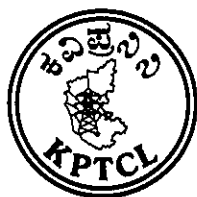
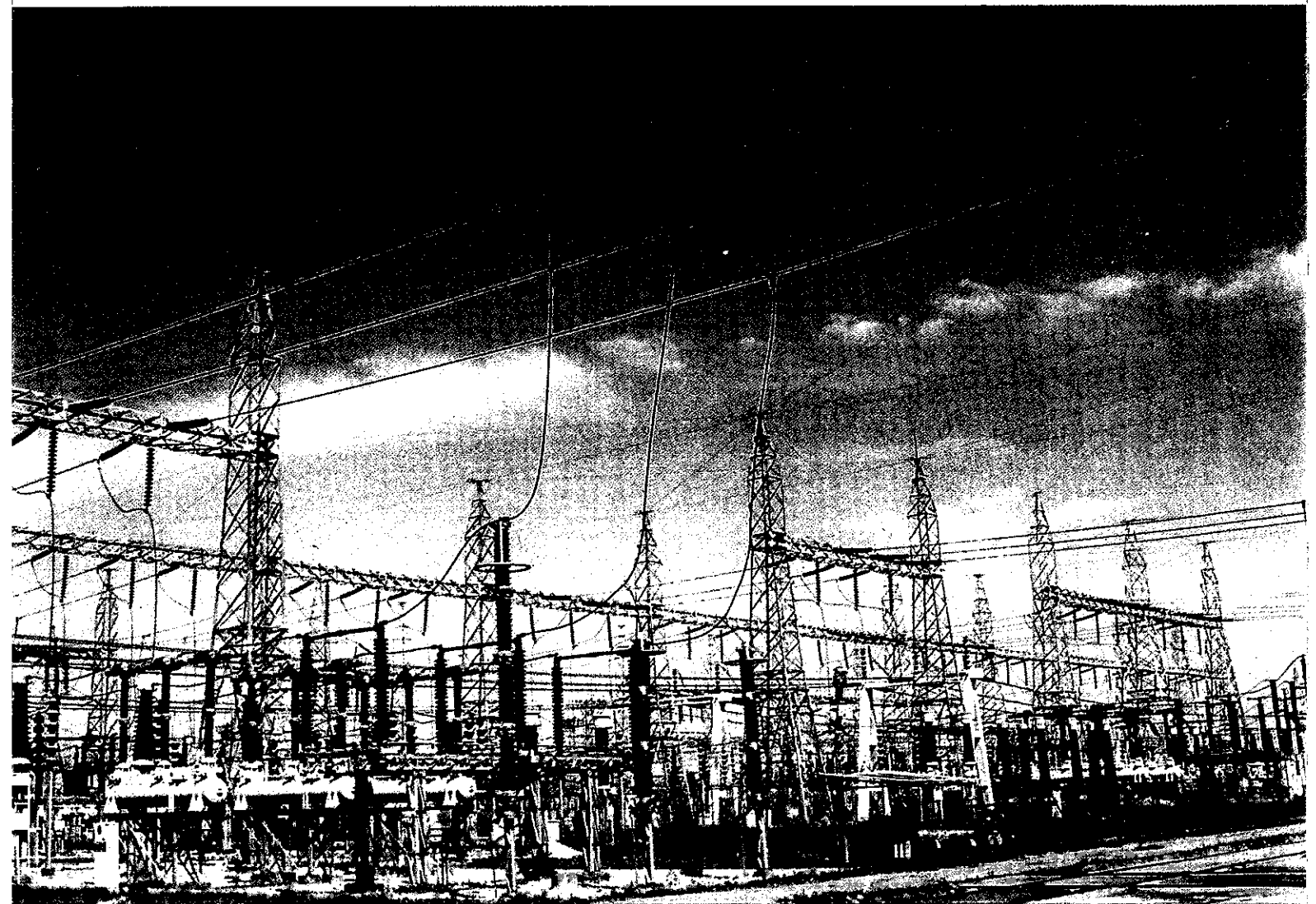
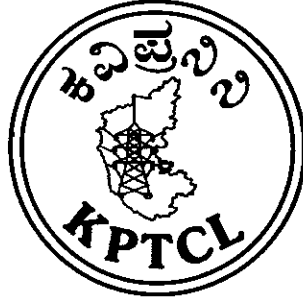


# 8<sup>th</sup> Annual Report 2006-07



**Karnataka Power Transmission  
Corporation Limited**



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## BOARD OF DIRECTORS

### List of Directors (as on the date of AGM)

Sl. No.	Name of the Director	Particulars
1.	Sri. H.D.Revanna	Chairman, KPTCL
2.	Sri. K.C.Reddy	Director
3.	Sri. Bharat Lal, I.A.S.	Managing Director
4.	Sri. V.M.Chandre Gowda	Director (Transmission)
5.	Dr. Aditi Raja	Director (Finance)
6.	Sri. V. G. Hiremath	Director
7.	Sri. Dilip Rau, I.A.S.	Director
8.	Sri. N.Gokul Ram, I.A.S.	Director
9.	Sri. L.V. Nagarajan, I.A.S.	Director
10.	Sri. Gonal Bheemappa I.A.S	Director
11.	Sri. Baba Gouda Rudra Gouda Patil	Director
12.	Sri. S.Ravinarayan	Director
13.	Sri. B.T.Jnaneshwar	Director
14.	Sri. K.Prasanna Kumar	Director
15.	Sri V. Narayana Gowda	Director

#### COMPANY SECRETARY

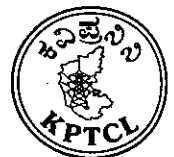
R. Sridhara

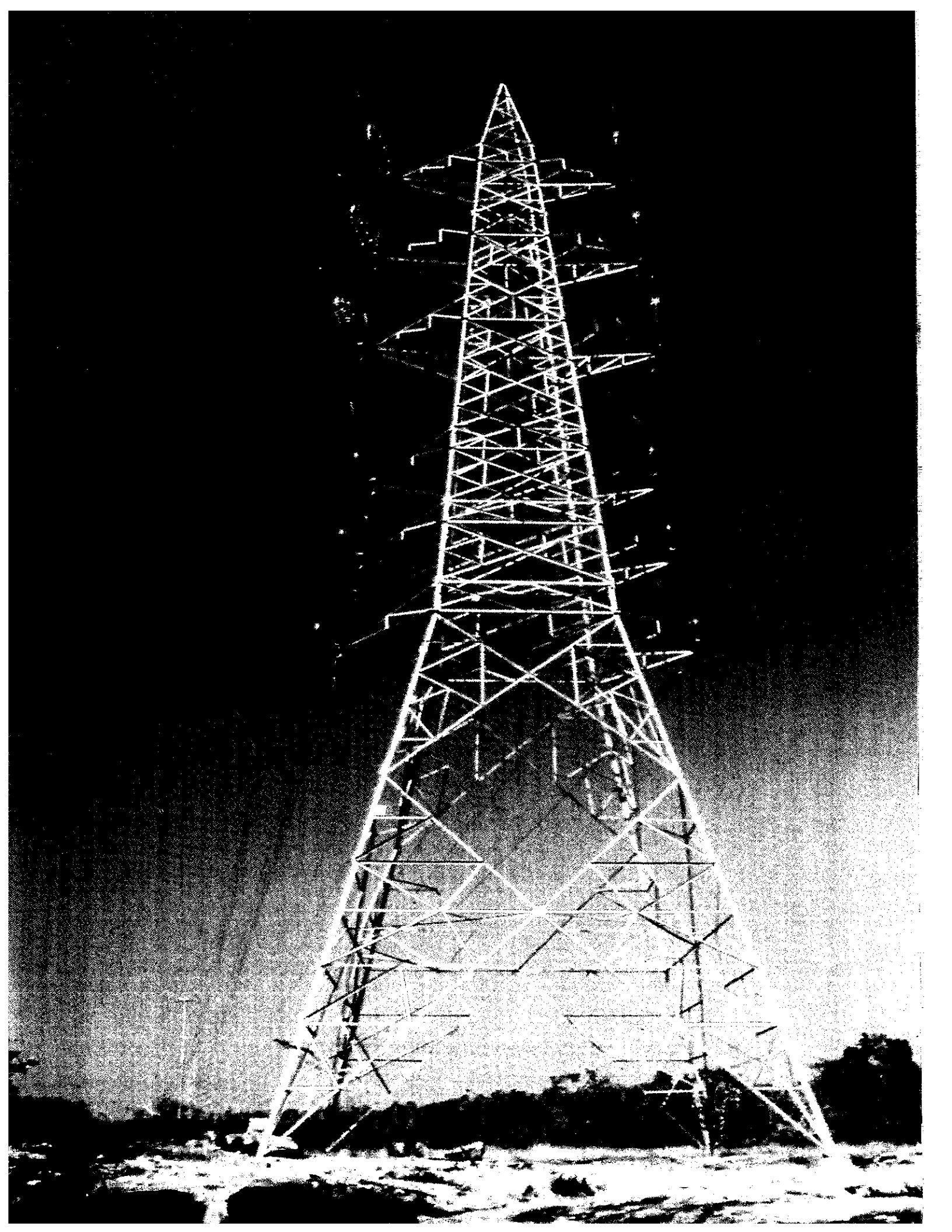
#### STATUTORY AUDITORS

**A.R. Viswanathan & Co.,**  
Chartered Accountants

#### COST AUDITORS

**M/s GNV & Associates,**  
Bangalore





## DIRECTORS' REPORT

Dear members,

The Board of Directors of Karnataka Power Transmission Corporation Limited (KPTCL) have immense pleasure in presenting the 8<sup>th</sup> Annual Report for the year 2006-07 and the Audited Accounts of the Company for the year ended March 31, 2007.

### MISSION

The Mission of the Karnataka Power Transmission Corporation Limited is to ensure reliable and quality power to customers. It is committed to put in place the best Systems and a robust Network of Transmission.

To be the best Transmission Utility in the country, KPTCL pledges to optimize its Human and Technical resources for the benefit of all its customers.

### CURRENT SCENARIO

Owing to continuous reforms, Karnataka Power Sector is galloping towards overall systematic development aimed at best service to the consumers. The Electricity Act 2003 has initiated several measures to bring the intended change in the Sector. Unbundling, Delinking of Trading, Open Access and a host of other significant aspects have made the State Transmission Utility totally focused on Transmission functions.

Over the recent years Transmission System in the State has improved to a great extent. The Transmission losses has been provisionally worked out at 4.7%. Unlike Distribution, Transmission requires huge investments to expand the network and overcome the constraints to maintain and improve on the current levels of performance.



## FINANCIAL POSITION

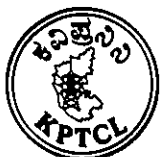
The Financial Position of the Company for the three Years ending 31st March 2007 is as follows: -

(Rs. In Lakhs)

	2004-05	2005-06	2006-07
<b>Liabilities</b>			
a) Paid Up Capital (Including Share Deposit)	68254.80	71294.72	<b>73317.80</b>
b) Reserves & Surplus	21433.10	27535.98	<b>7520.34</b>
c) Borrowings			
Government of Karnataka	3834.30	3807.30	<b>917.69</b>
Public Bonds	413.00	413.00	<b>413.00</b>
Private Bonds	0.00	0.00	<b>0.00</b>
Financial Institutions	361502.20	319459.97	<b>210674.32</b>
Cash Credit from Banks	0.00	0.00	<b>0.00</b>
Other Funds	4221.75	4094.88	<b>31812.24</b>
d) Current Liabilities & Provisions (including Interest Accrued & Due)	425424.82	403736.18	<b>419685.44</b>
<b>Total</b>	<b>885083.97</b>	<b>830342.03</b>	<b>744340.83</b>
<b>Assets</b>			
e) Gross Block	351415.62	383158.26	<b>437998.77</b>
f) Less Depreciation	125129.05	145392.81	<b>167488.77</b>
g) Net Block	226286.57	237765.45	<b>270510.00</b>
h) Capital Work in Progress	42748.70	46305.20	<b>68920.54</b>
i) Current Assets, Loans & Advances	615464.04	545431.32	<b>403917.93</b>
j) Miscellaneous Expenditure	584.66	840.06	<b>992.36</b>
<b>Total</b>	<b>885083.97</b>	<b>830342.03</b>	<b>744340.83</b>
Capital Employed	459074.49	425765.79	<b>323663.03</b>
Net Worth.	89103.24	97990.64	<b>79845.78</b>

Note:

1. Capital Employed represents Net Fixed Assets including Capital work in progress plus working capital
2. Net Worth represents paid up capital plus Reserves & Surplus less Intangible Assets



## Working Results

The working results of the Company for the three years ending 31st March 2007 are as follows:

(Rs. In Lakhs)

	2004-05	2005-06	2006-07
i) Profit (+) / Loss (-) for the year	13241.99	9374.46	8735.04
ii) Prior Period Adjustments	-1523.77	-792.73	-822.15
iii) Profit (+) / Loss (-) before Tax	11718.22	8581.73	7912.89
iv) Tax Provision	836.53	3381.18	6023.29
v) Profit (+) / Loss (-) after Tax	10881.69	5200.55	1889.60
vi) Percentage of Profit before tax to:			
a) Sales	1.77	5.42	10.20
b) Gross Fixed Assets	3.33	2.24	1.81
c) Capital Employed	2.55	2.02	2.44
vii) Percentage of Profit after tax to:			
a) Net Worth	12.21	5.31	2.37
b) Equity Capital	15.94	7.29	2.58
c) Capital Employed	2.37	1.22	0.58

## ERC AND TARIFF RELATED ISSUES

KPTCL had filed its Annual Revenue Requirement (ARR), Expected Revenue from Charges (ERC) and Transmission Tariff Application for FY 2006-07 before the Hon'ble Commission. The Commission passed its order on 07.04.2006 determining the Transmission Charges at 19.42 Ps/unit.

KPTCL challenged this order vide appeal no. 84/2006, before the Hon'ble Appellate Tribunal for Electricity (ATE). The ATE passed its order on 29.08.2006 allowing the appeal in respect of certain ARR items and directed KERC to modify its Order during truing up exercise.

KPTCL filed its ARR, ERC and Transmission Tariff Application for the year 2007-08, 2008-09 and 2009-10 under MYT principles, before the Hon'ble Commission on 30.11.2006.

KERC raised certain preliminary observations and further sought rejoinders on some of the replies by KPTCL to the preliminary observations. KPTCL replied to all these observations well in time.



KPTCL notified the gist of ERC, ARR and revision of Transmission Charges in news papers on 26<sup>th</sup> and 27<sup>th</sup> March 2007. The KPTCL petition is under consideration of KERC.

The Hon'ble ATE passed its Order on 19.10.2006 in appeal No. 107/2006 on the issue of Additional Fixed Charges paid / payable to M/s Tannir Bhavi Power Company. The ATE allowed these charges to be passed on to the consumers over a period 5 years or sooner, through amortization and gradual increase in tariff. Accordingly, KPTCL indicated to the ESCOMs, the liability to be passed on to the consumers and requested them to include in their ARR under MYT principles.

### REGULATIONS ISSUED UNDER ELECTRICITY ACT 2003

SL. NO.	CONTENTS	DATE OF NOTIFICATION BY THE COMMISSION
1.	KERC (Conditions of Licence to ESCOMs) Regulations, 2004	28.04.2004
2.	KERC (Tariff) (Amendment) Regulations, 2004 KERC (Tariff) Regulation format	12.05.2004
3.	KERC (Consumer Grievance Redressal Forum and Ombudsman) Regulations, 2004	12.05.2004
4.	KERC (Consumer Complaints Handling Procedure) Regulations, 2004	24.05.2004
5.	KERC (Licensees Standards of Performance) Regulations, 2004	24.05.2004
6.	KERC (State Advisory Committee) Regulations, 2004	28.05.2004
7.	KERC (Levy and Collection of Fee and Charges by State Load Despatch Centre) Regulations, 2004. SLDC Formats	07.07.2004
8.	KERC (Power Procurement from Renewable Sources by Distribution Licensee) Regulations, 2004	27.09.2004
9.	KERC (Fees) Regulations 2004	27.09.2004
10.	KERC (Duty of the Licensee to supply Electricity on request) Regulations, 2004	28.09.2004
11.	KERC (Licensing) Regulations, 2004. Form-I (Format) KERC (Licensing) Regulations, 2004. Form-II (Transmission License) KERC (Licensing) Regulations, 2004. Form-III (Distribution License) KERC (Licensing) Regulations, 2004. Form-IV (Trading License)	04.11.2004





SL. NO.	CONTENTS	DATE OF NOTIFICATION BY THE COMMISSION
12.	KERC (Eligibility conditions and Duties of Electricity Trader) Regulations 2004	09.11.2004
13.	KERC (Terms and Conditions for Open Access) Regulations, 2004	12.11.2004
14.	KERC (Recovery of Expenditure for supply of Electricity) Regulations, 2004	12.11.2004
15.	KERC (Electricity Supply) Code, 2004	12.11.2004
16.	KERC (Interest on Security Deposit) Regulations, 2005	25.03.2005
17.	Amendment to KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004	25.03.2005
18.	KERC (Procedure for Filing Appeal before the Appellate Authority) Regulations, 2005	25.03.2005
19.	Second Amendment to KERC (Recovery of Expenditure for supply of Electricity)	17.08.2005
20.	Third Amendment to KERC (Recovery of Expenditure for supply of Electricity)	12.01.2006
21.	Amendment to KERC (Duty of the licensee to supply Electricity on request) Regulations 2004	25.03.2005
22.	Amendment to KERC (Tariff) Regulations issued in April 2006	29.03.2006
23.	Karnataka Electricity Grid code 2005	26.12.2005
24.	Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka.	17.06.2006
25.	KERC(Terms and Conditions) for determination of Transmission and Distribution Tariff Regulations, 2006.	31.05.2006

During 2006-07 KERC had come out with a discussion paper on "Harnessing Captive Generation" and "Promotion of Waste to Energy". KPTCL furnished its comments on these discussion papers and also on KERC (Security Deposit) Regulations, 2007.



## TRANSMISSION LOSS REDUCTION MEASURES

KPTCL has embarked on a Mega Plan to be free from all System constraints so as to reduce T&D losses to the minimum. Unless sufficient redundancy in transmission system is provided with best infrastructure, it would be difficult to compete as the 'Open Access System' is already in operation.

In view of the tremendous impetus given to IT and other industries in the State, there has been a huge demand for power. The sudden spurt in demand has left the existing infrastructure inadequate to cope up with the situation. This inadequate infrastructure had resulted in overloading of transformers, lines and consequent load shedding. KPTCL was unable to provide specified number of hours of Three Phase power supply to rural areas which is essential for socio-economic growth of the state. Out of 573 stations (66 KV, 110 KV and 220 KV) existing in the State, 392 stations are overloaded by more than 70% of the capacity which as per Grid Code should be maintained at below 70%. More than 64 stations were loaded more than 100% of capacity. Similarly there were large No. of overloaded lines which needed to be up-rated or upgraded. Voltage problems were being

faced in many pockets of the state.

In view of deficiency in infrastructure over the years, a huge gap had been created between the target and achievements. The perspective plan for the 10th and 11th plan showed a backlog of over 300 stations at the end of 10th plan.



