b>594.11</b>
7	Medical expenses reimbursement	3.47	4.29	4.54	4.77	5.01	5.26
8	Leave travel Assistance	0.00	0.00	-	-	-	-
9	Earned Leave Encashment	13.40	35.13	20.60	22.66	24.93	27.42
	Provision for Earned Leave Encashment for retired/deceased Employees			9.99	10.99	12.09	13.30
10	Payment under Workmen's Compensation Act	0.10	0.00	0.00	0.00	0.00	0.00
11	Payment to Helpers	1.23	1.20	1.18	1.21	1.25	1.29
12	<b>Total Other staff costs (7 to 12)</b>	<b>18.20</b>	<b>40.62</b>	<b>36.32</b>	<b>39.64</b>	<b>43.28</b>	<b>47.27</b>
13	Staff Welfare expenses	0.79	1.70	1.61	1.69	1.77	1.86
14	Fees for Training - Courses held by Outsiders	0.31	0.57	0.54	0.57	0.60	0.63
15	Training Expenses for Trainees	0.71	0.29	1.09	1.14	1.20	1.26
16	Terminal Benefits	56.27	97.06	112.57	124.27	137.66	151.90
17	<b>Sub-total (14 to 15)</b>	<b>58.08</b>	<b>99.62</b>	<b>115.81</b>	<b>127.67</b>	<b>141.22</b>	<b>155.65</b>
	<b>Grand Total</b>	<b>418.11</b>	<b>530.05</b>	<b>599.26</b>	<b>664.49</b>	<b>729.49</b>	<b>797.02</b>
	Less Expenses Shared by ESCOMs	7.55	11.78	12.37	12.99	13.64	14.32
	<b>Grand Total</b>	<b>410.57</b>	<b>518.27</b>	<b>586.89</b>	<b>651.50</b>	<b>715.86</b>	<b>782.70</b>



"ATTESTED BY ME"

S. VENKATASACHALAPATHY  
ADVOCATE & NOTARYNo. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hebbur Main Road,  
BANGALORE - 560 066

- 7 DEC 2012

  
 FINANCIAL ADVISOR  
 Regulatory Affairs  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 009



64

KPTCL

Employees Costs - Additional information

Form-T 6A

Sl No	Category of employee	2010-11 (Actual)			2011-12 (Actual)			2012-13 (RE)			2013-14 (Projection)			2014-15 (Projection)			2015-16 (Projection)		
		Number Sanct- ioned	Number Working	Cost Rs in Crores	Number Sanct- ioned	Number Working	Cost Rs in Crores	Number Sanct- ioned	Number Working	Cost Rs in Crores	Number Sanct- ioned	Number Working	Cost Rs in Crores	Number Sanct- ioned	Number Working	Cost Rs in Crores	Number Sanct- ioned	Number Working	Cost Rs in Crores
1	Board of directors	4	4	0.51	4	4	0.60	4	4	0.62	4	4	0.65	4	4	0.67	4	4	0.70
2	Chief Engineer & equivalents	14	14	4.20	15	15	5.01	14	14	5.64	15	15	6.27	15	15	6.88	15	15	7.51
3	Superintending Engineers & equivalents	51	51	6.57	54	50	7.83	47	54	8.83	54	54	9.82	54	54	10.77	54	54	11.75
4	Executive Engineers & equivalents	185	180	13.17	189	181	15.70	179	189	17.70	189	189	19.67	189	189	21.58	189	189	23.56
5	Asst Executive Engineers & equivalents	918	658	86.13	912	640	102.69	632	912	115.72	912	912	128.67	912	912	141.14	912	912	154.00
6	Asst Engineers & equivalents	1497	805	37.67	1426	958	44.91	939	1426	50.61	1426	931	56.28	1426	863	61.73	1426	795	67.36
7	All other staff	11731	7671	203.62	11733	7335	242.77	7360	11733	273.58	11733	7160	304.19	11733	6960	333.66	11733	6760	364.08
8	Terminal Benefits			57.91			97.06			112.57			124.27			137.66			151.90
9	Others			0.79			1.70			1.61			1.69			1.77			1.86
	Total	14400	9383	410.57	14333	9183	518.27	14333	9235	586.89	14333	9265	651.50	14333	8997	715.86	14333	8729	782.70
	Grand Total	14400	9383	410.57	14333	9183	518.27	14333	9235	586.89	14333	9265	651.50	14333	8997	715.86	14333	8729	782.70



"ATTESTED BY ME"

S. VENKATESH CHALAPATHY  
ADVOCATE & NOTARY  
S. No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 056

27 DEC 2012

FINANCIAL ADVISOR  
Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 009

Administration and General Charges

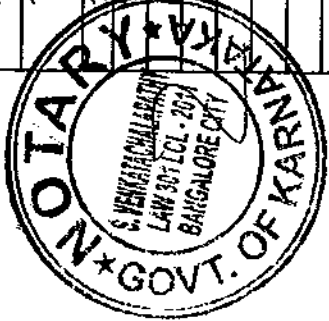
Form-T7

Rs. in Cr.

SI No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	Rents, Rates and Taxes	2.06	2.68	3.36	3.70	4.07	4.48
2	Security arrangements	1.98	2.29	2.47	2.72	2.99	3.29
3	Insurance	0.00	0.00	0.00	0.00	0.00	0.00
4	Telephone charges, postages, Telegram Telex Charges and Mobile Phones	3.48	3.57	4.61	5.07	5.58	6.14
5	V-sat, Internet and related charges	2.00	2.72	3.92	4.31	4.74	5.22
6	Legal charges	0.88	0.93	0.96	1.06	1.16	1.28
7	Audit Fee	0.14	0.10	0.01	0.02	0.02	0.02
8	Consultancy charges	0.14	0.21	0.17	0.19	0.21	0.23
9	Technical Fee	0.00	0.04	0.02	0.02	0.02	0.02
10	Other professional charges	3.95	4.14	5.37	5.91	6.50	7.15
11	Travelling expenses, Conveyance and vehicle hire charges	14.22	16.97	18.38	20.21	22.24	24.46
12	Sub-total	28.85	33.64	39.29	43.22	47.54	52.29
13	Other expenses						
a	Fees & subscription & License Fees	1.49	1.42	1.73	1.90	2.09	2.30
b	Books & periodicals	0.04	0.04	0.05	0.05	0.06	0.06
c	Computer Stationary	0.29	0.39	0.50	0.54	0.60	0.66
d	Printing & Stationery	1.09	1.29	1.63	1.80	1.97	2.17
e	Advertisements	2.18	2.51	2.49	2.74	3.01	3.31
f	Contribution/Donations	0.00	0.00	0.00	0.00	0.00	0.00
g	Electricity charges	2.99	3.13	3.18	3.50	3.85	4.24
h	Water charges	0.29	0.48	0.57	0.63	0.70	0.76
i	Entertainment	0.02	0.02	0.04	0.04	0.05	0.05
j	Misc expenditure	1.07	2.02	2.28	2.51	2.76	3.03
	<b>Total other expenses</b>	<b>9.46</b>	<b>11.29</b>	<b>12.47</b>	<b>13.72</b>	<b>15.09</b>	<b>16.60</b>
14	Freight & Other purchase related expenses	0.52	0.25	0.49	0.53	0.59	0.65
	<b>GRAND TOTAL</b>	<b>38.83</b>	<b>45.19</b>	<b>52.24</b>	<b>57.47</b>	<b>63.21</b>	<b>69.53</b>
	Less: Expenses shared by ESCOMs	4.07	3.73	3.92	4.11	4.32	4.54
	<b>Grand Total</b>	<b>34.76</b>	<b>41.46</b>	<b>48.32</b>	<b>53.35</b>	<b>58.89</b>	<b>65.00</b>

TESTED BY ME  
 VENKATACHALAPATHY  
 ADVOCATE & NOTARY  
 No. 4, House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hotel Main Road,  
 BANGALORE - 560090

- 7 DEC 2012



FINANCIAL ADVISOR  
 Regulatory Affairs  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 009

Depreciation

Form - T8

Sl No	Particulars of assets	2010-11 (Actual)			2011-12 (Actual)			2012-13 (Revised Estimate)			2013-14 (Projection)			2014-15 (Projection)			2015-16 (Projection)		
		Balance at the beginning of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation	Balance at the end of the year	Depreciation provided for the year	Withdrawal of depreciation
1.	Land and rights																		
1a	Amortisation of Lease hold Assets		0.09			0.08	0.00												
2.	Building and structures	88.79	10.89	0.40	80.09	12.15	92.51	13.72	106.23	15.06	121.29	16.36	137.65	17.67		155.32			
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	1,353.28	245.57	(17.14)	1,591.72	267.68	1,845.64	324.63	2,159.91	356.42	2,503.63	387.22	2,878.00	418.03	(12.41)	3,284.41			
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA.																		
5.	Towers, Poles, fixture, overhead conductors and devices	858.23	146.70	0.45	1,003.39	165.41	1,168.24	198.59	1,365.21	218.04	1,581.58	236.86	1,772	255.72	(1.77)	2,070.69			
6.	Underground cables and devices																		
7.	Service lines																		
8.	Metering equipment																		
9.	Misc equipment																		
10.	Other items																		
a	Hydraulic Works	3.51	1.57	0.02	5.20	2.06	7.30	2.39	9.69	2.62	12.31	2.65	15.16	3.08		18.23			
b	Other Civil Works	3.58	1.04	0.04	4.66	1.13	5.81	1.24	7.05	1.36	8.41	1.46	9.90	1.60		11.50			
c	Vehicles	5.43	0.17	(0.40)	5.20	0.24	4.93	0.75	(0.31)	5.37	0.63	(0.32)	5.68	0.90	(0.33)	6.45	0.97	(0.34)	7.08
d	Furniture Fixtures	3.41	0.72	(0.09)	4.04	0.64	4.68	0.81	(0.40)	5.09	0.89	(0.41)	5.57	0.97	(0.42)	6.11	1.04	(0.44)	6.72
e	Office Equipments	1.68	0.13	(0.09)	1.72	0.14	1.84	0.43	(0.05)	2.22	0.47	(0.05)	2.65	0.52	(0.05)	3.11	0.66	(0.05)	3.61
	Grand Total	2,305.91	406.99	(16.80)	2,696.01	449.53	3,130.95	542.56	(13.74)	3,659.77	595.70	(14.15)	4,241.31	647.18	(14.58)	4,873.91	698.66	(15.01)	5,557.56
	ADD: Proposed Advance Depreciation Charges	0.00			0.00		0.00		0.00		0.00		0.00		0.00				0.00
	Grand Total	2,305.91	406.99	(16.80)	2,696.01	449.53	3,130.95	542.56	(13.74)	3,659.77	595.70	(14.15)	4,241.31	647.18	(14.58)	4,873.91	698.66	(15.01)	5,557.56



"ATTESTED BY ME"

S. VENKATASUBRAMANYAM  
ADVOCATE & NOTARY  
S. No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 068

FINANCIAL ADVISOR  
Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 009

- 7 DEC 2012

**KPTCL**  
**Loans and Debentures and interest charges**

Institution	Financial Year 2010-11 (Actual)					Financial Year 2011-12 (Actual)					Financial Year 2012-13 (RE)								
	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Interest for the year	Closing Bal	
<b>GOK Loans</b>																			
1 Loans from REC-APDRP	7.69		7.69	1.10	0.84	6.59	6.59		6.59	1.10	0.57	5.49	5.49		5.49	1.10	0.49	4.39	
2 Loans from Govt. - Un-Secured	7.72		7.72	0.59	7.13	7.13	7.13		7.13	0.60	0.77	6.53	6.53		6.53	0.69	0.75	5.94	
<b>Total Govt. Loans</b>	<b>15.41</b>		<b>15.41</b>	<b>1.69</b>	<b>0.84</b>	<b>13.72</b>	<b>13.72</b>		<b>13.72</b>	<b>1.70</b>	<b>1.34</b>	<b>12.02</b>	<b>12.02</b>		<b>12.02</b>	<b>1.69</b>	<b>1.24</b>	<b>10.35</b>	
<b>3 Loans from Others - Secured</b>																			
South Indian Bank	67.50		67.50	87.50	5.81						0.00					0.00	0.00		
Punjab National Bank	258.75		258.75	34.50	20.19	224.25	224.25		224.25	34.50	21.32	189.75	189.75		189.75	34.50	18.92	155.25	
REC Ltd.	30.22		30.22	13.59	3.46	16.63	16.63		16.63	1.91	1.55	14.72	14.72		14.72	1.90	1.35	12.82	
Other Financial Institutions	0		0	0		0	0		0	0		0	0		0	0		0	
PFC	1,933.33		1,933.33	664.23	188.73	1,269.60	1,269.60		1,269.60	159.54	138.09	1,110.06	1,110.06		1,110.06	145.63	118.96	964.43	
Bank of Baroda	183.33		183.33	33.34	16.15	149.99	149.99		149.99	33.33	13.70	116.66	116.66		116.66	33.33	10.42	83.33	
Vijaya Bank	354.39		354.39	1,032.45	63.45	1,025.42	1,025.42		1,025.42	35.81	128.76	1,189.61	1,189.61		1,189.61	39.06	148.72	1,150.55	
Oriental Bank of Commerce	77.50		77.50	10.00	6.53	67.50	67.50		67.50	10.00	6.99	57.50	57.50		57.50	10.00	6.05	47.50	
Bank of India	155.52		155.52	44.48	32.50	411.04	411.04		411.04	44.48	35.93	366.56	366.56		366.56	44.48	31.70	322.08	
Bank of Rajasthan	100.00		100.00	100.00	10.00	100.00	100.00		100.00	100.00	0.71						0.00		
Indian Bank	99.99		99.99	299.99	17.55	299.99	299.99		299.99	10.00	33.98	289.99	289.99		289.99	10.00	33.64	279.99	
Loan from UCO BANK	503.00		503.00	47.52	47.52	503.00	503.00		503.00	0.00	57.79	503.00	503.00		503.00	0.00	59.10	503.00	
HDFC	0.92		0.92	0.29	0.04	0.23	0.23		0.23	0.23	0.02	0.04	0.04		0.04	0.01	0.00	0.03	
Loan from Punjab & Sindh Bank	35.00		35.00	35.00	0.93	35.00	35.00		35.00	0.00	8.60	200.00	200.00		200.00	0.00	11.55	200.00	
Loan from Canara Bank	500.00		500.00	500.00	4.95	500.00	500.00		500.00	0.00	54.98	500.00	500.00		500.00	0.00	56.25	500.00	
Bank of Maharashtra	165.00		165.00	20.00	14.25	145.00	145.00		145.00	20.00	14.05	125.00	125.00		125.00	23.58	12.33	101.42	
Corporation Bank	132.50		132.50	110.00	17.28	222.50	222.50		222.50	10.00	20.06	212.50	212.50		212.50	10.00	18.95	202.50	
Total Loans Secured	4082.05		5993.11	1024.96	449.34	4970.15	4970.15		4970.15	365.00	537.13	4875.39	4875.39		4875.39	352.49	579.28	5472.90	
Loans from Others - Unsecured																			
Private Placement of Bonds																			
Public Bonds																			
Loans from REC-Rationalised	1.30		1.30	0.51	0.10	0.79	0.79		0.79	0.42	0.05	0.37	0.37		0.37	0.12	0.03	0.25	
Commercial Banks (P set loans)																			
4 Commercial Banks (SPA)	(0.00)		(0.00)	(0.00)		(0.00)	(0.00)		(0.00)	(0.00)		(0.00)	(0.00)		(0.00)			(0.00)	
Total Loans Un-Secured	1.30		1.30	0.51	0.10	0.79	0.79		0.79	0.42	0.05	0.37	0.37		0.37	0.12	0.03	0.25	
Supplier Lines of Credit																			
5 Bills payable (JSL)																			
Bills payable (KECL)																			
Bills payable (RPGT)																			
Other Financial Institutions																			
Interest accrued and due																			
Total Suppliers Line of Credit																			
7 TOTAL	4,098.76	1,913.06	6,011.82	1,027.16	450.28	4,984.66	4,984.66	365.00	5,349.66	461.88	538.52	4,887.78	4,887.78	950.00	5,837.78	354.30	596.56	5,483.48	
Others																			
Borrowing for W Gap																			
Int. on PP																			
Others																			
Lease/Sale & Leaseback of assets																			
Others																			
IOBI (Lease finance)																			
IL&FS (Lease finance)																			
Short term loans from agencies																			
working capital																			
PEC																			
REC																			
Commercial Banks	1,100.00		1,100.00	578.00	65.80	522.00	522.00	178.00	700.00	53.88		700.00	700.00		700.00	57.75		400.00	
TOTAL Others																			
TOTAL loan of KPTCL	4,098.76	1,913.06	7,111.82	1,605.16	624.72	5,506.66	5,506.66	543.00	6,049.66	461.88	592.57	5,587.78	5,587.78	950.00	6,537.78	354.30	596.56	5,883.48	

**NOTARY PUBLIC**  
**GOVT. OF KARNATAKA**  
**ADVOCATE GENERAL**  
**BANGALORE CITY**

*(Signature)*

**S. VENKATASUBRAMANIAM**  
**ADVOCATE GENERAL**  
**BANGALORE CITY**

**7 DEC 2012**

Institution	Financial Year 2010-11 (Actual)				Financial Year 2011-12 (Actual)				Financial Year 2012-13 (RE)						
	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Repayment of principal	Closing Bal
GOK Loans															
1. Loans from REC/ADP/PPP	7.89		7.89	1.10	6.59	6.59		6.59	1.10	0.57	5.49		5.49	1.10	0.49
2. Loans from Govt. - Un-Secured	7.72		7.72	0.59	7.13	7.13		7.13	0.60	0.77	6.53		6.53	0.59	5.94
Total Govt. Loans	15.41		15.41	1.69	13.72	13.72		13.72	1.70	1.34	12.02		12.02	1.69	10.33
3. Loans from Others - Secured															
South Indian Bank	87.50		87.50	87.50	0.00	0.00		0.00	0.00	0.00	0.00		0.00	0.00	0.00
Punjab National Bank	258.75		258.75	34.50	224.25	224.25		224.25	34.50	21.92	189.75		189.75	34.50	155.25
REC Ltd	30.22		30.22	13.59	16.63	16.63		16.63	1.91	1.55	14.72		14.72	1.90	12.82
Other Financial Institutions	0		0	0	0	0		0	0	0	0		0	0	0
PFC	1,933.83		1,933.83	884.23	1,049.60	1,049.60		1,049.60	159.54	138.08	911.06		911.06	145.63	765.43
Bank of Baroda	183.93		183.93	35.34	148.59	148.59		148.59	33.33	115.26	116.86		116.86	33.33	83.53
Union Bank	594.93		594.93	7.03	1,025.42	1,025.42		1,025.42	35.81	128.78	1,189.81		1,189.81	39.06	1,150.55
Central Bank of India	77.50		77.50	10.00	67.50	67.50		67.50	10.00	6.99	57.50		57.50	10.00	47.50
Bank of India	185.52		185.52	44.48	141.04	141.04		141.04	44.48	35.93	366.56		366.56	44.48	317.70
Bank of Rajasthan	100.00		100.00	10.00	90.00	90.00		90.00	10.00	0.71	89.29		89.29	10.00	79.29
Indian Bank	99.99		99.99	17.55	296.89	296.89		296.89	10.00	33.98	289.99		289.99	10.00	279.99
Loan from UCO BANK	503.00		503.00	47.52	503.00	503.00		503.00	0.00	57.79	503.00		503.00	0.00	503.00
HDFC	0.52		0.52	0.29	0.23	0.23		0.23	0.19	0.02	0.04		0.04	0.01	0.03
Loan from Punjab & Siroth Bank	35.00		35.00	0.83	35.00	35.00		35.00	0.00	8.60	200.00		200.00	11.55	200.00
Loan from Canara Bank	500.00		500.00	4.85	500.00	500.00		500.00	0.00	54.96	500.00		500.00	0.00	500.00
Bank of Maharashtra	165.00		165.00	20.00	145.00	145.00		145.00	20.00	14.03	125.00		125.00	20.00	105.00
Bank of Karnataka	132.50		132.50	110.00	22.50	22.50		22.50	10.00	20.96	212.50		212.50	10.00	202.50
Corporation Bank	4082.05		4082.05	1,913.06	5,995.11	5,995.11		5,995.11	365.00	537.13	4873.38		4873.38	352.43	5472.90
Total Loans Secured	4082.05	1,913.06	5,995.11	1,024.36	4,970.75	4,970.75		4,970.75	459.76	537.13	4873.38		4873.38	352.43	5472.90
Loans from Others - Unsecured															
Private Placement of Bonds															
Public Bonds															
Loans from REC/Rationalized															
Commercial Banks (IP & Loans)	1.30		1.30	0.51	0.79	0.79		0.79	0.42	0.03	0.37		0.37	0.12	0.25
Commercial Banks (SFA)	(0.00)		(0.00)	(0.00)	(0.00)	(0.00)		(0.00)	(0.00)	(0.00)	(0.00)		(0.00)	(0.00)	(0.00)
Total Loans Un-Secured	1.30		1.30	0.51	0.79	0.79		0.79	0.42	0.03	0.37		0.37	0.12	0.25
Supplier Lines of Credit															
Bills payable (DST)															
Bills payable (REC)															
Bills payable (RPG)															
Other Financial Institutions															
Interest accrued and due															
Total Suppliers Line of Credit	4,093.76	1,913.06	6,006.82	1,024.36	4,982.46	4,982.46		4,982.46	461.88	538.52	4,887.78		4,887.78	354.30	5,895.48
Others															
Borrowing for W Cap															
RD on PP															
Others															
Lease/State & Leaseback of assets															
IDBI (Lease finance)															
IL&FS (Lease finance)															
Short term loans/borrowings for working capital															
PFC															
REC															
Commercial Banks	1,100.00		1,100.00	578.00	522.00	522.00		522.00	478.00	700.00	700.00		700.00	300.00	600.00
TOTAL Others	1,100.00		1,100.00	578.00	522.00	522.00		522.00	478.00	700.00	700.00		700.00	300.00	600.00
TOTAL loan of KPTCL	5,190.76	1,913.06	7,103.82	1,606.16	6,247.2	6,247.2		6,247.2	5,995.11	6,049.86	4,887.78		4,887.78	654.30	5,895.48



**"ATTESTED BY ME"**

*S. Venkatachalapathy*

**S. VENKATACHALAPATHY**  
 ADVOCATE & NOTARY  
 # No. 4, House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hosur Main Road,  
**BANGALORE - 560 068**

*S. Venkatachalapathy*

**FINANCIAL ADVISOR**  
 Regulatory Affairs  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 009

**- 7 DEC 2012**

68A

FORM - T9  
Rs. in Cr.

KPTCL  
Loans and Debentures a)

Institution	Financial Year 2013-14 (Projection)				Financial Year 2014-15 (Projection)				Financial Year 2015-16 (Projection)						
	Opening Balance	New loan addition	Total loan at the end of the year	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Interest for the year	Closing Bal	Opening Balance	New loan addition	Total loan at the end of the year	Interest for the year	Closing Bal
1. GOK Loans	4.39	-	4.39	1.10	0.38	3.29	3.29	3.29	1.10	0.28	2.19	2.19	2.19	1.10	1.09
1. Loans from REC-APDRP	4.39	-	4.39	1.10	0.38	3.29	3.29	3.29	1.10	0.28	2.19	2.19	2.19	1.10	1.09
2. Loans from Govt. Un-Secured	5.94	-	5.94	0.99	0.86	5.35	5.35	5.35	0.99	0.61	4.76	4.76	4.76	0.99	4.17
3. Loans from Others - Secured	10.33	-	10.33	1.69	0.64	8.64	8.64	8.64	1.69	0.93	6.95	6.95	6.95	1.69	5.26
South Indian Bank	155.25	-	155.25	14.16	120.75	120.75	120.75	120.75	14.16	0.00	96.25	96.25	96.25	0.00	96.25
Punjab National Bank	12.82	-	12.82	1.85	10.97	10.97	10.97	10.97	1.85	0.95	9.40	9.40	9.40	1.57	7.83
REC-UP	950.00	-	950.00	158.73	1,848.00	1,848.00	1,848.00	1,848.00	158.73	27.78	2,742.00	2,742.00	2,742.00	352.3	3,588.73
Other Financial Institutions	964.43	-	964.43	146.60	1,202.80	1,202.80	1,202.80	1,202.80	146.60	155.96	1,402.44	1,402.44	1,402.44	206.89	1,604.11
PFCC	83.33	-	83.33	37.03	50.00	50.00	50.00	50.00	37.03	16.87	16.87	16.87	16.87	0.00	0.00
Bank of Baroda	1,150.55	-	1,150.55	89.80	1,063.75	1,063.75	1,063.75	1,063.75	89.80	125.48	938.29	938.29	938.29	125.48	812.83
Vijaya Bank	47.50	-	47.50	10.00	37.50	37.50	37.50	37.50	10.00	3.71	27.50	27.50	27.50	10.00	2.81
Oriental Bank of Commerce	322.08	-	322.08	27.39	295.00	295.00	295.00	295.00	27.39	15	270.00	270.00	270.00	15	253.00
Bank of India	279.99	-	279.99	20.39	259.99	259.99	259.99	259.99	20.39	0	239.99	239.99	239.99	0	239.99
Indian Bank	503.00	-	503.00	71.84	431.16	431.16	431.16	431.16	71.84	47.51	359.32	359.32	359.32	71.84	287.48
Loan from LIC BANK	0.03	-	0.03	0.00	0.03	0.03	0.03	0.03	0.00	0.00	0.03	0.03	0.03	0.00	0.03
HDFC	200.00	-	200.00	3.50	200.00	200.00	200.00	200.00	3.50	33.29	190.00	190.00	190.00	31.12	190.00
Loan from Punjab & Sindh Bank	500.00	-	500.00	0.00	500.00	500.00	500.00	500.00	0.00	52.48	450.00	450.00	450.00	48.98	400.00
Loan from Central Bank	181.42	-	181.42	19.32	8.51	82.10	82.10	82.10	19.32	7.81	67.78	67.78	67.78	6.30	59.46
Bank of Maharashtra	202.50	-	202.50	2.50	200.00	200.00	200.00	200.00	2.50	18.04	180.00	180.00	180.00	14.92	160.00
Cooperative Bank	5472.90	-	5472.90	452.85	6300.05	6300.05	6300.05	6300.05	452.85	760.71	6973.87	6973.87	6973.87	598.48	833.91
Total Loans Secured	1280.00	-	1280.00	647.19	6300.05	6300.05	6300.05	6300.05	647.19	384.36	5973.87	5973.87	5973.87	760.71	7563.19
Loans from Others - Unsecured	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Private Placement of Bonds	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Bonds	0.25	-	0.25	0.12	0.13	0.13	0.13	0.13	0.12	0.01	0.13	0.13	0.13	0.01	0
Loan from REC-Rationalised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Commercial Loans (P & A)	(0.00)	-	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
4. Commercial Loans (SPA)	0.25	-	0.25	0.12	0.13	0.13	0.13	0.13	0.12	0.01	0.13	0.13	0.13	0.01	0.00
Total Loans Un-Secured	0.25	-	0.25	0.12	0.13	0.13	0.13	0.13	0.12	0.01	0.13	0.13	0.13	0.01	0.00
Sweller Lines of Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Bills payable (L&L)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bills payable (KECIL)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bills payable (RPSG)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Financial Institutions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest accrued and due	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2. TOTAL	5,483.48	1,280.00	6,763.48	454.66	6,468.27	6,308.82	6,308.82	6,308.82	454.66	761.81	6,986.82	6,986.82	6,986.82	534.64	7,568.45
Total Suppliers Line of Credit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Borrowing for: W Cap	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Int. on PP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lease/Sale & Leaseback of assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DBI (Lease finance)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
L&FS (Lease finance)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Short term loans/ borrowings for working capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PFCC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
REC	400.00	-	400.00	42.00	400.00	400.00	400.00	400.00	42.00	36.75	300.00	300.00	300.00	26.25	200.00
Commercial Banks	400.00	-	400.00	42.00	400.00	400.00	400.00	400.00	42.00	36.75	300.00	300.00	300.00	26.25	200.00
TOTAL OTHERS	5,883.48	1,280.00	7,163.48	454.66	6,908.82	6,708.82	6,708.82	6,708.82	454.66	798.35	7,286.82	7,286.82	7,286.82	560.89	7,768.45
TOTAL loan of KPTCL	5,883.48	1,280.00	7,163.48	454.66	6,908.82	6,708.82	6,708.82	6,708.82	454.66	798.35	7,286.82	7,286.82	7,286.82	560.89	7,768.45

"ATTESTED BY ME"

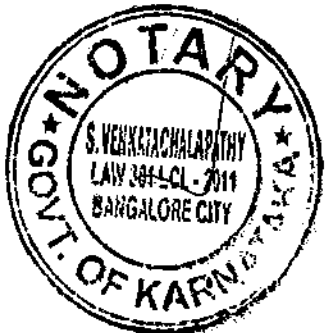


S. VENKATESH CHALAPATHY  
ADVOCATE & NOTARY  
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1st Cross, Singasandra  
H. sur Main Road,  
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7 DEC 2012

S. Venkatesh Chalapathy  
FINANCIAL ADVISOR  
Regulatory Affairs  
KPTCL, Kavali, Shivajinagar  
Bangalore - 560 009

Sale and Lease Back of Assets - Ensuing Year 2010-11 (Actual)								
(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				NIL			
	Total							
Sale and Lease Back of Assets - Ensuing Year 2011-12 (Actual)								
(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				NIL			
	Total							
Sale and Lease Back of Assets - Ensuing Year 2012-13 (RE)								
(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				NIL			
	Total							
Sale and Lease Back of Assets - Ensuing Year 2013-14 (Projection)								
(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				NIL			
	Total							
Sale and Lease Back of Assets - Ensuing Year 2014-15 (Projection)								
(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				NIL			
	Total							
Sale and Lease Back of Assets - Ensuing Year 2015-16 (Projection)								
(Rs. in Crores)								
Sl. No.	Particulars of Assets	Year of Acquisition	Original Cost of the Asset	Year of Sale	Book value at the time of the sale	Period of Lease (Years)	Annual Lease payments	Remarks
	Transformers accessories circuit breakers				NIL			
	Total							



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"ATTESTED BY ME"

*Handwritten signature*  
 S. VENKATACHALAPATHY  
 ADVOCATE & NOTARY  
 S. No. 4, House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hosur Main Road,  
 BANGALORE - 560 088

7 DEC 2012

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## Details of Expenses Capitalised

Form - T10

Rs. in Cr.

SI No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 (RE)	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	Interest & Finance charges Capitalised	87.39	95.74	97.65	99.61	101.60	103.63
2	Other expenses capitalised:						
a	Employee Costs	23.78	29.00	30.44	31.18	32.12	33.08
b	Administration and General Expenses	3.69	4.50	4.72	4.97	5.12	5.28
c	Repairs and maintenance	0.11	0.11	0.12	0.19	0.19	0.19
d	Depreciation						
e	Others, if any						
	Total of 2	27.57	33.61	35.28	36.34	37.43	38.55
	Grand Total	114.96	129.35	132.93	135.95	139.03	142.18



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*[Signature]*  
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Bangalore - 560 009

- 7 DEC 2012



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Other Debits

FORM - T11

Rs. in Cr.

SI No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 RE	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
1	Material Cost Variance		0.33	-	-	-	-
2	Research & Development Expenses	0.03	0.02	0.03	0.03	0.03	0.04
3	Cost of Trading & Manufacturing						
4	Bad & Doubtful Debts provided						
5	Miscellaneous Losses & write off	1.12	8.68				
6	Intangible assets written off						
7	Sundry Expenses written off						
8	Others	1.74	110.02	11.30	12.43	13.68	15.04
	<b>Grand Total</b>	<b>2.88</b>	<b>119.05</b>	<b>11.33</b>	<b>12.46</b>	<b>13.71</b>	<b>15.08</b>



"ATTESTED BY ME"

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 Bangalore - 560 009

- 7 DEC 2012

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Extraordinary items

Form - T12  
Rs. In Cr.

Sl No	Particulars	2010-11 (Actual)	2011-12 (Projection)	2012-13 RE	2013-14 (Projectio n)	2014-15 (Projectio n)	2015-16 (Projectio n)
1	Extraordinary Credits (incl. subsidies against losses due to natural disasters TOTAL CREDITS	NIL					
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters TOTAL DEBITS						
3	Grand Total						



"ATTESTED BY ME"

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Bangalore - 560 009

- 7 DEC 2012

KPTCL

## Net Prior Period Credit/(Charges)

Form - T13

Rs. in Cr.

Sl No	Particulars	2010-11 (Actual)	2011-12 (Actual)	2012-13 RE	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
	<b>Income relating to previous years:</b>						
1	Interest income for prior periods						
2	Income Tax prior period	-	-				
3	Excess Provision for Depreciation	5.05	1.50				
4	Excess Provision for Interest and Fin. Charges	-	-				
5	Receipts from consumers						
6	Other Excess Provision	0.01	0.60				
7	Others Income	0.00	13.93				
	<b>Total</b>	<b>5.06</b>	<b>16.03</b>				
	<b>Expenditure relating to previous years</b>						
1	Power Purchase						
2	Operating Expenses	(0.01)	-				
3	Excise Duty on generation						
4	Employee Cost	(0.03)	(0.02)				
5	Depreciation	(22.23)	(20.91)				
6	Interest and Finance Charges	-	-				
7	Admn. Expenses	(0.00)	(0.05)				
8	Rev.						
9	Material Related						
10	Other	(0.02)	(0.11)				
	<b>Total</b>	<b>(22.29)</b>	<b>(21.09)</b>				
	<b>Net prior period (Credit)/Charges</b>	<b>(17.23)</b>	<b>(5.06)</b>				



"ATTESTED BY ME"

S. VENKATALACHARY  
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BANGALORE - 560 066 - 7 DEC 2012



**KPTCL**  
**GROSS FIXED ASSETS**

**FORM - T15**  
Rs. in Cr.

Sl.No	2010-11 (Actuals)			2011-12 (Actuals)			2012-13 (Revised Estimate)			2013-14 (Projection)			2014-15 (Projection)			2015-16 (Projection)		
	Balance at the beginning of the year	Additions during the year	Retirement/ Adj. of assets during the year	Balance at the end of the year	Additions during the year	Retirement/ Adj. of assets during the year	Balance at the end of the year	Additions during the year	Retirement/ Adj. of assets during the year	Balance at the end of the year	Additions during the year	Retirement/ Adj. of assets during the year	Balance at the end of the year	Additions during the year	Retirement/ Adj. of assets during the year	Balance at the end of the year	Additions during the year	Retirement/ Adj. of assets during the year
1.	118.37	24.48	0.52	143.36	24.80	0.72	168.88	18.14	187.02	16.96	203.98	220.84	16.96	237.89	220.84	16.96	237.89	220.84
2.	305.84	52.49	2.00	360.33	26.77	1.05	388.15	41.70	429.65	38.97	468.83	507.80	38.97	546.77	507.80	38.97	546.77	507.80
3.																		
4.	4,665.57	662.44	(46.94)	5,281.07	542.37	(76.54)	5,746.91	617.12	6,313.62	576.75	6,838.45	7,361.72	576.75	7,883.38	7,361.72	576.75	7,883.38	7,361.72
5.																		
6.	2,640.57	535.69	(25.16)	3,151.10	388.27	14.53	3,554.29	381.87	3,912.19	356.89	4,244.39	4,575.85	356.89	4,906.54	4,575.85	356.89	4,906.54	4,575.85
7.																		
8.																		
9.																		
10.																		
a	28.77	6.75	0.12	35.65	6.25	0.85	42.74	4.59	47.34	4.29	51.63	55.92	4.29	60.21	55.92	4.29	60.21	55.92
b	29.07	3.99	0.07	32.53	2.42	0.19	35.14	3.78	38.92	3.53	42.45	45.97	3.53	49.50	45.97	3.53	49.50	45.97
c	7.05	0.14	(0.44)	6.75	1.20	(0.48)	7.48	0.80	(0.43)	7.75	(0.44)	8.16	0.75	(0.47)	8.45	0.75	(0.47)	8.73
d	10.14	2.16	(0.90)	11.39	1.07	(0.85)	12.11	1.30	(0.90)	12.51	1.22	12.80	1.22	(0.95)	13.07	1.22	(0.95)	13.30
e	3.22	0.33	(0.21)	3.33	0.15	0.02	3.51	0.69	(0.09)	4.12	0.65	4.67	0.65	(0.10)	5.22	0.65	(0.10)	5.77
Grand Total	7,808.59	1,287.85	(70.93)	9,025.51	993.32	(59.82)	9,959.21	1,070.00	10,953.42	1,000.00	11,875.35	12,794.94	1,000.00	13,712.11	12,794.94	1,000.00	13,712.11	12,794.94



**"ATTESTED BY ME"**

*(Signature)*

**S. VENKATALAPATHY**  
ADVOCATE & NOTARY  
S No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 063

**FINANCIAL ADVISOR**  
Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 009

- 7 DEC 2012

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**KPTCL  
NET FIXED ASSETS**

**Form - T16**  
Rs. in Cr.

Sl No	Particulars of assets	2010-11 (Actuals)		2011-12 (Actuals)		2012-13 (RE)		2013-14 (Projection)		2014-15 (Projection)		2015-16 (Projection)	
		Balance at the beginning of the year	Addition of assets during the year	Net Depreciation for the year	Balance at the end of the year	Addition of assets during the year	Net Depreciation for the year	Balance at the end of the year	Addition of assets during the year	Net Depreciation for the year	Balance at the end of the year	Addition of assets during the year	Net Depreciation for the year
1.	Land and rights	119.37	24.99	143.36	25.52	18.14	187.02	16.96	203.98	16.96	220.94	16.96	237.89
2.	Building and structures	237.05	54.49	291.54	27.82	41.70	323.62	38.97	347.54	38.97	370.15	38.97	391.45
3.	Plant and Machinery Substation Transformers, Circuit breakers, other fixed apparatus of rating 100 MVA and above.	3,302.29	615.50	3,699.35	465.84	565.71	4,154.71	524.63	4,334.82	523.27	4,482.92	521.67	4,605.61
4.	Substation Transformers, Circuit breakers, other fixed apparatus of rating below 100 MVA.												
5.	Towers, Poles, fixture, overhead conductors and devices	1,794.34	510.53	2,147.71	403.20	357.90	2,546.99	332.20	2,662.82	331.46	2,759.11	330.69	2,835.85
6.	Underground cables and devices												
7.	Service lines												
8.	Metering equipment												
9.	Misc equipment												
10.	Other items												
a	Hydraulic Works	25.26	6.88	30.45	7.09	4.89	37.85	4.29	39.32	4.29	40.76	4.29	41.97
b	Other Civil Works	254.9	345	27.88	2.61	3.78	31.87	3.53	34.03	3.53	36.06	3.53	38.01
c	Vehicles	1.62	(0.30)	1.55	0.72	(0.27)	2.47	0.31	2.28	0.29	2.00	0.28	1.60
d	Furniture Fixtures	6.73	1.25	7.85	0.72	0.84	7.42	0.48	7.23	0.26	6.95	0.23	6.59
e	Office Equipments	1.84	0.11	1.61	0.18	0.12	1.89	0.56	2.03	0.55	2.12	0.55	2.16
	<b>Grand Total</b>	<b>5,502.68</b>	<b>1,216.52</b>	<b>6,329.49</b>	<b>933.70</b>	<b>434.93</b>	<b>7,293.65</b>	<b>921.93</b>	<b>7,634.03</b>	<b>919.59</b>	<b>7,921.02</b>	<b>917.18</b>	<b>8,154.55</b>



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**S. VENKATALAPATHY**  
ADVOCATE & NOTARY  
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1st Main Road,  
BANGALORE - 560 094

7 DEC 2012

**KPTCL**

**FORM - T17**

Rs. in cr.