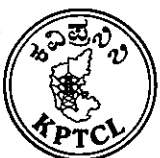
In order to combat all the above problems faced today, it was very much essential to take up all the backlog works to ensure

proper power supply to the consumers. This also included augmentation of 189 Stations and providing about 95 Nos. of transmission link lines. This was to ensure some cushion to take care of contingency conditions.

Another point of contention was the load growth. The load growth is on the very high side particularly in Bangalore city. It ranges from 4.67% to 14% in Bangalore City. The high load growth is due to the growth of IT/ BT and other connected industries. Additionally, KERC desired KPTCL not to discriminate between urban and rural areas. All this meant substantial investment to improve infrastructure.

To bring down the transmission and distribution losses in the state on par with international standards, a systematic time bound action plan will be made to reduce both technical and commercial losses in the system.

SCADA (Supervisory Control And Data Acquisition) – To reduce the outage time and also manual intervention, Total SCADA of all Stations in KPTCL & ESCOMs has been taken up and to be completed by the end of 2008. This also envisages real time data regarding load, line profile for congestion etc so as to monitor Power system. The Approximate cost of the scheme is Rs 200 Crores.



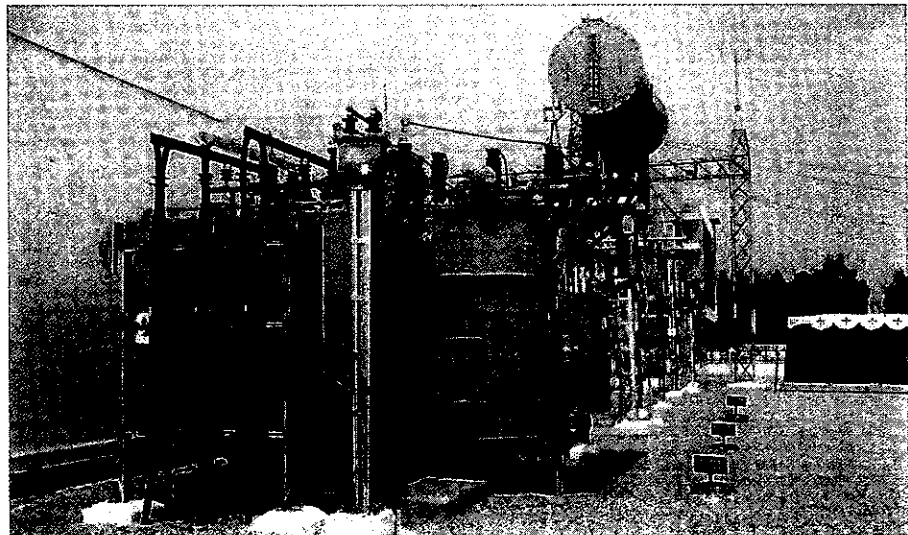
## IT intervention in the following areas

- Load forecasting
- System studies
- Network planning and construction
- IT enable energy accounting
- Loss assessment and energy audit
- GIS mapping
- Outages planning
- Congestion management
- Monitoring quality transmission
- IT enabled station log books
- Documents management
- Real time management of ABT through SCADA

To bring down the transmission losses comparable to International lowest levels. The present level of Transmission losses is around 4.7% which is almost in a comparable range with International Standards. However KPTCL plans to reduce the losses equal to or below 4% during 11th Plan period.

KPTCL has established 72 Sub-Stations of various voltage levels, adding a total capacity of 1278.70 MVA during the Year. 2 nos of 220kV Stations namely Nittur and Bangalore International Airport Limited (BAIL) were commissioned. The Capacity of 101 Sub-Stations was enhanced by higher capacity adding 1622.20 MVA. The Power Transmission system strengthening was done by adding 811.36 ckms new transmission lines of different voltage levels for reducing the transmission loss. The transmission loss has been provisionally worked out at 4.7%.

Total outlay of Rs 2700 Crores (Rs Two thousand seven hundred Crores only) for the year 2006-07 for Annual Programme of Capital works of KPTCL was approved. 346 Nos of New Proposals/ Strengthening works Detailed Project reports were prepared. During the year 11 nos of Technical Advisory Committee meetings were conducted which has cleared 134 new Sub-Stations to be added in the Transmission



Grid. For Strengthening of Transmission line & augmenting the Stations Capacity 8 Nos of Technical Co-ordination meetings was conducted clearing 254 works. During the year 6 nos of Independent Power Producer (IPP) meetings were held for evacuating 63 Nos IPPs power Generation. During the Year 214 Nos of new works are under execution and 81.Nos of new works are tendered.

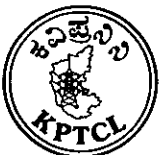
## SYSTEM IMPROVEMENT WORKS

Toward expediting System Improvement works the Tendering & Procurement Wing of KPTCL has floated and finalized Tenders in respect of both Award of Works and Procurement of materials as below:

### AWARD OF WORKS

66/110/220/400KV Station/Line Works on Partial Turnkey Basis.

I		
Tenders floated		
No. of Tenders floated	Amount in Rs. Crores	Works involving
111	1492.97	66KV Station – 127 Nos. 110KV Station – 83 Nos. 66/110KV Trans Lines – 77 Nos.
18	917.45	220KV Station – 14 Nos. 400KV Trans Line – 1 No. (151 Kms.) 220KV Lines – 1 No. (120KV Kms.) 220KV UG Cable – 2 Nos. (16.14 Kms.)
II		
Tenders finalized		
No. of Tenders finalised	Amount in Rs. Crores	Works involving
54	1608.23	66KV Station – 70 Nos. 110KV Station – 51 Nos. 66KV Lines – 665.2 Kms. 110KV Lines – 940 Kms.
20	680.29	200KV Stations - 14 Nos. 220/400KV Lines – 263.60 Kms.



## PROCUREMENT OF GOODS

Tenders finalized			
Descriptions	Qty.	Amount in Rs. Crores	Remarks
Power Transformers	478 Nos.	1263.85	In order to have more competitive rates and time bound supply of Power Transformers for Station Projects, this Office has floated tenders for procurement of various Capacity/Class Power Transformers for both Partial Turnkey and Augmentation Works.
Circuit Breakers	290 Nos.	27.09	Various capacity/class circuit breakers are procured for Augmentation Works.
Emergency Restoration System	2 Sets	19.20	Procured for first time, the Emergency Restoration System for Emergency Bypass/Rehabilitation/Restoration of 66/110/220/400KV Transmission Line in KPTCL is to minimize interruption of Power supply due to failure of Transmission Lines.
IES SCADA	820 Stns.	186.00	This prestigious Integrated Extended Supervisory Control and Data Acquisition (SCADA) Project in KPTCL and ESCOMs, is first of its kind. The advantages of SCADA are many for the Supervisory Control of Equipments as well as data acquisition and Management Information System which are absolutely essential for complying with the directions of KERC such as intra-state ABT and for ensuring the correct billing to ESCOMs. Further it helps in calculating the Line losses in the System at different Voltage level and also on different lines.



## DETAILS OF NEW STATIONS COMMISSIONED DURING 2006-07

As already stated, KPTCL, being the State Transmission Utility has been aggressively planning to put in place the best System for the benefit of Consumers. For building a robust System, KPTCL has planned not only to put in place new Stations but also augment existing Sub-stations with additional capacity during the next couple of years. Towards that end, year on year, in addition to augmentation, several new Stations and Lines are commissioned. Following list gives details for the current year on this count:

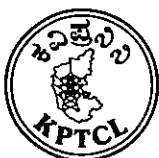
**Zone-wise details of new Substations Commissioned during the year under report are as follows :**

### 1. Transmission Zone, Mysore :

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1	2	3	4	5	6
1.	Megalapura	Mysore	66/11KV	8 MVA	12.04.2006
2.	Bukanakere	Mandya	66/11KV	16 MVA	June- 2006
3.	Yelawala	Mysore	66/11KV	16 MVA	17.09.2006
4.	Suttur	Mysore	66 / 11 KV	16 MVA	26.10.2006
5.	Talakadu	Mysore	66/11KV	16 MVA	11.11.2006
6.	Honnalli	Chamarajanagara	66/11KV	16 MVA	29.11.2006
7.	Akkihebbal	Mandya	66/11KV	16 MVA	31.01.2007
8.	Guddenhally	Mandya	66/11KV	16 MVA	31.03.2007

### 2. Transmission Zone, Bangalore

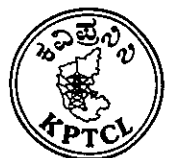
Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1	2	3	4	5	6
1	Byadrahalli	Blore North	66/11	2X20	31.05.2006
2	Manyatha Tech Park	BloreSouth	66/11	2X20	25.05.2006
3	Bevoor	Bangalore South	66/11	2X6.3	27.07.2006
4	S.M.Mangala	Kolar	66/11	2X8	30.10.2006
5	Melur	Kolar	66/11	1X8	30.10.2006



Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1	2	3	4	5	6
6	Devanahalli Int. Airport(BIAL)	Bangalore South	220/66/11	1X100	25.11.2006
7	Jangamakote	Kolar	66/11	2X8	28.12.2006
8	Kodihalli	Kolar	66/11	1X8	29.12.2006
9	Nandiganahalli	Kolar	66/11	1X8	27.01.2007
10	Dalasanur	Kolar	66/11	2X8	29.01.2007
11	Mallasandra	Kolar	66/11	2X8	31.01.2007
12	HBR Layout	Bangalore South	66/11	1X20	31.01.2007
13	Devarabisanahalli	Bangalore South	66/11	1X20	31.01.2007
14	Welcast Steel	Bangalore North	66/11	2X20	15.02.2007
15	Avani	Kolar	66/11	1X8	15.02.2007
16	ISRO(Marathahalli )	Bangalore South	66/11	2X6.3	30.03.2007
17	Melehalli	Bangalore South	66/11	2X8	31.03.2007
18	Venkataramanadoddi	Bangalore South	66/11	2X8	31.03.2007
19	Kanasawadi	Bangalore North	66/11	1X8	31.03.2007
20	Darinayakanapalya	Kolar	66/11	1X8	31.03.2007
21	Tubugere	Bangalore North	66/11	1X8	31.03.2007

### 3. Transmission Zone, Gulbarga

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1	2	3	4	5	6
1.	Kuruguda	Bellary	110 KV/11KV	2x10MVA & 1X20 MVA	20.04.2006
2.	Donimalai	Bellary	110KV/33KV	2x10MVA	15.04.2006
3.	Tekkalakote	Bellary	110KV/11KV	1X10MVA & 1x20MVA	07.03.2006
4.	Wadi	Gulbarga	110KV11KV	1x20MVA	29.03.2007



#### 4. Transmission Zone, Tumkur

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1.	Nittur	Tumkur	220/110 kV	2x100MVA	13.09.2006
2.	Kadaba	Tumkur	110/11 kV	2x10 MVA	18.10.2006
3.	Kora	Chitradurga	66/11 kV	2x8 MVA	26.10.2006
4.	Sampige	Tumkur	110/11 kV	2x10 MVA	30.12.2006
5.	Nandigudi	Davanagere	66/11 kV	2x6.3 MVA	30.12.2006
6.	Garaga	Chitradurga	66/11 kV	1x8 MVA	08.01.2007
7.	Bandihalli	Tumkur	110/11 kV	2x10 MVA	25.01.2007
8.	Santhemavathur	Tumkur	66/11 kV	1x8, 1x6.3MVA	28.01.2007
9.	Uchangidurga	Davanagere	66/11 kV	2x8 MVA	31.01.2007
10.	Chikkathotalakere	Tumkur	66/11 kV	2x8 MVA	31.01.2007
11.	Hunseghatta	Tumkur	110/11 kV	1x10 MVA	19.02.2007
12.	Kalamarahalli	Chitradurga	66/11 kV	1x8 MVA	28.02.2007
13.	Mavinakatte	Davanagere	66/11 kV	2x8 MVA	15.03.2007
14.	Doddaguni	Tumkur	110/11 kV	1x10 MVA	22.03.2007
15.	Thuruvanur	Chitradurga	66/11 kV	1x8 MVA	29.03.2007

#### 5. Transmission Zone, Bagalkote

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1.	Kudechi	Belgaum	220/110KV & 110/11KV	2x100MVA & 1x10	06.04.2006
2.	PH Compound	Dharwad	110/11KV& 110/33KV	1x10MVA& 1x20 MVA	26.04.2006
3.	Guledagudda	Bagalkot	110/11KV& 110/33KV	1x10MVA& 1x20 MVA	25.05.2006
4.	Achanur	Bagalkot	110/11KV	2x10MVA	07.08.2006
5.	Ramankoppe	Dharwad	110/11KV	1x10MVA	29.09.2006
6.	Mattihal	Bijapur	110/11KV	1x10MVA	30.09.2006
7.	KUD	Dharwad	110/11KV	2x10MVA	24.11.2006
8.	Manthur	Bagalkot	110/11KV& 110/33KV	1x10MVA& 1x20 MVA	27.12.2006
9.	Kanburgi layout	Bagalkot	110/11KV& 110/33KV	2x10MVA& 1x20 MVA	31.01.2007
10.	Ranna-Belagudi	Bagalkot	110/11KV	2x10MVA	19.02.2007
11.	Annigeri	Dharwad	110/11KV	1x10MVA	29.03.2007
12.	Munduganur	Bagalkot	110/11KV	2x10MVA	31.03.2007





## 6. Transmission Zone, Hassan

SI. No.	NAME OF THE STATION	DISTRICT	VOLTAGE	CAPACITY	COMMISSIONING DATE
1.	Kondenalu	Hassan	110KV	20 MVA	30.03.2007
2.	Gurupura	Dakshina Kannada	110KV	10 MVA	14.02.2007
3.	Madhuvana	Udupi	110 KV	20 MAV	06.07.2006
4.	Talaguppa	Shimoga	110 KV	20 MVA	24.12.2006
5.	Kittadahalli	Shimoga	110 KV	10 MVA	08.02.2007
6.	Neralekere	Shimoga	110 KV	10 MVA	28.12.2006
7.	Basavaghatta	Hassan	66 KV	8 MVA	28.07.2006
8.	Singapura	Hassan	66 KV	16 MVA	14.05.2006
9.	Didaga	Hassan	66 KV	16 MVA	19.02.2007
10.	Kandli	Hassan	66 KV	16 MVA	25.01.2007
11.	Mallipatna	Hassan	66 KV	8 MVA	27.11.2006
12.	Saligame	Hassan	66 KV	16 MVA	25.11.2006
13.	Somanahalli	Hassan	66 KV	8 MVA	23.06.2006
14.	Hariharapura	Hassan	66 KV	8 MVA	14.5.2006
15.	Bukanakere	Hassan	66 KV	16 MVA	23.02.2007
16.	Gorur	Hassan	66 KV	8 MVA	16.03.2007
17.	Akkihebbalu	Mandya	66 KV	16MVA	31.01.2007

### ABSTRACT

SI No	Voltage	Nos	MVA
1	400/220KV	Nil	Nil
2	220/66KV	3	400
3	110/11KV	26	228
4	66/11KV	48	692.1
<b>Total</b>		<b>77</b>	<b>1320.1</b>



## DETAILS OF TRANSMISSION LINES COMMISSIONED DURING 2006-07 :

### 1. Transmission Zone, Mysore

Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	KMS	COMMISSIONING DATE
1	2	3	4	5
1	220 KV DC Line on DC towers from proposed Basthipura Station to Existing 220 KV DC line from Hootagally to Shimoga(Linking from Hootagally end)	Mysore	0.5 KMs	02.05.2006
2	220 KV DC Line on DC towers from proposed Basthipura Station to Existing 220 KV DC line from Hootagally to Shimoga(Linking from Shimoga end)	Mysore	0.5 Kms	04.05.2006
3	66 KV DC line from Madhivanahalli to tap point of SFC-Hanur line	C. H. Nagara	1.3 Kms	15.05.2006
4	66 KV DC line from SFC (Shivanasamudram) Strengthening of M2 line upto Bannur	Mysore	28.9 KMs	22.06.2006
5	66 KV DC line to Bukinakere	Mandya	32 Kms.	June- 2006
6	66 KV M2 DC line from Bannur Switchyard station to Megalapura	Mysore	07 Kms	25.08.2006
7	66 KV DC line from Hootagally to Yelawala tapping point & LILo line from tapping point to Yelawala station	Mysore	7.811 Kms	17.09.2006
8	66 KV DC line from Madhivanahalli to Lokkanahalli	C. H. Nagara	19.35 Kms	20.09.2006
9	66 KV DC line from Madhivanahalli to tap point of C.H.Nagara-Kollegala line	C. H. Nagara	11.55Kms	20.09.2006
10	66 KV DC line on DC towers from 220KV station at Madhivanahalli to Kollegala	C. H. Nagara	11.1Kms	20.09.2006
11	66 KV SC Devanoor-Suttur line	Mysore	10.2 Kms	26.10.2006



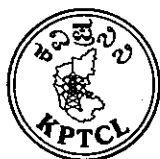
Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	KMS	COMMISSIONING DATE
1	2	3	4	5
12	66 KV DC line from 66/11 KV B.G.Pura Muss to 66/11 KV Sub-station at Talakadu	Mysore	9 Kms	11.11.2006
13	66 KV DC line from 220KV C.H.Nagara station to 66/11 KV Sub-station at Honnali	Mysore	16.7 Kms	25.11.2006
14	66 KV DC line from existing K.R. Pet Substation to Proposed Akkihebbal Substation.	Mandya	13.2 KMs	31.01.2007
15	66 KV SC line on DC towers in the existing Corridor of M2 line from SFC to FTS	Mysore	56 Kms	12.02.2007
16	SC line tap o DC towers from Tubinakere-Nagamangala line	Mandya	8.1 KMs	31.03.2007

## 2. Transmission Zone, Bangalore

Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	CKMS	COMMISSIONING DATE
1	2	3	4	5
1	Peenya-TG Halli to <b>Bydrahalli</b> LILO	Bangalore North	0.02	31.05.2006
2	Peenya-Hoskote SC line to <b>Manyatha Tech Park</b> Stationi LILO	Blore South	0.52	25.05.2006
3	SC line on Double circuit Tower from Ramnagar-Bidadi to Bevoor line of Blore South Dn	Blore South	18.90	27.07.2006
4	Kolar -Chintamani line tapped to <b>S.M Mangala</b>	Kolar	0.80	30.10.2006
5	Vijayapura- Siddlaghatta line tapped to <b>Melur</b>	Kolar	0.40	30.10.2006
6	220kV LILO Hoody-Gowribidanur line	Blore South	4.86	25.11.2006
7	66KV LILO line tapping from Vijayapura-Sidlagatta SC line	Kolar	5.40	28.12.2006
8	66KV LILO line tapping from Chintamani-Srinivaspura line	Kolar	3.02	29.12.2006



Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	CKMS	COMMISSIONING DATE
1	2	3	4	5
9	66kV SC line from 220kV Chintamani to <b>Nandiganahalli</b>	Kolar	11.8	27.01.2007
10	66kV LILO line from 66kV SC <b>Kolar-Srinivaspura to Dalasanur</b>	Kolar	2.9	29.01.2007
11	66kV LILO line from existing 66kV <b>Kolar-Srinivaspura</b> line to <b>Mallasandra</b>	Kolar	0.48	31.01.2007
12	630 sqmm UG cable from tap point of DG 3 & 4 line to 66/11 kV <b>HBR Layout</b> station	Blore South	1	31.01.2007
13	66kV 630 sqmm UG Cable from HSR Layout to <b>Devarabisanahalli</b>	Blore South	5.723	31.01.2007
14	66kV line tapping from Kolar-Srinivaspura line to <b>Avani</b>	Kolar	0.4	15.02.2007
15	66kV LILO line from 66kV Peenya to DG Plant No 3 line to 66kV <b>Welcast Steel</b>	Bangalore North	0.168	15.02.2007
16	66KV 240sqmm XLPE UG cable from HAL tap point to <b>ISRO (Marathahalli ) S/s</b>	Blore South	3.3	28.03.2007
17	66KV SC line on DC towers from existing 66KV <b>Bidadi-Ramanagara SC line</b> at Kethohalli limit to the proposed 66/11 KV <b>Melehalli S/s</b>	Blore South	11	30.03.2007
18	66KV LILO line from existing 66KV TK Halli-BWSSB-I line to <b>Venkatarayanadoddi S/s</b>	Blore South	5.6	31.03.2007
19	66KV LILO line from <b>DG Plant- DBPura SC line</b> from Sonnenahalli limits to the proposed 66/11KV <b>Kanasawadi S/s</b>	Bangalore North	8	31.03.2007
20	66KV SC line from existing 66KV <b>Gowribidanur to Perasandra</b> SC tap line to proposed 66/11KV S/s at <b>Darinayakanapalya</b>	Kolar	0.3	31.03.2007
21	66 KV LILO line from DBPura- CBPura to proposed 66/11 KV <b>Tubugere S/s</b>	Bangalore North	6	31.03.2007
<b>Total</b>			<b>90.59</b>	



### 3. Transmission Zone, Gulbarga

Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	CKMS	COMMISSIONING DATE
1	2	3	4	5
1.	Kuruguda Construction of 110KV LILO LINE	Bellary	14.82	20.04.2006
2.	RTPS to Kapanur Construction of 220KV Line	Bellary	166	19.11.2006
3.	Tekkalakote Construction of 110KV Line	Bellary	15.32	07.03.2006
4.	Wadi Construction of 110KV Line	Gulbarga	0.5	29.03.2007

### 4. Transmission Zone, Tumkur

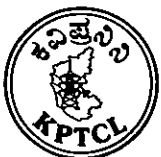
Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	CKMS	COMMISSIONING DATE
1	2	3	4	5
1.	Guttur:400 KV Terminal bay No:12 for kaiga No-1 Line.	Davanagere	107.16	07.09.2006
2.	Nittur :220kV LILO from Shimoga - Nelamangala 0.5 KM	Tumkur	1.00	13.09.2006
3.	Kadaba : 1.2 KM 110kV LILO line from Nittur - Kallur line.	Tumkur	2.40	18.10.2006
4.	Kora : 66kV SC line lilo of 0.41 KM A.N.Halli-sira	Tumkur	0.82	26.10.2006
5.	Bennihalli: 66KV Itagi- Bennihalli Line.	Davanagere	18.50	18.12.2006
6.	Sampige : 12 KM 110kV tap line from Doddaguni line.	Tumkur	11.56	30.12.2006
7.	Nandigudi : 66 kV line.	Davanagere	14.36	30.12.2006
8.	Garaga : 66kV tap line of Method	Chitradurga	1.50	08.01.2007



Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	CKMS	COMMISSIONING DATE
1	2	3	4	5
9.	Bandihalli: 110kV 0.5 KM line.	Tumkur	1.00	25.01.2007
10.	Santhemavathur: 6 KM of 66kV S/C line from Amarthur.	Tumkur	5.32	28.01.2007
11.	Uchangidurga: 66kV associated lines.	Davanagere	0.60	31.01.2007
12.	Chikkathotalakere : 3.6 KM 66 kV LILO line from A.N.halli - Koratagere line.	Tumkur	3.60	31.01.2007
13.	Hunseghatta: 110 kV SC line from Tiptur -Arsikere tap point(16 KM)	Tumkur	16.58	19.02.2007
14.	Kalamarahalli : With 0.3 KM 66kV LILO line from Hiriyur - P.R.Pura line.	Chitradurga	0.89	28.02.2007
15.	Mavinakatte: 66kV LILO line from Shimoga- Lingadahalli line.	Davanagere	2.00	15.03.2007
16.	Doddaguni : Ammasandra tap - Nittur tap 0.25 KM LILO line.	Tumkur	0.20	22.03.2007
17.	Thuruvanur : 66 kV SC line from Chitradurga.	Chitradurga	22.00	29.03.2007

#### 5. Transmission Zone, Bagalkot

Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	KMS	COMMISSIONING DATE
1	2	3	4	5
1.	Kudechi:	Belgaum		06.04.2006
2.	a) 110KV OH LILO from Hubli-Gadag line taping point to 110KV U.G.Cable string points for 110KV S/S PH Compound Hubli. b) 110KV U.G.Cable from 110KVDC.Line end to PH Compound Hubli.	Dharwad	1.36 0.98	26.04.2006
3.	110KV S/C on DC tower line from 220KV S/S Bagalkot to Guledagudda.	Bagalkot	29.688	25.05.2006



Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	KMS	COMMISSIONING DATE
1	2	3	4	5
4.	110KV LILO line from Bagalkot – Nidagundi to Achanur	Bagalkot	0.27	07.08.2006
5.	110KV LILO line from Hubli – Haveri to Ramankoppe	Dharwad	0.57	29.09.2006
6.	110KV S/C on DC tower line from 110KV V.B Bagewadi - Mamadapur D/C line	Bijapur	12.385	30.09.2006
7.	110KV LILO line from Narendra to Lakamanahalli to KUD	Dharwad	0.145	24.11.2006
8.	110KV line from Mahalingpur – Bagalkot line to 110 KV S/S Manthur	Bagalkot	7.33	27.12.2006
9.	110KV LILO line from Belgaum-Ghataprabha line to Kanburgi layout	Belgaum	0.072	31.01.2007
10.	110KV S/C LILO line from Mahalingapur- Ranna-Belagudi	Bagalkot	0.69	19.02.2007
11.	110KV S/C LILO line from 110KV S/S Annigeri from 110KV Hubli- Gadag line	Dharwad	3.714	29.03.2007
12.	110KV line from 110KV Manthur station	Bagalkot	18.80	31.03.2007

#### 6. Transmission Zone, Hassan

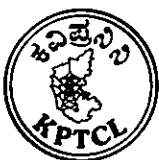
Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	KMS	COMMISSIONING DATE
1	2	3	4	5
1.	Kondenalu: 110KV lines.	Hassan	5.5 Kms	30.03.2007
2.	Gurupura: 110 KV lines	Dakshina Kannada	0.065 Kms	14.02.2007
3.	Madhuvana	Udupi	0.04Kms	06.07.2006
4.	Talaguppa: 110 KV line	Shimoga	1.34Kms	24.12.2006
5.	Kittadahalli: 110 KV line	Shimoga	9.1Kms	08.02.2007



Sl. No.	DETAILS OF TRANSMISSION LINES	DISTRICT	KMS	COMMISSIONING DATE
1	2	3	4	5
6.	Neralekere: 110 KV line	Shimoga	2.87Kms	28.11.2006
7.	Basavaghatta: 66 KV line	Hassan	6.485Kms	28.07.2006
8.	Singapura: 66 KV line	Hassan	5.6Kms	14.05.2006
9.	Didaga: 66KV line	Hassan	15Kms	19.02.2007
10.	Kandli: 66 KV line	Hassan	0.5Kms	25.01.2007
11.	Mallipatna: 66 KV line	Hassan	0.15Kms	27.11.2006
12.	Saligame: 66 KV line	Hassan	7Kms	25.11.2006
13.	Somanahalli: 66 KV line	Hassan	5.23Kms	14.05.2006
14.	Hariharapura: 66KV line	Hassan	6.97Kms	23.02.2007
15.	Bukanakere: 66 KV line	Hassan	3.184Kms	23.06.2006
16.	Gorur: 66 KV line	Hassan		16.03.2007
17.	Akkihebbalu: 66 KV line	Mandya	13.118Kms	31.01.2007
18.	Hassan -Uddurahalli : Multi circuit line for 66 kV lines	Hassan	6.06Kms	16.11.2006
19.	Hiresave to B.G.Nagar 66KV DC line	Hassan		19.09.2006
20.	Bhadra Hydel station to Chickmaglur 66kv DC line with coyote ACSR in the	Shimoga	63.3Kms	22.03.2007
21.	Kemar-Manipal: 110 KV DC line	Mangalore	32Kms	26.02.2007

### ABSTRACT

Voltage class	Nos.	Length of the line in Kms
400KV	1	107.16
220 KV	4	172.86
110 KV	28	136.685
66 KV	48	521.73
<b>Total</b>	<b>81</b>	<b>831.275</b>





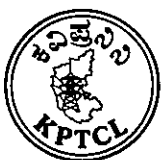
## DETAILS OF AUGMENTATION WORKS TO THE STATION DURING 2006-07:

### 1. Transmission Zone, Mysore

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSION-ING DATE
1	2	3	4	5	6	7
1.	Providing additional 1x6.3 MVA, 66/11 kV Transformer at Kirugavalu	Mandya	66/11 kV	6.3 MVA	Additional	22.05.2006
2.	Providing additional 1x8 MVA Transformer at K.M. Diddi, Mandya District	Mandya	66/11 kV	8 MVA	Additional	24.06.2006
3.	Replacement of 1x6.3 MVA by 1x12.5 MVA Transformer at Devanur (MYS)	Mysore	66/11 kV	12.5 MVA	Replacement	17.07.2006
4.	Replacement of 1x6.3 MVA by 1x12.5 MVA Transformer at Santhamarahally, C.H. Nagara	C.H.Nagara	66/11 kV	12.5 MVA	Replacement	10.08.2006
5.	Providing additional 1x8 MVA Transformer at Bommalapura, C.H. Nagara District	C.H.Nagara	66/11 kV	8 MVA	Additional	30.10.2006
6.	Replacement of 1x6.3 MVA by 1x12.5 MVA Transformer at Begur, C.H.Nagara	C.H.Nagara	66/11 kV	12.5 MVA	Replacement	16.11.2006
7.	Providing additional 1x12.5 MVA Transformer at KAIDB, Mandya	Mandya	66/11 kV	12.5 MVA	Additional	22.11.2006
8.	Replacement of 1x6.3 MVA by 1x12.5 MVA Transformer at Devanur (Nanjangud)	Mysore	66/11 kV	12.5 MVA	Replacement	04.12.2006
9.	Replacement of 1x12.5 MVA by 1x20 MVA Transformer at Doddaraypet, C.H.Nagara	C.H.Nagara	66/11 kV	20 MVA	Replacement	18.12.2006

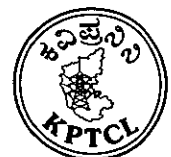


Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
10.	Replacement of 2x6.3 MVA by 2x12.5 MVA Transformer at Dundanahalli, Mandya District	Mandya	66/11 kV	25 MVA	Replacement	29.12.2006
11.	Replacement of 1x6.3 MVA by 1x12.5 MVA Transformer at Hebbal, Mysore	Mysore	66/11 kV	12.5 MVA	Replacement	10.01.2007
12.	Providing additional 1x6.3 MVA Transformer at Sathegala, C.H.Nagara District	C.H.Nagara	66/11 kV	6.3 MVA	Additional	29.01.2007
13.	Replacing 1x12.5 MVA by 1x20 MVA Transformer at Mysore South	Mysore	66/11 kV	20 MVA	Replacement	12.03.2007
14.	Replacing 1x12.5 MVA by 1x20 MVA Transformer at Metagalli, Mysore	Mysore	66/11 kV	20 MVA	Replacement	15.03.2007
15.	Add 1x12.5 MVA Transformer at Bogadhi	Mysore	66/11 kV	12.5 MVA	Additional	31.03.2007
16.	Add 1x12.5 MVA Transformer at KHB Colony, Mysore	Mysore	66/11 kV	12.5 MVA	Additional	31.03.2007
17.	Replacing 1x6.3 MVA by 1x12.5 MVA Transformer at Vijayanagar	Mysore	66/11 kV	12.5 MVA	Replacement	31.03.2007
18.	Replacement 2x12.5 MVA by 2x20MVA Transformer at Manayd	Mandya	66/11 kV	40 MVA	Replacement	31.03.2007
19.	Replacing 1x6.3 MVA by 1x12.5 MVA Transformer at Jakkanahalli	Mandya	66/11 kV	12.5 MVA	Replacement	17.03.2007



## 2. Transmission Zone, Bangalore

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
1	Doddabelavangala	B'lore North	66/11	1X12.5	Replacement	25.05.2006
2	Akkurmole	B'lore South	66/11	1X12.5	Replacement	05.05.2006
3	Jayadeva	B'lore South	66/11	1X31.5	Replacement	28.05.2006
4	Sadali	Kolar	66/11	1X8	Additional	31.05.2006
5	Yerandanahalli	Bangalore South	220/66	1x31.5	Additional	09.06.2006
6	ITI	Bangalore South	66/11	1X20	Replacement	18.06.2006
7	Manchenahalli	Kolar	66/11	1X8	Additional	28.06.2006
8	C Station	Bangalore South	66/11	1X31.5	Replacement	23.07.2006
9	Akkurmole	Bangalore South	66/11	1X12.5	Replacement	31.07.2006
10	HSR Layout	Bangalore South	220	1X31.5	Replacement	07.08.2006
11	Bidadi	Bangalore South	220	1X31.5	Additional	15.08.2006
12	NRS	Bangalore North	220	1X150	Replacement	18.08.2006
13	Lakshmipura	Kolar	66/11	1X8	Replacement	01.08.2006
14	Hoody	Bangalore South	220	1X31.5	Replacement	13.08.2006
15	HSR Layout	Bangalore South	220/66	1X31.5	Replacement	03.09.2006
16	Peenya	Bangalore North	220	1X150	Replacement	07.09.2006
17	Pillaguppa		66/11	1X20	Replacement	10.09.2006
18	Chikkaballapur IA	Kolar	66/11	1X12.5	Additional	26.09.2006
19	Jayadeva	Bangalore South	66/11	1X31.5	Replacement	03.09.2006
20	NRS	Bangalore North	220	1X31.5	Additional	27.09.2006
21	Kudur	Bangalore North	66/11	1X12.5	Replacement	13.09.2006
22	Kormangala	Bangalore South	66/11	1X20	Replacement	30.09.2006
23	Somanahalli	Bangalore South	66/11	1X12.5	Replacement	06.10.2006
24	Lakshmipura	Kolar	66/11	1X8	Replacement	12.10.2006
25	Hoody	Bangalore South	220	1X31.5	Replacement	15.10.2006

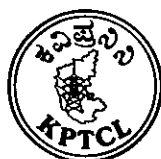


## 2. Transmission Zone, Bangalore

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
26	Banasawadi	Bangalore South	66/11	1X31.5	Replacement	28.10.2006
27	Gudibande	Kolar	66/11	1X12.5	Additional	31.10.2006
28	Sulibele	Kolar	66/11	1X12.5	Replacement	03.11.2006
29	Manyatha Tech Park	Bangalore South	66/11	1X20	Additional	06.11.2006
30	Banashankari	Bangalore Urban	66/11	1X31.5	Replacement	07.11.2006
31	Sarakki	Bangalore Urban	66/11	1X31.5	Replacement	26.11.2006
32	Hebbal	Bangalore Urban	66/11	1X31.5	Replacement	01.12.2006
33	Kanakapura	Bangalore Rural	66/11	1X20	Replacement	13.12.2006
34	Nandini Layout	Bangalore Urban	66/11	1X31.5	Replacement	18.12.2006
35	Chandra Layout	Bangalore Urban	66/11	1X31.5	Replacement	22.12.2006
36	Subramanyapura	Bangalore Urban	220	1X150	Additional	28.01.2007
37	Bagmane Tech Park	Bangalore Urban	66/11	1X20	Additional	06.02.2007
38	Kumbalagodu	Bangalore Urban	66/11	1X20	Replacement	18.02.2007
39	Kormangala	Bangalore Urban	66/11	1X20	Replacement	04.03.2007

## 3. Transmission Zone, Gulbarga

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
1.	Itagihalli	Bellary	220 KV/110KV	1x20 MVA	Additional	11.10.2006
2.	C.J Halli	Bellary	66KV/11KV	1x12.5MVA	Replacement	15.09.2006
3.	Humnabad	Bidar	110KV/33KV	1x10MVA	Additional	12.01.2007
4.	Mandeval	Gulbarga	110 KV/11KV	1x20 MVA	Additional	28.02.2007
5.	Shahapur	Gulbarga	110KV/33KV	1x10MVA	Additional	20.06.2006
6.	Shorapur	Gulbarga	110 KV/11KV	1x10MVA	Additional	11.01.2007
7.	Yadgir	Gulbarga	110 KV/11KV	1x10MVA	Replacement	26.05.2006
8.	Kushtagi	Koppal	110KV/33KV	1x20 MVA	Additional	24.11.2006



#### 4. Transmission Zone, Tumkur

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
1.	Bukkapatna	Tumkur	66/11KV	1x8	Additional	10.08.2006
2.	Avaragere	Davanagere	66/11KV	1x20	Additional	12.09.2006
3.	Yaragunta	Davanagere	66/11KV	2x12.5	Replacement	15.09.2006
4.	Nittur	Tumkur	110/11 KV	1x20	Replacement	13.09.2006
5.	Harapanahally	Davanagere	66/11KV	1X12.5	Replacement	18.10.2006
6.	Malebennur	Davanagere	66/11KV	1X12.5	Replacement	30.10.2006
7.	Thimmanahalli	Tumkur	110/11 KV	1x10	Additional	01.12.2006
8.	Mangalawada	Tumkur	66/11KV	1X6.3	Additional	14.12.2006
9.	Channagiri	Davanagere	66/11KV	1x20	Replacement	24.12.2006
10.	Honnalli:	Davanagere	220/66 KV	1X12.5	Replacement	05.02.2007
11.	Pavagada	Tumkur	66/11KV	1X12.5	Replacement	20.02.2007
12.	H.D.Pura	Chitradurga	66/11KV	1X12.5	Replacement	23.02.2007
13.	Santhebennur	Davanagere	66/11KV	1X12.5	Replacement	07.03.2007
14.	Sokke	Davanagere	66/11KV	1X12.5	Replacement	10.04.2007