**Work-in-Progress**

Description	2010-11 (Actual)	2011-12 (Actual)	2012-13 RE	2013-14 (Projection)	2014-15 (Projection)	2015-16 (Projection)
<b>Opening balance</b>	<b>2,189.00</b>	<b>1,771.73</b>	<b>1,789.53</b>	<b>1,869.53</b>	<b>2,269.53</b>	<b>2,669.53</b>
<b>Add:</b>						
i) Capital expenditure	981.73	815.51	1017.07	1264.05	1260.97	1257.82
ii) Interest & Finance charges capitalised	87.39	95.74	97.65	99.61	101.60	103.63
iii) Other expenses capitalised	25.57	33.61	35.28	36.34	37.43	38.55
<b>Total capital expenditure for the year</b>	<b>1094.69</b>	<b>944.86</b>	<b>1150.00</b>	<b>1400.00</b>	<b>1400.00</b>	<b>1400.00</b>
<b>Less: Expenditure Capitalised (Transferred to Form-T15/D15)</b>	<b>1287.85</b>	<b>993.32</b>	<b>1070.00</b>	<b>1000.00</b>	<b>1000.00</b>	<b>1000.00</b>
<b>Other Adjustments</b>	<b>-224.11</b>	<b>66.26</b>				
<b>Closing Balance</b>	<b>1,771.73</b>	<b>1,789.53</b>	<b>1,869.53</b>	<b>2,269.53</b>	<b>2,669.53</b>	<b>3,069.53</b>



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 No. 4, House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hosur Main Road,  
 BANGALORE - 560 008

*[Signature]*  
**FINANCIAL ADVISOR**  
 Regulatory Affairs  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 009

- 7 DEC 2012

**KPTCL**  
**Receivables against Sale of Power**  
**DEMAND, COLLECTION AND BALANCE OF REVENUE FOR THE YEAR 2011-12 (Actual)**

Sl. NO	NAME OF Company	OPENING BALANCE		FOR THE YEAR				CLOSING BALANCE	
		PRINCIPAL	INTEREST	DEMAND		COLLECTION		PRINCIPAL	INTEREST
				PRINCIPAL	INTEREST	PRINCIPAL	INTEREST		
1	Bescom	22.75		746.75		749.78		19.73	
2	Mescom	16.80		128.96		127.99		17.78	
3	CESC	62.60		165.46		189.90		38.17	
4	Hescom	107.35		290.37		327.66		70.06	
5	Gescom	24.91		206.54		183.64		47.81	
6	Hukkeri	0.02		4.05		4.08		0.00	
7	Grand Total	234.44		1542.14		1583.04		193.53	

(Rs in Crs)



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 Bangalore - 560 009

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**S. VENKATASUBRAMANIAN**  
 ADVOCATE & NOTARY  
 S. No. 4, Fatuśś MA. J. 1st Main  
 1st Cross, Singasandra  
 Hosur Main Road  
 Bangalore - 560 067

7 DEC 2012

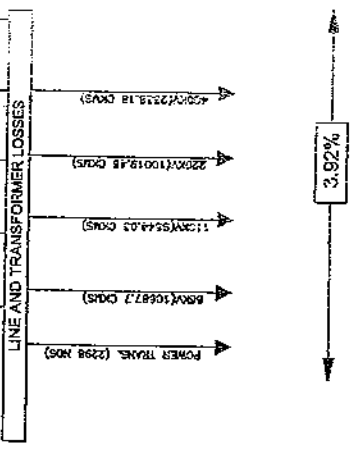
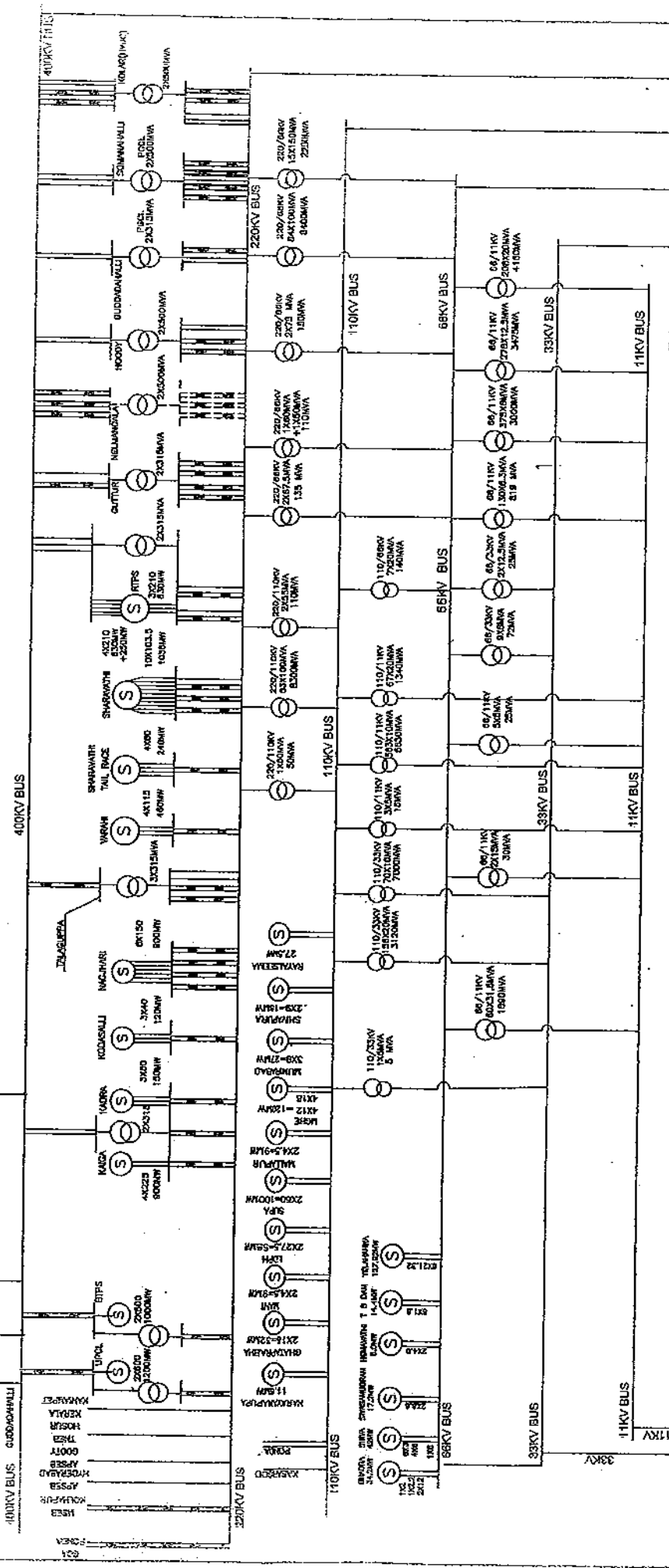




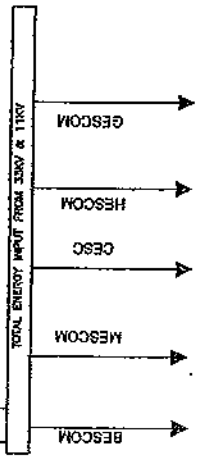
79 A

**ENERGY FLOW DIAGRAM FOR  
TRANSMISSION LOSSES (2014-2015)**

INPUT ENERGY IN KPTCL GRID = **7319 MU**  
ENERGY AT INTERFACE POINT = **7025.2 MU**  
PERCENTAGE TRANS LOSSES = **3.92 %**



Executive Engineer (Elec.)  
Power System Study Cell  
KPTCL, Kaveri Bhavan,  
Bangalore.

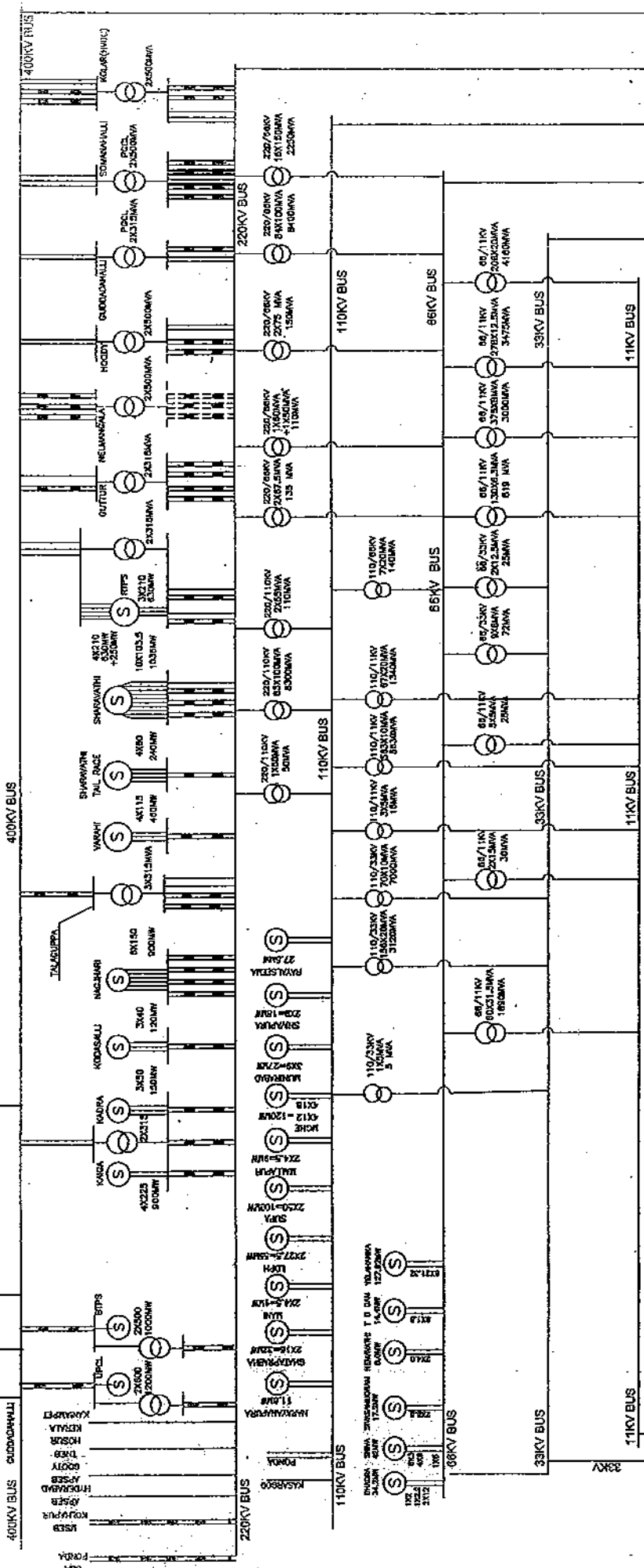


Energy sold by BESCOM

79 B

# ENERGY FLOW DIAGRAM FOR TRANSMISSION LOSSES (2015-2016)

INPUT ENERGY IN KPTCL GRID = 9196.7 MU  
ENERGY AT INTERFACE POINT = 7777.7 MU  
PERCENTAGE TRANS LOSSES = 3.90 %



LINE AND TRANSFORMER LOSSES

- 400KV(258.18 CWS)
- 220KV(10219.45 CWS)
- 110KV(544.03 CWS)
- 66KV(10497.7 CWS)
- POWER TRANS. (269 NOS)



Executive Engineer (T) /  
Power System Group / P  
MPTCL, Bangalore

TOTAL ENERGY INPUT FROM 33KV & 11KV

- BESCOM
- MESCOM
- CESC
- HESCOM
- GESCOM

ENERGY SOLD BY BESCOM

3.90%

KPTCL

Existing Tariffs and Proposed Tariffs

Form-T20

Rs. / MW / Month

Sl. No	Type of Installation	Existing Tariffs FY 2012-13		Proposed Tariffs FY 2013-14		Proposed Tariffs FY 2014-15		Proposed Tariffs FY 2015-16	
		Transmission Charges / MW/ Month	Energy Charges	Transmission Charges / MW/ Month	Energy Charges	Transmission Charges / MW/ Month	Energy Charges	Transmission Charges / MW/ Month	Energy Charges
1	BESCOM	95467		119226		111878		111986	
2	MESCOM	95467	NA	119226	NA	111878	NA	111986	NA
3	CESC	95467		119226		111878		111986	
4	HESCOM	95467		119226		111878		111986	
5	GESCOM	95467		119226		111878		111986	
GRAND TOTAL									



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BANGALORE - 560 063

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Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 009

7 DEC 2012

KPTCL  
Existing Revenues and Proposed Revenues

Sl. No.	Type of installation	Existing Rates					Proposed Rates					Expected ARM at proposed charges (Rs Crs)	Increase (%)	
		Energy Input (MU)	Energy Charge (p/KWh)	Monthly Demand Charge (Rs/KVA)	Fixed Charges Rs. Crs.	Variable Charges Rs. Crs.	TOTAL AMT (RS.CRS)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Fixed Charges Rs. Crs.	Variable Charges Rs. Crs.			TOTAL AMT (RS.Cr.)
1	BESCOM													
2	MESCOM													
3	HESCOM													
4	GESCOM													
5	Hukeri Rural Electrical Cooperative Society								Not Applicable					
GRAND TOTAL														



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ADVOCATE & NOTARY  
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1st Cross, Shingasandra  
HOBBANAHALLI  
BANGALORE CITY - 560034

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KPTCL, Kaveri Shivan  
Bangalore - 560 009

KPTCL

Form-T22

## Expected Revenue when Proposed Tariff is Introduced for a Part Year

Sl. No	Tariff Category	Type of Installation	Sales (MW)			Revenue (Rs in Crs)			
			At Current Tariff	At Proposed Tariff	Total	At Current Tariff for 8 Months	At Proposed Tariff for 4 months	Total	
1		BESCOM							
2		MESCOM							
		CESC				Not Applicable			
3		HESCOM							
4		GESCOM							
5		Hukeri Rural Electrical Cooperative Society							
		<b>GRAND TOTAL</b>							



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ADVOCATE & NOTARY  
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1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 068

*S. Venkatchalapathy*  
FINANCIAL ADVISOR  
Regulatory Affairs  
KPTCL, Kavert Bhavan  
Bangalore - 560 009

27 JULY 2016

81A

Form-T23

KPTCL

Embedded cost of service of supply of electricity

(Rs. in Crs)

Sl. No.	Voltage / Consumer category	Cost of Service of supply per Kwh			Total
		Item 1	Item 2	Item 3	
1	BESCOM				
2	GESCOM				
3	HESCOM		Not Applicable		
4	MESCOM				
5	Hukerii Rural Electrical Cooperative Society				
	<b>GRAND TOTAL</b>				

*[Handwritten Signature]*  
 S. Venkatachalapathy  
 Advocate & Notary  
 Bangalore City



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*[Handwritten Signature]*  
**S. VENKATACHALAPATHY**  
 ADVOCATE & NOTARY  
 S No. 4, House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hosur Main Road,  
 BANGALORE - 560 068

- 7 DEC 2012

Statement Showing the Expenditure incurred in respect of Lines & Bays-2011-12  
Activity - 1-400 KV

	Maintenance Expenditure	Employee Cost	Admn Expenditur	Total Cost
Bays	1 45 54 701.99	7 95 82 040.90	69 80 392.48	10 11 17 135.38
Lines	6 59 483.83	36 05 918.50	3 16 286.52	45 81 688.84
	1 52 14 185.82	8 31 87 959.40	72 96 679.00	10 56 98 824.22

## Activity - 2-220KV

	Maintenance Expenditure	Employee Cost	Admn Expenditur	Total Cost
Bays	14 63 70 416.32	82 51 82 389.45	5 75 11 007.32	102 90 63 813.09
Lines	1 81 79 107.90	10 24 87 101.36	71 42 828.68	12 78 09 037.94
	16 45 49 524.22	92 76 69 490.81	6 46 53 836.00	115 68 72 851.03

## Activity -3-110KV

	Maintenance Expenditure	Employee Cost	Admn Expenses	Total Cost
Bays	26 21 27 087.87	123 77 86 054.09	6 93 20 148.17	156 92 33 290.13
Lines	82 83 591.76	3 91 15 813.78	21 90 616.06	4 95 90 021.60
	27 04 10 679.63	127 69 01 867.87	7 15 10 764.23	161 88 23 311.73

## Activity -4-66 KV

	Maintenance Expenditure	Employee Cost	Admn Expenses	Total Cost
Bays	31 45 14 410.48	123 59 91 877.80	3 39 51 997.82	158 44 58 286.10
Lines	1 39 33 347.27	5 47 55 850.54	15 04 112.25	7 01 93 310.06
	32 84 47 757.75	129 07 47 728.34	3 54 56 110.07	165 46 51 596.16

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S. VENKATACHALAPATHY  
ADVOCATE & NOTARY  
No. 4, House No. 3, 1st Main  
Expenditure incurred in respect of Major Works divisions & Administrative Offices

	Maintenance Expenditure	Employee cost	Admn Expenditur	Total Cost
Hosur Main Road, BANGALORE - 560 068	7 78 55 061.58	131 42 05 412.58	19 06 80 745.70	158 27 41 219.86

Expenditure as per P&L Account	85 64 77 209.00	489 27 12 459.00	36 95 98 135.00	611 87 87 803.00
--------------------------------	-----------------	------------------	-----------------	------------------

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Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 004



Completed Works for MYT Period (2013-16) 13-14

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
1	AA1022	<b>Nimhans:</b> Establishing 2x150MVA, 220/66kV Station with 220kV SC line (UG Cable) from HSR Lay Out Station and LILO of 2nd circuit of 220kV Somanhalli-Hoody to HSR layout 220kV Station.	Bengaluru	18369	4915
2	AB1015	<b>Konadasapura:</b> Establishing 2x20MVA, 66kV Sub-Station with 66kV LILO of Hoody - Hosakote line.	Bengaluru	521	56
3	AB1033	<b>Kundana:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	621	219
4	AC1018	<b>V.G.Doddi:</b> Establishing 1x8MVA, 66/11kV Sub-Station with tap line from Magadi - TG Halli line.	Bengaluru	338	67
5	AC1019	<b>Doddalahalli:</b> Establishing 1x6.3MVA, 66/11kV Sub-Station with 66kV line tapping from Kanakapura - Honniganahalli line.	Bengaluru	343	61
6	AD1005	<b>Byrkur:</b> Establishing 2x8MVA 66/11kV Sub-Station with 66kV SC line on DC towers from Mulabagil-Nangli SC line	Bengaluru	464	128
	AB1027	<b>BIAL:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru		30



- 7 DEC 2012

S. VENKATACHALAPATHY  
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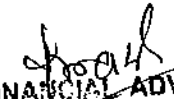
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KPTCL, Kaveri Bhavan  
Bangalore - 560 009

## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
8	AC1024	<b>Hullenahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	134	32
9	AC1027	<b>Chikkenahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	160	30
10	AE1016	<b>D. Palya:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	132	64
11	AE1018	<b>Julupalya:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	136	45
12	AE1019	<b>N.G.Halli :</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	144	52
13	AE1020	<b>Gowribidnur:</b> Providing 3rd additional 100MVA, 220/66/11kV transformer	Bengaluru	770	513
14	AA1107	<b>Tower No. 28 (Near Viswabharathi School) to A-Station:</b> Conversion of 66kV D/C overhead line to 66kV D/C, XLPE, 1000Sqmm UG Cable.	Bengaluru	1921	371
15	AE1008	<b>Bagepalli to Somanathapura:</b> Replacing existing Rabbit & Mink conductors by Coyote from the existing Bagepalli to Somanathapura 66kV line for a distance of 24.52Kms.	Bengaluru	193	71



  
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## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
16	EE1042	<b>Yellammanawadi:</b> Establishing 2x10MVA, 110/11kV Sub-Station at Yellammanawadi with LILO line from 110kV Aigali-Savalagi line.	Bagalkot ee	569	169
17	EE1044	<b>Belgaum Vikas Soudha:</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO from 110kV Hirebagewadi-Mache line	Bagalkot ee	609	209
18	EE1045	<b>Yalparhatti:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with 110kV SC line from 220kV Kudachi Station and TB.	Bagalkot ee	851	551
19	EG1013	<b>Torvi :</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO from KIADB Bijapur - Tikota line.	Bagalkot ee	810	214
20	EG1014	<b>Aski:</b> Establishing 1x10MVA, 110/11kV Sub-Station with 110kV SC line Kembhavi Sub-Station & TB.	Bagalkot ee	607	146
21	EA1008	<b>Guttal:</b> Providing additional 1x20MVA, 110/33kV transformer	Bagalkot ee	167	24
22	EC1009	<b>Laxmeswar:</b> Creating 33kV reference by installig 1x10/20MVA, 110/33kV transformer	Bagalkot ee	185	30

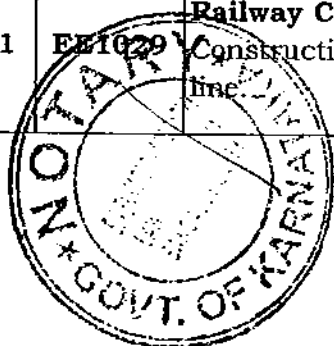


*Handwritten Signature*  
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 Bangalore - 560 009

## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
23	ED1004	<b>Ankola:</b> Providing additional 1x10MVA, 110/33-11kV transformer	Bagalkot ee	169	6
24	ED1015	<b>Karwar:</b> Providing additional 1x100MVA, 220/110kV transformer	Bagalkot ee	452	2
25	EE1038	<b>Ramadurga:</b> Providing additional 1x10MVA, 110/33-11kV transformer.	Bagalkot ee	218	120
26	EE1053	<b>Kudachi:</b> Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkot ee	0	30
27	EE1056	<b>Kudachi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkot ee	0	30
28	EF1023	<b>Vajramatti:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkot ee	188	43
29	EF1027	<b>Todalbagi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkot ee	0	30
30	EA1007	<b>Anavatti - Tiluvalli:</b> Construction of 110kV SC line from Anavatti Sub-Station to Tiluvalli Sub-Station with terminal bays at both ends.	Bagalkot ee	389	94
31	EE1029	<b>Alawad limits-Kanabargi Railway Crossing:</b> Construction of 110kV DC line	Bagalkot ee	112	29

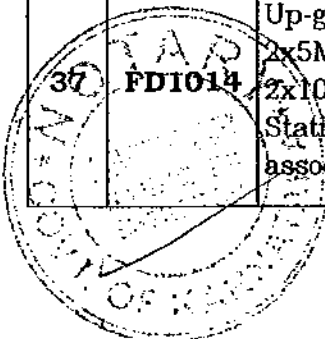


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 Regulatory Affairs  
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## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

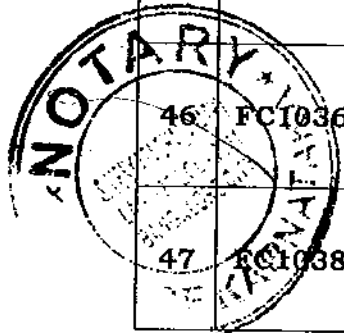
Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
32	FA1024	<b>Shaktinagar:</b> Up-gradation of existing 33/11kV MUSS to 2x10MVA, 110/11kV & 1x20MVA, 110/33-11kV Sub-Station with associated lines	Gulbarga	861	247
33	FA1027	<b>Turvihal:</b> Up-gradation of existing 1x5MVA, 33/11kV Sub-Station to 1x10MVA, 110/33-11kV and 1x10MVA, 110/11kV Sub-Station with associated lines and TB's	Gulbarga	857	135
34	FB1021	<b>Kudithini:</b> Establishing 1x10MVA, 110/11kV & 1x20MVA, 110/33kV Sub-Station with associated line.	Gulbarga	349	30
35	FC1013	<b>Guramitkal:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with associated lines and TB's	Gulbarga	1050	428
36	FC1017	<b>Korawar:</b> Establishing of 1x10MVA, 110/11kV and 1x10MVA, 110/33-11kV Sub-Station with LILO line from existing 110kV Shahabad-Sedam SC line	Gulbarga	712	232
37	FD1014	<b>Hanumanala:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station at Hanumanal with associated line	Gulbarga	720	36

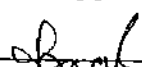


## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
38	FD1015	<b>Yeradona:</b> Establishing of 1x10MVA, 110/11kV Sub-Station with associated line	Gulbarga	449	149
39	FE1009	<b>Halbarga:</b> Establishing of 2x100MVA, 220/110kV R/S with associated lines.	Gulbarga	4903	862
40	FA1034	<b>Madalapura:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	0	30
41	FB1030	<b>Thoranagallu:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	104	94
42	FB1037	<b>Hirehadagali:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Gulbarga	96	6
43	FB1038	<b>Allipura:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Gulbarga	0	30
44	FC1021	<b>Gulbarga South:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	175	135
45	FC1035	<b>Kapnoor Gulbarga 220kV Stn. :</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	0	30
46	FC1036	<b>Jewargi:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	0	30
47	FC1038	<b>Mahagaon:</b> Providing additional 1x10MVA, 110/33-11kV transformer	Gulbarga	0	30



  
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## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

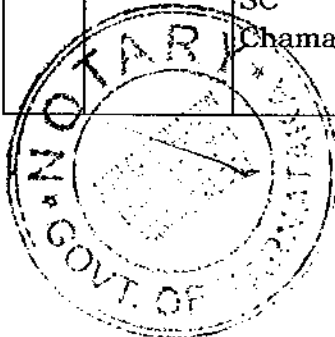
Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
48	FC1039	<b>Saidapur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV transformer	Gulbarga	0	30
49	FC1022	<b>Gurmitkal-Konkal:</b> Construction of 110kV SC line on DC towers from proposed 110kV Gurmitkal Sub-station to existing 110/33-11kV Konkal Sub-station	Gulbarga	383	57
50	FE1007	<b>Sikandarapur to Kolhar:</b> Providing additional 110kV SC on DC Line	Gulbarga	81	4
51	CA1036	<b>Shettihalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	344	52
52	CA1038	<b>KIADB Hassan:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Hassan	519	94
53	CE1008	<b>Shivapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station with LILO from SBT 2 line.	Hassan	460	70
54	CD1029	<b>Hulikal:</b> Creating 33kV reference by installing 1x10MVA, 110/33-11kV transformer	Hassan	188	63
55	CE1015	<b>Lingadahalli:</b> Providing additional 1x6.3MVA, 66/11kV transformer	Hassan	129	46
56	CE1020	<b>Machenahalli:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	164	30



## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
57	CA1028	<b>Hassan - Mysore via HN Pura:</b> Construction of 66kV DC line in the existing corridor of 110kV line.	Hassan	1525	30
58	CA1030	<b>Nandikur Shanthigrama:</b> Construction of 400kV DC line.	Hassan	39640	30
59	CA1032	<b>Shanthigrama:</b> Construction of 220kV evacuation lines.	Hassan	1050	266
60	DA1033	<b>Bannimantapa:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with 66kV LILO from Hotagally - Vijayanagar - FTS line.	Mysore	477	197
61	DA1035	<b>Hosur Gate (Rathnapuri):</b> Establishing 1x8MVA, 66/11kV Sub-Station with tap from Hootagalli - Hunsur line.	Mysore	456	97
62	DA1038	<b>Thandya:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated lines.	Mysore	476	158
63	DB1035	<b>Doddabyadahalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated lines.	Mysore	391	3
64	DD1010	<b>Chandakavadi:</b> Up-gradation of 2x5MVA 33/11kV MUSS to 2x8MVA, 66/11kV Sub-Station with SC line from Chamarajnagar with TB.	Mysore	654	30



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## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
65	DA1036	<b>Periyapatna:</b> Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	228	108
66	DA1030	<b>T N Pura-Mugur:</b> Construction of 66kV link line.	Mysore	281	5
67	DD1013	<b>Talakadu - Kollegal:</b> Construction of 66kV SC line.	Mysore	237	30
68	BA1032	<b>Keregode:</b> Establishing 1x10MVA, 110/11kV Sub-Station with LILO line from one of the circuits of the existing 110kV Tiptur - Hunasegatta SC line	Tumkur	338	42
69	BA1037	<b>Tandaga:</b> Establishing 1x10MVA, 110/11kV Sub-Station with SC line from K B Cross - Turuvekere - Nonavinakere SC line.	Tumkur	442	192
70	BB1032	<b>Savalanga:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	380	161
71	BA1027	<b>K.G.Temple:</b> Providing additional 1x10MVA, 110/11kV transformer	Tumkur	169	61
72	BA1030	<b>Bellavi:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Tumkur	191	4
	BA1059	<b>Ungra:</b> Providing additional 1x10MVA, 110/11kV transformer	Tumkur	190	40

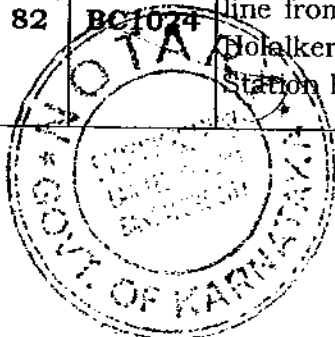


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 Director  
 Karnataka Power Corporation Limited  
 Bangalore - 560 009

## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
74	BA1061	<b>Hunaseghatta:</b> Providing additional 1x10MVA, 110/11kV transformer	Tumkur	197	47
75	BA1067	<b>Doddaguni:</b> Providing additional 1x10MVA, 110/11kV transformer	Tumkur	0	30
76	BA1070	<b>Antharasanahalli:</b> Providing additional 1x20MVA, 66/11kV transformer	Tumkur	0	30
77	BA1078	<b>Mangalawada:</b> Replacing of 2nd 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	0	30
78	BB1035	<b>Yaragunta:</b> Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformers	Tumkur	351	187
79	BC1034	<b>BG Kere:</b> Providing additional 1x6.3MVA, 66/11kV transformer	Tumkur	171	91
80	BC1036	<b>Chikkajajur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	96	64
81	BC1042	<b>Rampura:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	191	71
82	BC1074	<b>Holalkere - Ramagiri:</b> Construction of 66kV DC line from 66kV Sub-Station Holalkere to 66kV Sub-Station Ramagiri.	Tumkur	487	47



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## Completed Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
83	BC1026	220kV Stn. Chitradurga to 66kV Sub-Station Chitradurga: Construction of 66kV DC line with Drake ACSR Conductor from 220kV Statio Chitradurga to 66kV Sub-Station Chitradurga in the existing corridor with TB's.	Tumkur	468	75
<b>Total</b>					<b>13459</b>



*S. Venkatachalapathy*  
 FINANCIAL ADVISOR  
 Bangalore  
 Bangalore - 560 000

"ATTESTED BY ME"

*S. Venkatachalapathy*  
 S. VENKATACHALAPATHY  
 ADVOCATE & NOTARY  
 S. No. 4 House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hosur Main Road,  
 BANGALORE - 560 063

- 7 DEC 2012

## Works for MYT Period (2013-16) (Completed Works 14-15)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
1	AA1041	<b>Jayanagara (GIS):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with 66kV UG Cable from Nimhans	Bengaluru	2575	237
2	AA1044	<b>National College (GIS)(Mahila Samaja):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with 66kV 1000Sqmm UG Cable from BMTC	Bengaluru	3288	324
3	AA1045	<b>Kanteerava Stadium (GIS):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with 66kV 1000Sqmm UG Cable from 220kV 'A' Station	Bengaluru	3036	299
4	AA1061	<b>Jigani Link Road (Bommasandra):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	735	47
5	AA1062	<b>Bommasandra Industrial Area:</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	750	50
6	AB1011	<b>Devanagondi:</b> Establishing 2x8MVA, 66/11kV Sub-Station with 66kV SC line from Lakkur Sub-Station.	Bengaluru	692	10



"ATTESTED BY ME"

S. VENKATACHALAPATHY  
ADVOCATE & NOTARY  
S No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 068

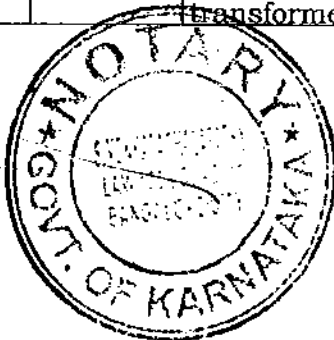
FINANCIAL ADVISOR  
Regulatory Affairs  
KPTCL, Kaveri Bhavan  
Bangalore - 560 009

7 DEC 2017

## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
7	AB1014	<b>Jigani :</b> Establishing 2x150MVA, 220/66kV Station with LILO of 220kV Somanahalli - Malur MC line & 66kV link lines.	Bengaluru	5347	298
8	AB1018	<b>Mandur:</b> Establishing 1x12.5MVA, 66/11kV Sub-Station with 66kV D/C line from Budigere	Bengaluru	615	8
9	AB1019	<b>Sondekoppa:</b> Establishing 2x8MVA, 66/11kV Sub-Station with 66kV tap from Dobbspet - Nelamangala SBT line.	Bengaluru	711	12
10	AA1052	<b>400kV R/S Hoody:</b> Providing additional 500MVA, 400/220kV transformer with associated equipments.	Bengaluru	4176	468
11	AB1028	<b>Nelamangala 400kV:</b> Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments.	Bengaluru	4177	480
12	AC1032	<b>Kanakapura :</b> Providing additional 100MVA, 220/66/11kV transformer	Bengaluru	665	93

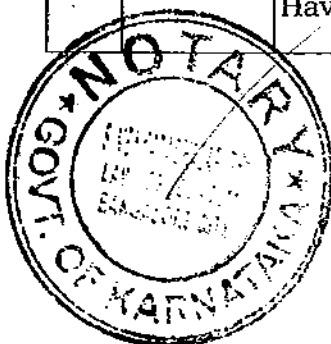


*Aras*  
 Sr. Asst. Engineer  
 Bangalore  
 Telephone - 999 999

## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
13	AA1028	<b>Vrushabhavathi Valley - Sir M. V. Layout Sub-Station:</b> Running 66kV, 1000Sqmm. EHV UG cable & TBs at Vrishabhavathi Valley & Sir M. V. Layout Sub-Stations	Bengaluru	2298	260
14	AA1100	<b>Raj mahal vilas MUSS:</b> 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	0	10
15	AB1017	<b>Somanahally to Kolar via Malur:</b> Construction of 220kV DC line (balance works).	Bengaluru	2739	10
16	AC1040	<b>Bidadi PGCIL:</b> Construction of 220kV evacuation lines from Bidadi PGCIL Station	Bengaluru	1092	98
17	AA1057	<b>400kV R/S Hoody:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru	735	97
18	AA1071	<b>Singanayakanahalli:</b> Construction of 4Nos of 220kV Bays for KPTCL lines.	Bengaluru	654	31
19	AB1030	<b>Nelamangala:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru	634	77
20	ED1002	<b>Mundagod :</b> Up-gradation to 2x10MVA, 110/11kV Sub-Station with 110kV tap line from Hubli - Haveri line.	Bagalkote	1171	56

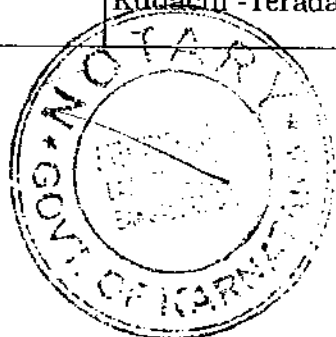


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
21	EE1046	<b>Itnal:</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO line from the proposed 110kV Mahalingapur-Raibag 2nd Circuit line.	Bagalkot ee	737	23
22	EE1047	<b>Kagwad :</b> Up-gradation of 2x5MVA 33/11kV MUSS to 2x10MVA 110/11kV Sub-Station with 110kV SC line from 110/33/11kV Ugar Sub-Station and TB.	Bagalkot ee	828	106
23	EE1049	<b>Nanadi:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with 110kV SC line from 220kV Chikkodi Station and TB.	Bagalkot ee	779	96
24	EE1050	<b>Daddi:</b> Establishing 2x10MVA, 110/11kV Sub-Station with 110kV LILO line from 110kV Belgaum-Hattaragi line	Bagalkot ee	659	92
25	EE1058	<b>Sankratti :</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO line from 110kV Kudachi -Teradal line.	Bagalkot ee	773	105



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
26	EE1062	<b>Sultanpur:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station at Sulthanpur with associated line & TB.	Bagalkot ee	594	69
27	EF1033	<b>Jambagi KD:</b> Establishing of 1x10MVA, 110/11kV Sub-Station at Jambagi KD. with associated line & TB.	Bagalkot ee	503	61
28	EG1018	<b>Devanagaon:</b> Establishing 1x10MVA, 110/11kV Sub-Station at Devangaon with associated line & TB.	Bagalkot ee	591	78
29	EA1010	<b>Hirekerur-Shiralakoppa:</b> Construction of 110kV SC line from 220kV Station at Shiralakoppa (Tower No. 10) to existing 110kV Sub-station at Hirekerur along with TBs at both the ends.	Bagalkot ee	343	5
30	EE1026	<b>Belgaum-Ghataprabha:</b> Re-costruction of 110kV SC line on DC towers in the existing 110kV Ghataprabha line corridor from Belgaum (6-pole structure near Kanabargi) to 110kV Ghataprabha Sub-Station.	Bagalkot ee	813	9



*[Signature]*  
 Director, Public Works  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 002



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
31	EE1033	<b>Hidkal Dam - Ghataprabha line to Hattaragi:</b> Construction of 110 kV SC line line	Bagalkot ee	422	21
32	EE1054	<b>Soundatti-Ramadurga:</b> Construction of 110kV DC line from Soundatti to Ramadurga	Bagalkot ee	1190	38
33	EF1014	<b>Badami-Hirehal:</b> Construction of 110kV line for a distance of 21.26Kms with TB's at both ends.	Bagalkot ee	449	11
34	EF1029	<b>Guledgud - Ilkal:</b> Construction of 110kV S.C. link line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal	Bagalkot ee	620	84
35	EG1019	<b>Indi-Zalki:</b> Stringing of 2nd Circuit on the existing 110kV DC towers between Indi-Zalaki for a distance of 20.8 Kms	Bagalkot ee	141	0
36	EG1021	<b>Mahalingapur-Raibag:</b> Stringing of 110kV 2nd circuit from 220kV Mahalingapur Station to 110kV Raibag Sub-Station	Bagalkot ee	462	32
37	EB1009	<b>Narendra:</b> Providing additional 2Nos. of 220kV TBs at 400kV Narendra Station for MK Hubli line.	Bagalkot ee	650	15



*Prash*  
 2013-14  
 Bangalore - 560 009

## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
38	FA1029	<b>Matamari :</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB's	Gulbarga	906	121
39	FA1031	<b>Galaga:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Gulbarga	858	132
40	FB1023	<b>Ananthpur Road:</b> Establishing 2x10MVA, 110/11kV with LILO line from Bellary (N) to Bellary (S) line	Gulbarga	683	69
41	FC1047	<b>Yedrami:</b> Up-gradation of existing 1x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV and 1x10MVA, 110/33-11kV Sub-Station with associated line	Gulbarga	805	111
42	FC1048	<b>Chowdapura:</b> Up-gradation of 33/11kV MUSS to 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated line	Gulbarga	949	140
43	FC1049	<b>Kadaganchi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Gulbarga	594	79



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 Regulatory Affairs  
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 Bangalore - 560 009



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
52	CB1012	<b>Jeppu:</b> Establishing 1x20MVA, 110/33kV & 2x10MVA, 110/11kV Sub-Station with LILO of Kulashekara - Konaje line.	Hassan	1371	90
53	CB1013	<b>Karaya:</b> Establishing 2x10MVA, 110/11kV Sub-Station with SC line from VIT College.	Hassan	1379	10
54	CB1015	<b>Mulky:</b> Up-grading 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with SC line from Nandikur.	Hassan	837	74
55	CB1016	<b>Bejai:</b> Establishing 1x20MVA, 110/11kV & 1x20MVA, 110/33-11kV Sub-Station with associated 110kV Cable	Hassan	2619	156
56	CB1017	<b>Madavu:</b> Establishing 2x20MVA, 110/33-11kV & 1x10MVA, 110/11kV Sub-Station with 110kV line from Puttur 220kV Station	Hassan	1697	93
57	CD1021	<b>Kammaradi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Hassan	514	16
58	CD1022	<b>Konandur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV V3 line.	Hassan	631	10

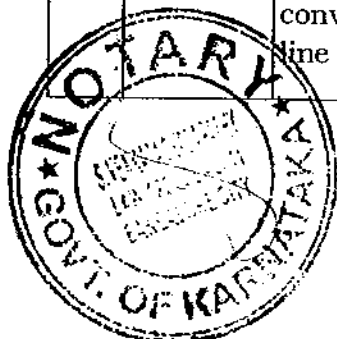


*[Signature]*  
 Director/Officers  
 Bangalore - 560 002

## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
59	CD1024	<b>Gajanoor:</b> Establishing 1x10MVA, 110/11KV Sub-Station with LLO from Shimoga-South Canara V3 (Varahi -3) line	Hassan	453	25
60	CD1032	<b>Hosur:</b> Establishing 1x10MVA, 110/11KV Sub-Station with tapping from 110kV Kittadahalli -Shikaripura SC line	Hassan	501	20
61	CD1035	<b>Tyavarachettanahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Hassan	0	10
62	CB1008	<b>Varahi - Khemar &amp; Khemar - Kavoor:</b> Construction of 220kV DC line in the existing corridor of 110kV SC SK line.	Hassan	8317	10
63	CB1014	<b>Kulashekar dairy limits:</b> Conversion of existing 110kV SC line with Linnet ACSR and H - frame structures to 110kV DC line with Lynx ACSR between Kulashekar dairy limits to Konaje (10 KM)	Hassan	499	0
64	CB1020	<b>Kavoor-Baikampady:</b> Strengthening of 110kV-Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor	Hassan	346	4



*[Signature]*  
 Mr. Anand  
 M. S. K. Bhavan  
 Bangalore - 560 001

## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
65	CD1012	<b>Comprehensive Scheme for Jog Evacuation:</b> 1) <b>Jog to Sagar :</b> Construction of 110kV MC line (in existing corridor) with TBs at JOG. 2) <b>Sagar to MRS :</b> Covering 110kV SC line to DC line 3) <b>Sagar :</b> Providing 110kV TBs.	Hassan	6618	64
66	CA1029	<b>Shanthigrama:</b> Construction of 400kV & 220kV TBs.	Hassan	2000	10
67	CB1019	<b>Konaje TB:</b> Providing additional TBs & modification / re-orientation of existing TBs in Konaje 110kV Sub-Station	Hassan	211	12
68	CD1017	<b>Sharavathi G/S Talaguppa 400kV Station:</b> Termination of 220kV S1, S2, S3 & S4 lines.	Hassan	59	10
69	CD1019	<b>JOG:</b> Providing protection devices for 110kV JST1 LILO line	Hassan	66	10
70	DA1041	<b>Gavadagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	345	19
	DA1042	<b>Chidaravalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	308	12

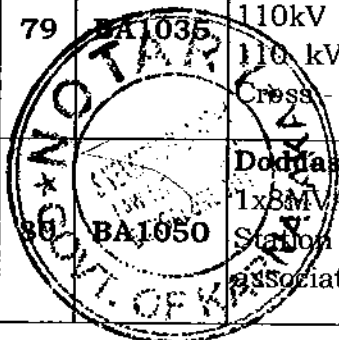


*Prakash*  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
72	DB1042	<b>Mandagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	455	41
73	DB1046	<b>Yathambadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	323	15
74	DD1023	<b>Kabbali:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated lines.	Mysore	357	21
75	DB1038	<b>Anegola :</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	143	3
76	DB1040	<b>Guddenahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	143	9
77	DA1029	<b>Chunchanakatte - Kushalnagar:</b> Construction of 66kV DC line in the existing Corridor.	Mysore	519	13
78	DB1018	<b>Basthipura:</b> Providing additional 4 Nos. of 220kV TBs at 400kV Bashtipura Station.	Mysore	1325	10
79	BA1035	<b>Bidare:</b> Establishing 1x10MVA, 110kV Sub-Station with 110 kV SC line from K B Cross - Gubbi SC line.	Tumkur	534	57
80	BA1050	<b>Doddasarangi:</b> Establishing 1x8MVA, 66/11kV Sub-Station along with associated line	Tumkur	385	37



*Prash*  
 10/10/2013  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
81	BA1038	<b>Mangalawada:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	95	10
82	BA1040	<b>Amrutur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	97	10
83	BA1062	<b>Kempanahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	151	14
84	BA1065	<b>Anchepalya:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Tumkur	193	11
85	BB1031	<b>Davanagere:</b> Replacing 2x60MVA, 220/66kV by 2x100MVA, 220/66kV transformers	Tumkur	0	10
86	BB1033	<b>Sasuvehalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	139	18
87	BB1036	<b>Bhanuvalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	126	7
88	BB1037	<b>Basavapatna:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	121	2
89	BB1050	<b>Mellakatte:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	0	10



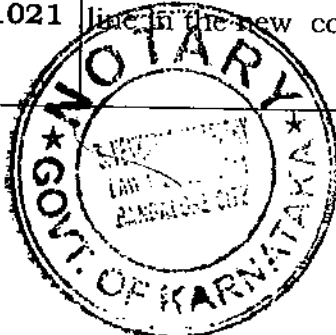
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
90	BB1053	<b>Santhebennur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	95	10
91	BC1032	<b>Hindusghutta:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	97	10
92	BC1035	<b>Gowrasamudra:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	127	18
93	BA1015	<b>Antharsanahally - Chelur tap point - Sira:</b> Construction of (a) 66kV MC line from Antharsanahally to Chelur tap point b) 66kV MC line from Chelur tap point to Sira (partly on DC) c) Providing 66kV TBs at 66kV Sira & Antharsanahally for above lines.	Tumkur	3504	10
94	BA1020	<b>Hiriyur - Gowribidnur:</b> Construction of 220kV DC line from 400kV Hiriyur Station to Gowribidnur Station (route length: 121 KM)	Tumkur	6493	29
95	BA1021	<b>K.B.Cross - Turuvekere:</b> Construction of 110kV DC line in the new corridor.	Tumkur	762	10