#### 5. Transmission Zone, Bagalkot

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
1.	Ramadurga	Belgaum	110/11	10 MVA	Augmentation	12.07.2006
2.	Sankeshwar	Belgaum	110/11	10 MVA	Augmentation	20.07.2006
3.	Ramadurga	Belgaum	110/11	10 MVA	Augmentation	12.07.2006
4.	Hidkul Dam	Belgaum	110/11	10 MVA	Augmentation	07.12.2006
5.	Zalki	Bijapur	220/110	10 MVA	Augmentation	13.12.2006
6.	Haveri	Haveri	110/33	100 MVA	Augmentation	15.12.2006
7.	Hirekerur	Haveri	110/11	20 MVA	Augmentation	07.02.2007
8.	Savanur	Haveri	110/11	10 MVA	Augmentation	13.02.2007
9.	Rampur	Bagalkot	110/11	10 MVA	Augmentation	20.02.2007
10.	Bijapur City	Bijapur	110/11	10 MVA	Augmentation	08.03.2007
11.	Ratihalli	Haveri	110/33	20 MVA	Augmentation	26.03.2007
12.	Bailhongal	Belgaum	110/11	10 MVA	Augmentation	30.03.2007



## 6. Transmission Zone, Hassan

Sl. No.	NAME OF THE STATION	DISTRICT	VOLTAGE IN KV	CAPACITY	NATURE OF WORK	COMMISSIONING DATE
1	2	3	4	5	6	7
1	Khemar	Dakshina kannada	220/110kV	100.00	PTK	21.1.2007
2	Soraba	Shimoga	110/33kv	20.00	LC	16.11.2006
3	Puttur	Dakshina kannada	110/33kV	20.00	LC	03.02.2007
4	Shiralkoppa	Shimoga	110/11kV	20.00	LC	08.09.2006
5	Shikaripura	Shimoga	110/11kV	20.00	LC	13.04.06 & 08.09.2006
6	Yegati	Chikkamangalore	110/11kV	10.00	LC	19.02.2007
7	Dudda	Hassan	66/11kV	12.50	LC	8.05.2006
8	Hangarahalli	Hassan	66/11kV	6.30	LC	26.05.2006
9	Rameshwarnagar	Hassan	66/11kV	8.00	LC	26.05.2006
10	Hallimysore	Hassan	66/11kV	8.00	LC	20.07.2006
11	Halebeedu	Hassan	66/11kV	12.50	LC	11.09.2006
12	Udayapura	Hassan	66/11kV	12.50	LC	30.11.2006
13	Chikkondgola	Hassan	66/11kV	12.50	LC	29.04.2006
14	Holehonnur	Shimoga	66/11kV	25.00	LC	24.9.06 & 10.11.2006
15	Holalur	Shimoga	66/11kV	8.00	LC	03.03.2007

### ABSTRACT

Voltage	Nos.	MVA
400 kV		0 -
220/66 kV	13	541.5
110/11 kV	13	130
66/11 kV	66	803.4
110/33 KV	5	70
<b>Total</b>	<b>82</b>	<b>1327.4</b>

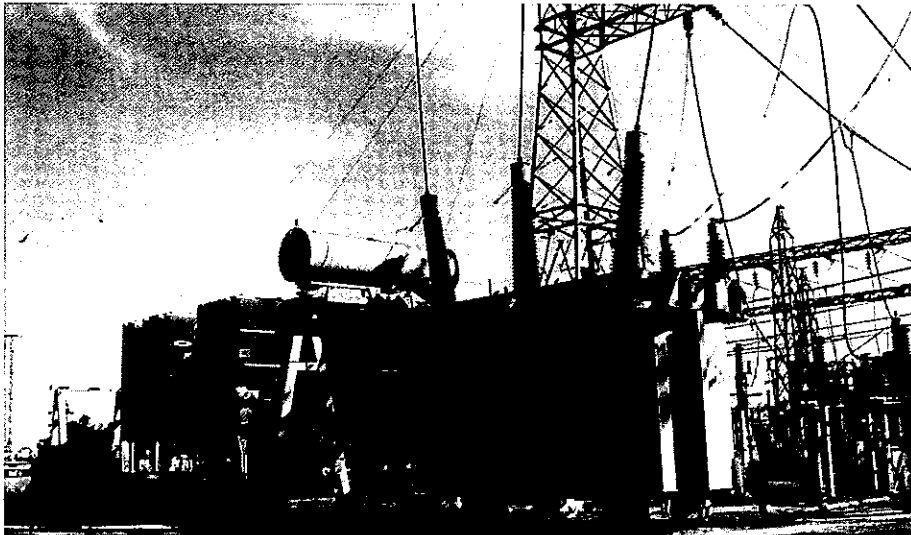


## TECHNICAL ADVISORY COMMITTEE

In the interest of ensuring standardization in specifications and also to involve experts in the process of Technical Feasibility Study for clearance of Major Works, a Technical advisory committee has been constituted consisting of experts from outside as also experienced Engineers who have served the organization at various senior positions. The Expert Committee has cleared various fresh Capital Investment proposals for their feasibility and essentiality to the System after thorough technical analysis.

**The composition of the Technical Advisory Committee is as follows:**

Sl. No.	Name of the Member Sriyuths:	
1.	V.Sreenivasa Murthy, Chief Engineer,(Rtd.), KPTCL	Chairman
2.	Bharat Lal, Managing Director, KPTCL	Member
3.	V.M.Chandre Gowda, Director (Transmission), KPTCL	Member
4.	Dr. Aditi Raja, Director (Finance), KPTCL	Member
5.	Zafrulla S.M., Director (Technical) (Rtd), KPCL	Member
6.	Dr.Channakeshava, Jt.Director, CPRI (Rtd.)	Member
7.	Prof. H.P. Kincha, Vice Chancellor, VTU, Belgaum	Member
8.	M.Veeranna Gowda, C.E.E.(Rtd.), KPTCL	Member
9.	K.T.Ramaswamy, C.E.E.(Rtd.), KPTCL	Member



**The following are the Terms of Reference for Technical Advisory Committee:**

- a) To accord Technical Clearance to all new projects.
- b) To scrutinize the estimates and clear Detailed Project Reports of all Capital Works.
- c) To analyse and recommend tenders and claims of Contractors in respect of all Capital Works.
- d) To finalise the Schedule of Rates prepared by the KPTCL SR Revision Committee to be adopted from time to time.
- e) Any other Technical matter relevant to the effective functioning of the Corporation.

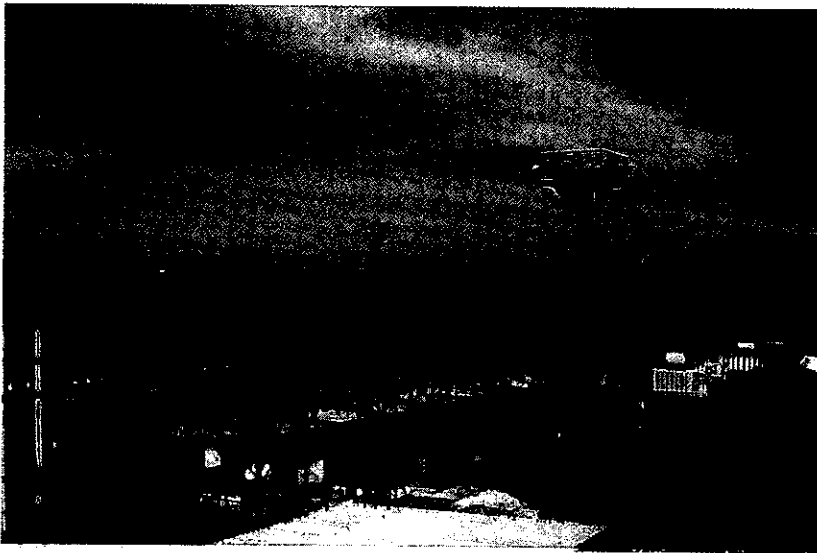
During the year under report, Eleven meetings of Technically Advisory committee were held, the details of which are as follows:

Sl.No.	Name of the Meeting	Date of the Meeting
1	31 <sup>st</sup>	12.04.2006
2	32 <sup>nd</sup>	25.04.2006
3	33 <sup>rd</sup>	18.05.2006
4	34 <sup>th</sup>	05.06.2006
5	35 <sup>th</sup>	19.06.2006
6	36 <sup>th</sup>	28.07.2006
7	37 <sup>th</sup>	10.08.2006
8	38 <sup>th</sup>	17.10.2006
9	39 <sup>th</sup>	19.01.2007
10	40 <sup>th</sup>	23.02.2007
11	41 <sup>st</sup>	15.03.2007

**CIVIL ENGINEERING WORKS**

During the year the Construction of KPTCL Training Institute at Hoody, Bangalore was taken up

The objective of this project is to provide necessary facilities for imparting Training and Development to Employees / Officers of KPTCL and ESCOMs.



In order to impart special Training on Creativity, Self Development, Interpersonal Skills, leadership Skills, Effective Communication, Managing Change, Time Management, Managerial Skills, Team Building etc., for specific skills and over all development of all Employees / Officers of KPTCL and ESCOMs, KPTCL felt the necessity of establishing a state of the art infrastructure and accordingly this project was taken up for execution.





## Salient features of the Project:

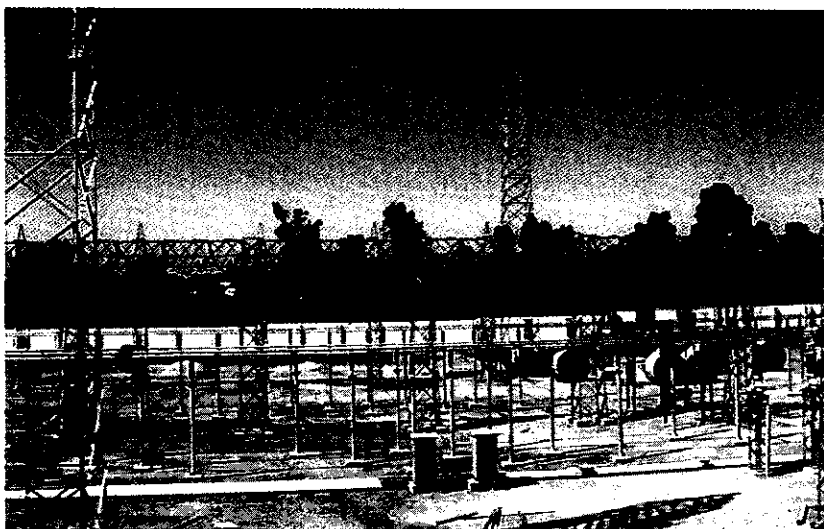
Name of the Block	Plinth area	Remarks
Location		Hoody, Bangalore
Area of Campus	-	An area of about 8 Acres is proposed for the campus.
Administrative Block (GF + 1)	51405 Sft.	Consists of 5+1 classrooms with administrative block.
Sports Block (GF + 1)	20827 Sft.	Consists of facilities for indoor-outdoor games etc.
Hostel Block (GF + 1)	33366 Sft.	Consists of dormitories and double rooms for officers with Dining Hall.
Cafeteria	450 Sft.	Small KIOSK and food court.
<b>TOTAL</b>	<b>106048 Sft.</b>	
<b>Total estimated cost</b>		Rs.687.84 lakhs including Misc. works like rainwater harvesting, solar lighting, air-conditioners, interior works etc.

## MANAGEMENT INFORMATION SYSTEM :

The MIS Wing (Cell) is entrusted with the responsibility of collecting details, information and statistics pertaining to KPTCL and ESCOMs and furnishing the desired information to the CEA, Central Government – Ministry of Power, State Government – Planning Department, Statutory Bodies, Public etc. regularly as well as on request.

The MIS Cell regularly (every month) compiles and furnishes monthly progress and achievements of programmed activities to Government for Monthly Multi-level Review (MMR) and Karnataka Development Programme (KDP) Meetings.

The Cell also performs a very important task of furnishing replies to the questions and other issues raised under various Rules during the Legislature Session. During 2006-07, the Legislative Sessions were held thrice as detailed below:



- |                           |   |         |   |                 |
|---------------------------|---|---------|---|-----------------|
| 1) 19.6.2006 to 14.7.2006 | - | 20 days | - | Monsoon Session |
| 2) 25.1.2007 to 21.2.2007 | - | 18 days | - | Winter Session  |
| 3) 14.3.2007 to 13.4.2007 | - | 20 days | - | Budget Session  |

In all, replies to 106 Assembly Questions, 41 Council Questions and 34 Nos. of other issues under various rules including Call Attention motions and to the matters discussed during Zero Hour, were furnished to the Government.

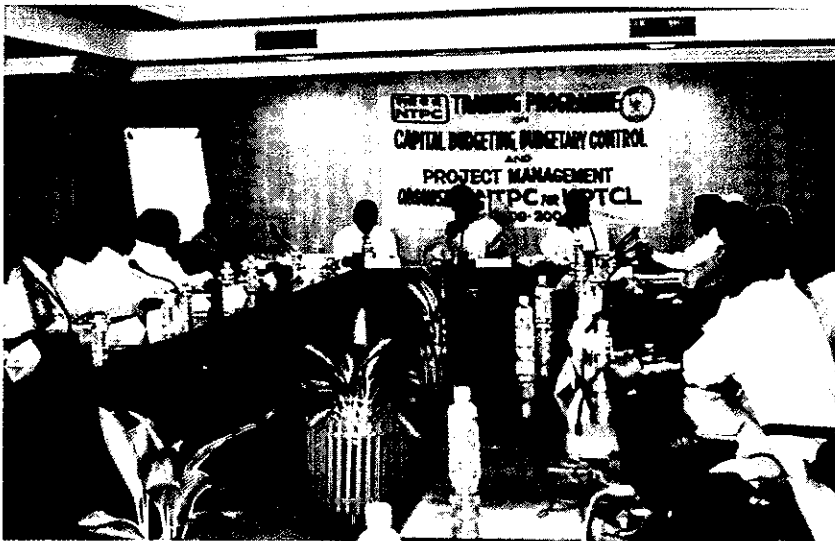
In addition, MIS wing also provides replies to issues that come up before the Petition Committee and Assurance Committee of Legislature, material for Governor's address and Budget speech during assembly sessions.

MIS wing also caters to Maintenance of database related to the information provided from KPTCL Corporate Office and other Public Information Officers (PIO) under Right to Information Act. During the year 06-07, the details of requests received and disposed off are given below:

Total No. of PIOs under the Public Authority	No. of PIOs who have reported	No. of PIOs who have not reported	No. of requests for disposal (pending at the beginning of the year plus Nos. received during the year) (During the year 2006-2007)	No. of requests disposed off during the year			No. of requests pending at the end of the year	Amount of charges collected during the year on requests
				Within the time limit during the year	No. of requests disposed After the time limit	Total		
90	90	Nil	77	74	0	74	3	Rs.2,997

## HUMAN RESOURCES DEVELOPMENT

Human Resources is regarded as one of the most significant assets by the Organization. Towards improving their skill sets focus is given to proper training and orientation. The focus area of Training and Development of personnel at HRD Centre, KPTCL are –



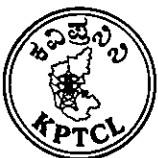
### I. Induction and Orientation Programme:

The objectives of these programmes are to impart knowledge of the organization, its business, its customers and its philosophy, value system etc. to the newly recruited employees.

The focus area is to expose the new entrants to power sector, the organization, its functioning and role of the employees.

The following programmes are conducted under this category:

- Pre employment training to Overseers / Meter Readers / Operators / Store Keepers / Asst. Store Keepers, Daftharies, Junior Assistants & Assistants.
- Pre employment training to Assistant Engineers / Junior Engineers.



- Induction programme to the newly recruited probationary AAOs.
- Orientation programme for AE / JE appointed on contract basis.
- Orientation programme for newly recruited probationary AEEs.
- Orientation programme to the newly promoted Assistant Accounts Officers.

So far, 563 employees of Group B and C & D employees have undergone this training.

## II. Training for promotions:

The training for promotions is designed to enable employees to move up the corporate ladder. The Recruitment & Promotion Rules of the organization provide opportunity to the employees to move to a higher cadre after passing the prescribed examination.

The following programmes are conducted under this category:

- Pre promotion training to maintenance staff to be promoted as Overseers / Meter Readers / Operators / Store Keepers / Asst. Store Keepers.
- Pre promotion training to Overseers / Meter Readers / Operators / Store Keepers / Asst. Store Keepers to be promoted as Junior Engineers.
- Training for change of cadre from Mali / Watchman to Assistant Lineman.
- Special coaching for SC/ST employees to appear for SAS examination and to be promoted as Assistant Accounts Officers.

So far, 99 employees of Group C and D employees have undergone this training.

## III. Functional Training:

This training is designed as **on-the-job training** specific to the role the employee has been assigned. Here the employee is taken through the workflow and expectations from each position. Generic programmes on topics such as safety at the work place, quality standards etc., are also covered under this programme.

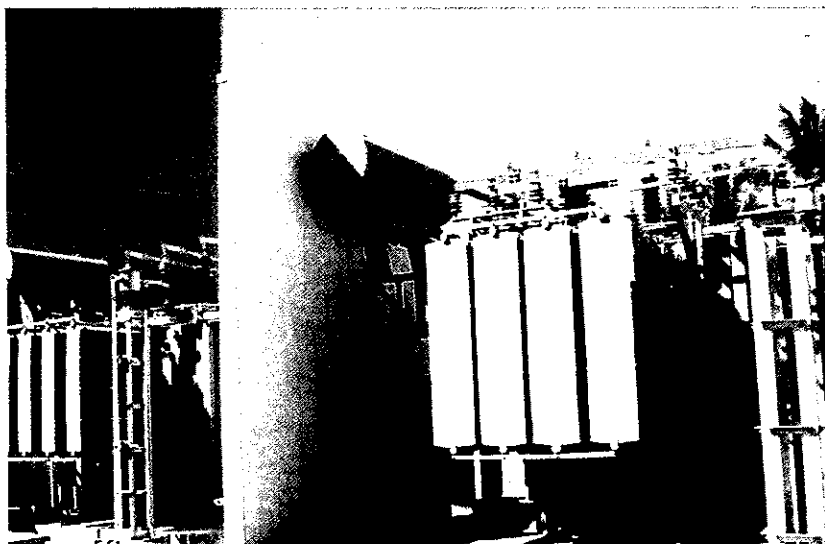
The following programmes are conducted under this category:

- Orientation programme for SAS Part passed candidates, promoted as AAOs.
- Refresher courses for all cadres.
- Residential programme for senior officers on management aspects.
- Deputation of officers to various training programmes conducted by reputed institutions.

So far, 102 employees of Group A, B and C & D employees have undergone this training.

## IV. Behavioural (Personality Development) Training:

This training field covers a wide gamut of skills, including positive attitude, communication, motivation, delegation and leadership. It also includes increasingly important subjects such as cross-cultural sensitivity and etiquette, team building and stress management. The results of behavioural training are difficult to measure but easy to perceive as such results cannot be quantified as clearly as other initiatives.



HRD Centre has embarked upon behavioural training by suitably designing all aspects of soft skills in one programme called 'Personality Development Programme'.

So far, 514 officers / employees of Group A, B and C cadres have undergone this training during 2006-07.

#### **V. Apprentice Training:**

This is a regular training programme conducted as per the statutory requirement of Apprentice (Amendment) Act 1973 and 1986.

As per provisions of Apprentices (Amendment) Act, 1973, 1986, it is a statutory obligation on the part of every employer (State and Central Government Departments) by the Act to engage a specified number of Degree / Diploma holders in Engineering and Vocational Certificate holders in designated trades as Apprentices under the Act.