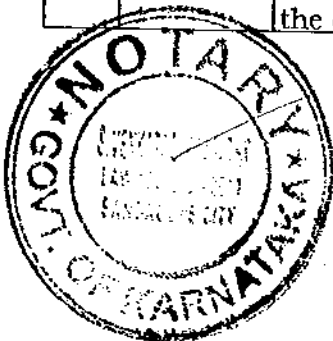


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
96	BA1024	<b>Kibbanhalli - CN Hally - Hulyar :</b> Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point	Tumkur	734	15
97	BA1043	<b>Nagalamadike :</b> Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles)	Tumkur	197	19
98	BA1044	<b>Shylapura - Y. N. Hosakote:</b> Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on towers)	Tumkur	265	23
99	BB1018	<b>Davanagere - Chitradurga No. 1 :</b> Re-construction of 66kV S/C line on D/C towers in the existing corridor.	Tumkur	570	20
100	BB1019	<b>Davanagere - Chitradurga No. 2:</b> Re-construction of 66kV S/C line on D/C towers in the existing corridor.	Tumkur	454	12



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
101	BB1020	<b>Davanagere - Shimoga 1 (DVG1) :</b> Replacing Copper Conductor by Coyote ACSR Conductor and SC towers by DC towers in 66kV line.	Tumkur	610	10
102	BB1028	<b>G Dadapura Sub-Station to Haluvagilu Sub-Station:</b> Replacement of rabbit conductor by ACSR Coyote conductor from the existing 66kV line for 19kms distance	Tumkur	99	8
103	BC1038	<b>Thallak-Hanagal:</b> Construction of 66kV D/C Thallak - Hanagal line in the existing corridor.	Tumkur	412	52
104	BB1030	<b>Guttur:</b> Providing 1 No. of 63MVAR Bus Reactor at 400/220kV Station.	Tumkur	815	83
105	AA1038	<b>Vikas Tech park:</b> Establishing 2x150MVA, 220/66kV Station with LILO line from one of the circuits of proposed 220kV DC Somanahalli -Malur line and associated 66kV lines / cables	Bengaluru	8039	717
106	AA1039	<b>EPIP (GIS):</b> Establishing 2x150MVA, 220/66kV Station with 220kV LILO Line from Hoody Somanahally Line.	Bengaluru	7905	746

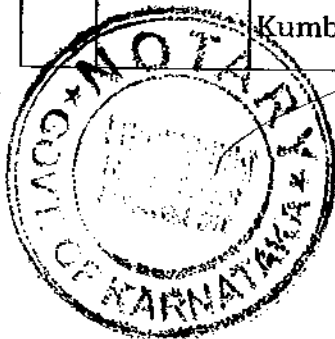


*[Signature]*  
 Director, Public Works  
 Public Works Office  
 P. O. No. 1, 2nd Stage, Shivajinagar  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
107	AA1042	<b>Yelahanka (DG Plant):</b> Establishing 2x150MVA, 220/66kV Station with associated lines	Bengaluru	3347	111
108	AC1012	<b>Hejjala:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with LULO of 66kV Bidadi - Kumbalagodu line.	Bengaluru	909	39
109	AC1015	<b>Kothipura (Ramanagara):</b> Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere.	Bengaluru	9188	549
110	AE1027	<b>Nandi (Muddenahalli):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	349	50
111	AE1028	<b>Palicherlu:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line & TB.	Bengaluru	401	60
112	AC1016	<b>Bidadi - Kumbalagodu:</b> Construction of 66kV DC Drake ACSR line for a distance of 14.0kms from the 220/66/11kV Bidadi Station to the 66/11kV Kumbalagodu Sub-station	Bengaluru	514	76

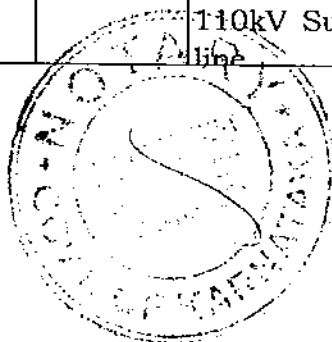


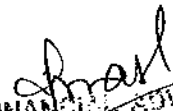
*[Signature]*  
**FINANCIAL ADVISOR**  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
113	AE1022	<b>CB Pura IA TO CB Pura:</b> Replacing Rabbit ACSR Conductor by Coyote ACSR conductor in the existing 66kV line from CB Pura IA S/S to CB Pura Sub-Station.	Bengaluru	130	5
114	EE1028	<b>Koligudda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkote	816	81
115	EE1057	<b>KIADB Honaga:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkote	0	20
116	EC1011	<b>Gadag:</b> Providing additional 1x100MVA, 220/110kV transformer	Bagalkote	671	44
117	ED1007	<b>Ambevadi:</b> Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV transformer with R&M works.	Bagalkote	1396	40
118	EE1052	<b>Vadagaon:</b> Replacing 1x10MVA, 110/11kV by 20MVA, 110/11kV transformer	Bagalkote	155	7
119	ED1017	<b>Supa-Ambewadi:</b> Replacing existing age old conductor by Lynx conductor from the existing 110kV Supa-Ambewadi DC line	Bagalkote	298	20



  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
120	EE1034	<b>Ghataprabha-Chikkodi:</b> Construction of 220kV DC line from proposed 220kV Ghataprabha Station to 220kV Chikkodi Station for a distance of 36.317kms.	Bagalkot ee	1293	78
121	EF1013	a) B.Bagewadi - Bagalkote (46KM) b) Mahalingapur - Mudhol-Vajramati - Katarki (110kV SC line 67Km): Re-conductoring of existing wolf ACSR by LYNX ACSR conductor.	Bagalkot ee	1958	155
122	EB1015	<b>SRS Hubli :</b> R & M Works at 220kV SRS Hubli Station	Bagalkot ee	1715	303
123	FC1016	<b>Hunasagi:</b> Up-gradation of existing 33/11kV MUSS to 1x20MVA, 110/33kV and 1x10MVA, 110/11kV Sub-Station at Hunasagi with 110kV SC line on DC towers from 110kV Kembhavi Sub-Station	Gulbarga	1030	166
	EE1018	<b>Nalwar:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 1x10MVA 110/11kV and 1x10MVA, 110/33-11kV Sub-Station at Nalwar with 110kV LILO line from 110kV Shahbad-Raichur EKT-II DC line.	Gulbarga	1125	172



*Pras*  
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 APYOL, Raveen Bhavan  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
125	FD1011	<b>Mallapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station with 110kV LLO line from existing 110kV Sindhanur - Munirabad Ckt-II line.	Gulbarga	399	58
126	FB1025	<b>Munirabad - Ujjaini:</b> Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjaini Sub-Station in Kudligi Taluk.	Gulbarga	774	59
127	FC1023	<b>Chincholi-Mannekalli-Sedam:</b> i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations. ii) Stringing Second circuit on existing DC towers from <b>220kV Sedam Station to 110kV Chincholi Sub-Station</b> for a distance of 32kMs.	Gulbarga	925	145



*[Signature]*  
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 Bangalore - 560 009

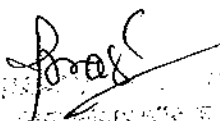
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**Works for MYT Period (2013-16)**

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
128	CB1024	<b>Mangalore SEZ:</b> Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk along with associated lines	Hassan	3727	499
129	CA1031	<b>Hassan:</b> a) Re-orientation of 220kV & 66kV lines from Hassan 220kV Station. b) Shifting of 220kV B-4 LILO line passing through Airport Land near Bhoovanahalli Cross. c) Providing 2Nos of 66kV TB's for C R Patna 66kV DC line at 220kV/66KV R/S Hassan	Hassan	1570	50
130	CB1006	<b>Vamanjoor &amp; Volachil:</b> Constn of 110kV MC line in the corridor of 110kV Kulashekar line between Vamanjoor & Volachil via Milk Dairy limits with TB at Kavoor & tapping structure (10.5KM)	Hassan	491	2
131	CB1007	<b>Kavoor - Kulashekar :</b> Construction of 110kV DC line from Kavoor to Kulashekara in the existing 33kV line corridor.	Hassan	907	38



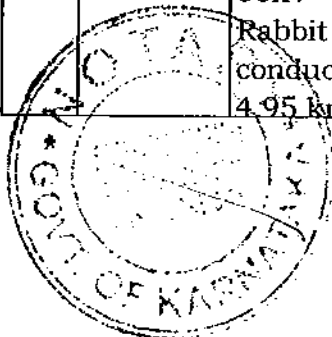
  
 Deputy Secretary  
 Kaveri Bhavan  
 Bangalore - 560 003



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
132	CB1018	<b>Puttur:</b> Extending Netlamudnur-Kabaka 110kV line to Puttur Sub-Station on MC towers including providing additional TB's and modification work at Puttur 110kV Sub-Station	Hassan	431	36
133	CD1018	<b>MGHE Power House - Mavinagundi:</b> Replacing 110kV Owl/Cat/Rabbit Conductor by Lynx conductor in the existing 110kV line from MGHE Power House to Mavinagundi limits	Hassan	48	20
134	DB1036	<b>Somanahalli IA :</b> Establishing 1x8MVA, 66/11kV Sub-Station at Somanahalli with 66kV SC line from the proposed 66kV Maddur-K Honnalagere line	Mysore	476	65
135	DA1028	<b>Kadakola - Vajamangala:</b> Construction of 220kV D/C line from Kadakola to Vajamangala with TB's	Mysore	965	105
136	DA1037	<b>Mysore - SFC M1 line (Betn. FTS and DK Maidan):</b> Strengthening of existing 66kV line by replacing Rabbit conductor by Coyote conductor for a distance 4.95 kms.	Mysore	113	1



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
137	DB1024	<b>Shimsha - Mandya:</b> Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mysore	347	51
138	DC1005	<b>Virajpet - Madakeri:</b> Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madakeri Sub-Stations for a distance of 36.16kms.	Mysore	656	71
139	BA1046	<b>Talakere:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated line	Tumkur	444	59
140	BA1053	<b>Somlapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station at Somalapura along with 110kV SC line from Nittur Station	Tumkur	519	74
141	BB1016	<b>Neelagunda:</b> Establishing 2x100MVA, 220/66kV Station along with LILO of 220kV Guttur-Ittagi SC line and associated 66kV Lines	Tumkur	3421	443
142	BC1017	<b>Tallak:</b> Establishing 2x100MVA, 220/66kV Station with 220kV DC line from Hiriyur 220kV Station and associated 66kV Lines	Tumkur	6271	124



*Forad*  
 Director  
 Public Works  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
143	BB1021	<b>Davanagere-Shimoga No-2 (DVG-2):</b> Construction of new 66kV line on DC towers with Coyote Conductor in the existing corridor.	Tumkur	571	15
144	BC1025	<b>Pandarahalli - Holalkere:</b> Construction of 66kV DC line in the existing corridor of 66kV S/C line with TBs.	Tumkur	646	47
<b>Total</b>					<b>11341</b>



"ATTESTED BY ME"

*S. Venkatachalapathy*  
 S. VENKATACHALAPATHY  
 ADVOCATE & NOTARY  
 S No. 4, House No. 3, 1st Main  
 1st Cross, Singasandra  
 Hebbur Main Road,  
 BANGALORE - 560 022

- 7 DEC 2012

**Works for MYT Period (2013-16) (Completed Works 15-16)**  
Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
1	AA1029	<b>AECS Layout (Sarjapur Road):</b> Establishing of 2x31.5MVA, 66/11kV Sub-Station.	Bengaluru	726	72
2	AA1043	<b>Electronic City (Mylasandra):</b> Establishing 2x500MVA 400/220kV Station with LILO of 400kV PGCIL (Kolar) - Somanahalli line	Bengaluru	21091	2089
3	AA1059	<b>Primal Project:</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	2392	229
4	AA1078	<b>Khodays glass factory:</b> Establishing 2x150MVA, 220/66/11kV Station with associated lines.	Bengaluru	5569	556
5	AA1081	<b>Kachamaranahalli, Varthur:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	769	76
6	AA1083	<b>Hennur Road :</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	652	65
7	AE1013	<b>Chelur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	369	36
	AA1046	<b>Hebbal-ITI:</b> Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line.	Bengaluru	1780	178



- 7 DEC 2012

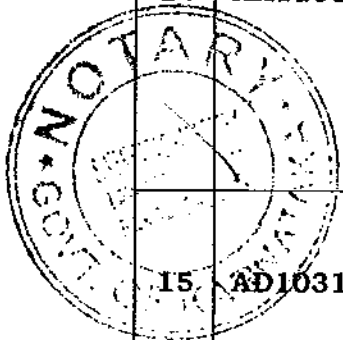
**S. VENKATACHALAPATHY**  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
9	AA1047	<b>Somanahalli Subramanyapura</b> : Construction of 220kV - 66kV MC - MV line from Somanahalli in the Existing corridor	Bengaluru	4119	411
10	AA1056	<b>HAL - NGEF :</b> Running 66kV, 1000Sqmm. UG Cable from 220/66kV HAL Station to 66/11kV NGEF Sub-Station.	Bengaluru	1649	164
11	AA1066	<b>Peenya to Byadarahalli:</b> Replacing Coyote ACSR by HTLS conductor from the existing 66kV line.	Bengaluru	1027	102
12	AA1067	<b>Peenya to Brindavan:</b> Replacing Lynx ACSR conductor by HTLS conductor from the existing 66kV line.	Bengaluru	284	28
13	AA1069	<b>NRS to IISC:</b> Running of 66kV, 1000Sqmm. EHV UG Cable.	Bengaluru	2915	291
14	AA1108	a) Re-conductoring of 66kV <b>Peenya-DG Plant 3 &amp; 4 DC line from Peenya to 8 pole structure</b> near CB Hally limits from Coyote to HTLS. b) Re-arrangement of existing <b>Peenya-Hoody to Peenya</b> by <b>LILO</b> arrangements.	Bengaluru	1873	187
15	AD1031	<b>Tamaka LILO:</b> Linking of 66kV Tayalur line to Tamaka Sub-Station for LILO arrangements	Bengaluru	58	5

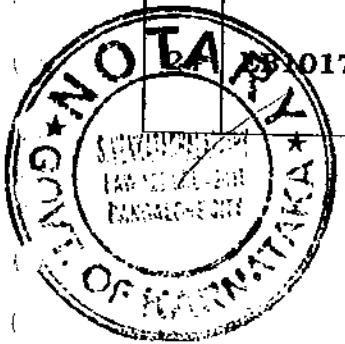


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**FINANCIAL ADVISOR**  
 Regulatory Affairs  
 KPTCL, Kaveri Bhavan  
 Bangalore - 560 009

Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
16	AA1054	<b>SRS Hoody :</b> R& M Works at SRS Hoody 220/66kV Station	Bengaluru	1808	181
17	AA1073	<b>Somanahalli:</b> R&M works at Somanahalli 220/66kV Station	Bengaluru	2286	228
18	AA1109	<b>IISC, Victoria &amp; 'B' Sub-Stations:</b> Providing 66kV Hybrid Switchgears modules at IISC, Victoria & 'B' Sub-Stations	Bengaluru	510	21
19	EA1013	<b>Tumminkatti:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	856	85
20	EE1043	<b>Desur IT Park:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkotee	777	77
21	EE1048	<b>Islampur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkotee	813	81
22	EA1014	<b>Aremallapura:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Bagalkotee	259	25
23	EA1015	<b>Hanagal :</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Bagalkotee	248	20
	EA1017	<b>Hubli:</b> Providing Spare 1x100MVA, 220/110kV Transformer	Bagalkotee	428	6

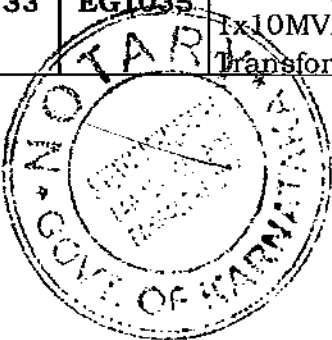


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 Director  
 Bangalore  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
25	EB1020	<b>Bidnal:</b> Providing additional 1x100MVA, 220/110kV Transformer	Bagalkotee	572	57
26	EC1012	<b>Hirehal:</b> Creating 33kV reference by installing 1x10MVA, 110/33-11kV Transformer	Bagalkotee	187	18
27	EF1035	<b>Hunagund:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	187	18
28	EF1036	<b>Guledagudda:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	179	17
29	EF1038	<b>Uttur:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	181	18
30	EG1022	<b>Bhutnal:</b> Creating 33kV Reference by installing 1x20MVA, 110/33-11kV Transformer.	Bagalkotee	249	5
31	EG1023	<b>Atharga:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	201	20
32	EG1034	<b>Mattihal:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	202	20
33	EG1035	<b>Muddebihal:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Bagalkotee	179	17



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
34	EB1022	<b>Kalaghatagi LILO:</b> Conversion of 110kV tap line to LILO line feeding to 110kV Kalagatgi Sub-Station	Bagalkotee	61	6
35	ED1019	<b>Jog-Sirsi:</b> Replacement of Dog/Coyote conductor by Lynx conductor in 110kV line	Bagalkotee	844	84
36	FB1035	<b>Kudligi:</b> Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's	Gulbarga	4968	497
37	FB1041	<b>Holagundi :</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines.	Gulbarga	418	42
38	FB1042	<b>Halkundi:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated lines.	Gulbarga	546	54
39	FB1043	<b>Magala:</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines.	Gulbarga	455	45
40	ED1016	<b>Koppal :</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's	Gulbarga	3760	371



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
41	FE1014	<b>Kamalanagar:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33-11kV Sub-Station along with associated lines.	Gulbarga	909	91
42	FB1033	<b>Thambrahalli:</b> Replacing 1x6.3MVA by 1x12.5MVA, 66/11kV Transformer	Gulbarga	111	0
43	FB1047	<b>Giriyapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Gulbarga	156	15
44	FC1034	<b>Gulbarga University:</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Gulbarga	294	9
45	FC1037	<b>Chincholli:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Gulbarga	158	15
46	FE1016	<b>Ladha to Sastapur:</b> Construction of 110kV link line from proposed Ladha to Sastapur	Gulbarga	628	63
47	FE1017	<b>Janawada to Santhpur:</b> Construction of 110kV link line from Janawada to Santhpur	Gulbarga	489	49
48	FC1046	<b>Shorapur:</b> TB at existing 110/33-11kV Sub-Station Shorapur	Gulbarga	31	3
49	CA1037	<b>Arasikere:</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station with associated lines.	Hassan	3526	348

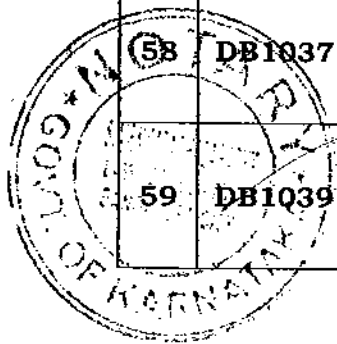


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
50	CC1013	<b>Nittur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Hassan	379	37
51	CC1014	<b>Nittur:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Hassan	158	15
52	CC1021	<b>Netlamandur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Hassan	341	9
53	CE1017	<b>Neralekere:</b> Providing additional 1x10MVA, 110/11kV Transformer	Hassan	281	13
54	CB1022	<b>Kulashekar:</b> R & M Works at Kulashekar 110kV Sub-Station.	Hassan	753	75
55	CB1023	<b>Kavoor:</b> R & M Works at Kavoor 220kV Station.	Hassan	1948	195
56	CD1033	<b>Talaguppa:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Hassan	897	70
57	DA1046	<b>Kadakola:</b> Replacing 2x8MVA, 66/11kV Tr. by 2x12.5MVA, 66/11kV Transformer	Mysore	237	22
58	DB1037	<b>Maddur :</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	151	15
59	DB1039	<b>Tubinakere:</b> Providing Spare 1x12.5MVA, 66/11kV Transformer	Mysore	131	13



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
60	DB1041	<b>Malavalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	142	14
61	DB1048	<b>Mahadeshvarapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	163	16
62	DB1049	<b>Hampapura:</b> Replacing 1x6.3MVA, 66/11kV & 1x8MVA, 66/11kV by 2x12.5MVA, 66/11 kV Transformers	Mysore	230	22
63	DB1050	<b>Maddur:</b> Replacing 2nd 1x12.5MVA, 66/11kV Tr. by 1x20MVA, 66/11kV Transformer	Mysore	142	2
64	DB1051	<b>Malavalli:</b> Replacing 2nd 1x12.5MVA, 66/11kV Tr. by 1x20MVA, 66/11kV Transformer	Mysore	141	2
65	DD1017	<b>Chamarajanagar:</b> Providing Spare 1x8MVA, 66/11kV Transformer	Mysore	131	13
66	DD1019	<b>Doddaindavi:</b> Replacing 1x5MVA, 66/11kV by 1x8MVA, 66/11kV Transformer	Mysore	76	7
67	DD1020	<b>Attigullipura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	162	16
68	DD1021	<b>Maduvanahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	145	14

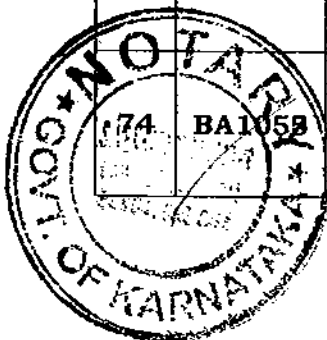


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 PROJECT ADVISOR  
 Public Works Deptt.  
 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
69	DA1058	<b>Bannur:</b> LILO of SFC-Vajamangala 66kV line by constructing additional Circuit on existing towers for a distance of 0.2km along with Terminal Bay at Bannur	Mysore	67	6
70	DA1060	<b>Jaipura :</b> LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing towers for a distance of 6.0 kms along with Terminal Bay at Jaipura	Mysore	58	6
71	DB1053	<b>Hampapura :</b> LILO of Kadakola - Santhesaguru 66kV line by constructing additional Circuit on existing towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote)	Mysore	61	6
72	BA1034	<b>Pavagada:</b> Establishing 2x100MVA, 220/66kV Station with associated lines	Tumkur	7160	713
73	BA1047	<b>Kathrikehal:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated line	Tumkur	754	75
74	BA1058	<b>Gunguramale:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumkur	704	70



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
75	BA1056	<b>Kora:</b> Providing additional 1x20MVA, 66/11kV Transformer	Tumkur	269	27
76	BA1057	<b>Hirehalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	0
77	BA1058	<b>Kallambella:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	2
78	BA1060	<b>Honnudike:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	0
79	BA1063	<b>Chowdanakuppe:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	168	16
80	BA1064	<b>Midigeshi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumkur	122	12
81	BA1066	<b>Huliyurdurga:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	12
82	BA1069	<b>Nagalmadike:</b> Replacing 1x6.3MVA, 66/11kV Tr. by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	12
83	BA1071	<b>Yediyur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	12

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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
84	BA1072	<b>Brahmasandra:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	117	11
85	BA1073	<b>Hosakere:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	0
86	BA1074	<b>Y.N.Hosakote:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	0
87	BA1075	<b>Bukkapatna:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	11
88	BA1076	<b>Chelur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	6
89	BA1077	<b>C.T.Kere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1
90	BB1051	<b>Kattige:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	173	17
91	BB1052	<b>Kundur:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	175	17
	BC1040	<b>Rangenhalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	171	17

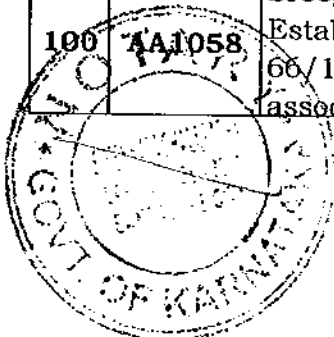


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 P. PAAL, DEPUTY COMMISSIONER  
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 K.R. (CL) No. 11/2013  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
93	BC1041	<b>Dyavaranahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	171	17
94	BC1044	<b>Pandarahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	178	18
95	BC1045	<b>Nayakanahatti:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	12
96	BC1046	<b>HD Pura:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	140	9
97	BC1047	<b>Ramagiri:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	7
98	BC1048	<b>Holalkere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	7
99	BC1039	<b>Thallak - PR Pura:</b> Construction of 66kV SC line on D/C Towers from 66/11kV Thallak Sub-Station to 66/11kV PR Pura Sub-Station in the existing corridor	Tumkur	442	44
100	AA1058	<b>Sreegandhadakaval:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line	Bengaluru	3078	2193



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
101	AA1074	<b>Kodigehalli:</b> Establishing 2x8MVA, 66/11kV Sub Station with associated line.	Bengaluru	589	419
102	AA1064	<b>BMTC:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	220	156
103	AA1040	<b>HAL-Amarjyothi:</b> Strengthening of existing 66kV line by replacing Coyote by HTLS Conductor	Bengaluru	482	343
104	AA1048	Construction of 220kV MC line from Nelamangala 400kV Station to 220kV Peenya Station (Two Ckts.) LILO of NRS Vrushabhavathy Valley Line (Two Ckts.). Running of 1000Sqmm UG Cable from Peenya to A Station with 4 nos TB's at Nelamangala.	Bengaluru	12435	8860
105	EA1012	<b>Shiggaon:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	570
	EA1018	<b>Belur IA:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	570
	EA1016	<b>Savanur :</b> Replacing 1x10MVA, 110/33kV by 1x20MVA, 110/33-11kV transformer	Bagalkotee	194	139



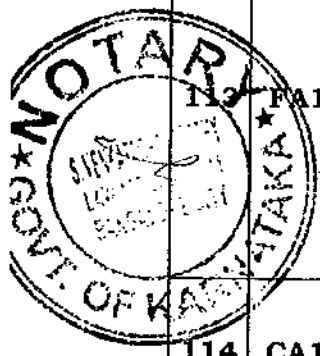
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
108	ED1018	<b>Karwar-Kumta:</b> Conversion of 110kV Karwar-Kumta S/C line to DC line with Lynx ACSR conductor	Bagalkotee	1682	1198
109	ED1020	<b>NK1 &amp; NK2 lines:</b> Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada	Bagalkotee	1000	713
110	FA1030	<b>Ballatagi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Gulbarga	600	428
111	FA1032	<b>Mallat (Manvi):</b> Establishing 2x100MVA, 220/110/11kV and 1x10MVA, 110/11kV Station with associated 220kV and 110kV lines.	Gulbarga	3949	2814
112	FA1030	<b>Vadavatti:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	200	143
113	FA1035	<b>Evacuation Scheme from Yeramarus (KPCL-1600MWs) and Yedlapur (KPCL-800MWs) Stations:</b> a) Construction of 400kV DC lines with Twin Moose ACSR between Yeramarus and Yedlapur Stations	Gulbarga	15000	10688
114	CA1039	<b>Hettur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	657	468



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
115	CA1040	<b>Uddurhallykoppalu:</b> Conversion of Suzlon Switching station to 1x8MVA, 66/11kV Sub-Station	Hassan	400	285
116	CB1027	<b>Konaje:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	252	179
117	CA1033	<b>Gendehally:</b> Construction of 66kV S/C line inter linking existing 66KV S K Pura-Arehally to the existing Sub-Station at 66/11kV Gendehally and providing 66kV TB at both end Sub-Station	Hassan	444	316
118	CA1034	<b>66kV LILO arrangements to 66/11kV Hagare Sub-Station</b> by stringing the second circuit on the existing towers from one of the circuit of 66kV Hassan-Chikkamagalore MBT DC line and Providing TB at Hagare Sub-Station	Hassan	49	35
119	DA1039	<b>B. Matakere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	556	396
120	DA1040	<b>Antharasanthe:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	358	255
121	DA1045	<b>Sinduvalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	198	141



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
122	DA1049	<b>Kadkola to Nanjangud :</b> Construction of new 66kV, D/C line from Kadkola R/S to Nanjangud Sub-Station to a distance of 10 km	Mysore	250	178



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
123	DA1050	<b>Vajamangala - Bannur Limits:</b> Replacing of H - Frames by Re-construction of 66kV line between Vajamangala Bannur Limits to a distance of 14.053 km	Mysore	420	299
124	BA1036	<b>Hagalawadi :</b> Establishing 1x8MVA, 66/11kV Sub-Station with 66kV tap line from Chelur - Hosakere line	Tumkur	565	402
125	BA1045	<b>Yadavani:</b> Establishing 2x8MVA, 66/11kV Sub-Station along with line	Tumkur	594	423
126	BA1082	<b>Bhaktarahally:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	150	107
127	BA1042	<b>Anchepalya to Anchepalya 66kV line :</b> Construction of 66kV DC line from Anchepalya 220kV Station to Anchepalya 66kV Sub-Station	Tumkur	232	166
128	BA1079	<b>Chelur Sub-Station:</b> Construction of SC line to DC using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor and modification of 66kV Bays	Tumkur	50	36
<b>Total</b>					<b>41747</b>

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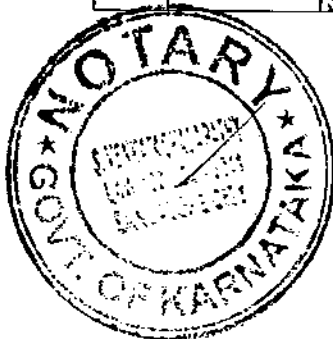
S. VENKATACHALAPATHY  
ADVOCATE & NOTARY  
S No. 4, House No. 3, 1st Main  
1st Cross, Singasandra  
Hosur Main Road,  
BANGALORE - 560 068 - 7 DEC 2012

*S. Venkataswamy*  
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Works for MYT Period (2013-16) *(ongoing works 13-14)*

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
1	AA1041	<b>Jayanagara (GIS):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with 66kV UG Cable from Nimhans	Bengaluru	2575	949
2	AA1044	<b>National College (GIS)(Mahila Samaja):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with 66kV 1000Sqmm UG Cable from BMTc	Bengaluru	3288	1295
3	AA1045	<b>Kanteerava Stadium (GIS):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with 66kV 1000Sqmm UG Cable from 220kV 'A' Station	Bengaluru	3036	1196
4	AA1061	<b>Jigani Link Road (Bommasandra):</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	735	188
5	AA1062	<b>Bommasandra Industrial Area:</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	750	200
6	AB1011	<b>Devanagondi:</b> Establishing 2x8MVA, 66/11kV Sub-Station with 66kV SC line from Lakkur Sub-Station.	Bengaluru	692	30



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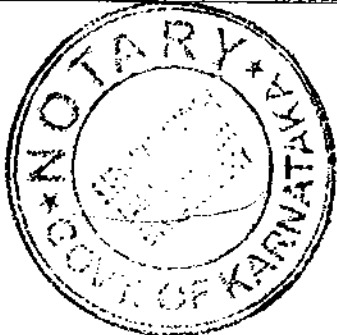
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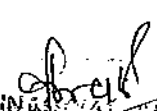
- 7 DEC 2012

## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
7	AB1014	<b>Jigani :</b> Establishing 2x150MVA, 220/66kV Station with LILO of 220kV Somanahalli - Malur MC line & 66kV link lines.	Bengaluru	5347	1193
8	AB1018	<b>Mandur:</b> Establishing 1x12.5MVA, 66/11kV Sub-Station with 66kV D/C line from Budigere	Bengaluru	615	31
9	AB1019	<b>Sondekoppa:</b> Establishing 2x8MVA, 66/11kV Sub-Station with 66kV tap from Dobbspet - Nelamangala SBT line.	Bengaluru	711	50
10	AA1052	<b>400kV R/S Hoody:</b> Providing additional 500MVA, 400/220kV transformer with associated equipments.	Bengaluru	4176	1870
11	AB1028	<b>Nelamangala 400kV:</b> Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments.	Bengaluru	4177	1921
12	AC1032	<b>Kanakapura :</b> Providing additional 100MVA, 220/66/11kV transformer	Bengaluru	665	372



  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
13	AA1028	<b>Vrushabhavathi Valley - Sir M. V. Layout Sub-Station:</b> Running 66kV, 1000Sqmm. EHV UG cable & TBs at Vrishabhavathi Valley & Sir M. V. Layout Sub-Stations	Bengaluru	2298	1039
14	AA1100	<b>Raj mahal vilas MUSS:</b> 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	0	30
15	AB1017	<b>Somanahally to Kolar via Malur:</b> Construction of 220kV DC line (balance works).	Bengaluru	2739	30
16	AC1040	<b>Bidadi PGCIL:</b> Construction of 220kV evacuation lines from Bidadi PGCIL Station	Bengaluru	1092	394
17	AA1057	<b>400kV R/S Hoody:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru	735	388
18	AA1071	<b>Singanayakanahalli:</b> Construction of 4Nos of 220kV Bays for KPTCL lines.	Bengaluru	654	125
19	AB1030	<b>Nelamangala:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru	634	307
20	ED1002	<b>Mundagod :</b> Up-gradation to 2x10MVA, 110/11kV Sub-Station with 110kV tap line from Hubli - Kaveri line.	Bagalkote	1171	223

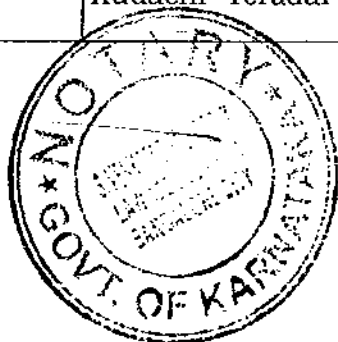


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
21	EE1046	<b>Itnal:</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO line from the proposed 110kV Mahalingapur-Raibag 2nd Circuit line.	Bagalkot ee	737	91
22	EE1047	<b>Kagwad :</b> Up-gradation of 2x5MVA 33/11kV MUSS to 2x10MVA 110/11kV Sub-Station with 110kV SC line from 110/33/11kV Ugar Sub-Station and TB.	Bagalkot ee	828	423
23	EE1049	<b>Nanadi:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with 110kV SC line from 220kV Chikkodi Station and TB.	Bagalkot ee	779	383
24	EE1050	<b>Daddi:</b> Establishing 2x10MVA, 110/11kV Sub-Station with 110kV LILO line from 110kV Belgaum-Hattaragi line	Bagalkot ee	659	367
25	EE1058	<b>Sankratti :</b> Establishing 2x10MVA, 110/11kV Sub-Station with LILO line from 110kV Kudachi -Teradal line.	Bagalkot ee	773	418



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
26	EE1062	<b>Sultanpur:</b> Up-gradation of 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station at Sulthanpur with associated line & TB.	Bagalkot ee	594	275
27	EF1033	<b>Jambagi KD:</b> Establishing of 1x10MVA, 110/11kV Sub-Station at Jambagi KD with associated line & TB.	Bagalkot ee	503	242
28	EG1018	<b>Devanagaon:</b> Establishing 1x10MVA, 110/11kV Sub-Station at Devangaon with associated line & TB.	Bagalkot ee	591	313
29	EA1010	<b>Hirekerur-Shiralakoppa:</b> Construction of 110kV SC line from 220kV Station at Shiralakoppa (Tower No. 10) to existing 110kV Sub-station at Hirekerur along with TBs at both the ends.	Bagalkot ee	343	22
30	EE1026	<b>Belgaum-Ghataprabha:</b> Re-costruction of 110kV SC line on DC towers in the existing 110kV Ghataprabha line corridor from Belgaum (6-pole structure near Kanabargi) to 110kV Ghataprabha Sub-Station.	Bagalkot ee	813	34

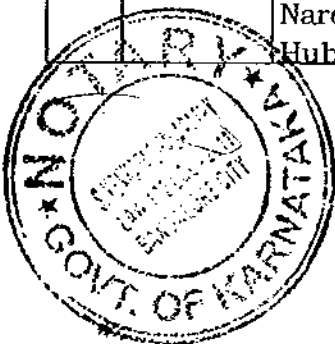


  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
31	EE1033	<b>Hidkal Dam - Ghataprabha line to Hattaragi:</b> Construction of 110 kV SC line line	Bagalkot ee	422	83
32	EE1054	<b>Soundatti-Ramadurga:</b> Construction of 110kV DC line from Soundatti to Ramadurga	Bagalkot ee	1190	151
33	EF1014	<b>Badami-Hirehal:</b> Construction of 110kV line for a distance of 21.26Kms with TB's at both ends.	Bagalkot ee	449	45
34	EF1029	<b>Guledgud - Ilkal:</b> Construction of 110kV S.C. link line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal	Bagalkot ee	620	336
35	EG1019	<b>Indi-Zalki:</b> Stringing of 2nd Circuit on the existing 110kV DC towers between Indi-Zalaki for a distance of 20.8 Kms	Bagalkot ee	141	1
36	EG1021	<b>Mahalingapur-Raibag:</b> Stringing of 110kV 2nd circuit from 220kV Mahalingapur Station to 110kV Raibag Sub-Station	Bagalkot ee	462	129
37	EB1009	<b>Narendra:</b> Providing additional 2Nos. of 220kV TBs at 400kV Narendra Station for MK Hubli line.	Bagalkot ee	650	62

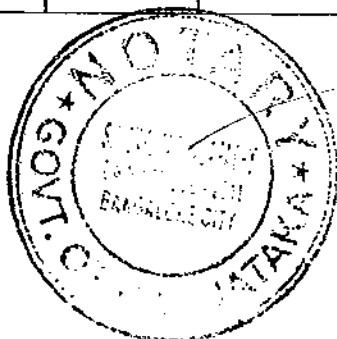


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
38	FA1029	<b>Matamari :</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB's	Gulbarga	906	484
39	FA1031	<b>Galaga:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Gulbarga	858	526
40	FB1023	<b>Ananthpur Road:</b> Establishing 2x10MVA, 110/11kV with LILO line from Bellary (N) to Bellary (S) line	Gulbarga	683	275
41	FC1047	<b>Yedrami:</b> Up-gradation of existing 1x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV and 1x10MVA, 110/33-11kV Sub-Station with associated line	Gulbarga	805	444
42	FC1048	<b>Chowdapura:</b> Up-gradation of 33/11kV MUSS to 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated line	Gulbarga	949	559
43	FC1049	<b>Kadaganchi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Gulbarga	594	315

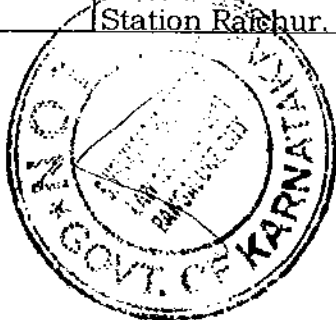


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
44	FD1017	<b>Kerehalli:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 1x20MVA, 110/33-11kV and 2x10MVA, 110/11kV Sub-Station with associated line	Gulbarga	881	465
45	FA1033	<b>Deodurga:</b> Providing additional 1x20MVA, 110/33-11kV transformer	Gulbarga	0	30
46	FB1034	<b>Hampasagar:</b> Providing additional 1x8MVA, 66/11kV transformer	Gulbarga	147	53
47	FC1015	<b>Kembhavi:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV transformer.	Gulbarga	215	68
48	FA1017	<b>Sindhaur-Hatti:</b> Erection of new 110kV SC line by replacing existing 110kV line.	Gulbarga	902	30
49	FA1018	<b>RTPS - Raichur:</b> Construction of 220kV additional Circuit	Gulbarga	870	42
50	FA1028	<b>Raichur:</b> Construction of 1 No. 220kV Terminal Bay at 220kV Raichur Station	Gulbarga	133	30
51	FA1038	<b>Raichur:</b> Construction of 220kV double rigid bus at 220kV Station Raichur.	Gulbarga	743	63

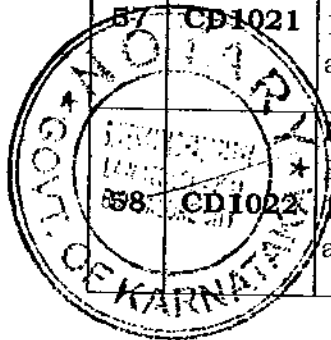


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
52	CB1012	<b>Jeppu:</b> Establishing 1x20MVA, 110/33kV & 2x10MVA, 110/11kV Sub-Station with LILO of Kulashekara - Konaje line.	Hassan	1371	360
53	CB1013	<b>Karaya:</b> Establishing 2x10MVA, 110/11kV Sub-Station with SC line from VIT College.	Hassan	1379	30
54	CB1015	<b>Mulky:</b> Up-grading 2x5MVA, 33/11kV MUSS to 1x10MVA, 110/11kV Sub-Station with SC line from Nandikur.	Hassan	837	298
55	CB1016	<b>Bejai:</b> Establishing 1x20MVA, 110/11kV & 1x20MVA, 110/33-11kV Sub-Station with associated 110kV Cable	Hassan	2619	623
56	CB1017	<b>Madavu:</b> Establishing 2x20MVA, 110/33-11kV & 1x10MVA, 110/11kV Sub-Station with 110kV line from Puttur 220kV Station	Hassan	1697	370
57	CB1021	<b>Kammaradi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Hassan	514	64
58	CD1022	<b>Konandur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV V3 line.	Hassan	631	30



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
59	CD1024	<b>Gajanoor:</b> Establishing 1x10MVA, 110/11KV Sub-Station with LILO from Shimoga-South Canara V3 (Varahi -3) line	Hassan	453	100
60	CD1032	<b>Hosur:</b> Establishing 1x10MVA, 110/11KV Sub-Station with tapping from 110kV Kittadahalli -Shikaripura SC line	Hassan	501	79
61	CD1035	<b>Tyavarachettanahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Hassan	0	30
62	CB1008	<b>Varahi - Khemar &amp; Khemar - Kavoor:</b> Construction of 220kV DC line in the existing corridor of 110kV SC SK line.	Hassan	8317	30
63	CB1014	<b>Kulashekar dairy limits:</b> Conversion of existing 110kV SC line with Linnet ACSR and H - frame structures to 110kV DC line with Lynx ACSR between Kulashekar dairy limits to Konaje (10 KM)	Hassan	499	2
64	CB1020	<b>Kavoor-Baikampady:</b> Strengthening of 110kV-Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor	Hassan	346	16

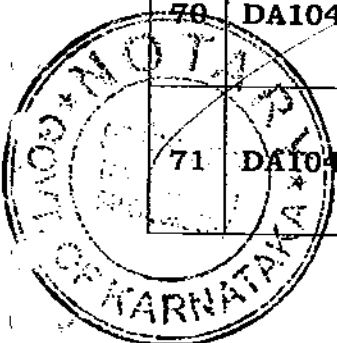


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
65	CD1012	<b>Comprehensive Scheme for Jog Evacuation:</b> 1) Jog to Sagar : Construction of 110kV MC line (in existing corridor) with TBs at JOG. 2) Sagar to MRS : Coverting 110kV SC line to DC line 3) Sagar : Providing 110kV TBs.	Hassan	6618	256
66	CA1029	<b>Shanthigrama:</b> Construction of 400kV & 220kV TBs.	Hassan	2000	30
67	CB1019	<b>Konaje TB:</b> Providing additional TBs & modification / re-orientation of existing TBs in Konaje 110kV Sub-Station	Hassan	211	49
68	CD1017	<b>Sharavathi G/S Talaguppa 400kV Station:</b> Termination of 220kV S1, S2, S3 & S4 lines.	Hassan	59	30
69	CD1019	<b>JOG:</b> Providing protection devices for 110kV JST1 LILO line	Hassan	66	30
70	DA1041	<b>Gavadagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	345	76
71	DA1042	<b>Chidaravalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	308	46



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
72	DB1042	<b>Mandagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	455	164
73	DB1046	<b>Yathambadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	323	58
74	DD1023	<b>Kabballi:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated lines.	Mysore	357	85
75	DB1038	<b>Anegola :</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	143	11
76	DB1040	<b>Guddenahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	143	35
77	DA1029	<b>Chunchanakatte Kushalnagar:</b> Construction of 66kV DC line in the existing Corridor.	Mysore	519	51
78	DB1018	<b>Basthipura:</b> Providing additional 4 Nos. of 220kV TBs at 400kV Bashtipura Station.	Mysore	1325	30
79	BA1035	<b>Bidare:</b> Establishing 1x10MVA, 110kV Sub-Station with 110 kV SC line from K B Cross - Gubbi SC line.	Tumkur	534	227
80	BA1050	<b>Doddasarangi:</b> Establishing 1x8MVA, 66/11kV Sub-Station along with associated line	Tumkur	385	148



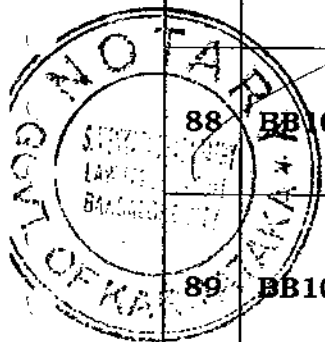
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
81	BA1038	<b>Mangalawada:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	95	30
82	BA1040	<b>Amrutur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	97	30
83	BA1062	<b>Kempanahalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	151	57
84	BA1065	<b>Anchepalya:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Tumkur	193	43
85	BB1031	<b>Davanagere:</b> Replacing 2x60MVA, 220/66kV by 2x100MVA, 220/66kV transformers	Tumkur	0	30
86	BB1033	<b>Sasuvehalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	139	71
87	BB1036	<b>Bhanuvalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	126	28
88	BB1037	<b>Basavapatna:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	121	9
89	BB1050	<b>Mellakatte:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	0	30

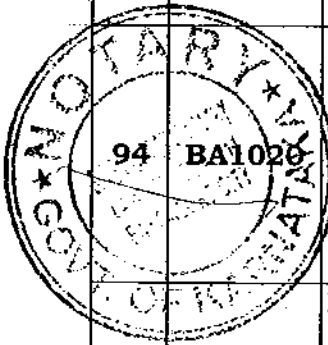


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
90	BB1053	<b>Santhebennur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	95	30
91	BC1032	<b>Hindusghutta:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	97	30
92	BC1035	<b>Gowrasamudra:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	127	72
93	BA1015	<b>Antharsana hally - Chelur tap point - Sira:</b> Construction of (a) 66kV MC line from Antharsana hally to Chelur tap point b) 66kV MC line from Chelur tap point to Sira (partly on DC) c) Providing 66kV TBs at 66kV Sira & Antharsana hally for above lines.	Tumkur	3504	30
94	BA1020	<b>Hiriyur - Gowribidnur:</b> Construction of 220kV DC line from 400kV Hiriyur Station to Gowribidnur Station (route length: 121 KM)	Tumkur	6493	115
95	BA1021	<b>K.B.Cross - Turuvekere:</b> Construction of 110kV DC line in the new corridor.	Tumkur	762	30



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

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96	BA1024	<b>Kibbanhalli - CN Hally - Hulyar :</b> Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point	Tumkur	734	58
97	BA1043	<b>Nagalamadike :</b> Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles)	Tumkur	197	78
98	BA1044	<b>Shylapura - Y. N. Hosakote:</b> Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on towers)	Tumkur	265	92
99	BB1018	<b>Davanagere - Chitradurga No. 1 :</b> Re-construction of 66kV S/C line on D/C towers in the existing corridor.	Tumkur	570	79
100	BB1019	<b>Davanagere - Chitradurga No. 2:</b> Re-construction of 66kV S/C line on D/C towers in the existing corridor.	Tumkur	454	49

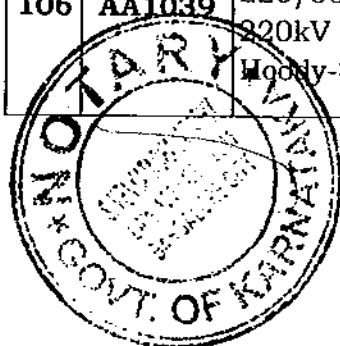


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
101	BB1020	<b>Davanagere - Shimoga 1 (DVG1) :</b> Replacing Copper Conductor by Coyote ACSR Conductor and SC towers by DC towers in 66kV line.	Tumkur	610	30
102	BB1028	<b>G Dadapura Sub-Station to Haluvagilu Sub-Station:</b> Replacement of rabbit conductor by ACSR Coyote conductor from the existing 66kV line for 19kms distance	Tumkur	99	31
103	BC1038	<b>Thallak-Hanagal:</b> Construction of 66kV D/C Thallak - Hanagal line in the existing corridor.	Tumkur	412	209
104	BB1030	<b>Guttur:</b> Providing 1 No. of 63MVAR Bus Reactor at 400/220kV Station.	Tumkur	815	332
105	AA1038	<b>Vikas Tech park:</b> Establishing 2x150MVA, 220/66kV Station with LILO line from one of the circuits of proposed 220kV DC Somanahalli -Malur line and associated 66kV lines / cables	Bengaluru	8039	2867
106	AA1039	<b>EPIP (GIS):</b> Establishing 2x150MVA, 220/66kV Station with 220kV LILO Line from Hoody-Somanahally Line.	Bengaluru	7905	2984



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
107	AA1042	<b>Yelahanka (DG Plant):</b> Establishing 2x150MVA, 220/66kV Station with associated lines	Bengaluru	3347	446
108	AC1012	<b>Hejjala:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with LILO of 66kV Bidadi - Kumbalagodu line.	Bengaluru	909	158
109	AC1015	<b>Kothipura (Ramanagara):</b> Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere.	Bengaluru	9188	2195
110	AE1027	<b>Nandi (Muddenahalli):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	349	199
111	AE1028	<b>Palicherlu:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line & TB.	Bengaluru	401	241
112	AC1016	<b>Bidadi - Kumbalagodu:</b> Construction of 66kV DC Drake ACSR line for a distance of 14.0kms from the 220/66/11kV Bidadi Station to the 66/11kV Kumbalagodu Sub-station	Bengaluru	514	305

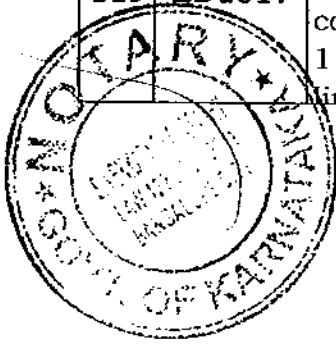
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
113	AE1022	<b>CB Pura IA TO CB Pura:</b> Replacing Rabbit ACSR Conductor by Coyote ACSR conductor in the existing 66kV line from CB Pura IA S/S to CB Pura Sub-Station.	Bengaluru	130	18
114	EE1028	<b>Koligudda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkote	816	323
115	EE1057	<b>KIADB Honaga:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkote	0	30
116	EC1011	<b>Gadag:</b> Providing additional 1x100MVA, 220/110kV transformer	Bagalkote	671	177
117	ED1007	<b>Ambevadi:</b> Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV transformer with R&M works.	Bagalkote	1396	160
118	EE1052	<b>Vadagaon:</b> Replacing 1x10MVA, 110/11kV by 20MVA, 110/11kV transformer	Bagalkote	155	28
119	ED1017	<b>Supa-Ambewadi:</b> Replacing existing age old conductor by Lynx conductor from the existing 110kV Supa-Ambewadi DC line	Bagalkote	298	78

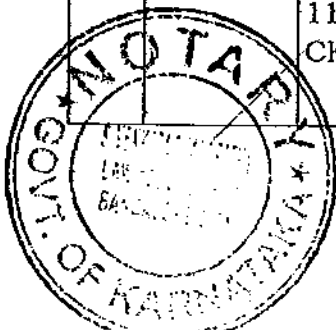


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
120	EE1034	<b>Ghataprabha-Chikkodi:</b> Construction of 220kV DC line from proposed 220kV Ghataprabha Station to 220kV Chikkodi Station for a distance of 36.317kms.	Bagalkote	1293	312
121	EF1013	a) B.Bagewadi - Bagalkote (46KM) b) Mahalingapur - Mudhol-Vajramati - Katarki (110kV SC line 67Km): Re-conductoring of existing wolf ACSR by LYNX ACSR conductor.	Bagalkote	1958	618
122	EB1015	<b>SRS Hubli :</b> R & M Works at 220kV SRS Hubli Station	Bagalkote	1715	1212
123	FC1016	<b>Hunasagi:</b> Up-gradation of existing 33/11kV MUSS to 1x20MVA, 110/33kV and 1x10MVA, 110/11kV Sub-Station at Hunasagi with 110kV SC line on DC towers from 110kV Kembhavi Sub-Station	Gulbarga	1030	664
124	FC1018	<b>Nalwar:</b> Up-gradation of existing 2x5MVA, 33/11kV MUSS to 1x10MVA 110/11kV and 1x10MVA, 110/33-11kV Sub-Station at Nalwar with 110kV LILO line from 110kV Shahbad-Raichur CKT-II DC line.	Gulbarga	1125	686

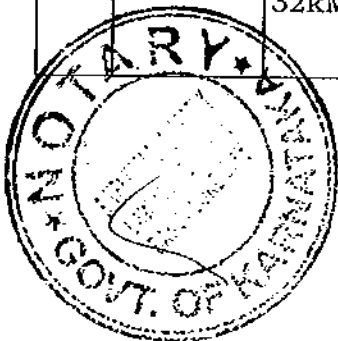


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
125	FD1011	<b>Mallapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station with 110kV LILo line from existing 110kV Sindhanur - Munirabad Ckt-II line.	Gulbarga	399	230
126	FB1025	<b>Munirabad - Ujjaini:</b> Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjani Sub-Station in Kudligi Taluk.	Gulbarga	774	236
127	FC1023	<b>Chincholi-Mannekali-Sedam:</b> i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations. ii) Stringing Second circuit on existing DC towers from 220kV Sedam Station to 110kV Chincholi Sub-Station for a distance of 32kMs.	Gulbarga	925	580



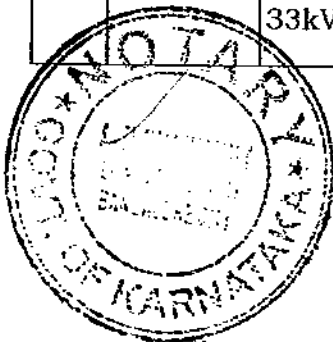
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
128	CB1024	<b>Mangalore SEZ:</b> Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk along with associated lines	Hassan	3727	1997
129	CA1031	<b>Hassan:</b> a) Re-orientation of 220kV & 66kV lines from Hassan 220kV Station. b) Shifting of 220kV B-4 LILLO line passing through Airport Land near Bhoovanahalli Cross. c) Providing 2Nos of 66kV TB's for C R Patna 66kV DC line at 220kV/66KV R/S Hassan	Hassan	1570	201
130	CB1006	<b>Vamanjoor &amp; Volachil:</b> Constn of 110kV MC line in the corridor of 110kV Kulashekar line between Vamanjoor & Volachil via Milk Dairy limits with TB at Kavoor & tapping structure (10.5KM)	Hassan	491	7
131	CB1007	<b>Kavoor - Kulashekar :</b> Construction of 110kV DC line from Kavoor to Kulashekara in the existing 33kV line corridor.	Hassan	907	153

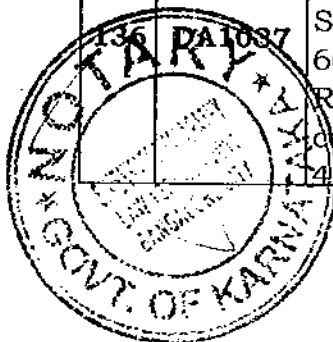


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
132	CB1018	<b>Puttur:</b> Extending Netlamudnur-Kabaka 110kV line to Puttur Sub-Station on MC towers including providing additional TB's and modification work at Puttur 110kV Sub-Station	Hassan	431	146
133	CD1018	<b>MGHE Power House - Mavinagundi:</b> Replacing 110kV Owl/Cat/Rabbit Conductor by Lynx conductor in the existing 110kV line from MGHE Power House to Mavinagundi limits	Hassan	48	30
134	DB1036	<b>Somanahalli IA :</b> Establishing 1x8MVA, 66/11kV Sub-Station at Somanahalli with 66kV SC line from the proposed 66kV Maddur-K Honnalavere line	Mysore	476	261
135	DA1028	<b>Kadakola - Vajamangala:</b> Construction of 220kV D/C line from Kadakola to Vajamangala with TB's	Mysore	965	421
		<b>Mysore - SFC M1 line (Betn. FTS and DK Maidan):</b> Strengthening of existing 66kV line by replacing Rabbit conductor by Coyote conductor for a distance 4.95 kms.	Mysore	113	3

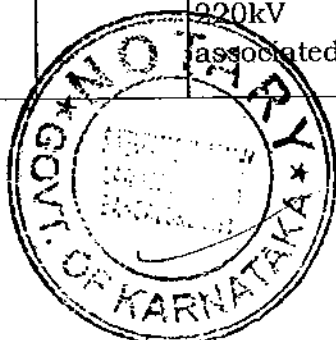


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### Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
137	DB1024	<b>Shimsha - Mandya:</b> Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mysore	347	204
138	DC1005	<b>Virajpet - Madekeri:</b> Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madekeri Sub-Stations for a distance of 36.16kms.	Mysore	656	282
139	BA1046	<b>Talakere:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated line	Tumkur	444	235
140	BA1053	<b>Somlapura:</b> Establishing 1x10MVA, 110/11kV Sub-Station at Somalapura along with 110kV SC line from Nittur Station	Tumkur	519	295
141	BB1016	<b>Neelagunda:</b> Establishing 2x100MVA, 220/66kV Station along with LILO of 220kV Guttur-Ittagi SC line and associated 66kV Lines	Tumkur	3421	1772
142	BC1017	<b>Tallak:</b> Establishing 2x100MVA, 220/66kV Station with 220kV DC line from Hiriyur 220kV Station and associated 66kV Lines	Tumkur	6271	495



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
143	BB1021	<b>Davanagere-Shimoga No-2 (DVG-2):</b> Construction of new 66kV line on DC towers with Coyote Conductor in the existing corridor.	Tumkur	571	61
144	BC1025	<b>Pandarahalli - Holalkere:</b> Construction of 66kV DC line in the existing corridor of 66kV S/C line with TBs.	Tumkur	646	186
<b>Total</b>					<b>45036</b>



"ATTESTED BY ME"

*S. Venkatachalapathy*  
**S. VENKATACHALAPATHY**  
 ADVOCATE & NOTARY  
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 Hasur Main Road  
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- 7 DEC 2012

Works for MYT Period (2013-16) *(Ongoing Works 14-15)*  
Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
1	AA1029	<b>AECS Layout (Sarjapur Road):</b> Establishing of 2x31.5MVA, 66/11kV Sub-Station.	Bengaluru	726	290
2	AA1043	<b>Electronic City (Mylasandra):</b> Establishing 2x500MVA 400/220kV Station with LILO of 400kV PGCIL (Kolar) - Somanahalli line	Bengaluru	21091	8356
3	AA1059	<b>Primal Project:</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	2392	917
4	AA1078	<b>Khodays glass factory:</b> Establishing 2x150MVA, 220/66/11kV Station with associated lines.	Bengaluru	5569	2226
5	AA1081	<b>Kachamaranahalli, Varthur:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	769	306
6	AA1083	<b>Hennur Road :</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	652	259
7	AE1013	<b>Chelur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	369	146
8	AA1046	<b>Hebbal-ITI:</b> Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line.	Bengaluru	1780	710



- 7 DEC 2012

APPROVED BY ME"  
S. JAYASHREE CHALAPATHY  
JAYASHREE CHALAPATHY  
S. JAYASHREE CHALAPATHY  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
9	AA1047	<b>Somanahalli Subramanyapura</b> : Construction of 220kV - 66kV MC - MV line from Somanahalli in the Existing corridor	Bengaluru	4119	1646
10	AA1056	<b>HAL - NGEF :</b> Running 66kV, 1000Sqmm. UG Cable from 220/66kV HAL Station to 66/11kV NGEF Sub-Station.	Bengaluru	1649	658
11	AA1066	<b>Peenya to Byadarahalli:</b> Replacing Coyote ACSR by HTLS conductor from the existing 66kV line.	Bengaluru	1027	409
12	AA1067	<b>Peenya to Brindavan:</b> Replacing Lynx ACSR conductor by HTLS conductor from the existing 66kV line.	Bengaluru	284	111
13	AA1069	<b>NRS to IISC:</b> Running of 66kV, 1000Sq mm. EHV UG Cable.	Bengaluru	2915	1164
14	AA1108	a) Re-conductoring of 66kV <b>Peenya-DG Plant 3 &amp; 4 DC line from Peenya to 8 pole structure</b> near CB Hally limits from Coyote to HTLS. b) Re-arrangement of existing <b>Peenya-Hoody to Peenya</b> by <b>LILO</b> arrangements.	Bengaluru	1873	747
15	AD1031	<b>Tamaka LILO:</b> Linking of 66kV Tayalur line to Tamaka Sub-Station for LILO arrangements	Bengaluru	58	21

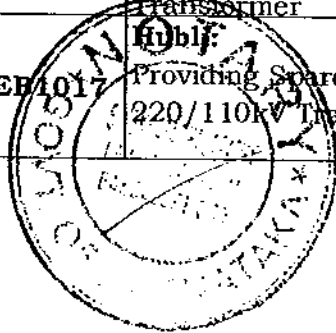


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
16	AA1054	<b>SRS Hoody :</b> R& M Works at SRS Hoody 220/66kV Station	Bengaluru	1808	722
17	AA1073	<b>Somanahalli:</b> R&M works at Somanahalli 220/66kV Station	Bengaluru	2286	914
18	AA1109	<b>IISC, Victoria &amp; 'B' Sub-Stations:</b> Providing 66kV Hybrid Switchgears modules at IISC, Victoria & 'B' Sub- Stations	Bengaluru	510	84
19	EA1013	<b>Tumminkatti:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	856	341
20	EE1043	<b>Desur IT Park:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkotee	777	309
21	EE1048	<b>Islampur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkotee	813	323
22	EA1014	<b>Aremallapura:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Bagalkotee	259	102
23	EA1015	<b>Hanagal :</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Bagalkotee	248	79
24	EA1017	<b>Hobli:</b> Providing Spare 1x100MVA, 220/110kV Transformer	Bagalkotee	428	24

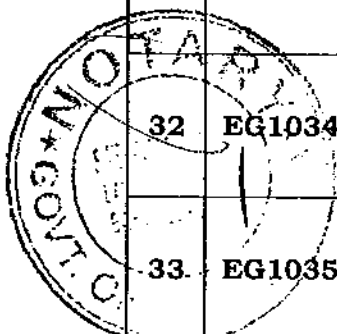


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
25	EB1020	<b>Bidnal:</b> Providing additional 1x100MVA, 220/110kV Transformer	Bagalkotee	572	227
26	EC1012	<b>Hirehal:</b> Creating 33kV reference by installing 1x10MVA, 110/33-11kV Transformer	Bagalkotee	187	73
27	EF1035	<b>Hunagund:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	187	73
28	EF1036	<b>Guledagudda:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	179	69
29	EF1038	<b>Uttur:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	181	71
30	EG1022	<b>Bhutnal:</b> Creating 33kV Reference by installing 1x20MVA, 110/33-11kV Transformer.	Bagalkotee	249	20
31	EG1023	<b>Atharga:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	201	79
32	EG1034	<b>Mattihal:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	202	79
33	EG1035	<b>Muddebihal:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Bagalkotee	179	70
34	EB1022	<b>Kalaghatagi LILO:</b> Conversion of 110kV tap line to LILO line feeding to 110kV Kalagatgi Sub- Station	Bagalkotee	61	22



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
35	ED1019	<b>Jog-Sirsi:</b> Replacement of Dog/Coyote conductor by Lynx conductor in 110kV line	Bagalkotee	844	337
36	FB1035	<b>Kudligi:</b> Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's	Gulbarga	4968	1986
37	FB1041	<b>Holagundi :</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines.	Gulbarga	418	166
38	FB1042	<b>Halkundi:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated lines.	Gulbarga	546	218
39	FB1043	<b>Magala:</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines.	Gulbarga	455	181
40	FB1016	<b>Koppal :</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's	Gulbarga	3760	1484
41	FB1014	<b>Ramalanagar:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33-11kV Sub-Station along with associated lines.	Gulbarga	909	363



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
42	FB1033	<b>Thambrahalli:</b> Replacing 1x6.3MVA by 1x12.5MVA, 66/11kV Transformer	Gulbarga	111	0
43	FB1047	<b>Giriyapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Gulbarga	156	62
44	FC1034	<b>Gulbarga University:</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Gulbarga	294	38
45	FC1037	<b>Chincholli:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Gulbarga	158	61
46	FE1016	<b>Ladha to Sastapur:</b> Construction of 110kV link line from proposed Ladha to Sastapur	Gulbarga	628	250
47	FE1017	<b>Janawada to Santhpur:</b> Construction of 110kV link line from Janawada to Santhpur	Gulbarga	489	195
48	FC1046	<b>Shorapur:</b> TB at existing 110/33-11kV Sub-Station Shorapur	Gulbarga	31	11
49	CA1037	<b>Arasikere:</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station with associated lines.	Hassan	3526	1390
50	CC1013	<b>Nittur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Hassan	379	150
51	CC1014	<b>Nittur:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Hassan	158	61

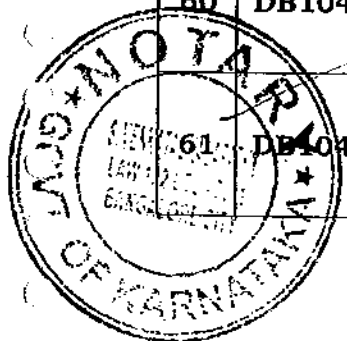


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
52	CC1021	<b>Netlamandur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Hassan	341	38
53	CE1017	<b>Neralekere:</b> Providing additional 1x10MVA, 110/11kV Transformer	Hassan	281	50
54	CB1022	<b>Kulashekar:</b> R & M Works at Kulashekar 110kV Sub-Station.	Hassan	753	300
55	CB1023	<b>Kavoor:</b> R & M Works at Kavoor 220kV Station.	Hassan	1948	778
56	CD1033	<b>Talaguppa:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Hassan	897	279
57	DA1046	<b>Kadakola:</b> Replacing 2x8MVA, 66/11kV Tr. by 2x12.5MVA, 66/11kV Transformer	Mysore	237	89
58	DB1037	<b>Maddur :</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	151	58
59	DB1039	<b>Tubinakere:</b> Providing Spare 1x12.5MVA, 66/11kV Transformer	Mysore	131	52
60	DB1041	<b>Malavalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	142	55
	DB1048	<b>Mahadeshvarapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	163	63



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
62	DB1049	<b>Hampapura:</b> Replacing 1x6.3MVA, 66/11kV & 1x8MVA, 66/11kV by 2x12.5MVA, 66/11 kV Transformers	Mysore	230	88
63	DB1050	<b>Maddur:</b> Replacing 2nd 1x12.5MVA, 66/11kV Tr. by 1x20MVA, 66/11kV Transformer	Mysore	142	9
64	DB1051	<b>Malavalli:</b> Replacing 2nd 1x12.5MVA, 66/11kV Tr. by 1x20MVA, 66/11kV Transformer	Mysore	141	8
65	DD1017	<b>Chamarajanagar:</b> Providing Spare 1x8MVA, 66/11kV Transformer	Mysore	131	52
66	DD1019	<b>Doddaindvadi:</b> Replacing 1x5MVA, 66/11kV by 1x8MVA, 66/11kV Transformer	Mysore	76	29
67	DD1020	<b>Attigullipura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	162	63
68	DD1021	<b>Maduvanahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	145	56
69	DA1058	<b>Bannur:</b> LILO of SFC-Vajamangala 66kV line by constructing additional Circuit on existing towers for a distance of 0.2km along with Terminal Bay at Bannur	Mysore	67	26



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
70	DA1060	<b>Jaipura :</b> LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing towers for a distance of 6.0 kms along with Terminal Bay at Jaipura	Mysore	58	22
71	DB1053	<b>Hampapura :</b> LILO of Kadakola - Santhesaguru 66kV line by constructing additional Circuit on existing towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote)	Mysore	61	23
72	BA1034	<b>Pavagada:</b> Establishing 2x100MVA, 220/66kV Station with associated lines	Tumkur	7160	2852
73	BA1047	<b>Kathrikehal:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated line	Tumkur	754	300
74	BA1055	<b>Gunguramale:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumkur	704	280
75	BA1056	<b>Kora:</b> Providing additional 1x20MVA, 66/11kV Transformer	Tumkur	269	107
	BA1057	<b>Hirehalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1

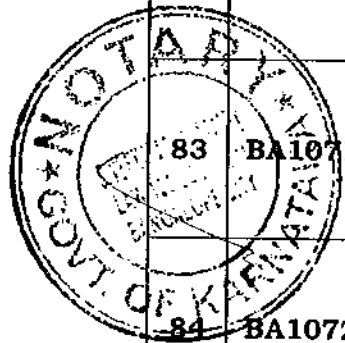


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
77	BA1058	<b>Kallambella:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	10
78	BA1060	<b>Honnudike:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1
79	BA1063	<b>Chowdanakuppe:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	168	63
80	BA1064	<b>Midigeshi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumkur	122	47
81	BA1066	<b>Huliyurdurga:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	47
82	BA1069	<b>Nagalmadike:</b> Replacing 1x6.3MVA, 66/11kV Tr. by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	47
83	BA1071	<b>Yediyur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	47
84	BA1072	<b>Brahmasandra:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	117	45
85	BA1073	<b>Hosakere:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	2

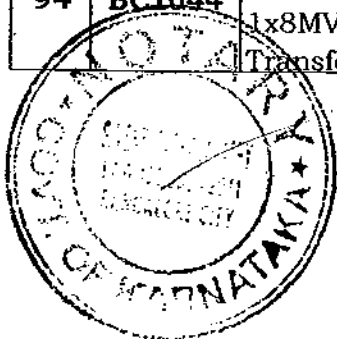


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
86	BA1074	<b>Y.N.Hosakote:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1
87	BA1075	<b>Bukkapatna:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	43
88	BA1076	<b>Chelur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	24
89	BA1077	<b>C.T.Kere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	5
90	BB1051	<b>Kattige:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	173	67
91	BB1052	<b>Kundur:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	175	68
92	BC1040	<b>Rangenhalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	171	68
93	BC1041	<b>Dyavarahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	171	68
94	BC1044	<b>Pandarahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	178	71

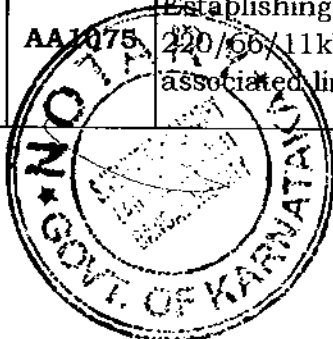


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
95	BC1045	<b>Nayakanahatti:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	48
96	BC1046	<b>HD Pura:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	140	36
97	BC1047	<b>Ramagiri:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	29
98	BC1048	<b>Holalkere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	29
99	BC1039	<b>Thallak - PR Pura:</b> Construction of 66kV SC line on D/C Towers from 66/11kV Thallak Sub- Station to 66/11kV PR Pura Sub-Station in the existing corridor.	Tumkur	442	175
100	AA1058	<b>Sreegandhadakaval:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	3078	731
101	AA1074	<b>Kodigehalli:</b> Establishing 2x8MVA, 66/11kV Sub Station with associated line.	Bengaluru	589	140
102	AA1075	<b>EXORA Business park:</b> Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru	5000	1188



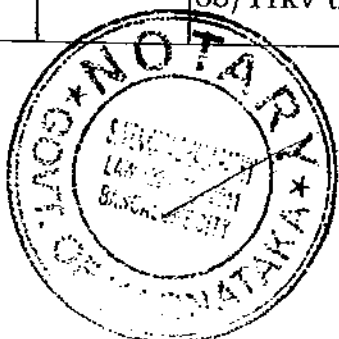
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

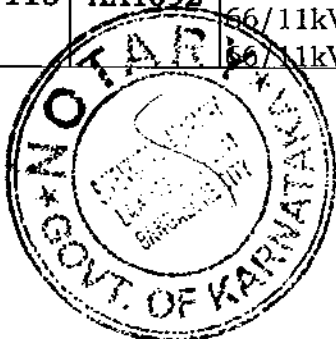
Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
103	AA1076	<b>Alur:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	143
104	AA1077	<b>Tigalarapalya ('D'group layout):</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	800	190
105	AA1079	<b>Nagarbhavi:</b> Establishing 2x150MVA, 220/66/11kV Station with associated lines.	Bengaluru	10000	2375
106	AA1080	<b>Manyatha tech park:</b> Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru	4887	1161
107	AA1082	<b>Iskcon, Vasanthapura:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	650	154
108	AB1031	<b>Devanahalli Hardware Park:</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines.	Bengaluru	8000	1900
109	AB1034	<b>Channarayapattana:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	143
110	AA1064	<b>BMTC:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	220	52



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
111	AA1084	<b>Vijayanagar:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	273	65
112	AA1085	<b>Chandra layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	260	62
113	AA1086	<b>Pottery road:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	245	58
114	AA1087	<b>LR bande:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	213	50
115	AA1088	<b>Bagmane tech park:</b> Replacing 1x12.5MVA+ 1x20MVA by 2x31.5MVA, 66/11kV transformers	Bengaluru	546	130
116	AA1089	<b>Amarjyothi:</b> Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformers	Bengaluru	488	116
117	AA1091	<b>Audugodi:</b> Replacing 1x20MVA, 66/12.1kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	36
118	AA1092	<b>Padmanabhanagar:</b> Replacing 2nd 20MVA, 66/11kV by 31.5MVA, 66/11kV transformer	Bengaluru	232	55

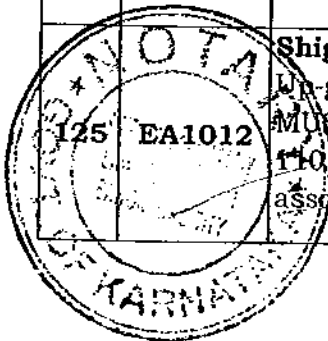


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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
119	AA1093	<b>South City:</b> Replacing 1x20MVA, 66/11kV by 1x 31.5MVA, 66/11kV transformer	Bengaluru	240	57
120	AA1040	<b>HAL-Amarjyothi:</b> Strengthening of existing 66kV line by replacing Coyote by HTLS Conductor	Bengaluru	482	114
121	AA1048	Construction of 220kV MC line from Nelamangala 400kV Station to 220kV Peenya Station (Two Ckts.) LILO of NRS Vrushabhavathy Valley Line (Two Ckts.). Running of 1000Sqmm UG Cable from Peenya to A Station with 4 nos TB's at Nelamangala.	Bengaluru	12435	2953
122	AA1070	<b>AECS Lay Out to BTM IV Stage:</b> Running of 66kV 1000Sqmm. EHV UG Cable	Bengaluru	2417	574
123	AA1102	<b>AR Circle to Victoria Hospital:</b> Running of 66kV 1000Sqmm EHV UG cable	Bengaluru	1804	428
124	AA1103	220/66 kV 'A' Stn. to 66/11kV 'C' Sub-'Stn.: Running of 66kV 1000Sqmm EHV UG Cable	Bengaluru	2287	543
125	EA1012	<b>Shiggaon:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	190

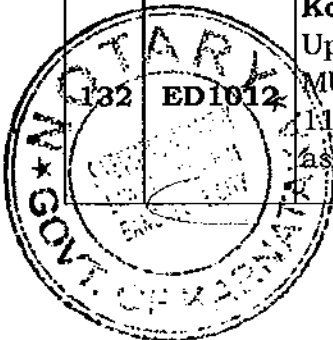


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
126	EB1018	<b>Belur IA:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	190
127	EB1019	<b>UAS Dharwad:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	676	161
128	EC1010	<b>Gadag 400kV:</b> Establishing 2x315MVA, 400/220kV Station with associated 440kV & 220kV link lines	Bagalkotee	25000	5938
129	ED1008	<b>Banavasi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	143
130	ED1009	<b>Hattaragi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	143
131	ED1010	<b>Bhatkal:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	190
132	ED1012	<b>Kone:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	190

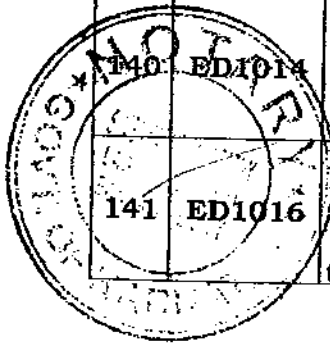


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
133	ED1013	<b>Gokarna:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	190
134	EE1059	<b>Mughalkod:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines	Bagalkotee	5000	1188
135	EA1016	<b>Savanur :</b> Replacing 1x10MVA, 110/33kV by 1x20MVA, 110/33-11kV transformer	Bagalkotee	194	46
136	EA1017	<b>Rattihalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	190	45
137	EA1018	<b>Hirekerur:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	48
138	EB1021	<b>Belur (TATA Motors):</b> Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkotee	190	45
139	EC1014	<b>Dambal:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	48
140	ED1014	<b>Murudeshwar:</b> Providing additional 1x10MVA, 110/33-11kV transformer	Bagalkotee	180	43
141	ED1016	<b>Honnavara:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	208	49

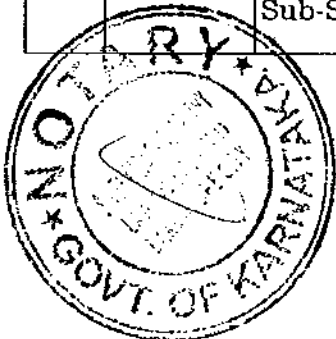


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
142	EE1070	<b>Kanabargi :</b> Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkotee	228	54
143	EE1072	<b>Uchagaon:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	201	48
144	EE1075	<b>Udyambag:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	203	48
145	ED1018	<b>Karwar-Kumta:</b> Conversion of 110kV Karwar-Kumta S/C line to DC line with Lynx ACSR conductor	Bagalkotee	1682	399
146	ED1020	<b>NK1 &amp; NK2 lines:</b> Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada	Bagalkotee	1000	238
147	EE1080	<b>Ghataprabha-Mudalagi:</b> Construction of 110kV SC line on DC towers from 220kV Ghataprabha Station to 110kV Mudalagi Sub-Station	Bagalkotee	1000	238
148	EE1081	<b>Ghataprabha-Kuligod:</b> Construction of 110kV SC line on DC towers from 220kV Ghataprabha Station to 110kV Kuligod Sub-Station	Bagalkotee	1000	238

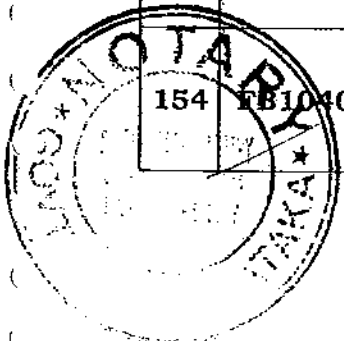


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
149	EF1020	<b>Almatti Dam :</b> Construction of 110kV link line and decommissioning of 110kV line which are going to be submerged in back water of Almatti Dam. <b>a) Bagalkote-Bagewadi</b> 110kV lines re-routing (4.41) km <b>b) Dismantling of 110kV Bagalkote-Mahalingapur</b> line upto Kataraki.	Bagalkotee	206	49
150	FA1030	<b>Ballatagi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Gulbarga	600	143
151	FA1032	<b>Mallat (Manvi):</b> Establishing 2x100MVA, 220/110/11kV and 1x10MVA, 110/11kV Station with associated 220kV and 110kV lines.	Gulbarga	3949	938
152	FB1036	<b>Somasamudra:</b> Establishing 2x100MVA, 220/110 kV Station at Somasamudra with associated 220kV and 110kV lines.	Gulbarga	5000	1188
153	FB1039	<b>Bachigondanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Gulbarga	800	190
154	FB1040	<b>Haravi :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Gulbarga	800	190



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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
155	FB1044	<b>Metri/Devalapur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV lines.	Gulbarga	600	143
156	FC1050	<b>Gangapur (Nimbarga):</b> Establishing 2x100MVA, 220/110/11kV Station with associated 220kV and 110kV lines.	Gulbarga	5000	1188
157	FD1018	<b>Thavaragera:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated 110kV line.	Gulbarga	800	190
158	FA1030	<b>Vadavatti:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	200	48
159	FA1031	<b>Mukunda:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	200	48
160	FB1046	<b>Kurugod :</b> Swapping one of existing 2x10MVA, 110/33-11kV Transformers with the existing 1x20MVA, 110/33-11kV Transformer.	Gulbarga	68	16
161	FB1049	<b>Ujjini :</b> Replacing 1x6.3MVA, 56/11kV by 1x12.5 MVA, 56/11kV Transformer.	Gulbarga	200	48
162	FB1050	<b>BislaHalli :</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	200	48



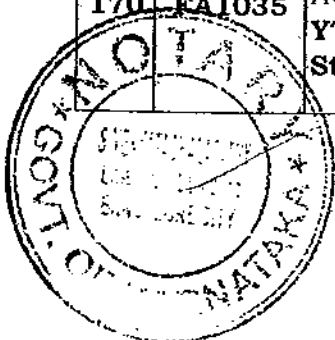
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
163	FB1051	<b>Somasamudra:</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	250	59
164	FB1052	<b>P.D.Halli:</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	243	58
165	FB1068	<b>Gudekote:</b> Providing additional 1x8MVA, 66/11kV transformer	Gulbarga	200	48
166	FA1035	<b>Evacuation Scheme from Yeramarus (KPCL-1600MWs) and Yedlapur (KPCL-800MWs) Stations:</b>	Gulbarga	0	0
167	FA1035	a) Construction of 400kV DC lines with Twin Moose ACSR between Yeramarus and Yedlapur Stations	Gulbarga	15000	3563
168	FA1035	b) Conversion of 400kV SC RTPS-BTPS-GUTTUR line to DC line with Quad Moose ACSR Conductor and diversion of the line from RTPS to YTPS.	Gulbarga	50000	11875
169	FA1035	c) Construction of 400kV DC line with Twin Moose ACSR Conductor from YTPS to B.Bagewadi.	Gulbarga	50000	11875
170	FA1035	d) Construction of 400kV DC line with Quad Moose ACSR Conductor from YTPS to prop 765kV Station at Raichur.	Gulbarga	50000	11875

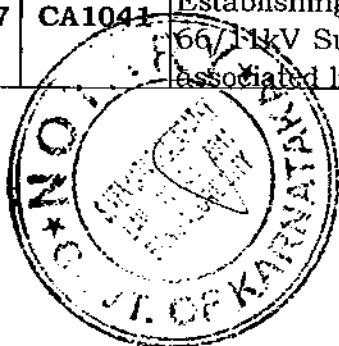


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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
171	FA1036	<b>Sindhanur to Raichur:</b> Re-conductoring of Sindhanur-Raichur 110kV D/C lines.	Gulbarga	500	119
172	FA1037	<b>Sindhanur to Sindhanur:</b> Re-conductoring of existng 110kV DC line from existng 220kV Sindhanur Station to 110kV Sindhanur Sub-Station	Gulbarga	96	23
173	FB1022	<b>Tegginabudihal Limits - Bellary 110 kV Sub-Station :</b> Construction of 110kV S/C line from Tegginabudihal Limits to Bellary South 110/11kV Sub-Station	Gulbarga	186	44
174	FB1053	<b>Kurugod to Thekkalakote:</b> Construction of 110kV Link line from 110kV Sub-Station Kurugod to 110kV Sub-Station at Thekkalakote for a distance of 30Kms	Gulbarga	1000	238
175	CA1039	<b>Hettur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	657	156
176	CA1040	<b>Uddurhallykoppalu:</b> Conversion of Suzlon Switching station to 1x8MVA, 66/11kV Sub-Station	Hassan	400	95
177	CA1041	<b>Ugane:</b> Establishing 1x8MVA, 66/11kV Sub- Station with associated line.	Hassan	500	119



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
178	CB1025	<b>Siddakatte:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	916	218
179	CB1031	<b>Adyar:</b> Establishing 110/33/11kV Sub-Station with associated line.	Hassan	500	119
180	CB1038	<b>Tannirubavi:</b> Establishing 2x100MVA, 220/110kV, 2x20MVA, 110/33kV & 1x10MVA, 110/11kV Station at Tannirubavi, Mangalore with associated lines	Hassan	5000	1188
181	CB1039	<b>B.C.Road:</b> Conversion of AMR Switching Station at B.C.Road to 110/33/11kV Sub-Station by installing 2x20MVA, 110/33kV & 1x10MVA, 110/11kV Transformers.	Hassan	800	190
182	CB1040	<b>Kumbra:</b> Conversion of existing 33/11kV MUSS to 110/11kV Sub-Station by installing 1x20MVA & 1x10MVA, 110/11kV transformers	Hassan	800	190
183	CC1016	<b>Karkala:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	190
184	CC1017	<b>Udayavara:</b> Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33kV Sub-Station with associated line.	Hassan	800	190



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

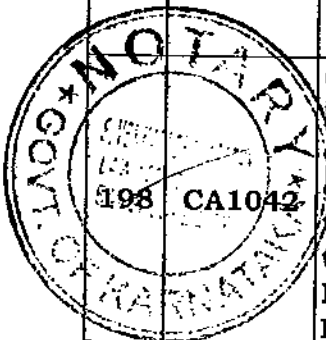
Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
185	CB1027	<b>Konaje:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	252	60
186	CB1032	<b>Khemar:</b> Replacing 1x10MVA, 110/11kV Tr. by 1x20MVA, 110/11kV transformer	Hassan	166	39
187	CB1033	<b>Gurupura:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	203	48
188	CB1034	<b>Moodabidri:</b> Replacing 1x10MVA, 110/11kV Tr. by 1x20MVA, 110/11kV transformer	Hassan	209	50
189	CB1035	<b>Guruvaynkere:</b> Providing additional 1x20MVA, 110/33kV transformer	Hassan	300	71
190	CB1036	<b>Mulky:</b> Creating 33kV reference by installing 1x20MVA, 110/33kV transformer	Hassan	249	59
191	CB1037	<b>Baikampady:</b> Providing additional 1x20MVA, 110/33KV transformer	Hassan	300	71
192	CB1042	<b>Guruvayankere:</b> Providing additional 20MVA, 110/33- 11kV transformer	Hassan	300	71
193	CB1023	<b>Kemar:</b> Providing additional 100MVA, 220/110kV transformer	Hassan	750	178
194	CD1041	<b>Thirthahalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	190