The following Apprentice courses are conducted:

- Engineering / Diploma Apprentice for one year duration.
- Electrician Trade Apprentice for one year duration.

So far, 68 Vocational Certificate holders in designated trade have undergone training during 2006-07.

### **CORPORATE GOVERNANCE**

KPTCL believes in striving continuously towards higher levels of transparency, responsibility and accountability and fairness in all aspects of its operations. At Karnataka Power Transmission Corporation, Corporate Governance practice is not merely a matter of adherence to a regulatory framework, but a means of achieving excellence through adoption of competitive corporate strategies, prudent business plans and strategic monitoring.

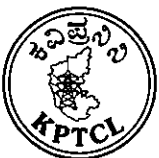
The Board of KPTCL believes and supports Corporate Governance practices of a high standard, ensuring observance of these principles in all its dealings.

As on 31<sup>st</sup> March 2007, the Board of Directors comprised of 16 members out of which five are non official Directors. All the Directors take active part in the proceedings of Board and Sub- Committee meetings which add value to the decision making process.

#### **Board Meetings**

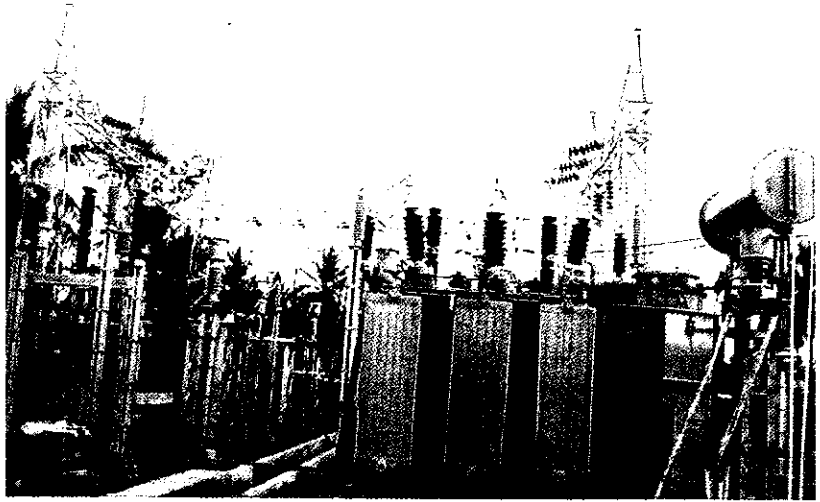
The meetings of the Board of Directors are scheduled in advance for which notice is given to each Director in writing. The Company Secretary helps and coordinates in the preparation of Agenda for the meetings in consultation with the Chairman, Managing Director and functional Directors. The Agenda and other relevant notes are circulated to the Directors well in advance. During 2006-07 a total number of Seven Board meetings took place the details of which are as follows:

<b>Sl.No.</b>	<b>Meeting No.</b>	<b>Held on</b>
1	53 <sup>rd</sup> Board Meeting	22 <sup>nd</sup> June 2006
2	54 <sup>th</sup> Board Meeting	06 <sup>th</sup> July 2006
3	55 <sup>th</sup> Board Meeting	04 <sup>th</sup> August 2006
4	56 <sup>th</sup> Board Meeting	11 <sup>th</sup> October 2006
5	57 <sup>th</sup> Board Meeting	29 <sup>th</sup> December 2006
6	58 <sup>th</sup> Board Meeting	09 <sup>th</sup> February 2007
7	59 <sup>th</sup> Board Meeting	06 <sup>th</sup> March 2007



## Board Sub-Committees:

The Sub-Committees of the Board were constituted not only to give more focused attention on important issues but also to expedite decisions on such issues. The Board has delegated certain specific powers to some of the Sub-committees towards speeding up decisions.



### 1. Central Purchases Committee :

Central purchases Committee was formed to consider all cases of purchases whether for Transmission Zone, Projects or award of Station/Line works or any other works and all matters relating to such purchases which are beyond the powers delegated to the Chief Engineers, Electy.,.

The composition of the Central Purchases Committee is as follows:

Managing Director, KPTCL	Chairman of the Sub-Committee
Director(Transmission)	Member
Director(Finance)	Member
Company Secretary	Convener

The concerned Chief Engineers will be the Coordinating Officers.

During the year CPC meetings were held as follows:

Sl.No.	Name of the Meeting	No. of Meetings
1	Tendering & Procurement	15
2	Transmission Zone, Bangalore	11
3	Transmission Zone, Mysore	8
4	Transmission Zone, Bagalkot	7
5	Transmission Zone, Gulbarga	3
6	Transmission Zone, Hassan	8
7	Transmission Zone, Tumkur	7

### 2. Borrowings Sub Committee:

The Borrowings Sub-Committee has been delegated certain specific powers to borrow Long Term Loans from Banks/Financial Institutions on behalf of the Board from time to time.

The sub-committee consists of the following members:

1. Additional Chief Secretary & Principal Secretary to GOK, Energy Department
2. Principal Secretary to GOK, Finance Department
3. Managing Director, KPTCL
4. Director (Finance), KPTCL



During the year under report, the Sub-committee held the following meetings:

Sl.No.	For availing finance from	Held on
1	Bank of Maharashtra and Corporation Bank, Bangalore (Rs.150 Crores)	18 <sup>th</sup> April 2006
2	PFC New Delhi (Rs.180.19 crores)	13 <sup>th</sup> June 2006
3	M/s. Power Finance Corporation Ltd., New Delhi (Rs.80.54 Crores)	16 <sup>th</sup> June 2006
4	M/s. REC Ltd., New Delhi (Rs.2198.62 Lakhs)	20 <sup>th</sup> June 2006
5	M/s. PFC Ltd., New Delhi (Rs. 510.14 Crores)	03 <sup>rd</sup> August 2006
6	M/s. PFC Ltd., New Delhi Rs. 42.86 (Crores)	05 <sup>th</sup> September, 2006
7.	M/s. PFC Ltd., New Delhi.(Rs. 62.62 Crores)	19 <sup>th</sup> September 2006
8	M/s. PFC Ltd., New Delhi.(Rs. 200 Crores)	07 <sup>th</sup> November 2006
9	M/s. PFC Ltd., New Delhi. (Rs. 407.14 Crores)	27 <sup>th</sup> November 2006
10	M/s. PFC Ltd., New Delhi (Rs. 171.34 Crores)	22 <sup>rd</sup> January 2007
11	Bank of Baroda (Rs.200 Crores)	03 <sup>rd</sup> March 2007
12	Vijaya Bank (Rs.126 Crores)	3 <sup>rd</sup> March 2007

### 3. Audit Committee:

An Audit Committee was formed on 21<sup>st</sup> June 2001 in accordance with the provisions of the Companies Act.

The composition of the Audit Committee as on 31<sup>st</sup> March 2007 is as follows:

1.	Sri Baba Gouda Rudra Gouda Patil	: Chairman
2.	Sri L.V. Nagarajan	: Member
3.	Sri Gonal Bheemappa.	: Member
4.	Sri S. Ravinarayan	: Member
5.	Sri K.Prasanna Kumar	: Member

During the year under report, the following meetings of Audit Committee were held:

Sl.No.	Meeting No.	Held on
1	07 <sup>th</sup>	31 <sup>st</sup> July 2006
2	08 <sup>th</sup>	26 <sup>th</sup> March 2007

The Audit Committee has been given the following Terms of Reference to play an effective role as mentioned in Companies Act which includes:

1. Discussions with the Auditors periodically about Internal Control System and the scope of audit including observations of the auditors.



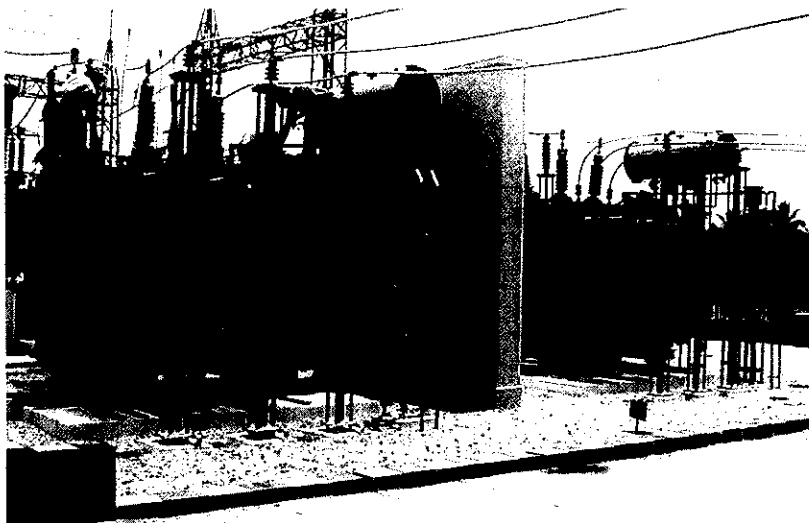
2. Review of the half-yearly and Annual Financial statements before submission to the Board.
3. Ensure compliance of Internal Control Systems.
4. Financial and Risk Management Policies and Fraud and Fraudulent Risks
5. Any other matters as may be referred to by the Board.

The Audit Committee considers and recommends the financial results to the Board. The Statutory Auditors are invited to attend the meeting. The committee also invites the Director (F), FA (A&R) and FA (IA) to be present at the meeting.

## INDUSTRIAL RELATIONS

Corporation considers Manpower as the most valuable asset in accomplishing its objectives. It ensures adequate attention to their social security and labour welfare measures. The Corporation mutually discusses and settles the employees' grievances with the KPTC Employees Union representatives periodically. In pursuance to the Settlement entered into with the Employees Union, 1500 No. of Gangmen were converted as Probationary Mazdoors during the year 2006-07.

Many officers and Trade Union leaders were deputed for training programmes on Industrial Relations and Labour Laws sponsored by the various Organisations to help them acquire and equip themselves with updated knowledge.



## REVISION OF PAY SCALES

The Corporate Order regarding Revision of Pay Scales of Workmen/ Officers, which is due from 01.04.2003 was issued on 27.9.2006 and the arrears thereon has also been paid during October 2006.

Following are the areas where Amendments were effected to under KEB R & P Regulations for the year 2006-2007.

- 1) Appointment on Compassionate grounds.
- 2) Prescribing minimum qualification and method of Recruitment to various cadres.
- 3) Prescribing the qualification, Method of Recruitment to the post of AEE(Ele).
- 4) Prescribing the qualification, Method of Recruitment to the posts of Station Attendant Gr. II and ALM.
- 5) On monthly Remuneration payable to probationary Mazdoors.

## STATUTORY AUDITORS

The C & AG of India again appointed M/s A.R.Viswanathan & Co., Chartered Accountants as Statutory Auditors for audit of Accounts of KPTCL for the Financial Year 2006-2007.



## **COST AUDITORS**

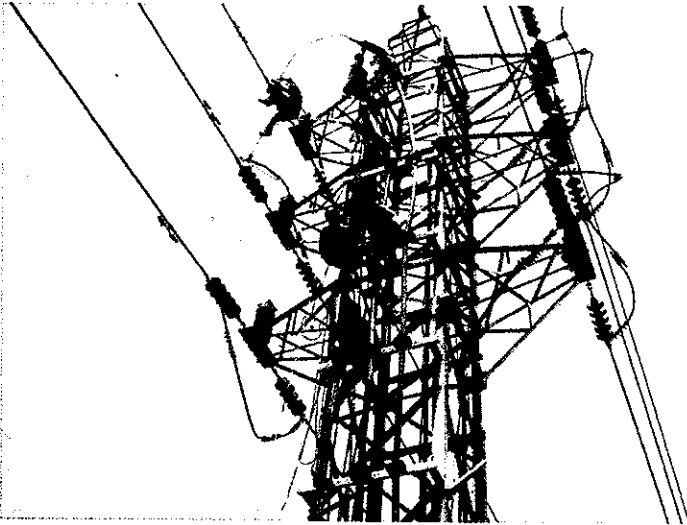
The Ministry of Corporate Affairs, Govt. of India appointed M/s GNV & Associates as Cost Auditors for auditing the cost accounts of KPTCL for the Financial Year 2006-2007.

## **PARTICULARS OF EMPLOYEES UNDER SECTION 217(2A)**

The information under section 217(2A) of Companies Act, 1956 read with Company (particulars of employees) Rules, 1976 may be taken as NIL.

## **DIRECTORS' RESPONSIBILITY STATEMENT**

Pursuant to the requirement under section 217(2A) of the Companies Act, 1956 with respect of Directors' Responsibility Statement, it is hereby confirmed that:

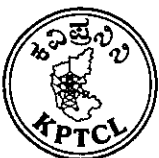


1. In the preparation of the annual accounts, the applicable accounting standards have been followed alongwith proper explanation relating to material departures;
2. Accounting policies have been selected and applied consistently and judgments and estimates are made that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year and of the profit or loss of the company for that period;
3. Proper and sufficient care has been taken for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the company and for preventing and detecting frauds and other irregularities and
4. Annual accounts have been prepared on a going concern basis.

## **ACKNOWLEDGEMENTS**

The Board of Directors would like to place on record its appreciation for all the support and guidance extended by the Government of Karnataka, Government of India, Karnataka Electricity Regulatory Commission and other Agencies such as Government Treasury (Urban), CEA, LIC, PFC, REC, IDBI, HDFC, , CERC, State Bank of India, Canara Bank, Syndicate Bank, State Bank of Mysore, Vijaya Bank, Vysya Bank, Corporation Bank, and other financial institutions, KREDL, Ministry of Corporate Affairs, Registrar of Companies and the General Public for co-operation and active support to KPTCL, in our endeavour to serve them. The Board of Directors would also like to place on record its appreciation for the dedicated and committed service rendered by the employees of the Corporation.

**Sd/-  
CHAIRMAN  
KPTCL**





# BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

(Pursuant to part IV of schedule - VI of the Company Act-1956)

## Registration details

Registration No.	25521	State Code	8
Balance Sheet date	31.03.2007		
<b>Capital Raised during the year (Amount in Rs.thousands)</b>			
Public Issue	Nil	Right Issue	Nil
Bonds Issue	Nil	Private placement	Nil
<b>Position of mobilization &amp; deployment of Funds (Amount in Rs.thousands)</b>			
Total Liabilities	32465540	Total assets	32465540
<b>Sources of Funds (Amount in Rs.thousands)</b>			
Paid up Capital	6903225	Secured Loan	20957716
Share deposit	428556	UnSecured Loans	242785
Reserves & Surplus	752035	Other Funds	3181224
<b>Application of Funds( Amount in Rs.Thousands)</b>			
Net Fixed Assets	27051000	Investments	Nil
CWIP	6892054	Misc.Exp.	99237
Net current Assets	-1576751		
<b>Performance of Company (Amount in Rs.thousands)</b>			
Turnover	9669034	Total Expenditure	8877745
Profit before Tax	701289	Profit after Tax	188959
Earnings per share in Rs.	27.37	Dividend rate %	Nil
<b>Name of three principal / services of Company</b>			
Item code No.	Nil		
Product description	Transmission of Electricity		

For A.R. Viswanathan & Co.,  
Chartered Accountants

Sd/-  
**(R. Radhika)**  
Partner  
Membership No.27687

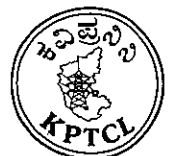
Date : 07-09-2007  
Place : Bangalore

Sd/-  
**(R.Sridhara)**  
Company Secretary

Sd/-  
**(S.Srinivasa Naik)**  
Financial Adviser (A&R)

Sd/-  
**(Aditi Raja)**  
Director (Finance)

Sd/-  
**(Bharat Lal)**  
Managing Director



**COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF KARNATAKA POWER TRANSMISSION CORPORATION LIMITED, BANGALORE FOR THE YEAR ENDED 31ST MARCH 2007.**

The preparation of financial statements of **Karnataka Power Transmission Corporation Limited, Bangalore** for the year ended **31 March 2007** in accordance with the financial reporting framework prescribed under Companies Act, 1956 is the responsibility of the management of the Company. The statutory auditors appointed by the Comptroller and Auditor General of India under Section 619(2) of the Companies Act, 1956 are responsible for expressing opinion on these financial statements under section 227 of the Companies Act, 1956 based on independent audit in accordance with the auditing and assurance standards prescribed by their professional body the Institute of Chartered Accountants of India. This is stated to have been done by them vide their Audit Report dated **7 September 2007**.

I on behalf of the Comptroller and Auditor General of India have conducted a supplementary audit, under section 619(3)(b) of the Companies Act, 1956 of the financial statements of "**Karnataka Power Transmission Corporation Limited, Bangalore**" for the year ended **31 March 2007**. This supplementary audit has been carried out independently without access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records. In view of the revisions made in the financial statements by the management, as a result of my audit observations highlighted during supplementary audit as indicated in the Note No.36 of the Notes forming part of Accounts (Schedule No.32), I have no further comments to offer upon or supplement to the statutory Auditors' Report under section 619(4) of the Companies Act, 1956.

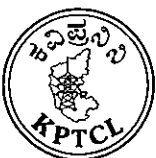
For and on behalf of the  
Comptroller & Auditor General of India

Sd/-

**(C. GOPINATHAN)**  
ACCOUNTANT GENERAL  
(CIVIL & COMMERCIAL AUDIT)  
KARNATAKA, BANGALORE.

BANGALORE

DATED : 13 September 2007

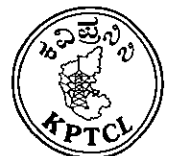


## Auditors' Report

To  
The Members,  
Karnataka Power Transmission Corporation Limited.

We have audited the attached Balance Sheet of Karnataka Power Transmission Corporation Limited (hereinafter referred to as 'KPTCL/the Company') as at 31<sup>st</sup> March, 2007 and the Profit and Loss Account and also the Cash Flow Statement for the year ended on that date, annexed thereto. We state that the Financial Statements audited and reported by us vide our report dated 26/07/2007 has undergone revision in the light of the observations of Comptroller and Auditor General of India. Therefore, this report on the revised accounts supercedes our earlier audit report dated 26/07/2007. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

- We conducted the audit in accordance with the auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
- As required by the Companies (Auditor's Report) Order, 2003 as amended by Companies (Auditor's Report) Amendment Order, 2004 issued by the Government of India, pursuant to Sub section (4A) of Section 227 of the Companies Act, 1956 we enclose in the annexure a report on matters specified in para 4 and 5 of the said Order.
- The Company is governed by the provisions of the Electricity (Supply) Act, 2003 read with the rules and the regulations issued there under. The application of the said Act is in consonance with the provisions of Section 616(c) of the Companies Act, 1956. Accordingly, the Company has compiled the Accounts, adopting the principles and policies as enunciated in the Electricity (Supply) Annual Accounting Rules 1985.



- We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit.
- In our opinion, proper books of accounts as required by law have been kept by the Company, in so far as it appears from our examination of those books.
- The Balance Sheet, Profit and Loss Account and Cash Flow statements dealt with by this report are in agreement with the books of accounts.
- According to Notification 02-05-2001 CL.V dated 22/03/2002 vide para 8(ii) of Department of Company Affairs, the provisions of Section 274(i)(g) of the Companies Act, 1956 on the disqualification of the directors is not applicable to this Company.