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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
195	CA1033	<b>Gendehally:</b> Construction of 66kV S/C line inter linking existing 66KV S K Pura-Arehally to the existing Sub-Station at 66/11kV Gendehally and providing 66kV TB at both end Sub-Station	Hassan	444	105
196	CA1034	<b>66kV LILO arrangements to 66/11kV Hagare Sub-Station</b> by stringing the second circuit on the existing towers from one of the circuit of 66kV Hassan-Chikkamagalore MBT DC line and Providing TB at Hagare Sub-Station	Hassan	49	12
197	CA1035	<b>66kV LILO arrangements to 66/11kV Balupete Sub-Station</b> by stringing the second circuit line on the existing towers from 66kV Hassan-S K Pura line near Balupete to 66/11kV Balupete Sub-Station and Providing TB at Balupete Sub-Station.	Hassan	49	12
198	CA1042	Construction of 66kV S/C line on DC towers from the existing 66kV D/C SMT corridor to provide tapping arrangements to the existing Kamasamudra Lift Irrigation	Hassan	500	119

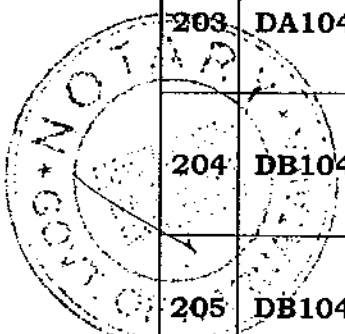


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
199	CA1043	<b>LILO arrangement at Doaddahally Sub-Station:</b> Construction of 66kV 2nd line on existing DC towers from the existing 66kV D/C MBT line to provide LILO arrangements to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station.	Hassan	500	119
200	DA1039	<b>B. Matakere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	556	132
201	DA1040	<b>Antharasanthe:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	358	85
202	DA1043	<b>Kalamandir Campus:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	143
203	DA1044	<b>Kampalapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	316	75
204	DB1043	<b>Gejjalagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	143
205	DB1044	<b>Dwaraka Nagar:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	143
206	DB1045	<b>Bommanahalli (G. Malligeri):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	143



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
207	DB1047	<b>Tumbekere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	505	120
208	DD1007	<b>Alur Siddapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated lines.	Mysore	461	109
209	DD1025	<b>Bandally:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	469	111
210	DA1045	<b>Sinduvalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	198	47
211	DA1047	<b>Hootagalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	116	28
212	DA1048	<b>Bilikere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	115	27
213	DA1068	<b>Bettadapura :</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	200	48
214	DA1069	<b>Bannur :</b> Replacing 1X12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Mysore	200	48
	DA1064	<b>Akkihebbal :</b> Replacing 1X8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	200	48




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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
216	DC1007	<b>Virajpet :</b> Replacing 1X8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	200	48
217	DD1022	<b>Gundlupet:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Mysore	158	38
218	DA1049	<b>Kadkola to Nanjangud :</b> Construction of new 66kV, D/C line from Kadkola R/S to Nanjangud Sub-Station to a distance of 10 km	Mysore	250	59
219	DA1050	<b>Vajamangala - Bannur Limits:</b> Replacing of H - Frames by Re-construction of 66kV line between Vajamangala Bannur Limits to a distance of 14.053 km	Mysore	420	100
220	DA1051	<b>Hootagalli --Bherya Limits:</b> Replacing of H - Frames by Re-construction of 66kV line between Hootagalli -- Bherya Limits to a distance of 54 km	Mysore	1800	428
221	DA1052	<b>Hutagalli -Vajamangala S/C Line to D/C Line :</b> Re-construction of TK Halli S/C 220kV from Hutagalli - Vajamangala S/C Line to D/C Line to a distance of 8 km	Mysore	540	128



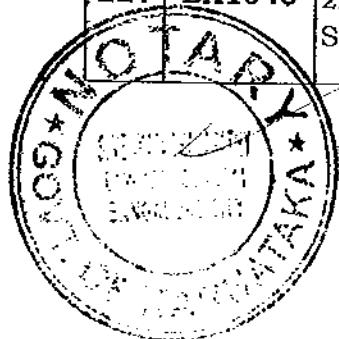
  
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
222	DA1053	220kV Vajamangala-Bannur (Mysore border) S/C Line to D/C Line : Re-construction of TK Halli S/C 220kV from 220kV Vajamangala -Bannur (Mysore border) S/C Line to D/C Line to a distance of 18 km	Mysore	540	128
223	DA1056	Hootagalli R/S, Vijayanagar and FTS Sub-Station: Stringing of 66kV 2nd circuit between Hootagalli R/S, Vijayanagar and FTS Sub-Station on existing D/C towers with Terminal Bays at both ends	Mysore	128	30
224	DA1057	Kadkola: Providing additional 2nos of 66kV TBs at Kadkola for 66kV Vajmangala - Kadkola link line.	Mysore	77	18
225	BA1036	Hagalawadi : Establishing 1x8MVA, 66/11kV Sub-Station with 66kV tap line from Chelur - Hosakere line	Tumkur	565	134
226	BA1045	Yadavani: Establishing 2x8MVA, 66/11kV Sub-Station along with line	Tumkur	594	141
227	BA1048	Sira : Establishing 2x100MVA, 220/66/11kV Receiving Station along with lines	Tumkur	5000	1188

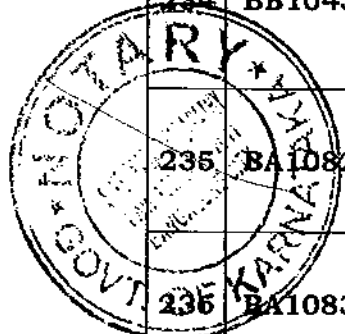


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
228	BA1049	<b>Puravara :</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	119
229	BA1051	<b>J.C. Pura:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with line	Tumkur	600	143
230	BA1052	<b>Vasantha Narasapura KIADB Industrial Area:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station along with line	Tumkur	800	190
231	BA1054	<b>Tumbadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	119
232	BB1041	<b>Bilichodu :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines.	Tumkur	567	135
233	BB1042	<b>Benkikere (Channagiri) :</b> Establishing 2x100MVA, 220/66kV Station with associated 220kV line.	Tumkur	6000	1425
234	BB1043	<b>PD Kote :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated 66kV line.	Tumkur	494	117
235	BA1082	<b>Bhaktarahally:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	150	36
235	BA1083	<b>Anthrasanahally:</b> Providing additional 100MVA, 220/66kV transformer	Tumkur	750	178



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
237	BA1084	<b>Mayasandra:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Tumkur	150	36
238	BA1085	<b>Kallambella:</b> Replacement of 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Tumkur	150	36
239	BA1086	<b>Brahmasandra:</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	36
240	BA1087	<b>Buckapatna:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	36
241	BA1088	<b>Bevinahalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	36
242	BA1089	<b>Guligenahalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	36
243	BA1042	<b>Anchepalya to Anchepalya 66kV line :</b> Construction of 66kV DC line from Anchepalya 220kV Station to Anchepalya 66kV Sub-Station	Tumkur	232	55

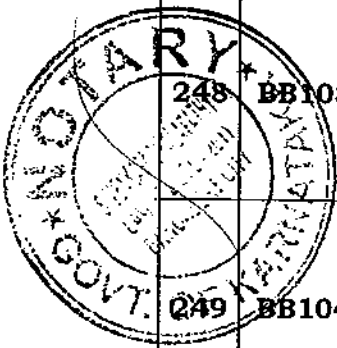


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
244	BA1079	<b>Chelur Sub-Station:</b> Construction of SC line to DC using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor and modification of 66kV Bays	Tumkur	50	12
245	BA1080	<b>Kallambella Sub-Station:</b> Providing 66kV LILO line arrangement using Drake conductor in the existing SC line corridor and modification of 66kV Bay	Tumkur	58	14
246	BA1081	<b>Hebbur Sub-Station:</b> Providing 66kV LILO arrangement	Tumkur	54	13
247	BB1038	<b>Honnalli-Lingadahalli to Ramagiri Sub-Station :</b> Construction of 66kV D/C line from Honnali - Lingadahalli (Loc-99) tap point to 66/11kV Ramagiri Sub-Station in the existing corridor.	Tumkur	250	59
248	BB1039	<b>Munirabad Harapanahalli-Davanagere :</b> Construction of new 66kV SC line on DC towers.	Tumkur	350	83
249	BB1040	<b>220kV SRS DVG to Sokke:</b> Construction of 66kV SC line on DC towers in the existing corridor for a distance of 55Kms.	Tumkur	702	167



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
<b>Total</b>					<b>113852</b>

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"ATTESTED BY ME"

*S. Venkatachalapathy*

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 ADVOCATE & NOTARY  
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- 7 DEC 2012

Works for MYT Period (2013-16) *(Ongoing Works 15-16)*  
Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
1	AA1075	<b>EXORA Business park:</b> Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru	5000	950
2	AA1076	<b>Alur:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	114
3	AA1077	<b>Tigalarapalya ('D'group layout):</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	800	152
4	AA1079	<b>Nagarbhavi:</b> Establishing 2x150MVA, 220/66/11kV Station with associated lines.	Bengaluru	10000	1900
5	AA1080	<b>Manyatha tech park:</b> Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru	4887	928
6	AA1082	<b>Iskcon, Vasanthapura:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	650	124
7	AB1031	<b>Devanahalli Hardware Park:</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines.	Bengaluru	8000	1520
8	AB1034	<b>Channarayapattana:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	114



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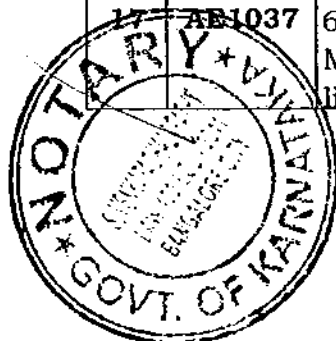
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
9	AD1006	<b>Gollahalli (KGF):</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines.	Bengaluru	6000	1710
10	AD1019	<b>N.G.Hulkur:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	555	158
11	AD1020	<b>Talgunda:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	171
12	AD1021	<b>Tadigol cross :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	171
13	AE1023	<b>Burdagunte:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	171
14	AE1024	<b>Ramdevaragudi:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	171
15	AE1025	<b>Allipura:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	171
16	AE1026	<b>Mittemari:</b> Establishing 2x100MVA, 220/66/11kV Station with associated line.	Bengaluru	6000	1710
17	AE1037	<b>Mandikal:</b> Establishing 2x8MVA, 66/11kV Sub-Station at Mandikal with associated line.	Bengaluru	600	171



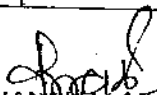
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
18	AE1038	<b>Somanahalli:</b> Establishing of 2x8MVA, 66/11kV Sub-Station at Somanahalli with associated line	Bengaluru	499	142
19	AA1084	<b>Vijayanagar:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	273	52
20	AA1085	<b>Chandra layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	260	49
21	AA1086	<b>Pottery road:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	245	47
22	AA1087	<b>LR bande:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	213	40
23	AA1088	<b>Bagmane tech park:</b> Replacing 1x12.5MVA+ 1x20MVA by 2x31.5MVA, 66/11kV transformers	Bengaluru	546	104
24	AA1089	<b>Amarjyothi:</b> Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformers	Bengaluru	488	93
	AA1091	<b>Audugodi:</b> Replacing 1x20MVA, 66/12.1kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	29



  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
26	AA1092	<b>Padmanabhanagar:</b> Replacing 2nd 20MVA, 66/11kV by 31.5MVA, 66/11kV transformer	Bengaluru	232	44
27	AA1093	<b>South City:</b> Replacing 1x20MVA, 66/11kV by 1x 31.5MVA, 66/11kV transformer	Bengaluru	240	46
28	AA1115	<b>Byadarhalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	71
29	AA1116	<b>Brindavan:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	71
30	AA1117	<b>Kadubisenahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	71
	AA1118	<b>Devarabisanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	71
	AA1119	<b>Somanahalli R/S:</b> Providing additional 150MVA, 220/66 KV transformer	Bengaluru	750	214
33	AA1120	<b>HAL 220kV Station:</b> Replacing 1x100MVA, 220/66kV by 1x150MVA, 220/66kV transformer	Bengaluru	750	214
34	AB1037	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	192	55



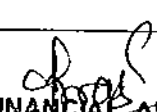
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
35	AB1038	<b>BIAL(Begur):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	259	74
36	AB1039	<b>Devanahalli:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	263	75
37	AB1040	<b>T.begur:</b> Replacing 1x8MVA+ 1x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformers	Bengaluru	286	82
38	AB1041	<b>Thyamagondlu:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Bengaluru	456	130
39	AB1050	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	43
40	AB1051	<b>Vijayapura:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	43
41	AB1052	<b>KIADB Doddaballapura:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	43
42	AB1053	<b>Yarandanahalli 220kV Station:</b> Replacing 1x100MVA, 220/66kV by 1x150MVA, 220/66kV transformer	Bengaluru	750	214
43	AC1023	<b>Iggalur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	99	28

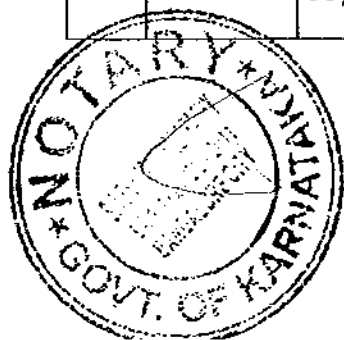


  
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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
44	AC1026	<b>Harobele:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	98	28
45	AC1028	<b>Maralawada:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	99	28
46	AC1033	<b>Rangandoddi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	35
47	AC1034	<b>Kudur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41
48	AC1041	<b>Honniganahalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	120	34
49	AC1042	<b>Igglur:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Bengaluru	150	43
50	AD1012	<b>Lakshmipur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	31
51	AD1015	<b>Dibburahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	101	29



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
52	AD1016	<b>Addagal:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	31
53	AD1019	<b>Mudiyatur:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	181	52
54	AD1022	<b>Bangarpet:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41
55	AD1024	<b>Yeldur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	35
56	AD1025	<b>Dalasanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	35
57	AD1026	<b>Thamaka:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41
58	AD1027	<b>Vemagal:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41
59	AD1028	<b>S.M.mangala:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	35
60	AD1029	<b>Masti:</b> Replacing 2nd 12.5MVA, 66/11kV by 20MVA, 66/11kV transformer	Bengaluru	145	41



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
61	AD1030	<b>Kamasamudra:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Bengaluru	222	63
62	AD1034	<b>Kyalanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	130	37
63	AD1035	<b>Lakshmipur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	130	37
64	AE1014	<b>G.Kottur:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	181	52
65	AE1017	<b>M.G.Halli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	31
66	AE1029	<b>Talagawara:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41
67	AE1030	<b>Y.Hunasnahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	35
68	AE1031	<b>Cheemangala:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	127	36
69	AE1032	<b>Bagepalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
70	AE1033	<b>C.B.pura (Urban):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	41
71	AE1039	<b>Chintamani R/S:</b> Providing additional 100MVA, 220/66kV transformer	Bengaluru	750	214
72	AA1070	<b>AECS Lay Out to BTM IV Stage:</b> Running of 66kV 1000Sqmm. EHV UG Cable	Bengaluru	2417	459
73	AA1102	<b>AR Circle to Victoria Hospital:</b> Running of 66kV 1000Sqmm EHV UG cable	Bengaluru	1804	343
74	AA1103	<b>220/66 kV 'A' Stn. to 66/11kV 'C' Sub-'Stn.:</b> Running of 66kV 1000Sqmm EHV UG Cable	Bengaluru	2287	434
75	AB1042	<b>Soladevanahalli Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	73	21
76	AB1043	<b>Dabbaspeth to Doddabelavangala:</b> Construction of 66kV SC line from 220/66/11kV Dabbaspeth Station to 66/11kV Doddabelavangala Sub-Station	Bengaluru	150	43

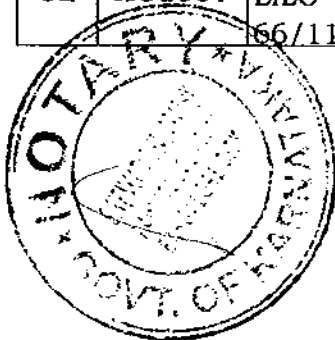


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
77	AB1044	220/66/11kV NRS Doddaballapura to CBPura 1 & 2 DC lines: Replacement of coyote ACSR by Drake ACSR conductor	Bengaluru	619	176
78	AB1045	66/11kV 'D'Cross Sub-Station to 66/11kV Doddabelavangala Sub-Station: Replacing Rabbit by Coyote ACSR Conductor.	Bengaluru	100	29
79	AB1046	LILO arrangement to Tubagere: Stringing of 2nd circuit for LILO arrangement to Tubagere 66/11kV Sub-Station.	Bengaluru	61	18
80	AC1035	Ranganadoddi Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	41	12
81	AC1036	LILO arrangements to Ramnagara Sub-Stn. : Constructing additional 66kV circuit from 66/11kV Ramanagara Sub-Station to Bidadi - Bevoor line to provide LILO arrangements	Bengaluru	50	14
82	AC1037	Magadi Sub-Station: 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	50	14



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
83	AC1039	<b>220kV Somanahalli Station to 220kV T.K.Halli Station:</b> Construction of 220kV DC line on DC towers in the existing SC corridor between Somanahalli and T K Halli	Bengaluru	350	100
84	AD1032	<b>Kolar PGCIL to Hosakote:</b> Construction of 220kV DC line	Bengaluru	15000	4275
85	AE1034	<b>Siddlaghatta Y.Hunasehalli:</b> Running of 2nd Circuit on existing DC Tower of Siddlaghatta 66kV line upto Tower No.51 and linking the same to Y.Hunasehalli line with TB at 220kV R/S Chintamani	Bengaluru	115	33
86	AE1035	<b>Gowribidanur Station to Peresandra Sub-Station:</b> Conversion of existing 66kV S/C line by D/C towers from 220kV Gowribidanur Station to 66/11kV Peresandra Sub-Station.	Bengaluru	500	143
87	AE1036	<b>Jangankote Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	55	16
88	AA0050	<b>Peenya :</b> R & M works at Peenya 220/66kV Station.	Bengaluru	3540	1009



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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
89	AA1072	<b>Audugodi:</b> R & M works at Audugodi 66/11kV Sub-Station.	Bengaluru	147	42
90	AB1048	<b>KIADB DB Pura:</b> R & M works at 220/66kV KIADB DB Pura Station	Bengaluru	2500	713
91	AB1049	<b>D'cross:</b> R & M Works at 'D'cross 66/11kV Sub-Station	Bengaluru	200	57
92	AD1033	<b>Kolar:</b> R & M works at 220/66kV Kolar Station	Bengaluru	133	38
93	EB1019	<b>UAS Dharwad:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	676	128
94	EC1010	<b>Gadag 400kV:</b> Establishing 2x315MVA, 400/220kV Station with associated 440kV & 220kV link lines	Bagalkotee	25000	4750
95	ED1008	<b>Banavasi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	114
96	ED1009	<b>Hattaragi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	114
97	ED1010	<b>Bhatkal:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	152

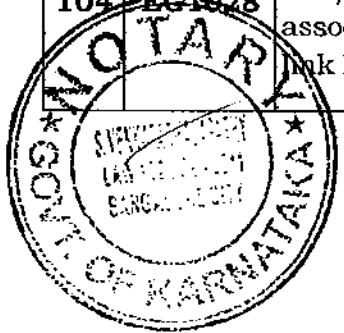


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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
98	ED1012	<b>Kone:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	152
99	ED1013	<b>Gokarna:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	152
100	EE1059	<b>Mughalkod:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines	Bagalkotee	5000	950
101	EF1031	<b>Bisnal:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	171
102	EF1032	<b>Alabala:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	228
103	EF1034	<b>Alagur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	171
104	EG1028	<b>B.Bagewadi 400kV:</b> Establishing 2x315MVA, 400/220kV Station with associated 440kV & 220kV link lines	Bagalkotee	25000	7125



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
105	EG1029	<b>Inchageri:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	228
106	EG1030	<b>Devaragennur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	171
107	EG1031	<b>Tekkalaki:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	228
108	EG1032	<b>Malaghan:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	536	153
109	EG1033	<b>Chandakavate:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	228
110	EA1017	<b>Rattihalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	190	36
111	EA1018	<b>Hirekerur:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	38
112	EB1021	<b>Belur (TATA Motors):</b> Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkotee	190	36
113	EC1014	<b>Dambal:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	38

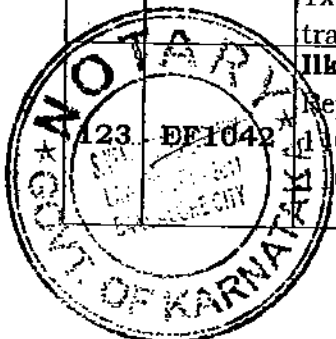


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
114	ED1014	<b>Murudeshwar:</b> Providing additional 1x10MVA, 110/33-11kV transformer	Bagalkotee	180	34
115	ED1016	<b>Honnagara:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	208	40
116	EE1070	<b>Kanabargi:</b> Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkotee	228	43
117	EE1072	<b>Uchagaon:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	201	38
118	EE1075	<b>Udyambag:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	203	39
119	EE1089	<b>Vadagaon:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
120	EF1028	<b>Rannabelagali:</b> Replacing 1x10MVA by 1x20MVA, 110/11kV transformer	Bagalkotee	199	57
121	EF1037	<b>Mantur:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
122	EF1041	<b>Mareguddi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
123	EF1042	<b>Ilkal:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	57

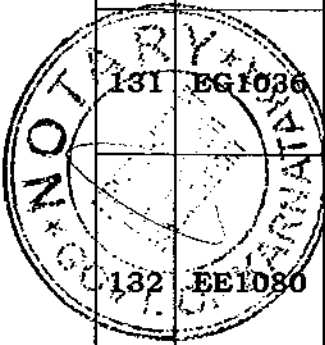


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## Works for MYT Period (2013-16)

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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
124	EF1043	<b>Shirol:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	57
125	EF1044	<b>Saidapur:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
126	EF1045	<b>Girisagar:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
127	EF1046	<b>Melligeri:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
128	EF1047	<b>Shiraguppi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
129	EG1024	<b>B.Bagewadi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	151	43
130	EG1025	<b>DevaraHipparagi :</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV transformer	Bagalkotee	254	72
131	EG1036	<b>Sindagi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	57
132	EE1080	<b>Ghataprabha-Mudalagi:</b> Construction of 110kV SC line on DC towers from 220kV Ghataprabha Station to 110kV Mudalagi Sub-Station	Bagalkotee	1000	190



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
133	EE1081	<b>Ghataprabha-Kuligod:</b> Construction of 110kV SC line on DC towers from 220kV Ghataprabha Station to 110kV Kuligod Sub-Station	Bagalkotee	1000	190
134	EF1020	<b>Almatti Dam :</b> Construction of 110kV link line and decommissioning of 110kV line which are going to be submerged in back water of Almatti Dam. a) <b>Bagalkote-Bagewadi</b> 110kV lines re-routing (4.41) km b) Dismantling of 110kV <b>Bagalkote-Mahalingapur</b> line upto Kataraki.	Bagalkotee	206	39
135	EC1013	<b>TB at Mundaragi:</b> Providing 110kV line control bay for 110kV Uppinabetagera line (Koppal Distric) at 110kV Sub-Station Mundargi.	Bagalkotee	38	11
136	FB1036	<b>Somasamudra:</b> Establishing 2x100MVA, 220/110 kV Station at Somasamudra with associated 220kV and 110kV lines.	Gulbarga	5000	950
137	FB1039	<b>Bachigondanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Gulbarga	800	152

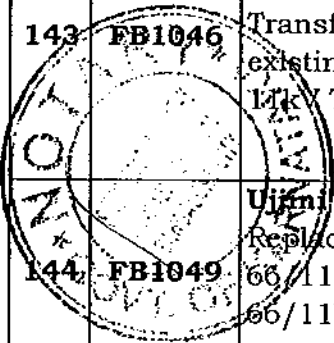


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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
138	FB1040	<b>Haravi :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Gulbarga	800	152
139	FB1044	<b>Metri/Devalapur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV lines.	Gulbarga	600	114
140	FC1050	<b>Gangapur (Nimbarga):</b> Establishing 2x100MVA, 220/110/11kV Station with associated 220kV and 110kV lines.	Gulbarga	5000	950
141	FD1018	<b>Thavaragera:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated 110kV line.	Gulbarga	800	152
142	FA1031	<b>Mukunda:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	200	38
143	FB1046	<b>Kurugod :</b> Swapping one of existing 2x10MVA, 110/33-11kV Transformers with the existing 1x20MVA, 110/33-11kV Transformer.	Gulbarga	68	13
144	FB1049	<b>Ujani:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Gulbarga	200	38
145	FB1050	<b>BislaHalli :</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	200	38

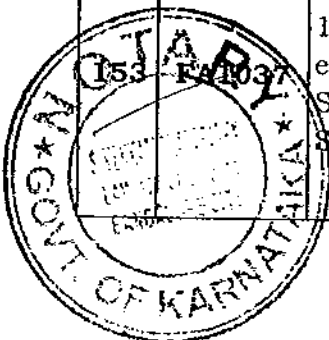


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
146	FB1051	<b>Somasamudra:</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	250	47
147	FB1052	<b>P.D.Halli:</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	243	46
148	FB1068	<b>Gudekote:</b> Providing additional 1x8MVA, 66/11kV transformer	Gulbarga	200	38
149	FA1035	b) Conversion of 400kV SC RTPS-BTPS-GUTTUR line to DC line with Quad Moose ACSR Conductor and diversion of the line from RTPS to YTPS.	Gulbarga	50000	9500
150	FA1035	c) Construction of 400kV DC line with Twin Moose ACSR Conductor from YTPS to B.Bagewadi.	Gulbarga	50000	9500
151	FA1035	d) Construction of 400kV DC line with Quad Moose ACSR Conductor from YTPS to prop 765kV Station at Raichur.	Gulbarga	50000	9500
152	FA1036	<b>Sindhanur to Raichur:</b> Re-conductoring of Sindhanur-Raichur 110kV D/C lines.	Gulbarga	500	95
		<b>Sindhanur to Sindhanur:</b> Re-conductoring of existng 110kV DC line from existng 220kV Sindhanur Station to 110kV Sindhanur Sub-Station	Gulbarga	96	18

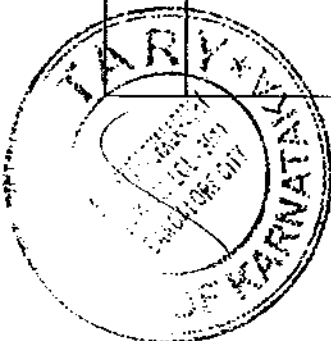




## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
154	FB1022	<b>Tegginabudihal Limits - Bellary 110 kV Sub-Station :</b> Construction of 110kV S/C line from Tegginabudihal Limits to Bellary South 110/11kV Sub-Station	Gulbarga	186	35
155	FB1053	<b>Kurugod to Thekkalakote:</b> Construction of 110kV Link line from 110kV Sub-Station Kurugod to 110kV Sub-Station at Thekkalakote for a distance of 30Kms	Gulbarga	1000	190
156	CA1041	<b>Ugane:</b> Establishing 1x8MVA, 66/11kV Sub- Station with associated line.	Hassan	500	95
157	CB1025	<b>Siddakatte:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	916	174
158	CB1031	<b>Adyar:</b> Establishing 110/33/11kV Sub-Station with associated line.	Hassan	500	95
159	CB1038	<b>Tannirubavi:</b> Establishing 2x100MVA, 220/110kV, 2x20MVA, 110/33kV & 1x10MVA, 110/11kV Station at Tannirubavi, Mangalore with associated lines	Hassan	5000	950



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
160	CB1039	<b>B.C.Road:</b> Conversion of AMR Switching Station at B.C.Road to 110/33/11kV Sub-Station by installing 2x20MVA, 110/33kV & 1x10MVA, 110/11kV Transformers.	Hassan	800	152
161	CB1040	<b>Kumbra:</b> Conversion of existing 33/11kV MUSS to 110/11kV Sub-Station by installing 1x20MVA & 1x10MVA, 110/11kV transformers	Hassan	800	152
162	CC1016	<b>Karkala:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	152
163	CC1017	<b>Udayavara:</b> Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33kV Sub-Station with associated line.	Hassan	800	152
164	CD1040	<b>Nidhige:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	228
165	CE1016	<b>Yemmedoddi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	720	205
166	CE1021	<b>Balehalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	500	143
167	CE1022	<b>Duggalapura:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Hassan	800	228

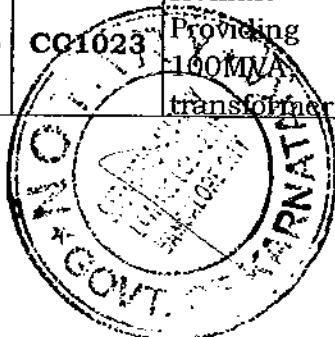


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
168	CE1023	<b>Muthinakoppa:</b> Establishing 1x100MVA, 220/110kV Station with associated 220kV and 110kV lines	Hassan	4000	1140
169	CB1032	<b>Khemar:</b> Replacing 1x10MVA, 110/11kV Tr. by 1x20MVA, 110/11kV transformer	Hassan	166	31
170	CB1033	<b>Gurupura:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	203	39
171	CB1034	<b>Moodabidri:</b> Replacing 1x10MVA, 110/11kV Tr. by 1x20MVA, 110/11kV transformer	Hassan	209	40
172	CB1035	<b>Guruvaynkere:</b> Providing additional 1x20MVA, 110/33kV transformer	Hassan	300	57
173	CB1036	<b>Mulky:</b> Creating 33kV reference by installing 1x20MVA, 110/33kV transformer	Hassan	249	47
174	CB1037	<b>Baikampady:</b> Providing additional 1x20MVA, 110/33kV transformer	Hassan	300	57
175	CB1042	<b>Guruvayankere:</b> Providing additional 20MVA, 110/33-11kV transformer	Hassan	300	57
176	CC1023	<b>Kemar:</b> Providing additional 100MVA, 220/110kV transformer	Hassan	750	143

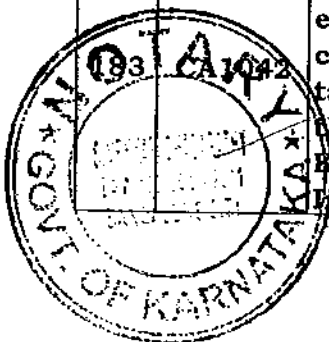


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

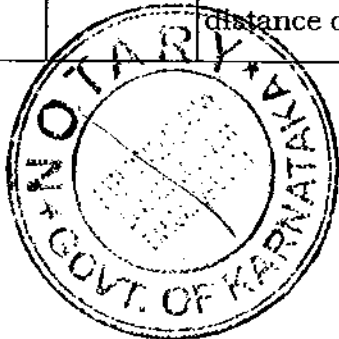
Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
177	CD1041	<b>Thirthahalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	152
178	CE1024	<b>Balehonnur:</b> Replacing 1x8MVA, 66/33kV by 1x12.5MVA, 66/33kV transformer	Hassan	165	47
179	CE1025	<b>Muthinakoppa:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/33kV transformer	Hassan	154	44
180	CE1026	<b>Nidaghatta:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	228
181	CE1027	<b>Tangli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	228
182	CA1035	<b>66kV LILo arrangements to 66/11kV Balupete Sub-Station</b> by stringing the second circuit line on the existing towers from 66kV Hassan-S K Pura. line near Balupete to 66/11kV Balupete Sub-Station and Providing TB at Balupete Sub-Station.	Hassan	49	9
		Construction of 66kV S/C line on DC towers from the existing 66kV D/C SMT corridor to provide tapping arrangements to the existing Hamasamudra Lift Irrigation	Hassan	500	95



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
184	CA1043	<b>LILO arrangement at Doaddahally Sub-Station:</b> Construction of 66kV 2nd line on existing DC towers from the existing 66kV D/C MBT line to provide LILO arrangements to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station.	Hassan	500	95
185	CB1028	<b>LILO of 110kV Gurupura Sub-Station from SK2 Line:</b> Construction of 110KV LILO Line from proposed (under construction) 220KV Varahi-Kavoor DC line (in which one circuit will be charged at 110KV Level) to the 110/11KV Gurupura Sub-station in the existing corridor for a distance of 1.50 Kms.	Hassan	500	143
186	CB1029	<b>Construction of 110kV S/C Konaje-Kerala line</b> on D/C Towers in the existing H- Frame structures lines corridor from the 110kV Konaje Sub-Station limits to Tauduguli limits for a distance of 5.50Kms.	Hassan	500	143



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
187	CB1030	<b>LILO arrangements to 110kV Vitla Sub-Station from Salethur-Netlamadur line:</b> Construction of 110 KV LILO line from existing 110kV SC Salethur - Netlamudnur line to the existing 110/11kV Sub-Station at Vitla in the existing 110KV SC line corridor for a distance of 2 Kms	Hassan	500	143
188	CB1041	<b>Netlamadnur - B.C.Road:</b> Construction of 110kV line from 220/110/33/11kV Netlamadnur Station to 110/33/11kV B.C.Road Sub-Station	Hassan	500	143
189	CD1025	<b>Shimoga-Bengaluru 1 &amp; 2 lines:</b> Replacing of Drake conductor and insulators of 220kV Shimoga-Bengaluru 1 & 2 lines	Hassan	284	81
190	CD1026	<b>Conversion of existing 220kV Sharavathi - Ranebennur S/C line to D/C line from Kilara limits at Loc-19 to 220kV Shiralakoppa Station for distance of 58Kms</b>	Hassan	2400	684
191	CE1013	<b>Chikamagalur-Balehonur:</b> Construction of 66kV DC line	Hassan	596	170

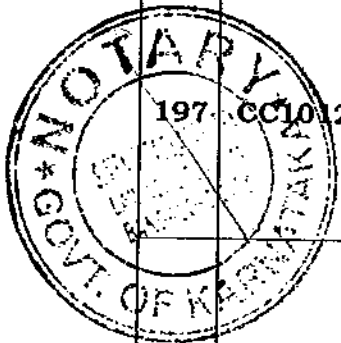


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
192	CE1028	Construction of new 110kV DC line in the existing 110kV Shimoga -Bengaluru SB line corridor from 220kV Shimoga Station to 220kV Kadur Station.	Hassan	1000	285
193	CA1045	<b>Kadavinakote:</b> Providing 3 Nos of TBs for termination of newly constructed 66kV evacuation lines from Kadavinakote with Protection and Metering at Holenarasipura 66/11kV Sub Station.	Hassan	120	34
194	CA1046	<b>Hiresave:</b> TB of 66kV Didaga line at Hiresave	Hassan	30	9
195	CA1052	<b>Hassan:</b> Providing 5 Nos of Terminal Bays at 220/66kV R/S Hassan.	Hassan	150	43
196	CC1010	<b>Hiriyadka:</b> R & M works at Hiriyadka 110/33/11kV Sub-Station.	Hassan	410	117
197	CC1012	<b>Kundapura:</b> Construction of 2 Nos. TBs for feeding 110kV Navunda Sub-Station (R & M works of Kundapura Sub-Station)	Hassan	238	68
198	CC1024	<b>Varahi Power Generating Station:</b> Construction of 220kV Terminal Bay at Varahi Power Generating Station for making LILO arrangement to Shimoga -Kemar Line	Hassan	150	43

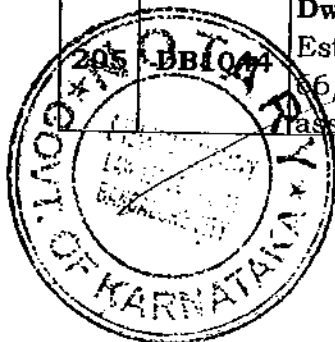


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
199	CE1030	<b>Belur :</b> Providing TB at Belur for Hassan -Chikkamagalur 66kV line	Hassan	25	7
200	CE1031	<b>Chikkamagalur:</b> Providing of 2Nos. of 66kV SF6 CB to Incoming lines from 220kV R/S Mugluvalli (Chikkamagalur) & 2Nos of 66kV SF6 CB to Incoming lines from Bhadra including 2Nos. bay at Chikkamagalur Sub-Station	Hassan	50	14
201	CE1032	<b>Kadur:</b> Providing 1No. of 110kV SF6 CB and M&P equipments at 220kV R/S Kadur for charging of existing D/C 110kV Ajjapura feeder as two independent feeders	Hassan	25	7
202	DA1043	<b>Kalamandir Campus:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	114
203	DA1044	<b>Kampalapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	316	60
204	DB1043	<b>Gejjalagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	114
205	DB1044	<b>Dwaraka Nagar:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	114



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
206	DB1045	<b>Bommanahalli (G. Malligeri):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	114
207	DB1047	<b>Tumbekere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	505	96
208	DD1007	<b>Alur Siddapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated lines.	Mysore	461	88
209	DD1025	<b>Bandally:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	469	89
210	DA1047	<b>Hootagalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	116	22
211	DA1048	<b>Bilikere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	115	22
212	DA1068	<b>Bettadapura :</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	200	38
213	DA1069	<b>Bannur :</b> Replacing 1X12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Mysore	200	38
214	DB1064	<b>Akkihebbal :</b> Replacing 1X8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	200	38



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
215	DC1007	<b>Virajpet :</b> Replacing 1X8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	200	38
216	DD1022	<b>Gundlupet:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Mysore	158	30
217	DA1051	<b>Hootagalli --Bherya Limits:</b> Replacing of H - Frames by Re-construction of 66kV line between Hootagalli -- Bherya Limits to a distance of 54 km	Mysore	1800	342
218	DA1052	<b>Hutagalli -Vajamangala S/C Line to D/C Line :</b> Re-construction of TK Halli S/C 220kV from Hutagalli -Vajamangala S/C Line to D/C Line to a distance of 18 km	Mysore	540	103
219	DA1053	<b>220kV Vajamangala-Bannur (Mysore border) S/C Line to D/C Line :</b> Re-construction of TK Halli S/C 220kV from 220kV Vajamangala -Bannur (Mysore border) S/C Line to D/C Line to a distance of 18 km	Mysore	540	103



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
220	DA1056	<b>Hootagalli R/S, Vijayanagar and FTS Sub-Station:</b> Stringing of 66kV 2nd circuit between Hootagalli R/S, Vijayanagar and FTS Sub-Station on existing D/C towers with Terminal Bays at both ends	Mysore	128	24
221	DA1057	<b>Kadkola:</b> Providing additional 2nos of 66kV TBs at Kadkola for 66kV Vajmangala - Kadkola link line.	Mysore	77	15
222	BA1048	<b>Sira :</b> Establishing 2x100MVA, 220/66/11kV Receiving Station along with lines	Tumkur	5000	950
223	BA1049	<b>Puravara :</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	95
224	BA1051	<b>J.C. Pura:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with line	Tumkur	600	114
225	BA1052	<b>Vasantha Narasapura KIADB Industrial Area:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station along with line	Tumkur	800	152
226	BA1054	<b>Tumbadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	95



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
227	BB1041	<b>Bilichodu :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines.	Tumkur	567	108
228	BB1042	<b>Benkikere (Channagiri) :</b> Establishing 2x100MVA, 220/66kV Station with associated 220kV line.	Tumkur	6000	1140
229	BB1043	<b>PD Kote :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated 66kV line.	Tumkur	494	94
230	BA1083	<b>Anthrasanahally:</b> Providing additional 100MVA, 220/66kV transformer	Tumkur	750	143
231	BA1084	<b>Mayasandra:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Tumkur	150	29
232	BA1085	<b>Kallambella:</b> Replacement of 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Tumkur	150	29
233	BA1086	<b>Brahmasandra:</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	29
234	BA1087	<b>Buckapatna:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	29

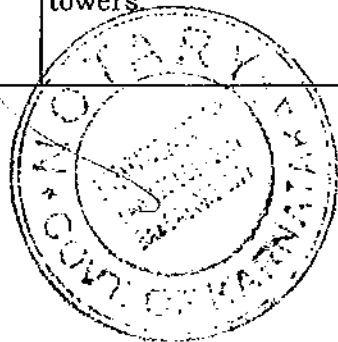


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
235	BA1088	<b>Bevinahalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	29
236	BA1089	<b>Guligenahalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	29
237	BA1080	<b>Kallambella Sub-Station:</b> Providing 66kV LILO line arrangement using Drake conductor in the existing SC line corridor and modification of 66kV Bay	Tumkur	58	11
238	BA1081	<b>Hebbur Sub-Station:</b> Providing 66kV LILO arrangement	Tumkur	54	10
239	BB1038	<b>Honnalli-Lingadahalli to Ramagiri Sub-Station :</b> Construction of 66kV D/C line from Honnali - Lingadahalli (Loc-99) tap point to 66/11kV Ramagiri Sub-Station in the existing corridor.	Tumkur	250	48
240	BB1039	<b>Munirabad - Harapanahalli Davanagere :</b> Construction of new 66kV SC line on DC towers	Tumkur	350	67



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
241	BB1040	220kV SRS DVG to Sokke: Construction of 66kV SC line on DC towers in the existing corridor for a distance of 55Kms.	Tumkur	702	133
242	BC1052	BTPS to Madhugiri (Tumkur 765kV Station): Construction of 400kV DC with Quad Moose ACSR from BTPS (Kuduthini) to Madhugiri	Tumkur	45000	12825
<b>Total</b>					<b>95203</b>



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"ATTESTED BY ME"

*S. Venkatachalapathy*  
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 ADVOCATE & NOTARY  
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- 7 DEC 2012

**Works for MYT Period (2013-16) (New Works 13-14)**

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
1	AA1029	<b>AECS Layout (Sarjapur Road):</b> Establishing of 2x31.5MVA, 66/11kV Sub-Station.	Bengaluru	726	362
2	AA1043	<b>Electronic City (Mylasandra):</b> Establishing 2x500MVA 400/220kV Station with LILO of 400kV PGCIL (Kolar) - Somanahalli line	Bengaluru	21091	10446
3	AA1059	<b>Primal Project:</b> Establishing 2x31.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	2392	1146
4	AA1078	<b>Khodays glass factory:</b> Establishing 2x150MVA, 220/66/11kV Station with associated lines.	Bengaluru	5569	2782
5	AA1081	<b>Kachamaranahalli, Varthur:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	769	382
6	AA1083	<b>Hennur Road:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	652	324
7	AE1013	<b>Chelur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	369	182
8	AA1046	<b>Hebbal-ITI:</b> Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line.	Bengaluru	1780	888

- 7 DEC 2012

TESTIFIED BY

S. VENKATACHALAPATHY  
ADVOCATE & NOTARY  
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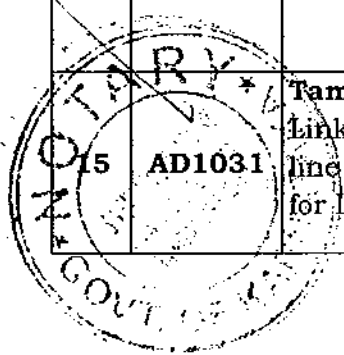


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
9	AA1047	<b>Somanahalli Subramanyapura</b> : Construction of 220kV - 66kV MC - MV line from Somanahalli in the Existing corridor	Bengaluru	4119	2057
10	AA1056	<b>HAL - NGEF</b> : Running 66kV, 1000Sqmm. UG Cable from 220/66kV HAL Station to 66/11kV NGEF Sub-Station.	Bengaluru	1649	822
11	AA1066	<b>Peenya to Byadarahalli</b> : Replacing Coyote ACSR by HTLS conductor from the existing 66kV line.	Bengaluru	1027	511
12	AA1067	<b>Peenya to Brindavan</b> : Replacing Lynx ACSR conductor by HTLS conductor from the existing 66kV line.	Bengaluru	284	139
13	AA1069	<b>NRS to HISC</b> : Running of 66kV, 1000Sqmm. EHV UG Cable.	Bengaluru	2915	1455
14	AA1108	a) Re-conductoring of 66kV <b>Peenya-DG Plant 3 &amp; 4 DC line from Peenya to 8 pole structure</b> near CB Hally limits from Coyote to HTLS. b) Re-arrangement of existing <b>Peenya-Hoody to Peenya</b> by <b>LILO</b> arrangements.	Bengaluru	1873	934
15	AD1031	<b>Tamaka LILO</b> : Linking of 66kV Tayalur line to Tamaka Sub-Station for LILO arrangements	Bengaluru	58	27



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
16	AA1054	<b>SRS Hoody :</b> R& M Works at SRS Hoody 220/66kV Station	Bengaluru	1808	903
17	AA1073	<b>Somanahalli:</b> R&M works at Somanahalli 220/66kV Station	Bengaluru	2286	1142
18	AA1109	<b>IISC, Victoria &amp; 'B' Sub- Stations:</b> Providing 66kV Hybrid Switchgears modules at IISC, Victoria & 'B' Sub- Stations	Bengaluru	510	105
19	EA1013	<b>Tumminkatti:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	856	426
20	EE1043	<b>Desur IT Park:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkotee	777	386
21	EE1048	<b>Islampur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Bagalkotee	813	404
22	EA1014	<b>Aremallapura:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Bagalkotee	259	127
23	EA1015	<b>Hanagal :</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Bagalkotee	248	99
24	EB1017	<b>Hubli:</b> Providing Spare 1x100MVA, 220/110kV Transformer	Bagalkotee	428	30

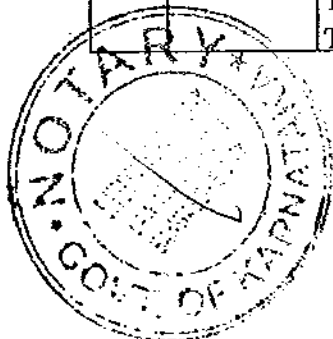


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
25	EB1020	<b>Bidnal:</b> Providing additional 1x100MVA, 220/110kV Transformer	Bagalkotee	572	284
26	EC1012	<b>Hirehal:</b> Creating 33kV reference by installing 1x10MVA, 110/33-11kV Transformer	Bagalkotee	187	91
27	EF1035	<b>Hunagund:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	187	91
28	EF1036	<b>Guledagudda:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	179	87
29	EF1038	<b>Uttur:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	181	88
30	EG1022	<b>Bhutnal:</b> Creating 33kV Reference by installing 1x20MVA, 110/33-11kV Transformer.	Bagalkotee	249	25
31	EG1023	<b>Atharga:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	201	98
32	EG1034	<b>Mattihal:</b> Providing additional 1x10MVA, 110/11kV Transformer	Bagalkotee	202	99
33	EG1035	<b>Muddebihal:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Bagalkotee	179	87



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
34	EB1022	<b>Kalaghatagi LILO:</b> Conversion of 110kV tap line to LILO line feeding to 110kV Kalagatgi Sub-Station	Bagalkotee	61	28
35	ED1019	<b>Jog-Sirsi:</b> Replacement of Dog/Coyote conductor by Lynx conductor in 110kV line	Bagalkotee	844	421
36	FB1035	<b>Kudligi:</b> Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's	Gulbarga	4968	2483
37	FB1041	<b>Holagundi :</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines.	Gulbarga	418	208
38	FB1042	<b>Halkundi:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated lines.	Gulbarga	546	272
39	FB1043	<b>Magala:</b> Establishing 2x8MVA, 66/11kV Sub-Station along with associated lines.	Gulbarga	455	227
		<b>Koppal :</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's	Gulbarga	3760	1855

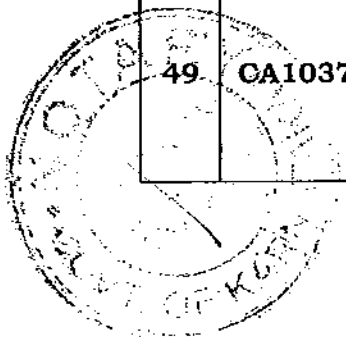



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
41	FE1014	<b>Kamalanagar:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33-11kV Sub-Station along with associated lines.	Gulbarga	909	454
42	FB1033	<b>Thambrahalli:</b> Replacing 1x6.3MVA by 1x12.5MVA, 66/11kV Transformer	Gulbarga	111	0
43	FB1047	<b>Giriyapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Gulbarga	156	77
44	FC1034	<b>Gulbarga University:</b> Providing additional 1x20MVA, 110/33-11kV Transformer	Gulbarga	294	47
45	FC1037	<b>Chincholli:</b> Providing additional 1x10MVA, 110/33-11kV Transformer	Gulbarga	158	76
46	FE1016	<b>Ladha to Sastapur:</b> Construction of 110kV link line from proposed Ladha to Sastapur	Gulbarga	628	313
47	FE1017	<b>Janawada to Santhpur:</b> Construction of 110kV link line from Janawada to Santhpur	Gulbarga	489	244
48	FC1046	<b>Shorapur:</b> TB at existing 110/33-11kV Sub-Station Shorapur	Gulbarga	31	13
49	CA1037	<b>Arasikere:</b> Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station with associated lines.	Hassan	3526	1738

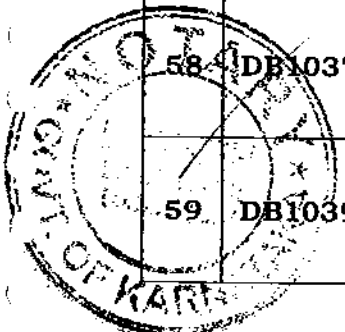


  
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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
50	CC1013	<b>Nittur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Hassan	379	187
51	CC1014	<b>Nittur:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Hassan	158	76
52	CC1021	<b>Netlamandur:</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV Transformer	Hassan	341	47
53	CE1017	<b>Neralekere:</b> Providing additional 1x10MVA, 110/11kV Transformer	Hassan	281	63
54	CB1022	<b>Kulashekar:</b> R & M Works at Kulashekar 110kV Sub-Station.	Hassan	753	375
55	CB1023	<b>Kavoor:</b> R & M Works at Kavoor 220kV Station.	Hassan	1948	973
56	CD1033	<b>Talaguppa:</b> Providing 63MVAR Bus Reactor at 400/220kV Station.	Hassan	897	348
57	DA1046	<b>Kadakola:</b> Replacing 2x8MVA, 66/11kV Tr. by 2x12.5MVA, 66/11kV Transformer	Mysore	237	111
58	DB1037	<b>Maddur :</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	151	73
59	DB1039	<b>Tubinakere:</b> Providing Spare 1x12.5MVA, 66/11kV Transformer	Mysore	131	65

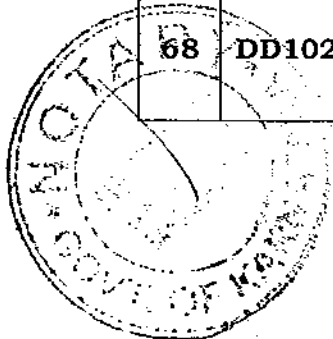


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
60	DB1041	<b>Malavalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Mysore	142	69
61	DB1048	<b>Mahadeshvarapura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	163	79
62	DB1049	<b>Hampapura:</b> Replacing 1x6.3MVA, 66/11kV & 1x8MVA, 66/11kV by 2x12.5MVA, 66/11 kV Transformers	Mysore	230	110
63	DB1050	<b>Maddur:</b> Replacing 2nd 1x12.5MVA, 66/11kV Tr. by 1x20MVA, 66/11kV Transformer	Mysore	142	11
64	DB1051	<b>Malavalli:</b> Replacing 2nd 1x12.5MVA, 66/11kV Tr. by 1x20MVA, 66/11kV Transformer	Mysore	141	10
65	DD1017	<b>Chamarajanagar:</b> Providing Spare 1x8MVA, 66/11kV Transformer	Mysore	131	64
66	DD1019	<b>Doddaindvasi:</b> Replacing 1x5MVA, 66/11kV by 1x8MVA, 66/11kV Transformer	Mysore	76	36
67	DD1020	<b>Attigullipura:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	162	79
68	DD1021	<b>Maduvanahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Mysore	145	70

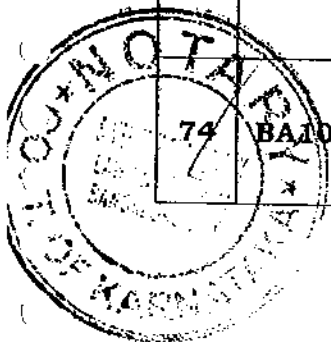



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
69	DA1058	<b>Bannur:</b> LILO of SFC-Vajamangala 66kV line by constructing additional Circuit on existing towers for a distance of 0.2km along with Terminal Bay at Bannur	Mysore	67	32
70	DA1060	<b>Jaipura :</b> LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing towers for a distance of 6.0 kms along with Terminal Bay at Jaipura	Mysore	58	28
71	DB1053	<b>Hampapura :</b> LILO of Kadakola - Santhesaguru 66kV line by constructing additional Circuit on existing towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote)	Mysore	61	29
72	BA1034	<b>Pavagada:</b> Establishing 2x100MVA, 220/66kV Station with associated lines	Tumkur	7160	3565
73	BA1047	<b>Kathrikehal:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with associated line	Tumkur	754	374
74	BA1055	<b>Gunguramale:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumkur	704	349



  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
75	BA1056	<b>Kora:</b> Providing additional 1x20MVA, 66/11kV Transformer	Tumkur	269	133
76	BA1057	<b>Hirehalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1
77	BA1058	<b>Kallambella:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	12
78	BA1060	<b>Honnudike:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1
79	BA1063	<b>Chowdanakuppe:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	168	79
80	BA1064	<b>Midigeshi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumkur	122	58
81	BA1066	<b>Huliyurdurga:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	58
82	BA1069	<b>Nagalmadike:</b> Replacing 1x6.3MVA, 66/11kV Tr. by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	58
83	BA1071	<b>Yediyur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	58



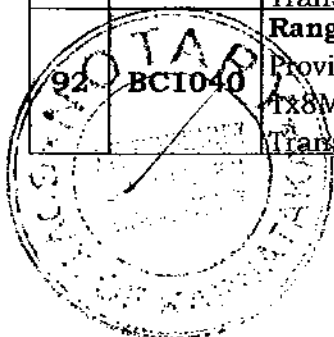
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
84	BA1072	<b>Brahmasandra:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	117	56
85	BA1073	<b>Hosakere:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	2
86	BA1074	<b>Y.N.Hosakote:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	1
87	BA1075	<b>Bukkapatna:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	53
88	BA1076	<b>Chelur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Tumkur	145	30
89	BA1077	<b>C.T.Kere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	6
90	BB1051	<b>Kattige:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	173	84
91	BB1052	<b>Kundur:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	175	85
92	BC1040	<b>Rangenahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	171	84



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
93	BC1041	<b>Dyavaranahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	171	84
94	BC1044	<b>Pandarahalli:</b> Providing additional 1x8MVA, 66/11kV Transformer	Tumkur	178	88
95	BC1045	<b>Nayakanahatti:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	60
96	BC1046	<b>HD Pura:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	140	45
97	BC1047	<b>Ramagiri:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	36
98	BC1048	<b>Holalkere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Tumkur	122	36
99	BC1039	<b>Thallak - PR Pura:</b> Construction of 66kV SC line on D/C Towers from 66/11kV Thallak Sub-Station to 66/11kV PR Pura Sub-Station in the existing corridor.	Tumkur	442	219
100	AA1058	<b>Sreegandhadakaval:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line	Bengaluru	3078	154

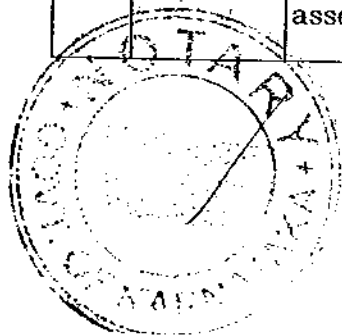


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

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101	AA1074	<b>Kodigehalli:</b> Establishing 2x8MVA, 66/11kV Sub Station with associated line.	Bengaluru	589	29
102	AA1075	<b>EXORA Business park:</b> Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru	5000	250
103	AA1076	<b>Alur:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
104	AA1077	<b>Tigalarapalya ('D'group layout):</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	800	40
105	AA1079	<b>Nagarbhavi:</b> Establishing 2x150MVA, 220/66/11kV Station with associated lines.	Bengaluru	10000	500
106	AA1080	<b>Manyatha tech park:</b> Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru	4887	244
107	AA1082	<b>Iskcon, Vasanthapura:</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	650	33
108	AB1031	<b>Devanahalli Hardware Park:</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines.	Bengaluru	8000	400



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
109	AB1034	<b>Channarayapattana:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
110	AB1035	<b>Kulavanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
111	AB1036	<b>Sompura (KIADB):</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	800	40
112	AC1020	<b>Harohalli Industrial area Phase-II:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
113	AC1021	<b>Sankalagere:</b> Establishing 1x8MVA, 66/11kV Sub- Station with associated line.	Bengaluru	500	25
114	AC1029	<b>Magadi:</b> Establishing 2x100MVA, 220/66/11kV Station with associated line.	Bengaluru	8621	431
115	AC1030	<b>Yentaganahaali:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
116	AC1031	<b>Hosapalya Circle:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
117	AD1006	<b>Gollahalli (KGF):</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines.	Bengaluru	6000	300

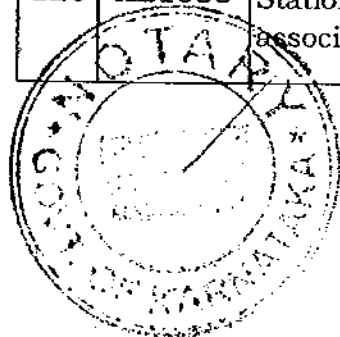


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
118	AD1019	<b>N.G.Hulkur:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	555	28
119	AD1020	<b>Talgunda:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
120	AD1021	<b>Tadigol cross :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
121	AE1023	<b>Burdagunte:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
122	AE1024	<b>Ramdevaragudi:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
123	AE1025	<b>Allipura:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	30
124	AE1026	<b>Mittemari:</b> Establishing 2x100MVA, 220/66/11kV Station with associated line.	Bengaluru	6000	300
125	AE1037	<b>Mandikal:</b> Establishing 2x8MVA, 66/11kV Sub-Station at Mandikal with associated line.	Bengaluru	600	30
126	AE1038	<b>Somanahalli:</b> Establishing of 2x8MVA, 66/11kV Sub-Station at Somanahalli with associated line.	Bengaluru	499	25



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
127	AA1064	<b>BMTC:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	220	11
128	AA1084	<b>Vijayanagar:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	273	14
129	AA1085	<b>Chandra layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	260	13
130	AA1086	<b>Pottery road:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	245	12
131	AA1087	<b>LR bande:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	213	11
132	AA1088	<b>Bagmane tech park:</b> Replacing 1x12.5MVA+ 1x20MVA by 2x31.5MVA, 66/11kV transformers	Bengaluru	546	27
133	AA1089	<b>Amarjyothi:</b> Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformers	Bengaluru	488	24
	AA1091	<b>Audugodi:</b> Replacing 1x20MVA, 66/12.1kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	8

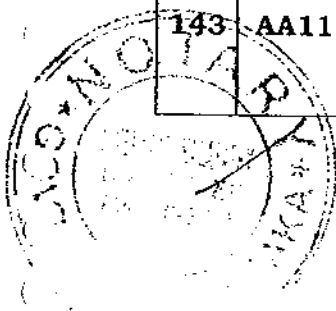


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
135	AA1092	<b>Padmanabhanagar:</b> Replacing 2nd 20MVA, 66/11kV by 31.5MVA, 66/11kV transformer	Bengaluru	232	12
136	AA1093	<b>South City:</b> Replacing 1x20MVA, 66/11kV by 1x 31.5MVA, 66/11kV transformer	Bengaluru	240	12
137	AA1094	<b>Somanahalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5 MVA, 66/11kV transformer	Bengaluru	122	6
138	AA1095	<b>Yerandanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12
139	AA1097	<b>Tavarekere:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformer	Bengaluru	433	22
140	AA1111	<b>Sahakarinaragar:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	8
141	AA1112	<b>Attur Yelahanka:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	8
142	AA1113	<b>HBR Layout:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	8
143	AA1114	<b>Telecom Layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	13

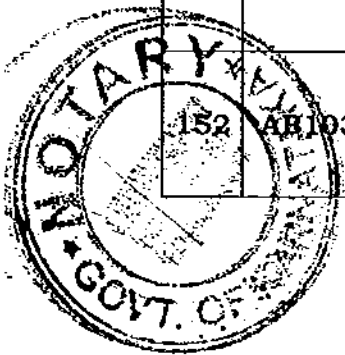


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
144	AA1115	<b>Byadarhalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	13
145	AA1116	<b>Brindavan:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	13
146	AA1117	<b>Kadubisenahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	13
147	AA1118	<b>Devarabisanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	13
148	AA1119	<b>Somanahalli R/S:</b> Providing additional 150MVA, 220/66 KV transformer	Bengaluru	750	38
149	AA1120	<b>HAL 220kV Station:</b> Replacing 1x100MVA, 220/66kV by 1x150MVA, 220/66kV transformer	Bengaluru	750	38
150	AB1037	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	192	10
151	AB1038	<b>BIAL(Begur):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	259	13
152	AB1039	<b>Devanahalli:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	263	13



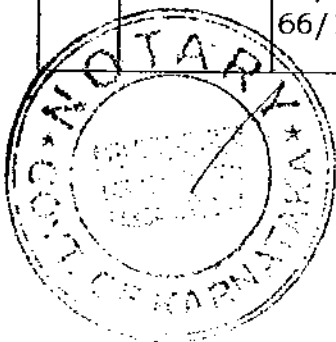
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
153	AB1040	<b>T.begur:</b> Replacing 1x8MVA+ 1x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformers	Bengaluru	286	14
154	AB1041	<b>Thyamagondlu:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Bengaluru	456	23
155	AB1050	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	8
156	AB1051	<b>Vijayapura:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	8
157	AB1052	<b>KIADB Doddaballapura:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	8
158	AB1053	<b>Yarandanahalli 220kV Station:</b> Replacing 1x100MVA, 220/66kV by 1x150MVA, 220/66kV transformer	Bengaluru	750	38
159	AC1023	<b>Iggalur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	99	5
160	AC1026	<b>Harobele:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	98	5



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
161	AC1028	<b>Maralawada:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	99	5
162	AC1033	<b>Rangandoddi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
163	AC1034	<b>Kudur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
164	AC1041	<b>Honniganahalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	120	6
165	AC1042	<b>Igglur:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Bengaluru	150	8
166	AD1012	<b>Lakshmipur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	6
167	AD1015	<b>Dibburahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	101	5
168	AD1016	<b>Addagal:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	6
169	AD1019	<b>Mudiyanur:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	181	9

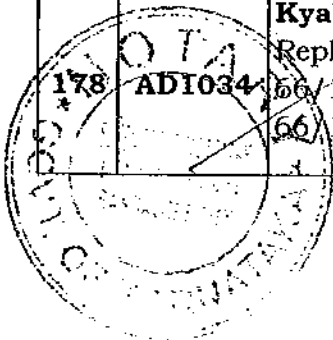


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
170	AD1022	<b>Bangarpet:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
171	AD1024	<b>Yeldur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
172	AD1025	<b>Dalasanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
173	AD1026	<b>Thamaka:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
174	AD1027	<b>Vemagal:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
175	AD1028	<b>S.M.mangala:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
176	AD1029	<b>Masti:</b> Replacing 2nd 12.5MVA, 66/11kV by 20MVA, 66/11kV transformer	Bengaluru	145	7
177	AD1030	<b>Kamasamudra:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Bengaluru	222	11
178	AD1034	<b>Kyalanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	130	7



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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
179	AD1035	<b>Lakshmipur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	130	7
180	AE1014	<b>G.Kottur:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	181	9
181	AE1017	<b>M.G.Halli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	6
182	AE1029	<b>Talagawara:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
183	AE1030	<b>Y.Hunasehalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
184	AE1031	<b>Cheemangala:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	127	6
185	AE1032	<b>Bagepalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
186	AE1033	<b>C.B.pura (Urban):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
	AE1039	<b>Chintamani R/S:</b> Providing additional 100MVA, 220/66kV transformer	Bengaluru	750	38

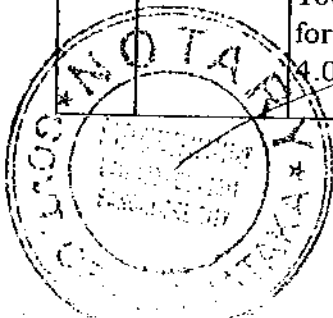


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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
188	AA1040	<b>HAL-Amarjyothi:</b> Strengthening of existing 66kV line by replacing Coyote by HTLS Conductor	Bengaluru	482	24
189	AA1048	Construction of 220kV MC line from Nelamangala 400kV Station to 220kV Peenya Station (Two Ckts.) LILO of NRS Vrushabhavathy Valley Line (Two Ckts.). Running of 1000Sqmm UG Cable from Peenya to A Station with 4 nos TB's at Nelamangala.	Bengaluru	12435	622
190	AA1070	<b>AECS Lay Out to BTM IV Stage:</b> Running of 66kV 1000Sqmm. EHV UG Cable	Bengaluru	2417	121
191	AA1102	<b>AR Circle to Victoria Hospital:</b> Running of 66kV 1000Sqmm EHV UG cable	Bengaluru	1804	90
192	AA1103	<b>220/66 kV 'A' Stn. to 66/11kV 'C' Sub-'Stn.:</b> Running of 66kV 1000Sqmm EHV UG Cable	Bengaluru	2287	114
193	AA1104	<b>220/66/11kV Naganathapura Station to 66/11kV Electronics City Ph-2 Sec-1 Sub-Station:</b> Running of 66kV 1000Sqmm EHV UG Cable for a route length of 4.094Kms	Bengaluru	2342	117



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
194	AA1105	66kV Nimhans Station to 66kV Jayadeva Station: Running of 66kV 1000Ssqmm EHV UG Cable	Bengaluru	1960	98
195	AA1106	Tavarekere Sub-Station: LILO arrangement from Byadarahalli- T.G.Halli 66kV SC line to 66/11kV Sub-Station	Bengaluru	50	3
196	AA1110	Hoody to EPIP: Running of 220kV XLPE 1000 Sq. mm EHV UG Cable	Bengaluru	2500	125
197	AB1021	Vidyanagara: Running of 66kV 1000Ssqmm. EHV UG Cable from 220kV BIAL Station to Vidyanagara	Bengaluru	4583	229
198	AB1032	220kV DB Pura Stn. to 220kV KIADB DB Pura Stn.: Conversion of 66kV SC Line to 66kV DC Line in Existing Corridor	Bengaluru	25	1
199	AB1042	Soladevanahalli Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	73	4
	AB1043	Dabbaspeth to Doddabelavangala: Construction of 66kV SC line from 220/66/11kV Dabbaspeth Station to 66/11kV Doddabelavangala Sub-Station	Bengaluru	150	8



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
201	AB1044	220/66/11kV NRS Doddaballapura to CBPura 1 & 2 DC lines: Replacement of coyote ACSR by Drake ACSR conductor	Bengaluru	619	31
202	AB1045	66/11kV 'D'Cross Sub-Station to 66/11kV Doddabelavangala Sub-Station: Replacing Rabbit by Coyote ACSR Conductor.	Bengaluru	100	5
203	AB1046	LILO arrangement to Tubagere: Stringing of 2nd circuit for LILO arrangement to Tubagere 66/11kV Sub-Station.	Bengaluru	61	3
204	AC1035	Ranganadoddi Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	41	2
205	AC1036	LILO arrangements to Ramnagara Sub-Stn. : Constructing additional 66kV circuit from 66/11kV Ramanagara Sub-Station to Bidadi - Bevoor line to provide LILO arrangements	Bengaluru	50	3
206	AC1037	Magadi Sub-Station: 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	50	3



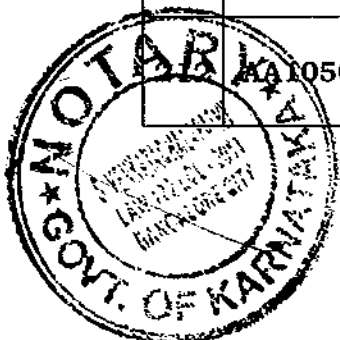
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
207	AC1039	<b>220kV Somanahalli Station to 220kV T.K.Halli Station:</b> Construction of 220kV DC line on DC towers in the existing SC corridor between Somanahalli and T.K.Halli.	Bengaluru	350	18
208	AD1032	<b>Kolar PGCIL to Hosakote:</b> Construction of 220kV DC line	Bengaluru	15000	750
209	AE1034	<b>Siddlaghatta Y.Hunasehalli:</b> Running of 2nd Circuit on existing DC Tower of Siddlaghatta 66kV line upto Tower No.51 and linking the same to Y.Hunasehalli line with TB at 220kV R/S Chintamani.	Bengaluru	115	6
210	AE1035	<b>Gowribidanur Station to Peresandra Sub-Station:</b> Conversion of existing 66kV S/C line by D/C towers from 220kV Gowribidanur Station to 66/11kV Peresandra Sub-Station.	Bengaluru	500	25
211	AE1036	<b>Jangankote Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	55	3
	KA1050	<b>Peenya :</b> R & M works at Peenya 220/66kV Station.	Bengaluru	3540	177



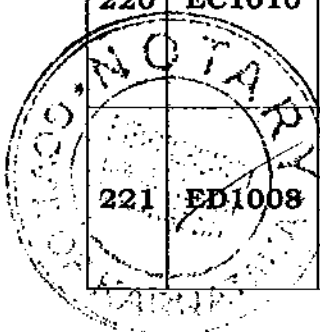
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
213	AA1072	<b>Audugodi:</b> R & M works at Audugodi 66/11kV Sub-Station.	Bengaluru	147	7
214	AB1048	<b>KIADB DB Pura:</b> R & M works at 220/66kV KIADB DB Pura Station	Bengaluru	2500	125
215	AB1049	<b>D'cross:</b> R & M Works at 'D'cross 66/11kV Sub-Station	Bengaluru	200	10
216	AD1033	<b>Kolar:</b> R & M works at 220/66kV Kolar Station	Bengaluru	133	7
217	EA1012	<b>Shiggaon:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
218	EB1018	<b>Belur IA:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
219	EB1019	<b>UAS Dharwad:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	676	34
220	EC1010	<b>Gadag 400kV:</b> Establishing 2x315MVA, 400/220kV Station with associated 440kV & 220kV link lines	Bagalkotee	25000	1250
221	ED1008	<b>Banavasi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	30



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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
222	ED1009	<b>Hattaragi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	30
223	ED1010	<b>Bhatkal:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
224	ED1012	<b>Kone:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
225	ED1013	<b>Gokarna:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
226	EE1059	<b>Mughalkod:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Bagalkotee	5000	250
227	EE1060	<b>Hukkeri:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Bagalkotee	5000	250
228	EE1061	<b>Ramadurga:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Bagalkotee	5000	250

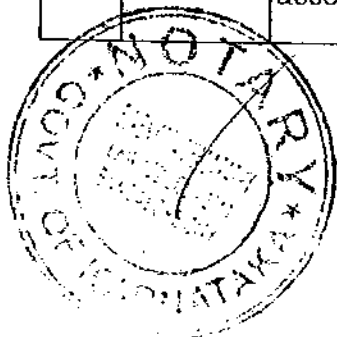


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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
229	EE1063	<b>Yadwad:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
230	EE1064	<b>Shiraguppi:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
231	EE1065	<b>Kakamari:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
232	EE1066	<b>Aratagal:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
233	EE1067	<b>Kanabargi:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines.	Bagalkotee	5000	250
234	EE1068	<b>Mantur:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
235	EE1069	<b>Naganur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40



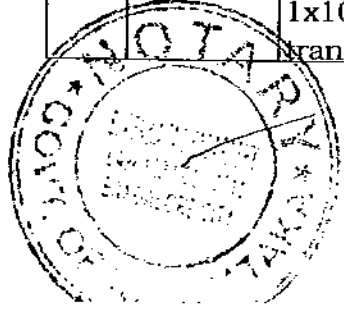
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
244	EG1032	<b>Malaghan:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	536	27
245	EG1033	<b>Chandakavate:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	40
246	EA1016	<b>Savanur :</b> Replacing 1x10MVA, 110/33kV by 1x20MVA, 110/33-11kV transformer	Bagalkotee	194	10
247	EA1017	<b>Rattihalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	190	9
248	EA1018	<b>Hirekerur:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
249	EB1021	<b>Belur (TATA Motors):</b> Providing additional 1x20MVA, 110/33-11kV transformer	Bagalkotee	190	10
250	EC1014	<b>Dambal:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
251	ED1014	<b>Murudeshwar:</b> Providing additional 1x10MVA, 110/33-11kV transformer	Bagalkotee	180	9
252	ED1016	<b>Honnavaara:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	208	10



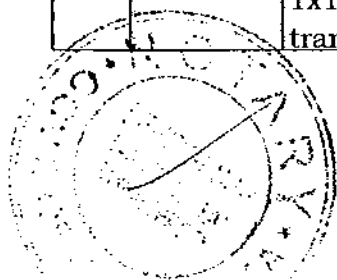
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
262	EE1088	<b>Yaragatti:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
263	EE1089	<b>Vadagaon:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
264	EF1028	<b>Rannabelagali:</b> Replacing 1x10MVA by 1x20MVA, 110/11kV transformer	Bagalkotee	199	10
265	EF1037	<b>Mantur:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
266	EF1041	<b>Mareguddi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
267	EF1042	<b>Ilkal:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
268	EF1043	<b>Shirol:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
269	EF1044	<b>Saidapur:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
270	EF1045	<b>Girisagar:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10

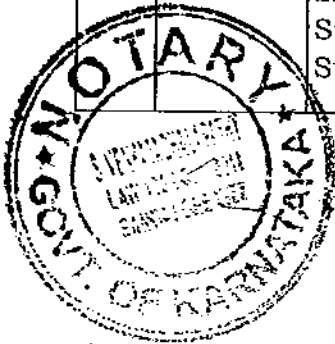


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
271	EF1046	<b>Melligeri:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
272	EF1047	<b>Shiraguppi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
273	EG1024	<b>B.Bagewadi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	151	8
274	EG1025	<b>DevaraHipparagi :</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV transformer	Bagalkotee	254	13
275	EG1036	<b>Sindagi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
276	ED1018	<b>Karwar-Kumta:</b> Conversion of 110kV Karwar-Kumta S/C line to DC line with Lynx ACSR conductor	Bagalkotee	1682	84
277	ED1020	<b>NK1 &amp; NK2 lines:</b> Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada	Bagalkotee	1000	50
278	EE1080	<b>Ghataprabha-Mudalagi:</b> Construction of 110kV SC line on DC towers from 220kV Ghataprabha Station to 110kV Mudalagi Sub-Station	Bagalkotee	1000	50



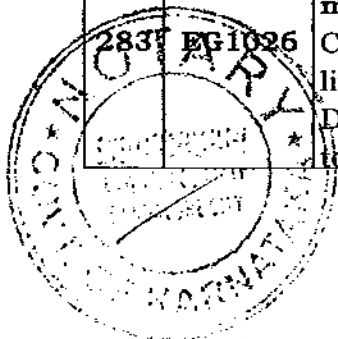
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
279	EE1081	<b>Ghataprabha-Kuligod:</b> Construction of 110kV SC line on DC towers from 220kV Ghataprabha Station to 110kV Kuligod Sub-Station	Bagalkotee	1000	50
280	EF1020	<b>Almatti Dam :</b> Construction of 110kV link line and decommissioning of 110kV line which are going to be submerged in back water of Almatti Dam. a) <b>Bagalkote-Bagewadi</b> 110kV lines re-routing (4.41) km b) Dismantling of 110kV <b>Bagalkote-Mahalingapur</b> line upto Kataraki.	Bagalkotee	206	10
281	EF1021	<b>Bagalkote - Gadag:</b> 220kV DC link line from 220kV Gadag Station to 220kV Bagalkote Station.	Bagalkotee	4870	243
282	EF1030	<b>Rampur - Hungund line:</b> Construction of 110kV S.C. link line from 110kV Sub-Station Rampur to 110kV Hungund Tap line.	Bagalkotee	71	4
283	EG1026	<b>LILO at Atharga (Devarahipparagi to be modified):</b> Conversion of 110kV tap line to LILO from Devarahipparagi - Indi line to Atharga.	Bagalkotee	95	5



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
284	EC1013	<b>TB at Mundaragi:</b> Providing 110kV line control bay for 110kV Uppinabetagera line (Koppal Distric) at 110kV Sub-Station Mundargi.	Bagalkotee	38	2
285	FA1030	<b>Ballatagi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Gulbarga	600	30
286	FA1032	<b>Mallat (Manvi):</b> Establishing 2x100MVA, 220/110/11kV and 1x10MVA, 110/11kV Station with associated 220kV and 110kV lines.	Gulbarga	3949	197
287	FB1036	<b>Somasamudra:</b> Establishing 2x100MVA, 220/110 kV Station at Somasamudra with associated 220kV and 110kV lines.	Gulbarga	5000	250
288	FB1039	<b>Bachigondanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Gulbarga	800	40
289	FB1040	<b>Haravi :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Gulbarga	800	40
290	FB1044	<b>Metri/Devalapur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV lines.	Gulbarga	600	30



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
291	FC1050	<b>Gangapur (Nimbarga):</b> Establishing 2x100MVA, 220/110/11kV Station with associated 220kV and 110kV lines.	Gulbarga	5000	250
292	FD1018	<b>Thavaragera:</b> Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated 110kV line.	Gulbarga	800	40
293	FD1019	<b>Itagi (Kukanur) :</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Gulbarga	600	30
294	FA1030	<b>Vadavatti:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	200	10
295	FA1031	<b>Mukunda:</b> Providing additional 1x10MVA, 110/11kV transformer	Gulbarga	200	10
296	FB1046	<b>Kurugod :</b> Swapping one of existing 2x10MVA, 110/33-11kV Transformers with the existing 1x20MVA, 110/33-11kV Transformer.	Gulbarga	68	3
297	FB1049	<b>Ujjini :</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Gulbarga	200	10
298	FB1050	<b>BislaHalli :</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	200	10

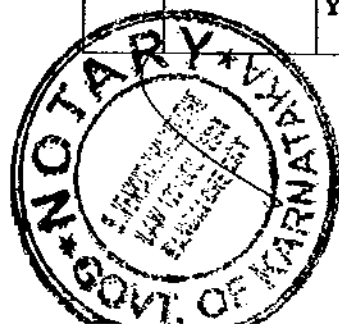


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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
299	FB1051	<b>Somasamudra:</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	250	12
300	FB1052	<b>P.D.Halli:</b> Providing additional 1x20MVA, 110/33kV Transformer	Gulbarga	243	12
301	FB1068	<b>Gudekote:</b> Providing additional 1x8MVA, 66/11kV transformer	Gulbarga	200	10
302	FD1020	<b>Karatagi:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Gulbarga	200	10
303	FA1035	<b>Evacuation Scheme from Yeramarus (KPCL-1600MWs) and Yedlapur (KPCL-800MWs) Stations:</b>	Gulbarga	0	0
	FA1035	a) Construction of 400kV DC lines with Twin Moose ACSR between Yeramarus and Yedlapur Stations	Gulbarga	15000	750
	FA1035	b) Conversion of 400kV SC RTPS-BTPS-GUTTUR line to DC line with Quad Moose ACSR Conductor and diversion of the line from RTPS to YTPS.	Gulbarga	50000	2500
	FA1035	c) Construction of 400kV DC line with Twin Moose ACSR Conductor from YTPS to B.Bagewadi.	Gulbarga	50000	2500

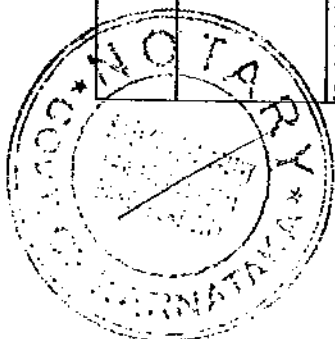


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
	FA1035	d) Construction of 400kV DC line with Quad Moose ACSR Conductor from YTPS to prop 765kV Station at Raichur.	Gulbarga	50000	2500
304	FA1036	<b>Sindhanur to Raichur:</b> Re-conductoring of Sindhanur-Raichur 110kV D/C lines.	Gulbarga	500	25
305	FA1037	<b>Sindhanur to Sindhanur:</b> Re-conductoring of existng 110kV DC line from existng 220kV Sindhanur Station to 110kV Sindhanur Sub-Station	Gulbarga	96	5
306	FB1022	<b>Tegginabudihal Limits - Bellary 110 kV Sub-Station :</b> Construction of 110kV S/C line from Tegginabudihal Limits to Bellary South 110/11kV Sub-Station	Gulbarga	186	9
307	FB1053	<b>Kurugod to Thekkalakote:</b> Construction of 110kV Link line from 110kV Sub-Station Kurugod to 110kV Sub-Station at Thekkalakote for a distance of 30Kms	Gulbarga	1000	50
308	FB1054	<b>Hosahallii to Hiremallanakere:</b> Constructing 66kV link line between 66/11kV Hosahallii Sub-Station to Hiremallanakere Sub-Station.	Gulbarga	500	25



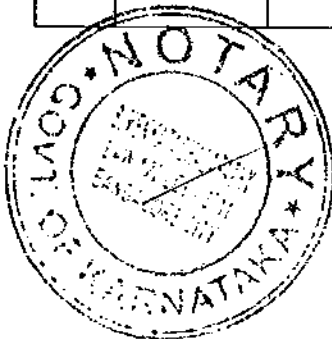
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
315	FC1043	<b>Halligudar - Krishna River:</b> Replacement of old age /wolf/ptarage conductor of 110kV Halligudar - Krishna river DC line by lynx ACSR conductor (15Kms)	Gulbarga	1000	50
316	FC1044	<b>Gulbarga-Humnabad (1st S/C):</b> Replacement of old age /wolf/ptarage conductor of 110kV Gulbarga-Humnabad - Ist S/C by lynx ACSR conductor (55Kms)	Gulbarga	2000	100
317	FC1045	<b>Gulbarga-Humnabad (2nd S/C):</b> Replacement of old age /wolf/ptarage conductor of 110kV Gulbarga-Humnabad IInd S/C by lynx ACSR conductor (55Kms)	Gulbarga	2000	100
318	FE1015	<b>Kapnoor to Humanbad:</b> Construction of 220kV DC link line from 220kV Kapnoor Station to 220kV Humanbad Station.	Gulbarga	2000	100
319	FB1059	<b>Bellary (South):</b> Creating 110 kV Terminal bay at 110kV Bellary (South) Sub-Station.	Gulbarga	30	2

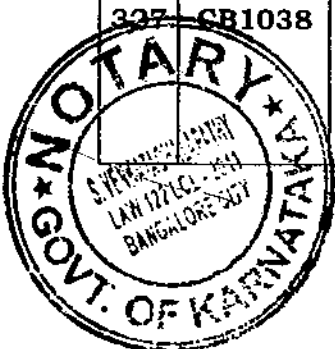


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
320	FB1062	<b>Gangavathi:</b> LLOing of 110kV Munirabad-Sindhur line - II and construction of 2 Nos. TBs at 110kV Gangavathi Sub-Station	Gulbarga	163	8
321	FB1063	<b>Lingapur Station :</b> R & M Works at 220kV Lingapur Station	Gulbarga	1759	88
322	CA1039	<b>Hettur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	657	33
323	CA1040	<b>Uddurhallykoppalu:</b> Conversion of Suzlon Switching station to 1x8MVA, 66/11kV Sub- Station	Hassan	400	20
324	CA1041	<b>Ugane:</b> Establishing 1x8MVA, 66/11kV Sub- Station with associated line.	Hassan	500	25
325	CB1025	<b>Siddakatte:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	916	46
326	CB1031	<b>Adyar:</b> Establishing 110/33/11kV Sub-Station with associated line.	Hassan	500	25
327	CB1038	<b>Tannirubavi:</b> Establishing 2x100MVA, 220/110kV, 2x20MVA, 110/33kV & 1x10MVA, 110/11kV Station at Tannirubavi, Mangalore with associated lines	Hassan	5000	250



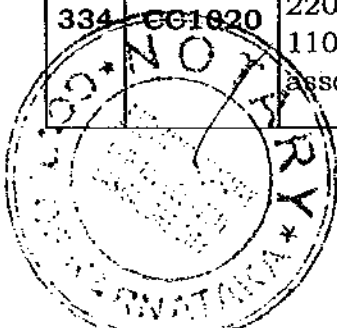
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
328	CB1039	<b>B.C.Road:</b> Conversion of AMR Switching Station at B.C.Road to 110/33/11kV Sub-Station by installing 2x20MVA, 110/33kV & 1x10MVA, 110/11kV Transformers.	Hassan	800	40
329	CB1040	<b>Kumbra:</b> Conversion of existing 33/11kV MUSS to 110/11kV Sub-Station by installing 1x20MVA & 1x10MVA, 110/11kV transformers	Hassan	800	40
330	CC1016	<b>Karkala:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	40
331	CC1017	<b>Udayavara:</b> Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33kV Sub-Station with associated line.	Hassan	800	40
332	CC1018	<b>Sulia:</b> Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33kV Sub-Station with associated line.	Hassan	800	40
333	CC1019	<b>Hosmar:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	500	25
334	CC1020	<b>Heggunje (Mandarathi) :</b> Establishing 1x100MVA, 220/110kV, 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	5000	250