**In the course of our audit we observe:**

1. The Company for its revenue accounting (Transmission charges) is governed by the Tariff Order determined by the Karnataka Electricity Regulatory Commission (KEREC). For the financial year 2006-07, the commission had provisionally determined the tariff and subject the same to true up on submission of Audited Accounts of the company for the year. As a result, the Company has accounted revenue income for Transmission charges at that provisional tariff of 19.42 ps per unit and made up its accounts.

The true up of tariff, if any, by the Commission for the said financial year subsequent to the closure of the Accounts for the year, the impact on the financial results would be prospective and would project into future financial year/s. The impact could not be quantified. (Refer Note No. 9 of Notes forming part of Accounts.

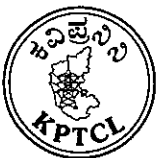
2. The Accounting Principles and Policies in terms of the Electricity (Supply) Annual Accounting Rules 1985, are not in agreement with the stipulations contained in the Accounting Standards as required by Section 211 (3) (c) of the Companies Act, 1956. The deviations in adoption of these principles in the said rules include:

**(i) 'Valuation Of Inventories' (AS 2)**

The company has adopted a policy to value its inventories at standard rate which is not in accordance with the Accounting Standard 2 prescribed by ICAI. According to AS 2 inventories are to be valued at the lower of cost and net realizable value. In the absence of required information, the extent of deviation could not be quantified.

**(ii) 'Cash Flow Statements' (AS 3):**

The Cash flow statement attached to Balance Sheet and Profit and Loss account is not in the prescribed format. The figures reported in the statement regarding investment and financing activities



does not reflect the cash flow but only depict the net incremental / decremental Balance Sheet figures between the current and previous years.

**(iii) 'Depreciation Accounting' (AS 6)**

The Company by virtue of its adoption of Account rules continue to provide depreciation on dismantled assets not put to use as long as the dismantled status remain and the assets are capable of reutilisation. In the event of any dismantled assets scrapped, the company ceases to charge depreciation. As and when dismantled assets are reissued for work- in- progress in terms of accounting policy, depreciation is charged in the year subsequent to the year of reutilisation/ categorization afresh. Consequent on this adoption of policy reissued dismantled assets when put to use has the extension of life period and may be charged depreciation beyond 90% of its original cost, contradictory to its own stated accounting policy and AS 6, the effect of which could not be quantified.

**(iv) 'Accounting For Fixed Assets' (AS 10)**

As per the accounting policy of the company, fixed assets are stated at cost of acquisition or construction less accumulated depreciation and accumulated impairment losses. The assets constructed by the company are accounted through capital work in progress, where stores issued for works is valued at standard rate, which is not in accordance with AS 10 as prescribed by ICAI. Dismantled assets which are reissued to new projects are accounted in works in progress at written down value, based on hitherto followed depreciation rates, which are not in conformity with the rates prescribed by Schedule XIV of the Companies Act, 1956, resulting in deviation from the said AS 10.

**(v) 'Accounting for Government Grants' (AS 12):**

The grants aggregating Rs.11.07 crores accounted in Reserves & Surplus is neither utilised as deferred income nor charged to the credit of any identified assets, which is in deviation to the requirement of this standard. In the absence of statement of purpose or scheme for which the grant was received, the extent of deviation could not be quantified.

**(vi) 'Employee Benefits' (AS 15)**

Pension and gratuity is provided in the accounts on the basis of actuarial valuation report, 2006; however in accounts, provision is not made to the required level due to want of details of employees deployed & engaged in various power sector undertakings like ESCOMS, KPTCL etc. In respect of earned leave, no provision is made for the unavailed portion of accumulated leave standing to the credit of employees which is also a deviation from the said Accounting Standard.



**(vii) 'Borrowing Cost' (AS 16):**

Borrowing cost in respect of Commercial Bank loan drawn on Capital account, Rs.159 Crores, for which Borrowing Cost as may be required for capitalization, could not be assessed for want of details as to the extent of utilisation of funds for capital works.

3. The company has contributed Rs 5.00 crores to the Chief Minister's Relief Fund, which includes Rs 3.71 crores, contributed in the earlier years by the employees of the company from out of their salaries and allowances.
4. Balances as at 31<sup>st</sup> March, 2007 in the account heads – Current account of ESCOMs, Government of Karnataka, Sundry debtors, Sundry creditors, Deposits, Materials with contractors, advances and other receivables and payables including receivable from Pension and Gratuity Trust (P&G Trust) and ESCOMS are pending reconciliation and confirmation.

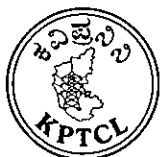
Included in the above referred accounts:

(i)

- (a) Liabilities and credits in accounts, Rs. 51.01 Crores being dormant for more than 3 years or for which party wise, date wise details are not available.
- (b) Rs. 4.26 Crores arising out of bank transactions are taken as miscellaneous credits pending reconciliation.
- (c) Rs. 0.89 Crores on account of excess stocks found in Inventory.

(ii) Non provision in respect of the following:

- (a) Receivables includes Rs 127.66 crores from Government of Karnataka (GOK) towards debt servicing of long term loans taken over by GOK, which in our opinion and based on the Government Order Ref:EN 26 PSR 2007/P1 Bangalore dated 09.03.2007 is required to be written off as per the said order.
- (b) Debts/ Receivables more than 3 years and for balances lying in accounts without details for Rs. 23.58 Crores.
- (c) Works In Progress of past years for which details are not available and consequently not categorized to assets Rs. 2.86 Crores. In the absence of identification of project wise expenses incurred and categorisation, the extent of impact on the current and/or past year's depreciation, if any, could not be determined.
- (d) Preliminary Expenses incurred for Rs. 4.65 Crores lying in the accounts over 3 years for which neither works have commenced nor the decision regarding the future course of the proposed projects are taken.

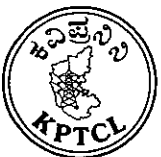


- (e) Scrapped assets for Rs. 1.71 Crores.
  - (f) Trade Debtors for sale of power for Rs. 0.26 Crores to MPSEB outstanding for more than 3 years.
  - (g) Service Tax for Rs. 0.46 Crores on Processing/ Inspection charges on amount Rs. 3.79 Crores @ 12.24%.
  - (h) The company has been utilizing certain assets leased from IL&FS, HDFC and other Financial Institutions, the initial and/or secondary lease periods of which have expired. Due to ambiguity in the termination/ buy back clause, KPTCL is unable to buy back these assets, though negotiations are going on. The lease rentals or additional compensation for transfer of title to the assets in the company's name is not determined and hence not specified excepting in respect of two lease agreements valuing Rs. 3.25 crores for which no provision has been made in the accounts. In respect of one lease agreement, a residual value for transfer of title has been tentatively agreed for Rs. 1 crore and the same has not been provided in the accounts.
5. Attention is invited to Para 4(ii)(c) on Non Provision, the effect of which has the understatement of fixed asset to the extent of Rs 2.86 crores. The corresponding impact on depreciation could not be quantified for want of asset details.
  6. The company for the purpose of Income Tax, claims depreciation under the said Act, considering the date of categorization of asset on the basis on Completion Report, notwithstanding the actual date of capitalization. The impact on account of this practice on provision for taxation and deferred taxation could not be quantified in the absence of details.
  7. Additional compensation paid in respect of 3 acres and 20 guntas of land at Bailhongal amounting to Rs 0.33 crores has not been capitalised as land. Consequently, fixed assets are understated and current assets are overstated to that extent.
  8. The company sold 67.34 acres of land at Coorgahalli and Maidenhalli to PGCIL for an amount of Rs 2.48 crores. Pending execution of sale deed and other legal formalities, the land was handed over to PGCIL on 04.08.2003 for establishing 400KV substation. However, the company has so far not provided for capital gain tax liability which could not be quantified for want of purchase cost details.
  9. The company sold, in principle, land measuring 64 acres and buildings at Narendra, Dharwad for an amount of Rs 5.48 crores and received the sale consideration partially in 2001 as book adjustments and balance in cash in March 2007. The land which was originally allotted by KIADB on lease cum sale basis is yet to be registered in the name of KPTCL even after completion of lease period. The land was physically handed over to PGCIL in July, 2003, pending registration and other legal formalities. Considering the



fact, that PGCIL has commissioned the 400 KV Substation on this land, the defacto sale of land and transfer of property is completed. KPTCL has not provided for the capital gain tax arising out of this transaction, which could not be quantified for want of land allotment cost details by KIADB.

10. The Company has not assessed and provided for the Special Entry Tax payable in respect of materials procured for Turnkey contracts, which is not quantifiable in the absence of proper details.
11. Current Assets include remittances in transit to Head Office from various banks amounting to Rs 2.67 crores for which age wise breakup is not available. We are unable to comment on the realisability of the above amounts.
12. Insurance on fixed assets – The Company has during the year commenced the process of gradually insuring its fixed assets, starting with power transformers, circuit breakers and switch gears depending upon the age of the asset. Apart from assets, the company has also insured against personal accident, medical insurance and workmen compensation relating to certain class of employees. The premium in all accounted Rs. 3.30 crores. We are unable to comment on the adequacy or otherwise of the insurance as the comparable asset costs are not instantly available.
13. Refer note 18 of Notes to accounts, for Property Tax and land Cess provided on the basis of Demand raised/ estimates obtained.
14. Attention is drawn to Note 35 of Notes to accounts on ATE 's order against appeal preferred by NTPC on parameters reckoned by CERC on tariff fixation for 2004 - 2009.
15. In respect of Land and Buildings (including power houses) but excluding installations for which title deeds in favour of KPTCL have not been executed, but accounted for on the basis of Balance Sheet Restructuring programme issued by GOK.
16. The Company, for the year has reported net profit before tax of Rs. 79.13 Crores. The Company has further recognized deferred tax liability of Rs. 40.85 crores during the year 2006-07.
17. The reported profit in the Accounts, which includes reversal of interest liability for Rs. 45.82 crores on power purchase charges upto 09.06.2005 from Minor Power Producers which are yet to be discharged and the Company had been providing for interest since 2003-04 (For the year the liability would have been Rs.12.34 crores).
18. The reported profit in the Accounts has not reckoned the benefit in the reduction of power generation cost charged by Neyveli Lignite Corporation Ltd., on the company in the past years arising out of Central Electricity Regulatory Commission Order dated 23.03.2007 for Rs.145.03 crores. Refer Note No. 34 of Notes forming part of Accounts.





In the absence of any assessment by the Company to the extent of crystallization of credits and liabilities and to the extent the debts and claims to be provided for as stated in the clause 4 (i) (a) to (c), 4 (ii) (a) to (g), Clause 17 & 18 foregoing respectively, read with uncertainty of impact position consequent to deviations with Accounting Standards observed in clause 1 above, the net impact and quantification thereof on the net profit reported for the year and the assets and liabilities shown in the Balance Sheet as at the year end could not be ascertained and stated with reasonable degree of proximity to eventuality.

However, in the event of reckoning the full extent of those observations and incorporating in the Accounts for the year, the reported profit and changes in the assets and liabilities stated in the financial statements would be affected as below :

*Amount Rs. (in crores)*

Sl.No.	Particulars	Increase/ (Decrease)
1.	Impact on Profit	(5.81)
2.	Impact on Assets	(15.26)
3.	Impact on Liabilities	(9.45)

In our opinion and to the best of our knowledge and belief and according to the information and explanations given to us, the said accounts read together with notes thereon give the information required by the Companies Act, 1956, in the manner so required, in conformity with the accounting principles generally accepted in India, **subject to paras 1 to 18 above**, give a true and fair view:

- (a) In case of the Balance Sheet, of the state of affairs of the Company as at 31<sup>st</sup> March, 2007;
- (b) In case of the Profit and Loss Account, of the profit for the year ended on that date and
- (c) In the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

For **M/s A.R.Viswanathan & Co.,**  
Chartered Accountants

Sd/-  
**(R. Radhika)**  
Partner

Membership No. 27687

Place : Bangalore  
Date : 07.09.2007



## ANNEXURE TO AUDITOR'S REPORT

(Referred to in paragraph 3 of our report of even date)

(i)

- (a) The Company has maintained proper records showing particulars including quantitative details and situation of fixed assets.
- (b) According to information and explanation given to us, the assets/ installations put to use in Electricity supply and Transmission functions are considered as physically available so long as the functions are continued to be discharged and are not subject to periodical physical verification.
- (c) During the year, in our opinion based on the information and explanation given to us, no substantial part of Fixed Assets has been disposed off by the Company.

(ii)

- (a) According to information and explanations given to us, the inventories have been physically verified by the management in a phased manner at reasonable intervals.
- (b) In the light of our observation in para (ii)(a), in the preceding clause, the procedure set for verification of inventories, appears reasonable, time tested and adequate in relation to the size of the Company and nature of its business.
- (c) Adverting to our observation in para (ii)(a), it is pointed out that the Company has proper records of inventories and adequate control system for locating and resolving the discrepancies occurred in inventories. The system is being implemented satisfactorily.

(iii)

- (a) According to information and explanation given to us, the Company has not taken any loan secured or unsecured from Companies, Firms or other parties listed in the Register maintained under Section 301 of the Companies Act, 1956. Hence, our comment regarding rate of interest and other terms and conditions of any agreement does not arise.
- (b) The Company has not granted any loans secured or unsecured from Companies, Firms or other parties listed in the Register maintained under Section 301 of the Companies Act, 1956. Hence our comment regarding rate of interest, and other terms and conditions of any agreement does not arise.
- (iv) The Company has adequate internal control procedures systematically laid down in circulars. The control system is commensurate with the size of the Company and the nature of its business inclusive



of operations covering inventories, fixed assets, electricity wheeling operations and other goods. However, we opine that the internal controls need to be strengthened with regard to transactions with ESCOMs, Capital Works and inter unit transactions especially with reference to maintenance of Cost register and categorization of assets with appropriate noting of date of commissioning.

- (v) According to the information and explanations given to us, there are no transactions made in pursuance of contracts or arrangements that need to be entered in the register maintained under Section 301 of the Companies Act, 1956. Hence, our comments regarding the reasonableness of pricing of transactions involved in such contracts and arrangements do not arise.
- (vi) The Company has not accepted any deposits from the public during the year, under Section 58(A) and 58(AA) or any other relevant provisions of the Companies Act, 1956. Further, the Company is not in receipt of any orders, in this regard from the Company Law Board or National Company Law Tribunal or Reserve Bank of India or any Court or any Tribunal.
- (vii) The Company has a regular internal audit system. In our opinion, the audit wing requires to be strengthened with regard to scope and extent of coverage of transactions, especially checking of those transactions pertaining to maintenance and recording in Cost register and categorization of assets. Particular attention may be required in auditing the Cost Registers and proper recording of data and reconciliation with the financial records.
- (viii) The Company has been brought under the purview of "The Cost Accounting Records (Electricity Industry) Rules, 2001" read with Section 209(1)(d) of the Companies Act, 1956 and is subject to Cost Audit. According to information and explanation given to us, the relevant details as required under the rules are maintained in the books of account. The company was subject to Cost Audit on the transaction made during the year 2005-06 for the first time. While forming our opinion in our report we have also considered the said Cost Audit report dated 06<sup>th</sup> October, 2006.
- (ix)
- (a) The unit is generally regular in depositing undisputed statutory dues including Income Tax, Sales Tax, Excise Duty, Cess and any other statutory dues with the appropriate authorities.
- (b) According to the information and explanations given to us there are no dues of Sales Tax, Customs Duty, Wealth Tax, Excise Duty and Cess, which have not been deposited on account of any dispute.
- (x) The Company has no accumulated loss as at the end of the year. Nor has incurred any cash loss during the current year and in the immediately preceding financial years.
- (xi) In our opinion and according to information and explanations given to us, the Company has not defaulted in repayment of its dues to Banks and financial institutions.
- (xii) According to the information and explanations given to us, the Company has not granted loans and advances on the basis of security by way of pledge on shares/ debentures.
- (xiii) The Company is not a Chit fund, Nidhi or Mutual Benefit Trust/ Society. Accordingly, the provisions of the para 4(xiii) of the Companies (Auditor's Report) Order, 2003 do not apply.



- (xiv) According to information given to us, the Company is not dealing or trading in shares, securities, debentures and other investments. Accordingly, the provisions of the para 4(xiv) of the Companies (Auditor's Report) Order, 2003 do not apply.
- (xv) According to information given to us, the Company has not given any guarantee for the loans taken by others from Banks or financial institutions.
- (xvi) In our opinion and according to information and explanations given to us, the Company has *prima facie* applied the term loans for the purpose for which they were obtained.
- (xvii) According to information and explanations given to us, the Company obtained funds from REC, PFC and HUDCO for its projects/works and direct tie-ups of the release of the finances to projects are maintained. Similarly the loans are taken from commercial banks, mainly for working capital and operational purposes. But in the day-to-day operations, for exigencies of work, the mutual swapping of loans were made and noticed. Added to this, refer Audit Observation regarding cash flow statement, which does not reflect the actual flow of cash on investments and financial activities. Judged from the context, the fund utilization for different purposes i.e. long term/short term could not be determined.
- (xviii) According to information and explanations given to us, the Company has not made any preferential allotment of shares to parties and companies covered in the register maintained under Section 301 of the Companies Act, 1956.
- (xix) The Company has not issued any debentures. Hence, the point of creating security or charge, in respect of debentures issued does not arise.
- (xx) According to information and explanations given to us, the Company has not raised any money from public issues during the year.
- (xxi) The Company has a vigilance department to investigate and deal with the fraud and other irregularities involved in the Company's transactions on a regular basis. According to the information given to us, by the said department, no fraud / misappropriation on or by the Company has been reported during the year.

For **M/s A.R.Viswanathan & Co.,**  
Chartered Accountants

Sd/-  
**(R. Radhika)**  
Partner

Membership No. 27687

Place : Bangalore  
Date : 07.09.2007



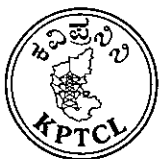
**ADDENDUM TO DIRECTOR'S REPORT  
FOR THE YEAR ENDED 31<sup>ST</sup> MARCH 2007**

FOLLOWING REMARKS ARE OFFERED ON THE OBSERVATIONS / COMMENTS  
OF THE STATUTORY AUDITOR ON THE ACCOUNTS FOR 2006-07.

	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
1	Valuation Of Inventories' (AS 2) -The company has adopted a policy to value its inventories at standard rate, which is not in accordance with the Accounting Standard 2 prescribed by ICAI. According to AS 2 inventories are to be valued at the lower of cost and net realizable value. In the absence of required information, the extent of deviation could not be quantified.	The action taken is in accordance with para 2.20 (3) & (4) of Accounting Policies of Electricity (Supply) Annual Accounts Rules, 1985.
2	Cash Flow Statements (AS 3) – The cash flow statement attached to Balance Sheet and Profit and Loss account is not in the prescribed format. The figures reported in the statement regarding investment and Financing activities does not reflect the cash flow but only depict the net incremental / decremental Balance sheet figures between the current and previous years.	Considering the nature of business and the multi-phased units in which the financial activities are carried out, the cash flow statement is prepared based on Balance Sheet figures, which reflects inevitably other transactions also.
3	'Depreciation Accounting' (AS 6) -The Company by virtue of its adoption of Account rules continue to provide depreciation on dismantled assets not put to use as long as the dismantled status remain and the assets are capable of reutilization. In the event of any dismantled assets scrapped, the company ceases to charge depreciation. As and when dismantled assets are reissued for work- in- progress in terms of accounting policy, depreciation is charged in the year subsequent to the year of reutilization/categorization afresh. Consequent on this adoption of policy reissued dismantled assets when put to use has the extension of life period and may be charged depreciation beyond 90% of its original cost, contradictory to its own stated	As large number of assets are released and re-issued to works, every year, It is not practically feasible to keep track of each and every released materials issued to works, for the purpose of calculation of depreciation and hence depreciation is calculated on the entire cost of the asset, irrespective of the fact of having used released good materials.