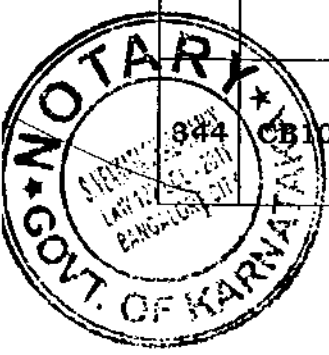


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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
335	CD1034	<b>Jade:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	419	21
336	CD1037	<b>Bejjuvalli:</b> Establishing 1x10MVA, 110/11kV Sub-Station with line.	Hassan	500	25
337	CD1038	<b>Sanda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	40
338	CD1039	<b>Santhekadur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	500	25
339	CD1040	<b>Nidhige:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	40
340	CE1016	<b>Yemmedoddi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	720	36
341	CE1021	<b>Balehalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	500	25
342	CE1022	<b>Duggalapura:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Hassan	800	40
343	CE1023	<b>Muthinakoppa:</b> Establishing 1x100MVA, 220/110kV Station with associated 220kV and 110kV lines	Hassan	4000	200
	CB1027	<b>Konaje:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	252	13

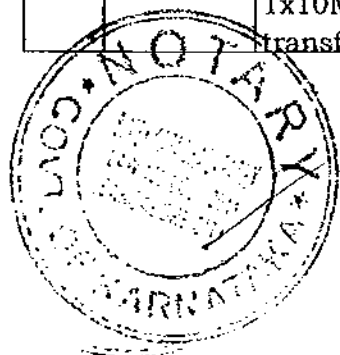


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
345	CB1032	<b>Khemar:</b> Replacing 1x10MVA, 110/11kV Tr. by 1x20MVA, 110/11kV transformer	Hassan	166	8
346	CB1033	<b>Gurupura:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	203	10
347	CB1034	<b>Moodabidri:</b> Replacing 1x10MVA, 110/11kV Tr. by 1x20MVA, 110/11kV transformer	Hassan	209	10
348	CB1035	<b>Guruvaynkere:</b> Providing additional 1x20MVA, 110/33kV transformer	Hassan	300	15
349	CB1036	<b>Mulky:</b> Creating 33kV reference by installing 1x20MVA, 110/33kV transformer	Hassan	249	12
350	CB1037	<b>Baikampady:</b> Providing additional 1x20MVA, 110/33kV transformer	Hassan	300	15
351	CB1042	<b>Guruvayankere:</b> Providing additional 20MVA, 110/33- 11kV transformer	Hassan	300	15
352	CC1023	<b>Kemar:</b> Providing additional 100MVA, 220/110kV transformer	Hassan	750	38
353	CD1041	<b>Thirthahalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	40



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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
354	CD1042	<b>Holalur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Hassan	115	6
355	CD1043	<b>Sagar:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	206	10
356	CD1044	<b>Anavatti:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	800	40
357	CD1045	<b>Essur:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	226	11
358	CD1046	<b>Machenhalli:</b> Replacing of 2nd 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	800	40
359	CE1018	<b>Nagenahalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	244	12
360	CE1019	<b>Ajjampura:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	282	14
361	CE1024	<b>Balehonnur:</b> Replacing 1x8MVA, 66/33kV by 1x12.5MVA, 66/33kV transformer	Hassan	165	8
362	CE1025	<b>Muthinakoppa:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/33kV transformer	Hassan	154	8



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
363	CE1026	<b>Nidaghatta:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	40
364	CE1027	<b>Tangli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	40
365	CA1033	<b>Gendehally:</b> Construction of 66kV S/C line inter linking existing 66KV S K Pura-Arehally to the existing Sub-Station at 66/11kV Gendehally and providing 66kV TB at both end Sub-Station	Hassan	444	22
366	CA1034	<b>66kV LILO arrangements to 66/11kV Hagare Sub-Station</b> by stringing the second circuit on the existing towers from one of the circuit of 66kV Hassan-Chikkamagalore MBT DC line and Providing TB at Hagare Sub-Station	Hassan	49	2
367	CA1035	<b>66kV LILO arrangements to 66/11kV Balupete Sub-Station</b> by stringing the second circuit line on the existing towers from 66kV Hassan-S K Pura line near Balupete to 66/11kV Balupete Sub-Station and Providing TB at Balupete Sub-Station.	Hassan	49	2

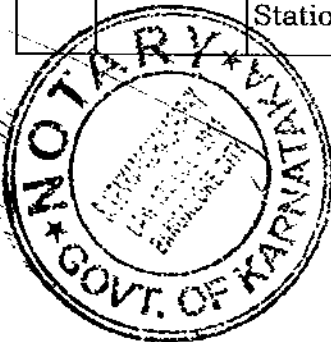


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
368	CA1042	Construction of 66kV S/C line on DC towers from the existing 66kV D/C SMT corridor to provide tapping arrangements to the existing Kamasamudra Lift Irrigation	Hassan	500	25
369	CA1043	LILO arrangement at Doaddahally Sub-Station: Construction of 66kV 2nd line on existing DC towers from the existing 66kV D/C MBT line to provide LILO arrangements to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station.	Hassan	500	25
370	CA1044	LILO arrangements at 66/11kV Mosalehosahally Sub-Station from 66kV Hassan - H.N.Pura DC Line.	Hassan	500	25
371	CA1047	Hangarahally: Construction of 66kV D/C line to 66kV Hangarahally MUSS duly providing Metering and Protection with LILO arrangement at 66/11kV Hangarahally Sub-Station.	Hassan	500	25



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
372	CA1048	<b>Conversion of S/C to D/C from S K Pura to Arehalli:</b> Conversion of existing 66kV S/C line on D/C towers in to D/C line from S K Pura Sub-Station to Arehalli Sub-Station along with TB's at both ends.	Hassan	500	25
373	CA1049	Construction of 66kV D/C line between <b>SK Pura Sub-Station to Yeslur Sub-Station</b>	Hassan	500	25
374	CA1050	<b>LILO Arrangement at Hadavanahally:</b> Construction of 66kV D/C line from the existing 66kV S/C H N Pura-C R Patna line to provide LILO arrangements at 66/11 KV Hadavanahally Sub-Station and Providing Metering & Protection to 66kV H N Pura-C R Patna 2nd Incoming line (LILO) and 66kV Outgoing Hariharapura line at 66/11kV Hadavanahally Sub-Station	Hassan	500	25
375	CA1051	<b>Hassan to Sakleshapura:</b> Replacing existing coyote ACSR by Drake ACSR in the 66kV DC line	Hassan	500	25



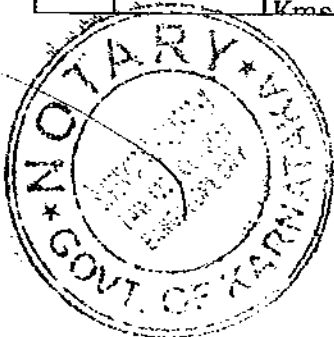
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
376	CB1028	<b>LILO of 110kV Gurupura Sub-Station from SK2 Line:</b> Construction of 110KV LILO Line from proposed (under construction) 220KV Varahi-Kavoor DC line (in which one circuit will be charged at 110KV Level) to the 110/11KV Gurupura Sub-station in the existing corridor for a distance of 1.50 Kms.	Hassan	500	25
377	CB1029	<b>Construction of 110kV S/C Konaje-Kerala line on D/C Towers in the existing H- Frame structures lines corridor from the 110kV Konaje Sub-Station limits to Tauduguli limits for a distance of 5.50Kms.</b>	Hassan	500	25
378	CB1030	<b>LILO arrangements to 110kV Vitla Sub-Station from Salethur-Netlamadur line:</b> Construction of 110 KV LILO line from existing 110kV SC Salethur - Netlamudnur line to the existing 110/11kV Sub-Station at Vitla in the existing 110KV SC line corridor for a distance of 2 Kms.	Hassan	500	25



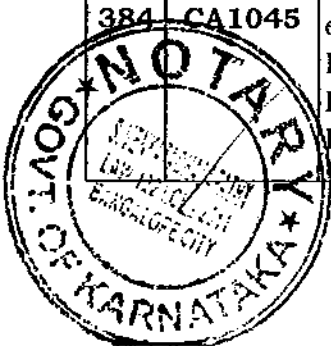
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
379	CB1041	<b>Netlamadnur - B.C.Road:</b> Construction of 110kV line from 220/110/33/11kV Netlamadnur Station to 110/33/11kV B.C.Road Sub-Station	Hassan	500	25
380	CD1025	<b>Shimoga-Bengaluru 1 &amp; 2 lines:</b> Replacing of Drake conductor and insulators of 220kV Shimoga-Bengaluru 1 & 2 lines	Hassan	284	14
381	CD1026	<b>Conversion of existing 220kV Sharavathi - Ranebennur S/C line to D/C line</b> from Kilara limits at Loc-19 to 220kV Shiralakoppa Station for distance of 58Kms	Hassan	2400	120
382	CE1013	<b>Chikamagalur-Balehonur:</b> Construction of 66kV DC line	Hassan	596	30
383	CE1028	Construction of new 110kV DC line in the existing 110kV Shimoga -Bengaluru SB line corridor from 220kV Shimoga Station to 220kV Kadur Station.	Hassan	1000	50
384	CA1045	<b>Kadavinakote:</b> Providing 3 Nos of TBs for termination of newly constructed 66kV evacuation lines from Kadavinakote with Protection and Metering at Holenarasipura 66/11kV Sub-Station	Hassan	120	6



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
385	CA1046	<b>Hiresave:</b> TB of 66kV Didaga line at Hiresave	Hassan	30	2
386	CA1052	<b>Hassan:</b> Providing 5 Nos of Terminal Bays at 220/66kV R/S Hassan.	Hassan	150	8
387	CC1010	<b>Hiriyadka:</b> R & M works at Hiriyadka 110/33/11kV Sub-Station.	Hassan	410	21
388	CC1012	<b>Kundapura:</b> Construction of 2 Nos. TBs for feeding 110kV Navunda Sub-Station (R & M works of Kundapura Sub-Station)	Hassan	238	12
389	CC1024	<b>Varahi Power Generating Station:</b> Construction of 220kV Terminal Bay at Varahi Power Generating Station for making LILO arrangement to Shimoga - Kemar Line.	Hassan	150	8
390	CE1030	<b>Belur :</b> Providing TB at-Belur for Hassan -Chikkamagalur 66kV line	Hassan	25	1
391	CE1031	<b>Chikkamagalur:</b> Providing of 2Nos. of 66kV SF6 CB to Incoming lines from 220kV R/S Mugluvalli (Chikkamagalur) & 2Nos of 66kV SF6 CB to Incoming lines from Bhadra including 2Nos. bay at Chikkamagalur Sub-Station	Hassan	50	3



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
392	CE1032	<b>Kadur:</b> Providing 1No. of 110kV SF6 CB and M&P equipments at 220kV R/S Kadur for charging of existing D/C 110kV Ajjampura feeder as two independent feeders	Hassan	25	1
393	DA1039	<b>B. Matakere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	556	28
394	DA1040	<b>Antharasanthe:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	358	18
395	DA1043	<b>Kalamandir Campus:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	30
396	DA1044	<b>Kampalapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	316	16
397	DB1043	<b>Gejjalagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	30
398	DB1044	<b>Dwaraka Nagar:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	30
399	DB1045	<b>Bommanahalli (G. Malligeri):</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	30
	DB1047	<b>Tumbekere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	505	25



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
401	DD1007	<b>Alur Siddapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated lines.	Mysore	461	23
402	DD1025	<b>Bandally:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	469	23
403	DD1026	<b>Kunthur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	342	17
404	DD1027	<b>Somavarpet:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	30
405	DA1045	<b>Sinduvalli:</b> Providing additional 1x8MVA, 66/11kV transformer	Mysore	198	10
406	DA1047	<b>Hootagalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	116	6
407	DA1048	<b>Bilikere:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	115	6
408	DA1068	<b>Bettadapura :</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	200	10
409	DA1069	<b>Bannur :</b> Replacing 1X12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Mysore	200	10



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Amount in Rs. Lakhs

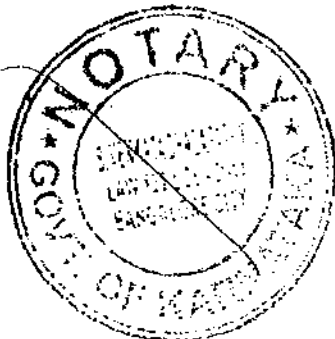
Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
410	DB1064	<b>Akkihebbal :</b> Replacing 1X8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	200	10
411	DC1007	<b>Virajpet :</b> Replacing 1X8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Mysore	200	10
412	DD1022	<b>Gundlupet:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Mysore	158	8
413	DD1031	<b>Terakanambi:</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	500	25
414	DA1049	<b>Kadkola to Nanjangud :</b> Construction of new 66kV, D/C line from Kadkola R/S to Nanjangud Sub-Station to a distance of 10 km	Mysore	250	13
415	DA1050	<b>Vajamangala - Bannur Limits:</b> Replacing of H - Frames by Re-construction of 66kV line between Vajamangala Bannur Limits to a distance of 14.053 km	Mysore	420	21
416	DA1051	<b>Hootagalli --Bherya Limits:</b> Replacing of H - Frames by Re-construction of 66kV line between Hootagalli -- Bherya Limits to a distance of 54 km	Mysore	1800	90



## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
417	DA1052	Hutagalli -Vajamangala S/C Line to D/C Line : Re-construction of TK Halli S/C 220kV from Hutagalli Vajamangala S/C Line to D/C Line to a distance of 18 km	Mysore	540	27
418	DA1053	220kV Vajamangala-Bannur (Mysore border) S/C Line to D/C Line : Re-construction of TK Halli S/C 220kV from 220kV Vajamangala -Bannur (Mysore border) S/C Line to D/C Line to a distance of 18 km	Mysore	540	27
419	DA1056	Hootagalli R/S, Vijayanagar and FTS Sub-Station: Stringing of 66kV 2nd circuit between Hootagalli R/S, Vijayanagar and FTS Sub-Station on existing D/C towers with Terminal Bays at both ends	Mysore	128	6
420	DA1057	Kadkola: Providing additional 2nos of 66kV TBs at Kadkola for 66kV Vajmangala - Kadkola link line.	Mysore	77	4



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
421	DA1059	<b>Bettadapura LILO:</b> Construction of additional 66kV circuit on existing towers for LILO arrangement to Bettadapura 66/11kV Sub-Station for a distance of 2.3Kms with Construction of 1 No. 66kV TB.	Mysore	94	5
422	DA1063	<b>Bannur - TK Halli:</b> Re-construction of existing 220kV Bannur - TK Halli S/C Line to D/C Line for a distance of 18kms	Mysore	540	27
423	DA1064	<b>SFC -- Bannur:</b> Re-construction of SFC -- Bannur 66kV line Limits to a distance of 34 km	Mysore	1000	50
424	DB1054	<b>Nagamangala LILO:</b> LILO Arrangement for the Tubinakere - Nagamangala N2 66kV line by providing multi circuit tower along with TB at Nagamangala Sub-Station for a distance of 0.5km	Mysore	139	7
425	DB1055	<b>Sri Rangapatna LILO:</b> LILO Arrangement for the Garudanaukkada - Metagalli 66kV line for a distance of 1.322Kms along with TBs at Sri Rangapatna Sub-Station.	Mysore	137	7

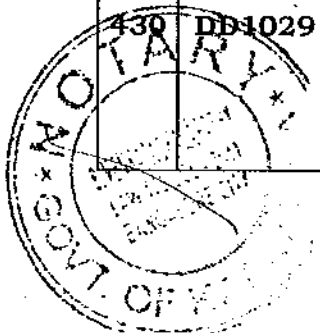


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
426	DB1057	<b>Chikkamandya LILO:</b> LILO for Mandya - Chikkamandya-Basaralu 66kV line for a distance of 0.18Km on existing towers along with TB at Chikkamandya Sub-Station.	Mysore	40	2
427	DB1058	<b>Chinakurali:</b> Construction of 66kV 2nd circuit line for a distance 1.529Kms. on existing D/C towers from tapping point to Chinakurali Sub-Station along with TB.	Mysore	45	2
428	DB1060	<b>Kalahalli and Kalenahalli:</b> Construction of 2nos of additional circuit on the existing MC towers between Kalahalli and Kalenahalli emanating from 220 kV RS Tubinkere	Mysore	500	25
429	DD1028	<b>Doddinduvadi LILO:</b> LILO of --Maduvanahalli-Doddinduvadi- Hanur 66kV line by Stringing additional circuit for a distance of 0.2km along with Terminal Bay at Doddinduvadi	Mysore	70	4
430	DD1029	<b>Santhamaranahalli LILO:</b> LILO of Maduvinahallinalli Doddaraypet 66kV line for a distance of 3km along with Terminal Bay at Santhamaranahalli.	Mysore	120	6





## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
431	DD1030	<b>Harave LILO:</b> Construction of 66kV 2nd circuit line for a distance 7.5Kms. on existing D/C towers from Chamarajanagar Gundlupet line to Harave Sub-Station for making LILO arrangement along with Terminal Bay.	Mysore	69	3
432	DA1065	<b>Metagalli:</b> Providing 3 nos of TBs at 66/11kV Metagalli Sub-Station Re-arrangement of Lines and bus	Mysore	75	4
433	DA1066	<b>220 kV SRS, Hootagalli:</b> Renovation and Modernization at 220 kV SRS, Hootagalli	Mysore	2500	125
434	DA1067	<b>66/11kV K. R. Nagar:</b> Renovation and Modernization at 66/11kV K. R. Nagar	Mysore	400	20
435	DB1061	<b>SFC:</b> Providing 66kV 2 nos. TB at SFC to evacuate power from SFC to Vajamangal 220kV 220/66kV/11 R/S	Mysore	50	3
436	BA1036	<b>Hagalawadi :</b> Establishing 1x8MVA, 66/11kV Sub-Station with 66kV tap line from Chelur - Hosakere line	Tumkur	565	28
437	BA1045	<b>Yadavani:</b> Establishing 2x8MVA, 66/11kV Sub-Station along with line	Tumkur	594	30



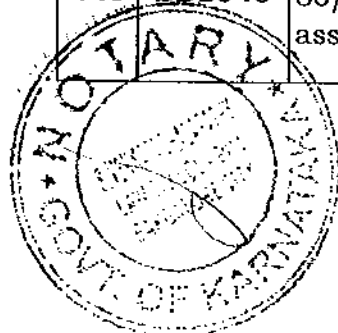
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
438	BA1048	<b>Sira :</b> Establishing 2x100MVA, 220/66/11kV Receiving Station along with lines	Tumkur	5000	250
439	BA1049	<b>Puravara :</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	25
440	BA1051	<b>J.C. Pura:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with line	Tumkur	600	30
441	BA1052	<b>Vasantha Narasapura KIADB Industrial Area:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station along with line	Tumkur	800	40
442	BA1054	<b>Tumbadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	25
443	BB1041	<b>Bilichodu :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines.	Tumkur	567	28
444	BB1042	<b>Benkikere (Channagiri) :</b> Establishing 2x100MVA, 220/66kV Station with associated 220kV line.	Tumkur	6000	300
445	BB1043	<b>PD Kote :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated 66kV line.	Tumkur	494	25



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
431	DD1030	<b>Harave LILO:</b> Construction of 66kV 2nd circuit line for a distance 7.5Kms. on existing D/C towers from Chamarajanagar Gundlupet line to Harave Sub-Station for making LILO arrangement along with Terminal Bay.	Mysore	69	3
432	DA1065	<b>Metagalli:</b> Providing 3 nos of TBs at 66/11kV Metagalli Sub-Station Re-arrangement of Lines and bus	Mysore	75	4
433	DA1066	<b>220 kV SRS, Hootagalli:</b> Renovation and Modernization at 220 kV SRS, Hootagalli	Mysore	2500	125
434	DA1067	<b>66/11kV K. R. Nagar:</b> Renovation and Modernization at 66/11kV K. R. Nagar	Mysore	400	20
435	DB1061	<b>SFC:</b> Providing 66kV 2 nos. TB at SFC to evacuate power from SFC to Vajamangal 220kV 220/66kV/11 R/S	Mysore	50	3
436	BA1036	<b>Hagalawadi :</b> Establishing 1x8MVA, 66/11kV Sub-Station with 66kV tap line from Chelur - Hosakere line	Tumkur	565	28
	BA1045	<b>Yadavani:</b> Establishing 2x8MVA, 66/11kV Sub-Station along with line	Tumkur	594	30

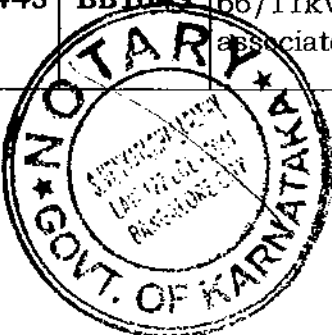


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
438	BA1048	<b>Sira :</b> Establishing 2x100MVA, 220/66/11kV Receiving Station along with lines	Tumkur	5000	250
439	BA1049	<b>Puravara :</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	25
440	BA1051	<b>J.C. Pura:</b> Establishing 1x10MVA, 110/11kV Sub-Station along with line	Tumkur	600	30
441	BA1052	<b>Vasantha Narasapura KIADB Industrial Area:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station along with line	Tumkur	800	40
442	BA1054	<b>Tumbadi:</b> Establishing 1x8MVA, 66/11kV Sub-Station along with line	Tumkur	500	25
443	BB1041	<b>Bilichodu :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines.	Tumkur	567	28
444	BB1042	<b>Benkikere (Channagiri) :</b> Establishing 2x100MVA, 220/66kV Station with associated 220kV line.	Tumkur	6000	300
445	BB1043	<b>PD Kote :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated 66kV line.	Tumkur	494	25

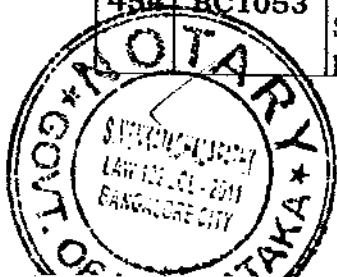


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
446	BB1044	<b>Rajagondanahalli</b> : Establishing 2x8MVA, 66/11kV Sub-Station with associated lines	Tumkur	800	40
447	BB1045	<b>Kerebilachi (Hosur)</b> : Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	800	40
448	BB1046	<b>Kunduwada (Shamanur):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	579	29
449	BB1047	<b>Kadajji (Nagarakatte)</b> : Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	800	40
450	BB1048	<b>Shyagale(Lokikere):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	455	23
451	BB1049	<b>Hiremallana Hole (Kalladevapura)</b> : Establishing 2x100MVA, 220/66/11kV Station with associated 220kV and 66kV lines.	Tumkur	5000	250
452	BC1027	<b>Baramagiri (Vanivilasapura):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	617	31
453	BC1031	<b>Chitrahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	520	26
454	BC1053	<b>Malladihalli</b> : Establishing 2x8MVA, 66/11kV Sub- Station with associated line.	Tumkur	623	31



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
455	BC1054	<b>Madadakere :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines	Tumkur	633	32
456	BC1055	<b>Visveswarapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumkur	500	25
457	BA1082	<b>Bhaktarahally:</b> Providing additional 1x8MVA, 66/11kV transformer	Tumkur	150	8
458	BA1083	<b>Anthrasanahally:</b> Providing additional 100MVA, 220/66kV transformer	Tumkur	750	38
459	BA1084	<b>Mayasandra:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Tumkur	150	8
460	BA1085	<b>Kallambella:</b> Replacement of 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Tumkur	150	8
461	BA1086	<b>Brahmasandra:</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
462	BA1087	<b>Buckapatna:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
	BA1088	<b>Bevinahalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8



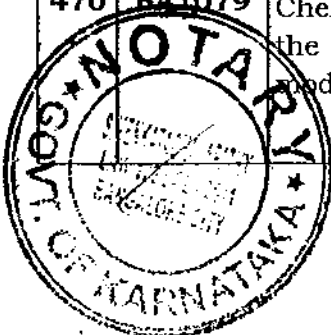
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
464	BA1089	<b>Guligenahalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
465	BB1058	<b>Bennihalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
466	BC1056	<b>Bharamsagar:</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
467	BC1057	<b>Hindusghatta:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
468	BC1058	<b>Sirigere :</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	8
469	BA1042	<b>Anchepalya to Anchepalya 66kV line :</b> Construction of 66kV DC line from Anchepalya 220kV Station to Anchepalya 66kV Sub-Station	Tumkur	232	12
470	BA1079	<b>Chelur Sub-Station:</b> Construction of SC line to DC using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor and modification of 66kV Bays	Tumkur	50	3



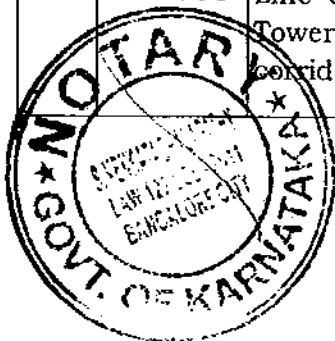
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
471	BA1080	<b>Kallambella Sub-Station:</b> Providing 66kV LILO line arrangement using Drake conductor in the existing SC line corridor and modification of 66kV Bay	Tumkur	58	3
472	BA1081	<b>Hebbur Sub-Station:</b> Providing 66kV LILO arrangement	Tumkur	54	3
473	BB1038	<b>Honnalli-Lingadahalli to Ramagiri Sub-Station :</b> Construction of 66kV D/C line from Honnali - Lingadahalli (Loc-99) tap point to 66/11kV Ramagiri Sub-Station in the existing corridor.	Tumkur	250	13
474	BB1039	<b>Munirabad - Harapanahalli Davanagere :</b> Construction of new 66kV SC line on DC towers.	Tumkur	350	18
475	BB1040	<b>220kV SRS DVG to Sokke:</b> Construction of 66kV SC line on DC towers in the existing corridor for a distance of 55Kms.	Tumkur	702	35
476	BB1056	<b>220kV SRS, Davangere to 66kV MUSS Davangere:</b> Construction of 66kV DC Line on DC Narrow Based Towers in the existing corridor	Tumkur	258	13



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
477	BB1057	<b>Guttur - Chitradurga 220kV line</b> : Construction of 220kV DC line in the existing corridor between 400kV Station Guttur and 220kV Chitradurga Station using Drake ACSR	Tumkur	2500	125
478	BC1049	<b>Hiriyur - Chitradurga 66kV Line:</b> Construction of 66kV DC line on DC towers from Hiriyur 220kV Station to Chitradurga 220kV Station in the existing corridor.	Tumkur	1513	76
479	BC1050	Construction of 220kV link lines:- A) Construction of 220kV SC line from 400/220kV PGCIL Hiriyur Station to 220/66kV Station at Hiriyur in the new corridor with terminal bays B) Construction of 220kV DC line from Chitradurga 220/66kV Station to Hiriyur 220/66kV Station in the existing S/C corridor with terminal bays	Tumkur	2500	125

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*S Venkatachalapathy*  
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ADVOCATE & NOTARY  
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*S. Venkatachalapathy*  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2013-14
480	BC1051	<b>66kV Ramgiri to Panchanalli tap point line:</b> Construction of 66kV DC line with coyote conductor from Ramagiri to panchanahalli tap point on the existing 66kV S/C line Corridor	Tumkur	1000	50
481	BC1052	<b>BTPS to Madhugiri (Tumkur 765kV Station):</b> Construction of 400kV DC with Quad Moose ACSR from BTPS (Kuduthini) to Madhugiri	Tumkur	45000	2250
<b>Total</b>					<b>73252</b>



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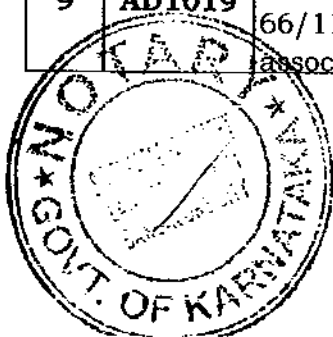
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- 7 DEC 2012

Works for MYT Period (2013-16) *(New Works 14-15)*  
Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
1	AB1035	<b>Kulavanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
2	AB1036	<b>Sompura (KIADB):</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	800	38
3	AC1020	<b>Harohalli Industrial area Phase-II:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
4	AC1021	<b>Sankalagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	500	24
5	AC1029	<b>Magadi:</b> Establishing 2x100MVA, 220/66/11kV Station with associated line.	Bengaluru	8621	409
6	AC1030	<b>Yentaganahaali:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
7	AC1031	<b>Hosapalya Circle:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
8	AD1006	<b>Gollahalli (KGF):</b> Establishing 2x100MVA, 220/66/11kV Station with associated lines.	Bengaluru	6000	285
9	AD1019	<b>N.G.Hulkur:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	555	26



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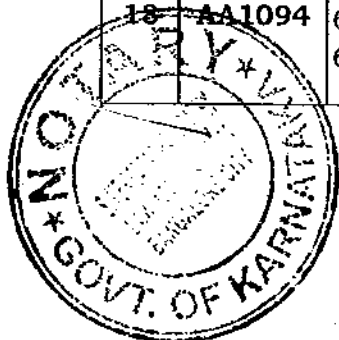
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
10	AD1020	<b>Talgunda:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
11	AD1021	<b>Tadigol cross :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
12	AE1023	<b>Burdagunte:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
13	AE1024	<b>Ramdevaragudi:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
14	AE1025	<b>Allipura:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	29
15	AE1026	<b>Mittemari:</b> Establishing 2x100MVA, 220/66/11kV Station with associated line.	Bengaluru	6000	285
16	AE1037	<b>Mandikal:</b> Establishing 2x8MVA, 66/11kV Sub-Station at Mandikal with associated line	Bengaluru	600	29
17	AE1038	<b>Somanahalli:</b> Establishing of 2x8MVA, 66/11kV Sub-Station at Somanahalli with associated line	Bengaluru	499	24
18	AA1094	<b>Somanahalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5 MVA, 66/11kV transformer	Bengaluru	122	6

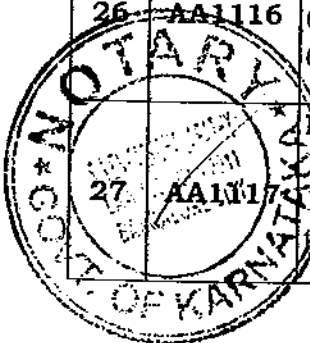


  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
19	AA1095	<b>Yerandanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12
20	AA1097	<b>Tavarekere:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformer	Bengaluru	433	21
21	AA1111	<b>Sahakarinar:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	7
22	AA1112	<b>Attur Yelahanka:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	7
23	AA1113	<b>HBR Layout:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	7
24	AA1114	<b>Telecom Layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12
25	AA1115	<b>Byadarhalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12
26	AA1116	<b>Brindavan:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12
27	AA1117	<b>Kadubisenahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12



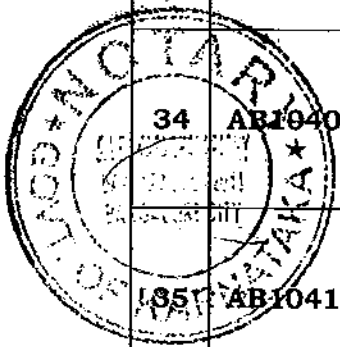
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
28	AA1118	<b>Devarabisanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	12
29	AA1119	<b>Somanahalli R/S:</b> Providing additional 150MVA, 220/66 KV transformer	Bengaluru	750	36
30	AA1120	<b>HAL 220kV Station:</b> Replacing 1x100MVA, 220/66kV by 1x150MVA, 220/66kV transformer	Bengaluru	750	36
31	AB1037	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	192	9
32	AB1038	<b>BIAL(Begur):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	259	12
33	AB1039	<b>Devanahalli:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	263	12
34	AB1040	<b>T.begur:</b> Replacing 1x8MVA+ 1x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformers	Bengaluru	286	14
35	AB1041	<b>Thyamagondlu:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Bengaluru	456	22
36	AB1050	<b>Budigere:</b> Replacing 1x8MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	7



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
37	AB1051	<b>Vijayapura:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	150	7
38	AB1052	<b>KIADB Doddaballapura:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	7
39	AB1053	<b>Yarandanahalli 220kV Station:</b> Replacing 1x100MVA, 220/66kV by 1x150MVA, 220/66kV transformer	Bengaluru	750	36
40	AC1023	<b>Iggalur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	99	5
41	AC1026	<b>Harobele:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	98	5
42	AC1028	<b>Maralawada:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	99	5
43	AC1033	<b>Rangandoddi:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
44	AC1034	<b>Kudur:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
45	AC1041	<b>Honniganahalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	120	6

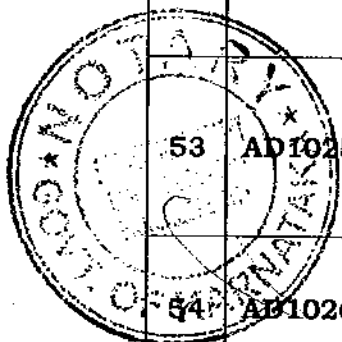


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
46	AC1042	<b>Igglur:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Bengaluru	150	7
47	AD1012	<b>Lakshmipur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	5
48	AD1015	<b>Dibburahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	101	5
49	AD1016	<b>Addagal:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	5
50	AD1019	<b>Mudiyanur:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	181	9
51	AD1022	<b>Bangarpet:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
52	AD1024	<b>Yeldur:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
53	AD1025	<b>Dalasanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
54	AD1026	<b>Thamaka:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
55	AD1027	<b>Vemagal:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
56	AD1028	<b>S.M.mangala:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
57	AD1029	<b>Masti:</b> Replacing 2nd 12.5MVA, 66/11kV by 20MVA, 66/11kV transformer	Bengaluru	145	7
58	AD1030	<b>Kamasamudra:</b> Providing additional 1x12.5MVA, 66/11kV transformer	Bengaluru	222	11
59	AD1034	<b>Kyalanur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	130	6
60	AD1035	<b>Lakshnipur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	130	6
61	AE1014	<b>G.Kottur:</b> Providing additional 1x8MVA, 66/11kV transformer	Bengaluru	181	9
62	AE1017	<b>M.G.Halli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	110	5
63	AE1029	<b>Talagawara:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
64	AE1030	<b>Y.Hunasenahalli:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	122	6
65	AE1031	<b>Cheemangala:</b> Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Bengaluru	127	6
66	AE1032	<b>Bagepalli:</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
67	AE1033	<b>C.B.pura (Urban):</b> Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	Bengaluru	145	7
68	AE1039	<b>Chintamani R/S:</b> Providing additional 100MVA, 220/66kV transformer	Bengaluru	750	36
69	AA1104	<b>220/66/11kV Naganathapura Station to 66/11kV Electronics City Ph-2 Sec-1 Sub-Station:</b> Running of 66kV 1000Sqmm EHV UG Cable for a route length of 4.094Kms	Bengaluru	2342	111
70	AA1105	<b>66kV Nimhans Station to 66kV Jayadeva Station:</b> Running of 66kV 1000Sqmm EHV UG Cable	Bengaluru	1960	93
71	AA1106	<b>Tavarekere Sub-Station:</b> LILO arrangement from Byadarahalli- T.G.Halli 66kV SC line to 66/11kV Sub-Station	Bengaluru	50	2

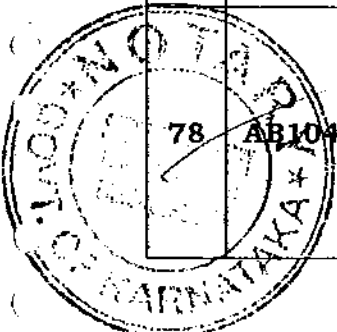


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
72	AA1110	<b>Hoody to EPIP:</b> Running of 220kV XLPE 1000 Sq. mm EHV UG Cable	Bengaluru	2500	119
73	AB1021	<b>Vidyanagara:</b> Running of 66kV 1000Sqmm. EHV UG Cable from 220kV BIAL Station to Vidyanagara	Bengaluru	4583	218
74	AB1032	<b>220kV DB Pura Stn. to 220kV KIADB DB Pura Stn.:</b> Conversion of 66kV SC Line to 66kV DC Line in Existing Corridor	Bengaluru	25	1
75	AB1042	<b>Soladevanahalli Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	73	3
76	AB1043	<b>Dabbaspet to Doddabelavangala:</b> Construction of 66kV SC line from 220/66/11kV Dabbaspet Station to 66/11kV Doddabelavangala Sub-Station	Bengaluru	150	7
77	AB1044	<b>220/66/11kV NRS Doddaballapura to CBPura 1 &amp; 2 DC lines:</b> Replacement of coyote ACSR by Drake ACSR conductor	Bengaluru	619	29
78	AB1045	<b>66/11kV 'D'Cross Sub-Station to 66/11kV Doddabelavangala Sub-Station:</b> Replacing Rabbit by Coyote ACSR Conductor.	Bengaluru	100	5

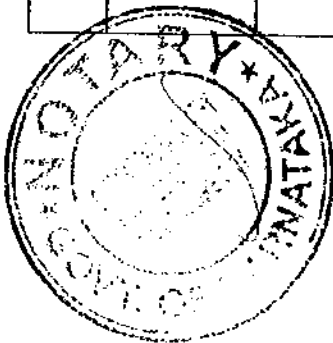


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
79	AB1046	<b>LILO arrangement to Tubagere:</b> Stringing of 2nd circuit for LILo arrangement to Tubagere 66/11kV Sub-Station.	Bengaluru	61	3
80	AC1035	<b>Ranganadoddi Sub-Station:</b> Providing 66kV LILo arrangement to 66/11kV Sub-Station	Bengaluru	41	2
81	AC1036	<b>LILo arrangements to Ramnagara Sub-Stn. :</b> Constructing additional 66kV circuit from 66/11kV Ramanagara Sub-Station to Bidadi - Bevoor line to provide LILo arrangements	Bengaluru	50	2
82	AC1037	<b>Magadi Sub-Station:</b> 66kV LILo arrangement to 66/11kV Sub-Station	Bengaluru	50	2
83	AC1039	<b>220kV Somanahalli Station to 220kV T.K.Halli Station:</b> Construction of 220kV DC line on DC towers in the existing SC corridor between Somanahalli and T.K Halli	Bengaluru	350	17
84	AD1032	<b>Kolar PGCIL to Hosakote:</b> Construction of 220kV DC line	Bengaluru	15000	713

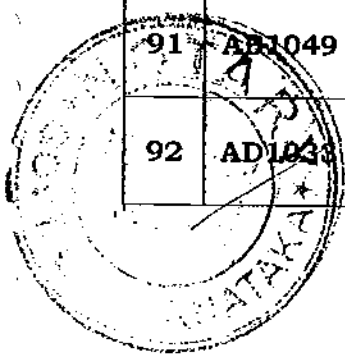


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
85	AE1034	<b>Siddlaghatta</b> <b>Y.Hunasehalli:</b> Running of 2nd Circuit on existing DC Tower of <b>Siddlaghatta 66kV line upto Tower No.51 and linking the same to Y.Hunasehalli line with TB at 220kV R/S Chintamani</b>	Bengaluru	115	5
86	AE1035	<b>Gowribidanur Station to Peresandra Sub-Station:</b> Conversion of existing <b>66kV S/C line by D/C towers</b> from 220kV Gowribidanur Station to 66/11kV Peresandra Sub-Station.	Bengaluru	500	24
87	AE1036	<b>Jangankote Sub-Station:</b> Providing 66kV LILO arrangement to 66/11kV Sub-Station	Bengaluru	55	3
88	AA1050	<b>Peenya :</b> R & M works at Peenya 220/66kV Station.	Bengaluru	3540	168
89	AA1072	<b>Audugodi:</b> R & M works at Audugodi 66/11kV Sub-Station.	Bengaluru	147	7
90	AB1048	<b>KIADB DB Pura:</b> R & M works at 220/66kV KIADB DB Pura Station	Bengaluru	2500	119
91	AB1049	<b>D'cross:</b> R & M Works at 'D'cross 66/11kV Sub-Station	Bengaluru	200	10
92	AD1033	<b>Kolar:</b> R & M works at 220/66kV Kolar Station	Bengaluru	133	6

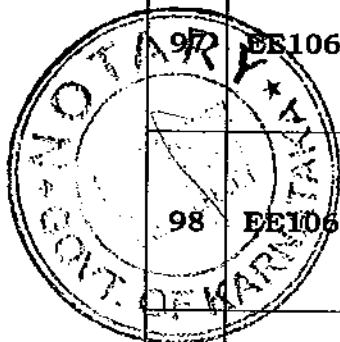


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
93	EE1060	<b>Hukkeri:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines	Bagalkotee	5000	238
94	EE1061	<b>Ramadurga:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines	Bagalkotee	5000	238
95	EE1063	<b>Yadwad:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
96	EE1064	<b>Shiraguppi:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
97	EE1065	<b>Kakamari:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
98	EE1066	<b>Aratagal:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
99	EE1067	<b>Kanabargi:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines	Bagalkotee	5000	238

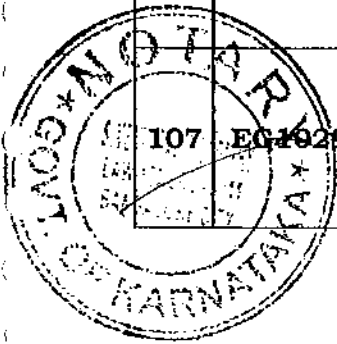


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
100	EE1068	<b>Mantur:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
101	EE1069	<b>Naganur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
102	EE1082	<b>RM-2:</b> Up-gradation of existing 33/11kV MUSS to 110/11kV Sub-Station with associated line	Bagalkotee	800	38
103	EF1031	<b>Bisnal:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	29
104	EF1032	<b>Alabala:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
105	EF1034	<b>Alagur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	29
106	EG1028	<b>B.Bagewadi 400kV:</b> Establishing 2x315MVA, 400/220kV Station with associated 440kV & 220kV link lines	Bagalkotee	25000	1188
107	EG1029	<b>Inchageri:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38



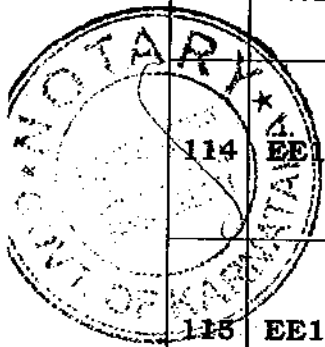
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
108	EG1030	<b>Devaragennur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	600	29
109	EG1031	<b>Tekkalaki:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
110	EG1032	<b>Malaghan:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	536	25
111	EG1033	<b>Chandakavate:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	38
112	EE1077	<b>Taushi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	204	10
113	EE1083	<b>Kuligod:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
114	EE1084	<b>Mudalagi:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
115	EE1085	<b>Hidkal Dam:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
116	EE1086	<b>Nippani:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10



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## Works for MYT Period (2013-16).

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
117	EE1087	<b>Aigali:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
118	EE1088	<b>Yaragatti:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
119	EE1089	<b>Vadagaon:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
120	EF1028	<b>Rannabelagali:</b> Replacing 1x10MVA by 1x20MVA, 110/11kV transformer	Bagalkotee	199	9
121	EF1037	<b>Mantur:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
122	EF1041	<b>Mareguddi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
123	EF1042	<b>Ilkal:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
124	EF1043	<b>Shirol:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	10
125	EF1044	<b>Saidapur:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10



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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
126	EF1045	<b>Girisagar:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
127	EF1046	<b>Melligeri:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
128	EF1047	<b>Shiraguppi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
129	EG1024	<b>B.Bagewadi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	151	7
130	EG1025	<b>DevaraHipparagi :</b> Creating 33kV reference by installing 1x20MVA, 110/33-11kV transformer	Bagalkotee	254	12
131	EG1036	<b>Sindagi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	10
132	EF1021	<b>Bagalkote - Gadag:</b> 220kV DC link line from Gadag Station to 220kV Bagalkote Station.	Bagalkotee	4870	231
133	EF1030	<b>Rampur - Hungund line:</b> Construction of 110kV S.C. link line from 110kV Sub-Station Rampur to 110kV Hungund Tap line.	Bagalkotee	71	3



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
134	EG1026	<b>LILO at Atharga (Devarahipparagi to be modified):</b> Conversion of 110kV tap line to LILO from Devarahipparagi - Indi line to Atharga	Bagalkotee	95	5
135	EC1013	<b>TB at Mundaragi:</b> Providing 110kV line control bay for 110kV Uppinabetagera line (Koppal Distric) at 110kV Sub-Station Mundaragi.	Bagalkotee	38	2
136	FD1019	<b>Itagi (Kukanur) :</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Gulbarga	600	29
137	FD1020	<b>Karatagi:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Gulbarga	200	10
138	FB1054	<b>Hosahallii to Hiremallanakere:</b> Constructing 66kV link line between 66/11kV Hosahallii Sub-Station to Hiremallanakere Sub-Station	Gulbarga	500	24
139	FB1055	<b>Munirabad -Sindhanur line :</b> Strenthening of 110kV Munirabad -Sindhanur D/C line.	Gulbarga	500	24



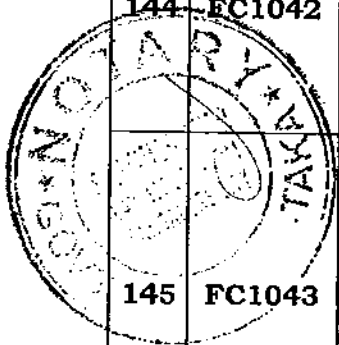
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
140	FB1056	<b>Munirabad Power house to Bellary (North):</b> Construction of 110kV DC line in the existng corridor from Munirabad Power house to Bellary (North)	Gulbarga	1000	48
141	FB1057	<b>Alipur to Bellary(South):</b> Stringing of 110kV 2nd Circuit on existng DC towers from Alipur Station to Bellary (South) Sub-Station	Gulbarga	52	2
142	FC1040	<b>Madiyal to Chaudapur:</b> Construction of 110kV line from Madiyal Sub-Station to proposed Chaudapur Sub-Station	Gulbarga	1000	48
143	FC1041	<b>Shahabad -Shahapur:</b> Replacement of old age /wolf/ptarage conductor of 110kV Shahabad - Shahapur DC line by lynx ACSR conductor (64Kms)	Gulbarga	500	24
144	FC1042	<b>Shahapur - Halligudar:</b> Replacement of old age /wolf/ptarage conductor of 110kV Shahapur - Halligudar DC line by lynx ACSR conductor (10Kms)	Gulbarga	500	24
145	FC1043	<b>Halligudar - Krishna River:</b> Replacement of old age /wolf/ptarage conductor of 110kV Halligudar - Krishna river DC line by lynx ACSR conductor (15Kms)	Gulbarga	1000	48



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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
146	FC1044	<b>Gulbarga-Humnabad (1st S/C):</b> Replacement of old age /wolf/ptarage conductor of 110kV Gulbarga-Humnabad - 1st S/C by lynx ACSR conductor (55Kms)	Gulbarga	2000	95
147	FC1045	<b>Gulbarga-Humnabad (2nd S/C):</b> Replacement of old age /wolf/ptarage conductor of 110kV Gulbarga-Humnabad IInd S/C by lynx ACSR conductor (55Kms)	Gulbarga	2000	95
148	FE1015	<b>Kapnoor to Humanbad:</b> Construction of 220kV DC link line from 220kV Kapnoor Station to 220kV Humanbad Station.	Gulbarga	2000	95
149	FB1059	<b>Bellary (South):</b> Creating 110 kV Terminal bay at 110kV Bellary (South) Sub-Station.	Gulbarga	30	1
150	FB1062	<b>Gangavathi:</b> LILoing of 110kV Munirabad-Sindhur line - II and construction of 2 Nos. TBs at 110kV Gangavathi Sub-Station	Gulbarga	163	8
151	FB1063	<b>Lingapur Station :</b> R & M Works at 220kV Lingapur Station	Gulbarga	1759	84
		<b>Sulia:</b> Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33kV Sub-Station with associated line.	Hassan	800	38



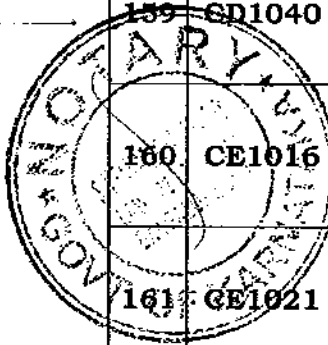
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Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
153	CC1019	<b>Hosmar:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	500	24
154	CC1020	<b>Heggunje (Mandarthi) :</b> Establishing 1x100MVA, 220/110kV, 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	5000	238
155	CD1034	<b>Jade:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	419	20
156	CD1037	<b>Bejjuvalli:</b> Establishing 1x10MVA, 110/11kV Sub-Station with line.	Hassan	500	24
157	CD1038	<b>Sanda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	38
158	CD1039	<b>Santhekadur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	500	24
159	CD1040	<b>Nidhige:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	38
160	CE1016	<b>Yemmedoddi:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	720	34
161	GE1021	<b>Balehalli:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Hassan	500	24
162	CE1022	<b>Duggalapura:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Hassan	800	38

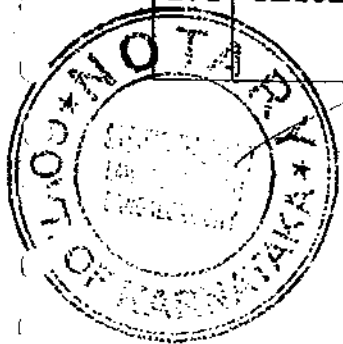


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Works for MYT Period (2013-16)

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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
163	CE1023	<b>Muthinakoppa:</b> Establishing 1x100MVA, 220/110kV Station with associated 220kV and 110kV lines	Hassan	4000	190
164	CD1042	<b>Holalur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Hassan	115	5
165	CD1043	<b>Sagar:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	206	10
166	CD1044	<b>Anavatti:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	800	38
167	CD1045	<b>Essur:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	226	11
168	CD1046	<b>Machenhalli:</b> Replacing of 2nd 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	800	38
169	CE1018	<b>Nagenahalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	244	12
170	CE1019	<b>Ajjampura:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	282	13
171	CE1024	<b>Balehonnur:</b> Replacing 1x8MVA, 66/33kV by 1x12.5MVA, 66/33kV transformer	Hassan	165	8



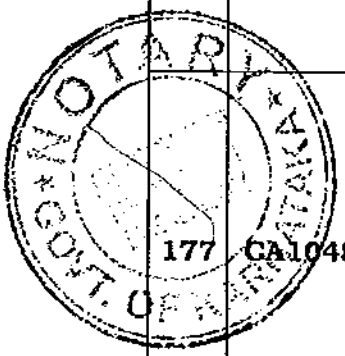
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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
172	CE1025	<b>Muthinakoppa:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/33kV transformer	Hassan	154	7
173	CE1026	<b>Nidaghatta:</b> Providing additional 1x10MVA,110/11kV transformer	Hassan	800	38
174	CE1027	<b>Tangli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	800	38
175	CA1044	<b>LILO arrangements at 66/11kV Mosalehosahally Sub-Station</b> from 66kV Hassan - H.N.Pura DC Line.	Hassan	500	24
176	CA1047	<b>Hangarahally:</b> Construction of 66kV D/C line to 66kV Hangarahally MUSS duly providing Metering and Protection with LILO arrangement at 66/11kV Hangarahally Sub Station.	Hassan	500	24
177	CA1048	<b>Conversion of S/C to D/C from S K Pura to Arehalli:</b> Conversion of existing 66kV S/C line on D/C towers in to D/C line from S K Pura Sub-Station to Arehally Sub Station along with TB's at both ends.	Hassan	500	24
178	CA1049	Construction of 66kV D/C line between <b>SK Pura Sub-Station to Yeslur Sub-Station</b>	Hassan	500	24



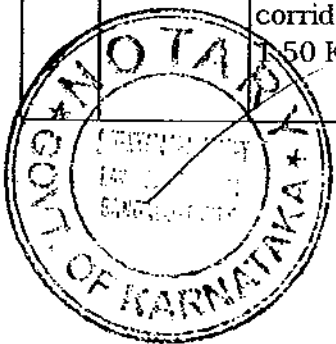
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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
179	CA1050	<b>LILO Arrangement at Hadavanahally:</b> Construction of 66kV D/C line from the existing 66kV S/C H N Pura-C R Patna line to provide LILO arrangements at 66/11 KV Hadavanahally Sub-Station and Providing Metering & Protection to 66kV H N Pura-C R Patna 2nd Incoming line (LILO) and 66kV Outgoing Hariharapura line at 66/11kV Hadavanahally Sub-Station	Hassan	500	24
180	CA1051	<b>Hassan to Sakleshapura:</b> Replacing existing coyote ACSR by Drake ACSR in the 66kV DC line	Hassan	500	24
181	CB1028	<b>LILO of 110kV Gurupura Sub-Station from SK2 Line:</b> Construction of 110KV LILO Line from proposed (under construction) 220KV Varahi-Kavoor DC line (in which one circuit will be charged at 110KV Level) to the 110/11KV Gurupura Sub-station in the existing corridor for a distance of 50 Kms.	Hassan	500	24

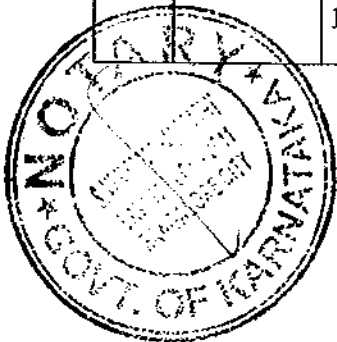


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Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
182	CB1029	<b>Construction of 110kV S/C Konaje-Kerala line on D/C Towers in the existing H- Frame structures lines corridor from the 110kV Konaje Sub-Station limits to Tauduguli limits for a distance of 5.50Kms.</b>	Hassan	500	24
183	CB1030	<b>LILO arrangements to 110kV Vitla Sub-Station from Salethur-Netlamadur line:</b> Construction of 110 KV LILO line from existing 110kV SC Salethur - Netlamudnur line to the existing 110/11kV Sub-Station at Vitla in the existing 110KV SC line corridor for a distance of 2 Kms.	Hassan	500	24
184	CB1041	<b>Netlamadnur - B.C.Road:</b> Construction of 110kV line from 220/110/33/11kV Netlamadnur Station to 110/33/11kV B.C.Road Sub-Station	Hassan	500	24
185	CD1025	<b>Shimoga-Bengaluru 1 &amp; 2 lines:</b> Replacing of Drake conductor and insulators of 220kV Shimoga-Bengaluru 1 & 2 lines	Hassan	284	13

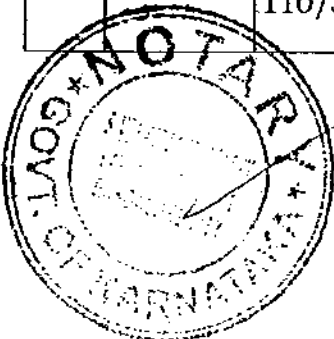


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
186	CD1026	Conversion of existing 220kV Sharavathi - Ranebennur S/C line to D/C line from Kilara limits at Loc-19 to 220kV Shiralakoppa Station for distance of 58Kms	Hassan	2400	114
187	CE1013	Chikamagalur-Balehonur: Construction of 66kV DC line	Hassan	596	28
188	CE1028	Construction of new 110kV DC line in the existing 110kV Shimoga -Bengaluru SB line corridor from 220kV Shimoga Station to 220kV Kadur Station.	Hassan	1000	48
189	CA1045	Kadavinakote: Providing 3 Nos of TBs for termination of newly constructed 66kV evacuation lines from Kadavinakote with Protection and Metering at Holenarasipura 66/11kV Sub Station.	Hassan	120	6
190	CA1046	Hiresave: TB of 66kV Didaga line at Hiresave	Hassan	30	1
191	CA1052	Hassan: Providing 5 Nos of Terminal Bays at 220/66kV R/S Hassan.	Hassan	150	7
192	CC1010	Hiriyadka: R & M works at Hiriyadka 110/33/11kV Sub-Station.	Hassan	410	19



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
193	CC1012	<b>Kundapura:</b> Construction of 2 Nos. TBs for feeding 110kV Navunda Sub-Station (R & M works of Kundapura Sub-Station)	Hassan	238	11
194	CC1024	<b>Varahi Power Generating Station:</b> Construction of 220kV Terminal Bay at Varahi Power Generating Station for making LILO arrangement to Shimoga - Kemar Line.	Hassan	150	7
195	CE1030	<b>Belur :</b> Providing TB at Belur for Hassan -Chikkamagalur 66kV line	Hassan	25	1
196	CE1031	<b>Chikkamagalur:</b> Providing of 2Nos. of 66kV SF6 CB to Incoming lines from 220kV R/S Mugluvalli (Chikkamagalur) & 2Nos of 66kV SF6 CB to Incoming lines from Bhadra including 2Nos. bay at Chikkamagalur Sub-Station	Hassan	50	2
197	CE1032	<b>Kadur:</b> Providing 1No. of 110kV SF6 CB and M&P equipments at 220kV R/S Kadur for charging of existing D/C 110kV Ajjampura feeder as two independent feeders	Hassan	25	1
198	DD1026	<b>Kunthur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	342	16

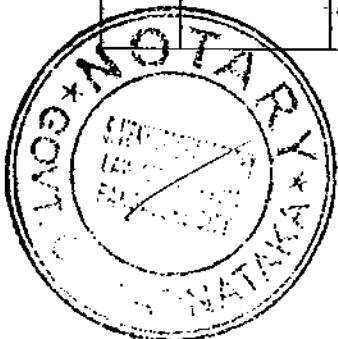


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
199	DD1027	<b>Somavarpet:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	29
200	DD1031	<b>Terakanambi:</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	500	24
201	DA1059	<b>Bettadapura LILO:</b> Construction of additional 66kV circuit on existing towers for LILO arrangement to Bettadapura 66/11kV Sub-Station for a distance of 2.3KMs with Construction of 1 No. 66kV TB.	Mysore	94	4
202	DA1063	<b>Bannur - TK Halli:</b> Re-construction of existing 220kV Bannur - TK Halli S/C Line to D/C Line for a distance of 18kms	Mysore	540	26
203	DA1064	<b>SFC -- Bannur:</b> Re-construction of SFC -- Bannur 66kV line Limits to a distance of 34 km	Mysore	1000	48
204	DB1054	<b>Nagamangala LILO:</b> LILO Arrangement for the Tubinakere - Nagamangala N2 66kV line by providing multi circuit tower along with TB at Nagamangala Sub-Station for a distance of 0.5km	Mysore	139	7



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### Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
205	DB1055	<b>Sri Rangapatna LILO:</b> LILO Arrangement for the Garudanaukkada Metagalli 66kV line for a distance of 1.322Kms along with TBs at Sri Rangapatna Sub-Station.	Mysore	137	6
206	DB1057	<b>Chikkamandya LILO:</b> LILO for Mandya - Chikkamandya-Basaralu 66kV line for a distance of 0.18Km on existing towers along with TB at Chikkamandya Sub-Station.	Mysore	40	2
207	DB1058	<b>Chinakurali:</b> Construction of 66kV 2nd circuit line for a distance 1.529Kms. on existing D/C towers from tapping point to Chinakurali Sub-Station along with TB.	Mysore	45	2
208	DB1060	<b>Kalahalli and Kalenahalli:</b> Construction of 2nos of additional circuit on the existing MC towers between Kalahalli and Kalenahalli emanating from 220 kV RS Tubinkere	Mysore	500	24
209	DB1028	<b>Doddinduvadi LILO:</b> LILO of Maduvanahalli-Doddinduvadi- Hanur 66kV line by Stringing addional circuit for a distance of 0.2km along with Terminal Bay at Doddinduvadi	Mysore	70	3



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
210	DD1029	<b>Santhemaranahalli LILO:</b> LILO of Maduvinahallinalli Doddaraypet 66kV line for a distance of 3km along with Terminal Bay at <b>Santhemaranahalli.</b>	Mysore	120	6
211	DD1030	<b>Harave LILO:</b> Construction of 66kV 2nd circuit line for a distance 7.5Kms. on existing D/C towers from ChamaraJanagar Gundlupet line to Harave Sub-Station for making LILO arrangement along with Terminal Bay.	Mysore	69	3
212	DA1065	<b>Metagalli:</b> Providing 3 nos of TBs at 66/11kV Metagalli Sub-Station Re-arrangement of Lines and bus	Mysore	75	4
213	DA1066	<b>220 kV SRS, Hootagalli:</b> Renovation and Modernization at 220 kV SRS, Hootagalli	Mysore	2500	119
214	DA1067	<b>66/11kV K. R. Nagar:</b> Renovation and Modernization at 66/11kV K. R. Nagar	Mysore	400	19
215	DB1061	<b>SFC:</b> Providing 66kV 2 nos. TB at SFC to evacuate power from SFC to Vajamangal 220kV 220/66kV/11 R/S	Mysore	50	2
216	BB1044	<b>Rajagondanahalli :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines	Tumkur	800	38



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

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217	BB1045	<b>Kerebilachi (Hosur) :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	800	38
218	BB1046	<b>Kunduwada (Shamanur):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	579	27
219	BB1047	<b>Kadajji (Nagarakatte) :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	800	38
220	BB1048	<b>Shyagale(Lokikere):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	455	22
221	BB1049	<b>Hiremallana Hole (Kalladevapura) :</b> Establishing 2x100MVA, 220/66/11kV Station with associated 220kV and 66kV lines.	Tumkur	5000	238
222	BC1027	<b>Baramagiri (Vanivilasapura):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	617	29
223	BC1031	<b>Chitrahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	520	25
224	BC1053	<b>Malladihalli :</b> Establishing 2x8MVA, 66/11kV Sub- Station with associated line.	Tumkur	623	30
225	BC1054	<b>Madadakere :</b> Establishing 2x8MVA, 66/11kV Sub- Station with associated lines	Tumkur	633	30



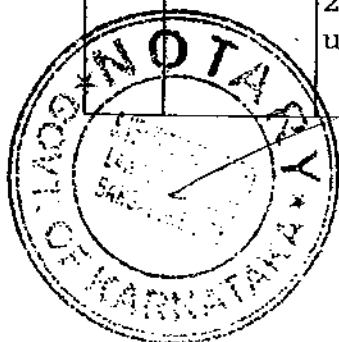
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
226	BC1055	<b>Visveswarapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumkur	500	24
227	BB1058	<b>Bennihalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	7
228	BC1056	<b>Bharamsagar:</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	7
229	BC1057	<b>Hindusghatta:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	7
230	BC1058	<b>Sirigere :</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	7
231	BB1056	<b>220kV SRS, Davangere to 66kV MUSS Davangere:</b> Construction of 66kV DC Line on DC Narrow Based Towers in the existing corridor	Tumkur	258	12
232	BB1057	<b>Guttur - Chitradurga 220kV line :</b> Construction of 220kV DC line in the existing corridor between 400kV Station Guttur and 220kV Chitradurga Station using Drake ACSR	Tumkur	2500	119

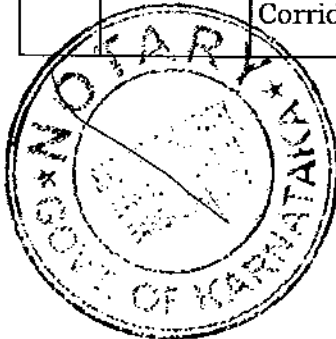


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
233	BC1049	<b>Hiriyur - Chitradurga 66kV Line:</b> Construction of 66kV DC line on DC towers from Hiriyur 220kV Station to Chitradurga 220kV Station in the existing corridor.	Tumkur	1513	72
234	BC1050	Construction of 220kV link lines:- A) Construction of 220kV SC line from 400/220kV PGCIL Hiriyur Station to 220/66kV Station at Hiriyur in the new corridor with terminal bays B) Construction of 220kV DC line from Chitradurga 220/66kV Station to Hiriyur 220/66kV Station in the existing S/C corridor with terminal bays	Tumkur	2500	119
235	BC1051	<b>66kV Ramgiri to Panchanalli tap point line:</b> Construction of 66kV DC line with coyote conductor from Ramagiri to panchanahalli tap point on the existing 66kV S/C line Corridor	Tumkur	1000	48



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2014-15
236	BC1052	BTPS to Madhugiri (Tumkur 765kV Station): Construction of 400kV DC with Quad Moose ACSR from BTPS (Kuduthini) to Madhugiri	Tumkur	45000	2138
<b>Total</b>					<b>11952</b>



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7 DEC 2012

Works for MYT Period (2013-16) **[New Works 15-16]**  
Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
1	AB1035	<b>Kulavanahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	6
2	AB1036	<b>Sompura (KIADB):</b> Establishing 2x20MVA, 66/11kV Sub-Station with associated line.	Bengaluru	800	8
3	AC1020	<b>Harohalli Industrial area Phase-II:</b> Establishing 2x12.5MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	6
4	AC1021	<b>Sankalagere:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	500	5
5	AC1029	<b>Magadi:</b> Establishing 2x100MVA, 220/66/11kV Station with associated line.	Bengaluru	8621	82
6	AC1030	<b>Yentaganahaali:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	6
7	AC1031	<b>Hosapalya Circle:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru	600	6
8	AA1094	<b>Somanahalli:</b> Replacing 1x8MVA, 66/11kV by 1x12.5 MVA, 66/11kV transformer	Bengaluru	122	1
	AA1095	<b>Yerandanahalli:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	2



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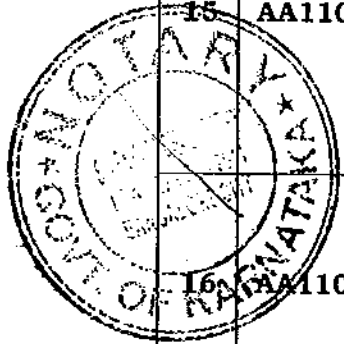
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
10	AA1097	<b>Tavarekere:</b> Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformer	Bengaluru	433	4
11	AA1111	<b>Sahakarinaragar:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	1
12	AA1112	<b>Attur Yelahanka:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	1
13	AA1113	<b>HBR Layout:</b> Providing additional 1x20MVA, 66/11kV transformer	Bengaluru	150	1
14	AA1114	<b>Telecom Layout:</b> Replacing 1x20MVA, 66/11kV by 1x31.5MVA, 66/11kV transformer	Bengaluru	250	2
15	AA1104	<b>220/66/11kV Naganathapura Station to 66/11kV Electronics City Ph-2 Sec-1 Sub-Station:</b> Running of 66kV 1000Sqmm EHV UG Cable for a route length of 4.094Kms	Bengaluru	2342	22
16	AA1105	<b>66kV Nimhans Station to 66kV Jayadeva Station:</b> Running of 66kV 1000Sqmm EHV UG Cable	Bengaluru	1960	19

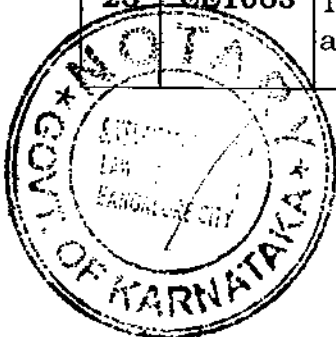


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
17	AA1106	<b>Tavarekere Sub-Station:</b> LILO arrangement from Byadarahalli- T.G.Halli 66kV SC line to 66/11kV Sub-Station	Bengaluru	50	0
18	AA1110	<b>Hoody to EPIP:</b> Running of 220kV XLPE 1000 Sq. mm EHV UG Cable	Bengaluru	2500	24
19	AB1021	<b>Vidyanagara:</b> Running of 66kV 1000Sqmm. EHV UG Cable from 220kV BIAL Station to Vidyanagara	Bengaluru	4583	44
20	AB1032	<b>220kV DB Pura Stn. to 220kV KIADB DB Pura Stn.:</b> Conversion of 66kV SC Line to 66kV DC Line in Existing Corridor	Bengaluru	25	0
21	EE1060	<b>Hukkeri:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Bagalkotee	5000	48
22	EE1061	<b>Ramadurga:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with asociated 220kV & 110kV lines	Bagalkotee	5000	48
23	EE1063	<b>Yadwad:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	8

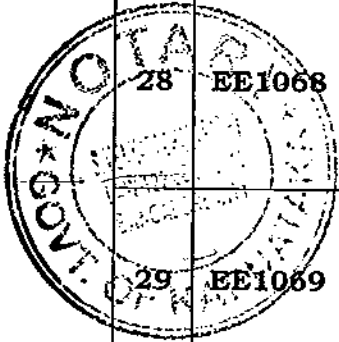


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

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24	EE1064	<b>Shiraguppi:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	8
25	EE1065	<b>Kakamari:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	8
26	EE1066	<b>Aratagal:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	8
27	EE1067	<b>Kanabargi:</b> Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Station with associated 220kV & 110kV lines	Bagalkotee	5000	48
28	EE1068	<b>Mantur:</b> Up-gradation of 33kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	8
29	EE1069	<b>Naganur:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Bagalkotee	800	8
30	EE1082	<b>RM-2:</b> Up-gradation of existing 33/11kV MUSS to 110/11kV Sub-Station with associated line.	Bagalkotee	800	8
31	EE1077	<b>Taushi:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	204	2

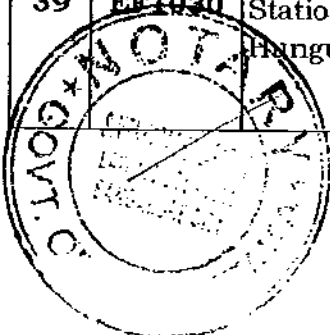


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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
32	EE1083	<b>Kuligod:</b> Providing additional 1x10MVA, 110/11kV transformer	Bagalkotee	200	2
33	EE1084	<b>Mudalagi:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	2
34	EE1085	<b>Hidkal Dam:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	2
35	EE1086	<b>Nippani:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	2
36	EE1087	<b>Aigali:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	2
37	EE1088	<b>Yaragatti:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Bagalkotee	200	2
38	EF1021	<b>Bagalkote - Gadag:</b> 220kV DC link line from 220kV Gadag Station to 220kV Bagalkote Station.	Bagalkotee	4870	46
39	EE1020	<b>Rampur - Hungund line:</b> Construction of 110kV S.C. link line from 110kV Sub-Station Rampur to 110kV Hungund Tap line.	Bagalkotee	71	1



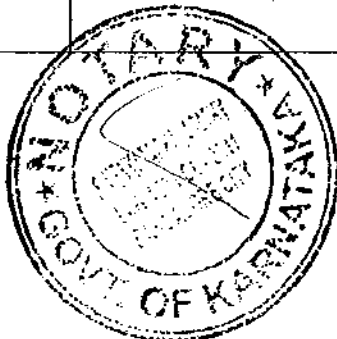
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40	EG1026	<b>LILO at Atharga (Devarahipparagi to be modified):</b> Conversion of 110kV tap line to LILO from Devarahipparagi - Indi line to Atharga	Bagalkotee	95	1
41	FD1019	<b>Itagi (Kukanur) :</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated 110kV line.	Gulbarga	600	6
42	FD1020	<b>Karatagi:</b> Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Gulbarga	200	2
43	FB1054	<b>Hosahallii to Hiremallanakere:</b> Constructing 66kV link line between 66/11kV Hosahallii Sub-Station to Hiremallanakere Sub-Station	Gulbarga	500	5
44	FB1055	<b>Munirabad -Sindhanur line :</b> Strengthening of 110kV Munirabad -Sindhanur D/C line.	Gulbarga	500	5
45	FB1056	<b>Munirabad Power house to Bellary (North):</b> Construction of 110kV DC line in the existng corridor from Munirabad Power house to Bellary (North)	Gulbarga	1000	10

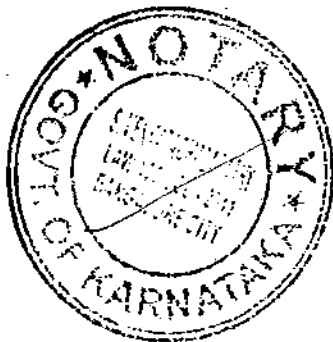



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
46	FB1057	<b>Alipur to Bellary(South):</b> Stringing of 110kV 2nd Circuit on existing DC towers from Alipur Station to Bellary (South) Sub-Station	Gulbarga	52	0
47	FC1040	<b>Madiyal to Chaudapur:</b> Construction of 110kV line from Madiyal Sub-Station to proposed Chaudapur Sub-Station	Gulbarga	1000	10
48	FC1041	<b>Shahabad -Shahapur:</b> Replacement of old age /wolf/ptarage conductor of 110kV Shahabad - Shahapur DC line by lynx ACSR conductor (64Kms)	Gulbarga	500	5
49	FC1042	<b>Shahapur - Halligudar:</b> Replacement of old age /wolf/ptarage conductor of 110kV Shahapur - Halligudar DC line by lynx ACSR conductor (10Kms)	Gulbarga	500	5
50	FC1043	<b>Halligudar - Krishna River:</b> Replacement of old age /wolf/ptarage conductor of 110kV Halligudar - Krishna river DC line by lynx ACSR conductor (15Kms)	Gulbarga	1000	10

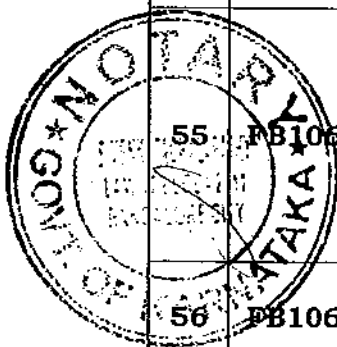


  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
51	FC1044	<b>Gulbarga-Humnabad (1st S/C):</b> Replacement of old age /wolf/ptarage conductor of 110kV Gulbarga-Humnabad - Ist S/C by lynx ACSR conductor (55Kms)	Gulbarga	2000	19
52	FC1045	<b>Gulbarga-Humnabad (2nd S/C):</b> Replacement of old age /wolf/ptarage conductor of 110kV Gulbarga-Humnabad IInd S/C by lynx ACSR conductor (55Kms)	Gulbarga	2000	19
53	FE1015	<b>Kapnoor to Humanbad:</b> Construction of 220kV DC link line from 220kV Kapnoor Station to 220kV Humanbad Station.	Gulbarga	2000	19
54	FB1059	<b>Bellary (South):</b> Creating 110 kV Terminal bay at 110kV Bellary (South) Sub-Station.	Gulbarga	30	0
55	FB1062	<b>Gangavathi:</b> LLOing of 110kV Munirabad-Sindhur line - II and construction of 2 Nos. TBs at 110kV Gangavathi Sub-Station	Gulbarga	163	2
56	FB1063	<b>Lingapur Station :</b> R & M Works at 220kV Lingapur Station	Gulbarga	1759	17
57	CC1018	<b>Sulia:</b> Establishing 2x10MVA, 110/11kV, 1x20MVA, 110/33kV Sub-Station with associated line.	Hassan	800	8



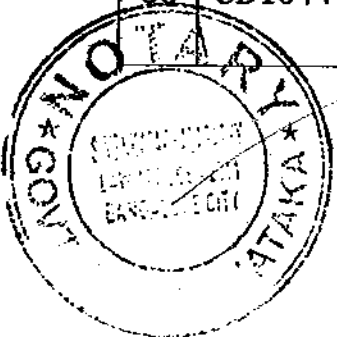
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
58	CC1019	<b>Hosmar:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	500	5
59	CC1020	<b>Heggurje (Mandarathi) :</b> Establishing 1x100MVA, 220/110kV, 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	5000	48
60	CD1034	<b>Jade:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	419	4
61	CD1037	<b>Bejjuvalli:</b> Establishing 1x10MVA, 110/11kV Sub-Station with line.	Hassan	500	5
62	CD1038	<b>Sanda:</b> Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Hassan	800	8
63	CD1039	<b>Santhekadur:</b> Establishing 1x10MVA, 110/11kV Sub-Station with associated line.	Hassan	500	5
64	CD1042	<b>Holalur:</b> Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Hassan	115	1
65	CD1043	<b>Sagar:</b> Providing additional 1x10MVA, 110/11kV transformer.	Hassan	206	2
66	CD1044	<b>Anavatti:</b> Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	800	8

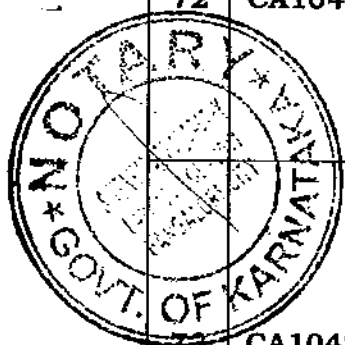



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## Works for MYT Period (2013-16)

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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
67	CD1045	<b>Essur:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	226	2
68	CD1046	<b>Machenhalli:</b> Replacing of 2nd 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Hassan	800	8
69	CE1018	<b>Nagenahalli:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	244	2
70	CE1019	<b>Ajjampura:</b> Providing additional 1x10MVA, 110/11kV transformer	Hassan	282	3
71	CA1044	<b>LILo arrangements at 66/11kV Mosalehosahally Sub-Station</b> from 66kV Hassan - H.N.Pura DC Line.	Hassan	500	5
72	CA1047	<b>Hangarahally:</b> Construction of 66kV D/C line to 66kV Hangarahally MUSS duly providing Metering and Protection with LILo arrangement at 66/11kV Hangarahally Sub Station.	Hassan	500	5
73	CA1048	<b>Conversion of S/C to D/C from S K Pura to Arehalli:</b> Conversion of existing 66kV S/C line on D/C towers in to D/C line from S K Pura Sub-Station to Arehalli Sub-Station along with TB's at both ends.	Hassan	500	5



  
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
74	CA1049	Construction of 66kV D/C line between SK Pura Sub-Station to Yeslur Sub-Station	Hassan	500	5
75	CA1050	<b>LILO Arrangement at Hadavanahally:</b> Construction of 66kV D/C line from the existing 66kV S/C H N Pura-C R Patna line to provide LILO arrangements at 66/11 KV Hadavanahally Sub-Station and Providing Metering & Protection to 66kV H N Pura-C R Patna 2nd Incoming line (LILO) and 66kV Outgoing Hariharapura line at 66/11kV Hadavanahally Sub-Station	Hassan	500	5
76	CA1051	<b>Hassan to Sakleshapura:</b> Replacing existing coyote ACSR by Drake ACSR in the 66kV DC line	Hassan	500	5
77	DD1026	<b>Kunthur:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	342	3
78	DD1027	<b>Somavarpet:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Mysore	600	6
79	DD1031	<b>Terakanambi:</b> Replacing 2X8MVA, 66/11kV by 2x12.5MVA, 66/11kV transformers	Mysore	500	5



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
80	DA1059	<b>Bettadapura LILO:</b> Construction of additional 66kV circuit on existing towers for LILO arrangement to Bettadapura 66/11kV Sub-Station for a distance of 2.3KMs with Construction of 1 No. 66kV TB.	Mysore	94	1
81	DA1063	<b>Bannur - TK Halli:</b> Re-construction of existing 220kV Bannur - TK Halli S/C Line to D/C Line for a distance of 18kms	Mysore	540	5
82	DA1064	<b>SFC -- Bannur:</b> Re-construction of SFC -- Bannur 66kV line Limits to a distance of 34 km	Mysore	1000	10
83	DB1054	<b>Nagamangala LILO:</b> LILO Arrangement for the Tubinakere - Nagamangala N2 66kV line by providing multi circuit tower along with TB at Nagamangala Sub-Station for a distance of 0.5km	Mysore	139	1
84	DB1055	<b>Sri Rangapatna LILO:</b> LILO Arrangement for the Garudanaukkada - Metagalli 66kV line for a distance of 1.322Kms along with TBs at Sri Rangapatna Sub-Station.	Mysore	137	1



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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
85	DB1057	<b>Chikkamandya LILO:</b> LILO for Mandya - Chikkamandya-Basaralu 66kV line for a distance of 0.18Km on existing towers along with TB at <b>Chikkamandya</b> Sub-Station.	Mysore	40	0
86	DB1058	<b>Chinakurali:</b> Construction of 66kV 2nd circuit line for a distance 1.529Kms. on existing D/C towers from tapping point to Chinakurali Sub-Station along with TB.	Mysore	45	0
87	DB1060	<b>Kalahalli and Kalenahalli:</b> Construction of 2nos of additional circuit on the existing MC towers between Kalahalli and Kalenahalli emanating from 220 kV RS Tubinkere	Mysore	500	5
88	DD1028	<b>Doddinduvadi LILO:</b> LILO of Maduvanahalli-Doddinduvadi- Hanur 66kV line by Stringing additional circuit for a distance of 0.2km along with Terminal Bay at Doddinduvadi	Mysore	70	1
89	DB1029	<b>Santhemaranahalli LILO:</b> LILO of Maduvinahallinalli-Doddaraypet 66kV line for a distance of 3km along with Terminal Bay at <b>Santhemaranahalli.</b>	Mysore	120	1



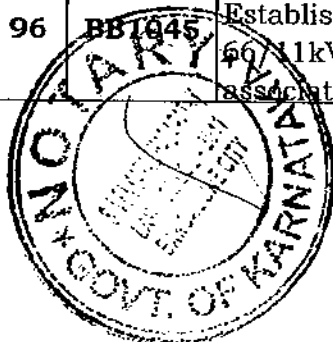
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## Works for MYT Period (2013-16)

Amount in Rs. Lakhs

Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
90	DD1030	<b>Harave LILO:</b> Construction of 66kV 2nd circuit line for a distance 7.5Kms. on existing D/C towers from Chamaranagar - Gundlupet line to Harave Sub-Station for making LILO arrangement along with Terminal Bay.	Mysore	69	1
91	DA1065	<b>Metagalli:</b> Providing 3 nos of TBs at 66/11kV Metagalli Sub-Station Re-arrangement of Lines and bus	Mysore	75	1
92	DA1066	<b>220 kV SRS, Hootagalli:</b> Renovation and Modernization at 220 kV SRS, Hootagalli	Mysore	2500	24
93	DA1067	<b>66/11kV K. R. Nagar:</b> Renovation and Modernization at 66/11kV K. R. Nagar	Mysore	400	4
94	DB1061	<b>SFC:</b> Providing 66kV 2 nos. TB at SFC to evacuate power from SFC to Vajamangal 220kV 220/66kV/11 R/S	Mysore	50	0
95	BB1044	<b>Rajagondanahalli :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated lines	Tumkur	800	8
96	BB1045	<b>Kerebilachi (Hosur) :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	800	8

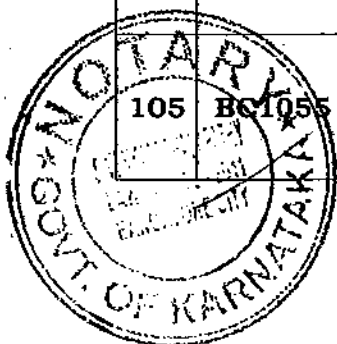


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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
97	BB1046	<b>Kunduwada (Shamanur):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	579	5
98	BB1047	<b>Kadajji (Nagarakatte) :</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	800	8
99	BB1048	<b>Shyagale(Lokikere):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Tumkur	455	4
100	BB1049	<b>Hiremallana Hole (Kalladevapura) :</b> Establishing 2x100MVA, 220/66/11kV Station with associated 220kV and 66kV lines.	Tumkur	5000	48
101	BC1027	<b>Baramagiri (Vanivilasapura):</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	617	6
102	BC1031	<b>Chitrahalli:</b> Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Tumkur	520	5
103	BC1053	<b>Malladihalli :</b> Establishing 2x8MVA, 66/11kV Sub- Station with associated line.	Tumkur	623	6
104	BC1054	<b>Madadakere :</b> Establishing 2x8MVA, 66/11kV Sub- Station with associated lines	Tumkur	633	6
105	BC1055	<b>Visveswarapura:</b> Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumkur	500	5

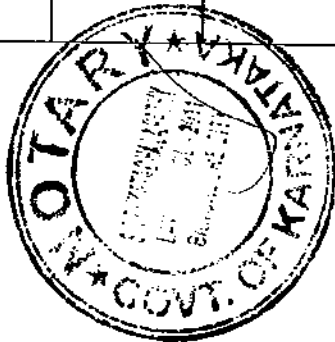


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Amount in Rs. Lakhs

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106	BB1058	<b>Bennihalli:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	1
107	BC1056	<b>Bharamsagar:</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	1
108	BC1057	<b>Hindusghatta:</b> Replacement of 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	1
109	BC1058	<b>Sirigere :</b> Replacement of 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	Tumkur	150	1
110	BB1056	<b>220kV SRS, Davangere to 66kV MUSS Davangere:</b> Construction of 66kV DC Line on DC Narrow Based Towers in the existing corridor	Tumkur	258	2
111	BB1057	<b>Guttur - Chitradurga 220kV line :</b> Construction of 220kV DC line in the existing corridor between 400kV Station Guttur and 220kV Chitradurga Station using Drake ACSR	Tumkur	2500	24

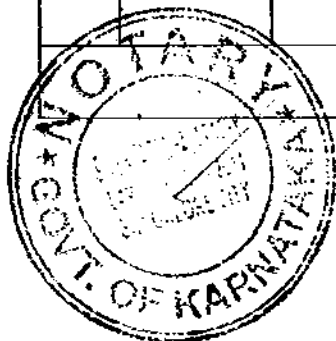


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Sl. No.	Work Code	Name of the Work	ZONE	Total Works Cost	Budget allocation for 2015-16
112	BC1049	<b>Hiriyur - Chitradurga 66kV Line:</b> Construction of 66kV DC line on DC towers from Hiriyur 220kV Station to Chitradurga 220kV Station in the existing corridor.	Tumkur	1513	14
113	BC1050	Construction of 220kV link lines:- A) Construction of 220kV SC line from 400/220kV PGCIL Hiriyur Station to 220/66kV Station at Hiriyur in the new corridor with terminal bays B) Construction of 220kV DC line from Chitradurga 220/66kV Station to Hiriyur 220/66kV Station in the existing S/C corridor with terminal bays	Tumkur	2500	24
114	BC1051	<b>66kV Ramgiri to Panchanalli tap point line:</b> Construction of 66kV DC line with coyote conductor from Ramagiri to panchanahalli tap point on the existing 66kV S/C line Corridor	Tumkur	1000	10
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