	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
	accounting policy and AS 6, the effect of which could not be quantified.	
4	'Accounting For Fixed Assets' (AS 10) - As per the accounting policy of the company, fixed assets are stated at cost of acquisition or construction less accumulated depreciation and accumulated impairment losses. The assets constructed by the company are accounted through capital work in progress, where stores issued for works is valued at standard rate, which is not in accordance with AS 10 as prescribed by ICAI. Dismantled assets which are reissued to new projects are accounted in works in progress at written down value, based on hitherto followed depreciation rates, which are not in conformity with the rates prescribed by Schedule XIV of the Companies Act, 1956, resulting in deviation from the said AS 10.	The action taken is in accordance with para 2.20 (3) & (4) of Accounting Policies of Electricity (Supply) Annual Accounts Rules, 1985.
5	'Accounting for Government Grants' (AS 12): - The grants aggregating Rs.11.07 crores accounted in Reserves & Surplus is neither utilised as deferred income nor charged to the credit of any identified assets, which is in deviation to the requirement of this standard. In the absence of statement of purpose or scheme for which the grant was received, the extent of deviation could not be quantified.	The action taken is in accordance with para 2.35 of Accounting Policies of Electricity (Supply) Annual Accounts Rules, 1985.
6	'Employee Benefits' (AS 15) - Pension and gratuity is provided in the accounts on the basis of actuarial valuation report, 2006; however in accounts, provision is not made to the required level due to want of details of employees deployed & engaged in various power sector undertakings like ESCOMS, KPTCL etc. In	Actuarial Valuation will be got done during 2007-08 and necessary provision will be made as per Actuarial Valuation Report.



	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
	respect of earned leave, no provision is made for the unavailed portion of accumulated leave standing to the credit of employees which is also a deviation from the said Accounting Standard.	
7	'Borrowing Cost' (AS 16): -Borrowing cost in respect of Commercial Bank loan drawn on Capital account, Rs.159 Crores, for which Borrowing Cost as may be required for capitalization, could not be assessed for want of details as to the extent of utilization of funds for capital works.	The loan of Rs. 159 Crores outstanding in Capital Accounts borrowed from commercial banks have been utilized for repaying the loans taken for capital works, which have been already completed and categorized. Hence, capitalization of borrowing cost does not arise.
8	The company has contributed Rs 5.00 crores to the Chief Minister's Relief Fund, which includes Rs 3.71 crores, contributed in the earlier years by the employees of the company from out of their salaries and allowances.	Factual
9	Balances as at 31 <sup>st</sup> March, 2007 in the account heads – Current account of ESCOMs, Government of Karnataka, Sundry debtors, Sundry creditors, Deposits, Materials with contractors, advances and other receivables and payables including receivable from Pension and Gratuity Trust (P&G Trust) and ESCOMS are pending reconciliation and confirmation.	Considering the nature and volume of transactions, specific confirmation is not obtained. However, the details are maintained in schedules / Registers and no dispute are raised by concerned parties.
10	Liabilities and credits in accounts, Rs. 51.01 Crores being dormant for more than 3 years or for which party wise, date wise details are not available.	Records are being traced to get the details. Necessary action will be taken to clear the balance outstanding for more than 3 years.
11	Rs. 4.26 Crores arising out of bank transactions are taken as miscellaneous credits pending reconciliation.	Being reconciled.
12	Rs. 0.89 Crores on account of excess stocks found in Inventory.	Reasons for excess stock are being examined and corrective action will be taken during 2007-08



	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
13	Non-provision in respect of the following:	
a	Receivables includes Rs 127.66 crores from Government of Karnataka (GOK) towards debt servicing of long term loans taken over by GOK, which in our opinion and based on the Government Order Ref:EN 26 PSR 2007/P1 Bangalore dated 09.03.2007 is required to be written off as per the said order.	The issue is under correspondence with Government of Karnataka.
b	Debts/ Receivables more than 3 years and for balances lying in accounts without details for Rs. 23.58 Crores.	Records are being traced to get the details.
c	Works In Progress of past years for which details are not available and consequently not categorized to assets Rs. 2.86 Crores. In the absence of identification of project wise expenses incurred and categorization, the extent of impact on the current and/or past year's depreciation, if any, could not be determined.	The issue will be examined and corrective action will be taken during 2007-08.
d	Preliminary Expenses incurred for Rs. 4.65 Crores lying in the accounts over 3 years for which neither works have commenced nor the decision regarding the future course of the proposed projects are taken.	Details are being collected from the concerned units and necessary action will be taken during 2007-08
e	Scrapped assets for Rs. 1.71 Crores.	Scrapped assets will be sold by auction
f	Trade Debtors for sale of power for Rs. 0.26 Crores to MPSEB outstanding for more than 3 years.	The issue is under correspondence.
g	Service Tax for Rs. 0.46 Crores on Processing/ Inspection charges on amount Rs. 3.79 Crores @ 12.24%.	Necessary action will be taken during 2007-08 duly obtaining expert opinion on the issue.
h	The company has been utilizing certain assets leased from IL&FS, HDFC and other Financial Institutions, the initial and/or secondary lease periods of which have expired. Due to ambiguity in the termination/ buy back clause, KPTCL is unable to buy back these assets,	Negotiations are going on. Necessary action will be taken after finalization of negotiations..

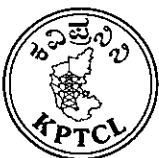




	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
	though negotiations are going on. The lease rentals or additional compensation for transfer of title to the assets in the company's name is not determined and hence not specified excepting in respect of two lease agreements valuing Rs. 3.25 crores for which no provision has been made in the accounts. In respect of one lease agreement, a residual value for transfer of title has been tentatively agreed for Rs. 1 crore and the same has not been provided in the accounts.	
14	Attention is invited to Para 4(ii)(c) on Non Provision, the effect of which has the understatement of fixed asset to the extent of Rs 2.86 crores. The corresponding impact on depreciation could not be quantified for want of asset details.	The issue will be examined and corrective action will be taken during 2007-08.
15	The company for the purpose of Income Tax, claims depreciation under the said Act, considering the date of categorization of asset on the basis on Completion Report, not withstanding the actual date of capitalization. The impact on account of this practice on provision for taxation and deferred taxation could not be quantified in the absence of details.	Necessary instructions will be issued to all the Accounting units to furnish the actual date of capitalization of the asset from 2007-08 onwards and depreciation will be claimed accordingly.
16	Additional compensation paid in respect of 3 acres and 20 guntas of land at Bailhongal amounting to Rs 0.33 crores has not been capitalised as land. Consequently, fixed assets are understated and current assets are overstated to that extent.	The issue will be examined during 2007-08 and rectification entries if necessary will be passed.
17	The company sold 67.34 acres of land at Coorgahalli and Maidenhalli to PGCIL for an amount of Rs 2.48 crores. Pending execution of sale deed and other legal formalities, the land was handed over to PGCIL on 04.08.2003 for establishing 400KV substation. However, the company has so far not provided for capital gain tax liability which could not be quantified for want of purchase cost details	Capital gain tax liability will be recognized after execution of Sale Deed and completion of other legal formalities.



	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
18	The company sold, in principle, land measuring 64 acres and buildings at Narendra, Dharwad for an amount of Rs 5.48 crores and received the sale consideration partially in 2001 as book adjustments and balance in cash in March 2007. The land which was originally allotted by KIADB on lease cum sale basis is yet to be registered in the name of KPTCL even after completion of lease period. The land was physically handed over to PGCIL in July, 2003, pending registration and other legal formalities. Considering the fact, that PGCIL has commissioned the 400 KV Substation on this land, the defacto sale of land and transfer of property is completed. KPTCL has not provided for the capital gain tax arising out of this transaction, which could not be quantified for want of land allotment cost details by KIADB.	Capital gain tax liability will be recognized after execution of Sale Deed and completion of other legal formalities.
19	The Company has not assessed and provided for the Special Entry Tax payable in respect of materials procured for Turnkey contracts, which is not quantifiable in the absence of proper details.	The issue will be examined during 2007-08 and necessary action will be taken.
20	Current Assets include remittances in transit to Head Office from various banks amounting to Rs 2.67 crores for which age wise breakup is not available. We are unable to comment on the realisability of the above amounts	Age-wise break up is available
21	Insurance on fixed assets – The Company has during the year commenced the process of gradually insuring its fixed assets, starting with power transformers, circuit breakers and switch gears depending upon the age of the asset. Apart from assets, the company has also insured against personal accident, medical insurance and workmen compensation relating to certain class of employees. The premium in all accounted Rs. 3.30	Comparable asset cost is available



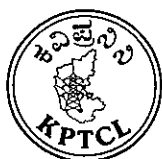
	<b>OBSERVATIONS OF STATUTORY AUDITORS</b>	<b>MANAGEMENT'S REPLY</b>
	crores. We are unable to comment on the adequacy or otherwise of the insurance as the comparable asset costs are not instantly available.	
22	Refer note 18 of Notes to accounts, for Property Tax and land Cess provided on the basis of Demand raised/ estimates obtained.	Factual –Property Tax have been paid / necessary provisions in the accounts have been made on receipt of demand notices from the concerned authorities or on estimates obtained.
23	In respect of Land and Buildings (including power houses) but excluding installations for which title deeds in favour of KPTCL have not been executed, but accounted for on the basis of Balance Sheet Restructuring programme issued by GOK.	The process of documentation is in progress.  GOK has notified Opening Balance Sheet of KPTCL & ESCOMS as at 1-6-2002. Accordingly, Assets & Liabilities as on that date have been accounted.
24	The Company, for the year has reported net profit before tax of Rs. 79.13 Crores. The Company has further recognized deferred tax liability of Rs. 40.85 crores during the year 2006-07.	Factual
25	The reported profit in the Accounts, which includes reversal of interest liability for Rs. 45.82 Crores on power purchase charges upto 09.06.2005 from Minor Power Producers, which are yet to be discharged and the Company had been providing for interest since 2003-04 (For the year the liability would have been Rs.12.34 crores).	Factual
26	The reported profit in the Accounts has not reckoned the benefit in the reduction of power generation cost charged by Neyveli Lignite Corporation Ltd., on the company in the past years arising out of Central Electricity Regulatory Commission Order dated 23.03.2007 for Rs.145.03 crores. Refer Note No. 34 of Notes forming part of Accounts.	The amount is subject to firm up and reconciliation. It is decided to be accounted on actual realization.



## BALANCE SHEET AS AT MARCH 31ST 2007

(Amount in Rs.)

Sl. No.	Particulars	Sch No.	A/c Code	As at 31-03-2007		As at 31-03-2006	
<b>I</b>	<b>SOURCES OF FUNDS :</b>						
<b>1</b>	<b>Share holders Funds</b>						
	Share Capital	1	52.301	690 32 25 000		690 32 25 000	
	Share Deposit	1A	52.302	42 85 55 547		22 62 47 247	
	Reserves and Surplus	2	55 to 58	75 20 34 865		285 20 72 815	
					<b>808 38 15 412</b>		<b>998 15 45 062</b>
<b>2</b>	<b>Loans Funds</b>						
	Secured Loans	3	51 to 54	2095 77 16 075		2420 06 68 682	
	Unsecured Loans	4	52 & 54	24 27 84 924		816 73 58 453	
					<b>2120 05 00 999</b>		<b>3236 80 27 135</b>
<b>3</b>	<b>Other Funds</b>						
	Service Line and Security Deposits	5	47 & 48	14 53 73 772	14 53 73 772	40 94 88 437	40 94 88 437
	Deferred Tax Liability	5A	46.802	303 58 50 019	303 58 50 019		
	<b>TOTAL</b>				<b>3246 55 40 202</b>		<b>4275 90 60 634</b>
<b>II</b>	<b>APPLICATION OF FUNDS:</b>						
<b>1</b>	<b>Fixed Assets</b>	6	10 & 12				
	(a) Gross Block			4379 98 77 375		3831 58 25 677	
	(b) Less: Depreciation			-1674 88 77 367		-1453 92 81 241	
	(c) Net Block			2705 10 00 008		2377 65 44 436	
	(d) Capital Work in Progress	7	14 & 15	689 20 53 940		463 05 20 036	
					<b>3394 30 53 948</b>		<b>2840 70 64 472</b>
<b>2</b>	<b>Investments</b>	8					
<b>3</b>	<b>Current Assets, Loans and Advances</b>						
	(a) Interest accrued on Inv. & Deposits	9					
	(b) Stores & Spares	10	22	90 88 23 131		75 99 42 424	
	(c) Sundry Debtors	11	23 & 28.1	114 23 38 972		852 08 49 975	



## BALANCE SHEET AS AT MARCH 31ST 2007

(Amount in Rs.)

Sl. No.	Particulars	Sch No.	A/c Code	As at 31-03-2007		As at 31-03-2006	
	(d) Cash and Bank balances	12	20 & 24	436 15 08 231		168 99 19 564	
	(e) Loans and Advances	13	25 to 27 & 28	556 75 07 837		223 37 68 191	
	(f) Other Assets	14	28.4 to 28.9 & 31 to 37	2841 16 15 141		4133 86 52 588	
				4039 17 93 312		5454 31 32 742	
	<b>Less:</b>						
	Current Liabilities & Provisions	15	40 to 55	4196 85 44 308		4027 51 42 994	
	Net Current Assets				-157 67 50 996		1426 79 89 748
4	Deferred Revenue Expenditure	30	17	9 92 37 250	9 92 37 250	8 40 06 414	8 40 06 414
	<b>TOTAL</b>				<b>3246 55 40 202</b>		<b>4275 90 60 634</b>

Significant Accounting Policies and Notes to Accounts form part of the Balance sheet 32

Sd/-  
**(S.Srinivasa Naik)**  
Financial Adviser (A&R)

Sd/-  
**(R.Sridhara)**  
Company Secretary

Sd/-  
**(Aditi Raja)**  
Director (Finance)

Sd/-  
**(Bharat Lal)**  
Managing Director

As per our report of even date  
For **A.R.Viswanathan & CO.**  
Chartered Accountants

Sd/-  
**(R.Radhika)**  
Partner  
Membership No.27687

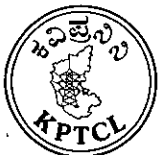
Date : 07-09-2007  
Place : Bangalore



# PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31ST MARCH 2007

(Amount in Rs.)

Sl. No.	Particulars	Sch. No.	A/c Code	Current Year 2006-07	Previous Year 2005-06
<b>I</b>	<b>INCOME</b>				
1	Revenue from Transmission of Power	16	61	775 87 00 525	1582 10 89 274
2	Revenue Subsidies & Grants	17	63		315 91 00 000
3	Other Income	18	62	191 03 33 809	257 22 92 204
	<b>TOTAL</b>			<b>966 90 34 334</b>	2155 24 81 478
<b>II</b>	<b>EXPENDITURE</b>				
1	Purchase of Power	19	70	77 75 02 823	1235 22 40 308
2	Generation of Power	31	71		1 27 20 783
3	Repairs and Maintenance	20	74	27 49 24 354	17 46 83 417
4	Employee Costs	21	75	165 96 15 372	194 46 04 251
5	Administrative and General Expenses	22	76	54 03 61 781	44 44 86 675
6	Other Expenses	23	77 & 79	8 03 74 996	73 81 405
	<b>SUB-TOTAL</b>			<b>333 27 79 326</b>	1493 61 16 839
7	<b>Less: Expenses Capitalised</b>	24	74.9, 75.9 & 76.9	<b>22 03 14 513</b>	16 84 79 709
	<b>TOTAL</b>			<b>311 24 64 813</b>	1476 76 37 130
<b>III</b>	<b>PROFIT BEFORE DEPRECIATION AND INTEREST</b>			<b>655 65 69 521</b>	678 48 44 348
1	Less: Depreciation (Net)	25	77	<b>233 41 13 899</b>	209 97 39 904
<b>IV</b>	<b>PROFIT BEFORE INTEREST AND TAXES</b>			<b>422 24 55 622</b>	468 51 04 444
1	Less : Interest and other Bank Charges(Net)	26	78 & 80	<b>334 89 51 517</b>	374 76 58 529
2	Add / Less: Net amt. of Extra ordinary items	28			
3	Add/(Less) : Prior period credits/(charges)	29	65 & 83	<b>-8 22 15 518</b>	-7 92 72 818



# PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31ST MARCH 2007

(Amount in Rs.)

Sl. No.	Particulars	Sch. No.	A/c Code	Current Year 2006-07	Previous Year 2005-06
<b>V</b>	<b>PROFIT BEFORE TAX</b>			<b>79 12 88 587</b>	85 81 73 097
1	Provision for Taxation - Current Tax	27	81.1	<b>18 02 65 295</b>	6 64 32 593
2	Fringe Benefit Tax		81.101	<b>1 35 97 335</b>	6 87 22 589
3	Deferred Tax		81.201	<b>40 84 66 614</b>	
4	Short Provision for I. T.- Previous years		83.810		20 29 62 344
<b>VI</b>	<b>NET PROFIT AFTER TAXATION</b>			<b>18 89 59 343</b>	52 00 55 571
	Balance of profit brought over from Previous years			<b>-14 97 51 151</b>	195 75 76 683
	Deferred Tax upto 31/03/2006 adjusted				247 76 32 254
	Balance Carried Over				262 73 83 405
					-14 97 51 151
<b>VII</b>	<b>APPROPRIATIONS</b>				
	Balance Carried to Balance Sheet			<b>3 92 08 192</b>	-14 97 51 151
	Significant Accounting Policies and Notes to Accounts form part of the Profit and Loss Account	32			

Sd/-  
**(S.Srinivasa Naik)**  
Financial Adviser (A&R)

Sd/-  
**(R.Sridhara)**  
Company Secretary

Sd/-  
**(Aditi Raja)**  
Director (Finance)

Sd/-  
**(Bharat Lal)**  
Managing Director

As per our report of even date  
For **A.R.Viswanathan & CO.**  
Chartered Accountants

Sd/-  
**(R.Radhika)**  
Partner  
Membership No.27687

Date : 07-09-2007  
Place : Bangalore



## SCHEDULE : 01 SHARE CAPITAL

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
1	Authorised Capital 1,00,00,000 Equity shares of Rs. 1000/- each		1000 00 00 000		1000 00 00 000	
2	<b>Issued, Subscribed and Paid up</b> (6903225 Shares of Rs1000/- each of the above shares. These shares are allotted as fully paid-up pursuant to a contract without payments being received in cash)	52.301	690 32 25 000		690 32 25 000	
				690 32 25 000		690 32 25 000
<b>TOTAL</b>				690 32 25 000		690 32 25 000

## SCHEDULE : 1A SHARE DEPOSIT

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Share Deposit (Received from GOK Pending Allotment)	52.302 & 52.303	467		467	
	Adjustments pending re-notification by GOK	52.304 to 52.309	42 85 55 080		22 62 46 780	
				42 85 55 547		22 62 47 247
<b>TOTAL</b>				42 85 55 547		22 62 47 247

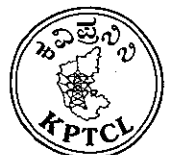




**SCHEDULE : 02 RESERVES AND SURPLUS**

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Capital Reserve	56.2	6 06 68 363		5 86 78 363	
	Reserve for Materials Cost Variance	56.610	3 45 321			
	Surplus in Profit and Loss Account	58	3 92 08 192		247 76 32 254	
	<b>Contributions, grants and subsidies towards cost of Capital assets :-</b>					
	Contribution towards cost of capital assets	55.1	54 11 37 990		21 72 87 199	
	Special Grant towards Capital Works	55.500	11 06 74 999		9 84 74 999	
	<b>TOTAL</b>			<b>75 20 34 865</b>		<b>285 20 72 815</b>



## SCHEDULE : 03 SECURED LOANS

(Amount in Rs.)

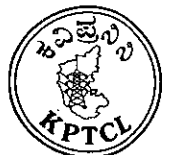
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	<b>Loans From Financial Institutions</b>					
	Loans from REC (Guaranteed by State Govt. and Escrow)	53.300	55 31 54 864		259 91 38 259	
	Short term Loans obtained from Commercial Banks / Financial Institutions(Mortgage of Assets and Charge on Receivables)	53.324	50 00 00 000		383 16 99 997	
	Loans obtained from UCO Bank (Hypothication of Plant and machinery)	53.325	39 00 00 000		160 00 00 000	
	Loans obtained from Vijaya Bank (Hypothication of assets)	53.330	132 59 99 840		159 99 99 920	
	Loans obtained from South Indian Bank(Hypothication of assets)	53.345	50 00 00 000		50 00 00 000	
	Loan drawn from Punjab National Bank (default ESCROW and Hyphothication of assets)	53.346	345 00 00 000		345 00 00 000	
	Loan drawn from Oriental Bank of Commerce Hyphothication of assets)	53.347	100 00 00 000		100 00 00 000	
	Loan drawn from Corporation Bank	53.353	50 00 00 000			
	Loan drawn from Bank of Maharastra	53.354	100 00 00 000			
	Loan from BOI	53.355	200 00 00 000			
	Loans drawn from Bank of Baroda (Hypothecation of Assets)	53.356	82 49 00 000			
	Loans from REC for SPA Scheme (Guaranteed by GOK and Mortgage of assets)	53.700			11 54 40 990	
	Loans from HDFC (Guaranteed by Escrow and Title deed)	53.900	2 52 66 923		3 48 10 172	
	Loans from Power Finance Corporation Ltd., (Guaranteed by GOK and Mortgage of assets)	53.960	888 83 94 448		933 25 67 110	
	<b>Principal &amp; Interest Accrued and Due</b>	51.1 & 51.2			13 70 12 234	
				2095 77 16 075		2420 06 68 682
	<b>TOTAL</b>			<b>2095 77 16 075</b>		<b>2420 06 68 682</b>



## SCHEDULE : 04 UNSECURED LOANS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	<b>Bonds</b>					
	Public Bonds (Guaranteed by GOK)	52.110	4 13 00 000	4 13 00 000	4 13 00 000	4 13 00 000
	Loans from REC - Rationalised REC-Loans (Guaranteed by GOK)	53.302		1 76 86 111	1 76 86 111	1 76 86 111
	APDRP - GOK Loan Account	53.335			199 42 10 714	199 42 10 714
	APDRP - REC Loan Account	53.336	10 97 15 875	10 97 15 875	573 34 31 900	573 34 31 900
	<b>FUNDS FROM STATE GOVT.</b>					
	State Govt. loans	54.200	9 17 69 049	9 17 69 049	38 07 29 728	38 07 29 728
	<b>TOTAL</b>			<b>24 27 84 924</b>		<b>816 73 58 453</b>



**SCHEDULE : 05 DEPOSIT CONTRIBUTION WORKS AND SECURITY DEPOSITS**

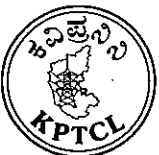
(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Deposit Contribution works	47.3	14 53 73 772		40 94 88 437	
<b>TOTAL</b>				<b>14 53 73 772</b>		<b>40 94 88 437</b>

**SCHEDULE : 5A DEFERRED TAX LIABILITY**

(Amount in Rs.)

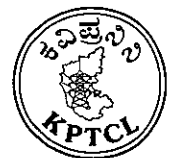
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Deferred Tax Liability	46.802	303 58 50 019			
<b>TOTAL</b>				<b>303 58 50 019</b>		



(Amount in Rs.)

## Schedule-6 Fixed Assets and Accumulated Depreciation

Asset Group	Gross Block						Depreciation			Net Block	
	As at 1-04-2006	Additions	Deductions/ Adjustments	As at 31-3-2007	As at 1-04-2006	Additions	Deductions/ Adjustments	As at 31-3-2007	As at 01-04-2006	As at 31-03-2007	
Land & Rights	10.1	8 17 90 972	- 86 07 499	56 17 97 599	12.1				48 86 14 126	56 17 97 599	
Buildings	10.2	13 53 98 925	71 52 922	168 14 40 588	12.2	4 33 58 088	5 73 605	51 21 48 090	107 06 74 344	116 92 92 498	
Hydraulic Works	10.3	2 54 73 055	26 70 322	11 43 31 759	12.3	31 25 526	- 3 84 846	1 51 45 323	7 37 83 739	9 91 86 436	
Other Civil Works	10.4	2 50 93 136	- 12 66 788	12 67 13 547	12.4	32 71 757	70 693	1 92 80 553	8 69 49 096	10 74 32 994	
Plant & Machinery	10.5	432 51 06 644	-21 84 30 874	2425 51 07 723	12.5	148 80 49 816	-14 64 68 125	9 76 66 23 842	1172 33 89 802	1448 84 83 881	
Lines Cable Networks	10.6	106 17 23 753	3 46 40 355	1691 59 04 241	12.6	80 29 14 826	1 00 15 944	6 33 88 34 798	1029 36 35 906	1057 70 69 443	
Vehicles	10.7	23 11 517	- 5 54 794	6 95 06 142	12.7	11 78 046	- 1 58 092	5 85 52 630	1 02 16 743	1 09 53 512	
Furniture & Fixtures	10.8	63 00 991	2 32 795	4 49 00 116	12.8	35 98 296	- 4 03 748	2 25 82 024	1 89 73 854	2 23 18 092	
Office Equipments	10.9	36 21 148	- 1 88 165	2 85 90 376	12.9	41 87 921	- 33 28 381	1 57 10 107	1 03 06 826	1 28 80 269	
Software for Internal Use	18.101	15 85 284		15 85 284						15 85 284	
<b>Total</b>		<b>566 84 03 425</b>	<b>-18 43 51 727</b>	<b>4379 98 77 375</b>		<b>234 96 79 076</b>	<b>-14 00 82 950</b>	<b>1674 88 77 367</b>	<b>2377 65 44 436</b>	<b>2705 10 00 008</b>	
<b>Previous Year figures</b>		<b>360 28 56 900</b>	<b>-42 85 92 832</b>	<b>3831 58 25 677</b>		<b>214 91 02 943</b>	<b>-12 27 27 087</b>	<b>1453 92 81 241</b>	<b>2262 86 56 224</b>	<b>2377 65 44 436</b>	



## SCHEDULE : 07 CAPITAL WORKS IN PROGRESS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Capital Work in Progress	14	689 13 86 930		462 97 57 741	
	<b>Sub Total</b>			<b>689 13 86 930</b>		<b>462 97 57 741</b>
	Revenue expenses pending allocation over Capital Works	15.201 to 15.206	6 67 010		7 62 295	
	<b>Sub Total</b>			<b>6 67 010</b>		<b>7 62 295</b>
<b>TOTAL</b>				<b>689 20 53 940</b>		<b>463 05 20 036</b>



## SCHEDULE : 08 INVESTMENTS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
1	<b>Investments:</b>					
	Quoted					
	Un Quoted					
	Investments in Subsidiaries	20.3	0.00		0.00	
	Investments in Partnership / Joint Ventures	20.4	0.00		0.00	
	<b>TOTAL</b>					







## SCHEDULE : 10 STORES AND SPARES

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
<b>I</b>	<b>Assets not in use</b>					
1)	Scrap value of obsolete / scrapped assets.	16.1	1 70 77 395		1 59 22 630	
2)	Written down value (WDV) of Faulty / Dismantled Assets.	16.2	1 51 35 407		48 38 041	
	<b>Sub-Total</b>			<b>3 22 12 802</b>		<b>2 07 60 671</b>
<b>II</b>	<b>Materials Stock Account ( Note :- Physical Stock are valued at Standard rate determined)</b>					
	Materials Stock Account	22.610	85 50 51 863		73 92 95 375	
	Materials pending Inspection	22.660	2 91 89 245		82 761	
	Materials in Transit Account	22.680			36 30 535	
	<b>Sub-Total</b>			<b>88 42 41 108</b>		<b>74 30 08 671</b>
<b>III</b>	<b>Other Materials Account</b>	22.7			1 88 432	1 88 432
<b>IV</b>	<b>Materials stock Excess / Shortage Pending Investigation</b>					
	Stock Excess pending Investigation	22.810	- 89 02 704		- 50 31 794	
	Stock Shortage pending investigation	22.820	12 71 925		10 16 444	
	<b>Sub-Total</b>			<b>- 76 30 779</b>		<b>- 40 15 350</b>
<b>TOTAL</b>				<b>90 88 23 131</b>		<b>75 99 42 424</b>



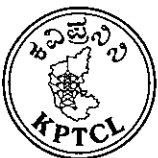
## SCHEDULE : 11 SUNDRY DEBTORS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	<b>(Un-secured and considered good)</b>					
	<b>Sundry Debtors for Transmission Charges</b>					
	BESCOM	23.101	30 03 93 446		9 26 39 727	
	MESCOM	23.102	2 34 82 685		6 24 88 274	
	HESCOM	23.103	19 78 24 340		20 05 02 574	
	GESCOM	23.104	41 80 51 134		13 82 23 479	
	CESCO	23.107	16 91 90 592		6 76 05 806	
	Sundry Debtors for Transmission service charges- Hukkeri Co-op Soceity.	23.109	6 45 87 391		2 27 73 142	
	<b>Sundry Debtors for sale of Power – Intra State</b>					
	BESCOM	23.201			28 07 148	
	MESCOM	23.202			5 95 87 208	
	HESCOM	23.203			441 75 19 790	
	GESCOM	23.204			319 51 59 370	
	Hukkeri Co-op Soceity.	23.205	11 53 17 603		19 59 61 213	
	<b>Sundry Debtors for sale of Power – Inter State</b>	23.6	2 58 39 196		46 80 629	
	Sundry debtors - Delayed payment charges	23.7	8 11 06 243		3 15 08 604	
	<b>Sub-Total</b>			<b>139 57 92 630</b>		<b>849 14 56 964</b>
	<b>Less :</b>					
	Provision for withdrawal of Revenue demand	23.8	-16 60 85 445	<b>-16 60 85 445</b>	-16 60 85 445	-16 60 85 445
	Sundry Debtors - Others	28.101 to 28.109, 28.111 to 28.124	-8 73 68 213	<b>-8 73 68 213</b>	19 54 78 456	19 54 78 456
	<b>TOTAL</b>			<b>114 23 38 972</b>		<b>852 08 49 975</b>

**Annexure to Schedule 11 - Sundry Debtors (in Crores)**

1) Over 6 months old	11.53
2) Others	102.70



## SCHEDULE 12 : CASH AND BANK BALANCES

(Amount in Rs.)

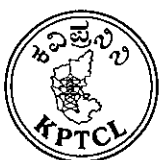
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	<b>Fixed Deposits with Bank</b>	20.2	296 34 04 537	296 34 04 537	73 51 23 658	73 51 23 658
	<b>Cash Accounts</b>					
	Cash on Hand	24.110	3 82 832		9 88 890	
	Postage stamps on hand	24.120	1 06 905		1 37 442	
	Revenue Receipt Stamps on hand	24.130			44	
	<b>Sub-Total</b>			<b>4 89 737</b>		<b>11 26 376</b>
	<b>Cash Imprest with Staff – Accounts</b>					
	Imprest	24.210	15 12 000	15 12 000	14 36 500	14 36 500
	<b>Collecting Bank Accounts</b>	24.3	83 11 928	83 11 928	4 99 36 223	4 99 36 223
	<b>Disbursement Bank Account</b>					
	Disbursement Bank Account - State Bank of Mysore	24.401	5 58 65 152		1 90 93 451	
	Disbursement Bank Account - State Bank of India	24.402+ 24.730	1 21 80 514		2 16 72 028	
	Disbursement Bank Account - State Bank of Hyderabad	24.403+ 24.740	1 54 28 261		17 72 969	
	Disbursement Bank Account - Canara Bank	24.404+ 24.750	1 06 45 693		31 73 582	
	Disbursement Bank Account - Syndicate Bank	24.405+ 24.760	1 26 75 992		1 42 54 593	
	Disbursement Bank Account - Punjab National Bank	24.408	81 416		81 416	
	Disbursement Bank Account - Vijaya Bank	24.409+ 24.711+ 24.712	38 30 385		8 40 86 790	
	Disbursement Bank Account - Bank of Baroda	24.420+ 24.781+ 24.417	16 768		7 36 714	



**SCHEDULE 12 : (continued...)**

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Disbursement Bank Account - ICICI Bank	24.422+ 24.803	<b>3 07 334</b>		2 70 296	
	Disbursement Bank Account - Bank of India	24.423+ 24.810	<b>31 34 18 722</b>		1 20 37 517	
	Disbursement Bank Account - Corporation Bank	24.424+ 24.820	<b>1 45 246</b>		20 13 51 337	
	Disbursement Bank Account - HDFC Bank	24.830	<b>12 14 387</b>			
	Disbursement Bank Account - UTI Bank	24.840	<b>1 384</b>			
	Govt. Treasury	24.850	<b>4 81 976</b>			
	<b>Disbursement Bank Accounts</b>	24.4	<b>42 62 93 230</b>	<b>42 62 93 230</b>	35 85 30 693	35 85 30 693
	Remittance to Head Office -Transit Account	24.5	<b>2 68 33 952</b>	<b>2 68 33 952</b>	98 44 963	98 44 963
	Transfers from Head Office In Transit Account	24.6	<b>93 46 62 847</b>	<b>93 46 62 847</b>	53 39 21 151	53 39 21 151
	<b>TOTAL</b>			<b>436 15 08 231</b>		168 99 19 564



## SCHEDULE 13 : LOANS AND ADVANCES

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	<b>LOANS AND ADVANCES</b>					
	Advances to Suppliers (considered good & Fully Secured)	25	49 93 75 914		40 92 78 773	
	Advances to Contractors	26	440 00 86 901		124 83 09 886	
	<b>Loans and advances to Staff (considered good &amp; Fully Secured)</b>					
	<b>Interest bearing</b>					
	H.B.A/H.P.A	27.101	3 68 24 478		5 37 95 916	
	Vehicles (Four wheelers)	27.102	4 27 910		70 42 696	
	Marriage	27.103	33 480		66 660	
	Vehicles (Two wheelers)	27.104	30 39 256			
	Computer Advance	27.106	28 17 729		61 98 949	
	<b>Interest free</b>	27.2	1 92 53 486		79 56 799	
	Advance Income Tax and Tax deductions at source	27.4 & 28.821	60 56 48 683		50 11 18 512	
				556 75 07 837		223 37 68 191
	<b>LESS :</b>					
	Provision for Doubtful Loans and Advances (Credit Account)	27.900				
	<b>Sub-Total</b>					
	<b>TOTAL</b>			<b>556 75 07 837</b>		<b>223 37 68 191</b>

Other Advances are considered good for which Corporation holds no security other than personal security.



## SCHEDULE 14 : OTHER ASSETS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007	As at 31-03-2006
	Income Accrued but not Due	28.3	1 21 99 237	48 83 493
	Amounts Recoverable from Employees	28.4	3 70 29 274	3 28 36 177
	Subsidy / Grants receivable from GOK	28.620	1493 49 60 257	1546 52 35 166
	Subsidy receivable from GOK towards Power supplied to Hukkeri Electricity Co-op Society	28.621		30 92 70 486
	Other receivables from GOK	28.8	127 66 11 783	487 70 44 962
	<b>Other Claims:</b>			
	Claims for Loss / Damage to Materials	28.72	49 420	49 420
	Claims for Loss / Damage to Capital Assets	28.74	1 43 305	1 33 521
	Other Receivables - BESCO	28.8 & 28.9, 28.125	71 62 35 657	85 74 33 462
	Other Receivables - MESCOM	28.8 & 28.9, 28.126	52 69 74 828	94 43 60 983
	Other Receivables - HESCO	28.8 & 28.9, 28.127	70 67 59 768	155 90 57 714
	Other Receivables - GESCOM	28.8 & 28.9, 28.128	53 06 93 582	108 62 56 033
	Other Receivables - CESCO	28.9	3 75 319	5 94 93 880
	Running cost of VSAT-Receivable from Non-KPTCL VSAT users	28.974	1 15 22 073	
	Receivables - P & G Trust	28.907	43 74 43 668	63 09 78 457
	Receivables - P & G Trust - Advance Paid	28.975	15 00 00 000	
	Other Receivables - VVNL	28.8	- 51 25 172	- 64 11 274
	Other Receivables	28.8 & 28.9	-6 11 68 964	1 33 15 919
	Prepaid Expenses	28.820	2 49 47 793	48 84 762



**SCHEDULE 14 : (continued....)**

(Amount in Rs.)

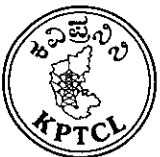
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	<b>Deposits</b>	28.930 to 28.937	<b>21 00 94 753</b>		19 89 34 964	
	Regulatory Asset-Receiveable towards additional fixed cost of TBPCL from ESCOMS	28.968 to 28.973	<b>543 84 00 000</b>			
	Balance of Banked Energy as at Year end	29.101	<b>63 13 683</b>		10 20 71 753	
	<b>INTER UNIT ACCOUNTS :</b>					
	IUA- Materials	31	<b>-7 11 43 584</b>		-8 97 00 370	
	IUA - Capital Expenditure & Fixed Assets	32	<b>-4 75 38 715</b>		-3 39 12 273	
	I.U.A. - Remittances to Head Office	33.000				
	IUA - Funds transfer from Head Office	34				
	IUA - Personnel	36	<b>- 35 66 332</b>		26 79 128	
	IUA- Other transactions / adjustments	37	<b>67 90 78 879</b>		15 91 46 841	
	Electricity tax and other levies payable to Government.	46.300	<b>5 50 670</b>		- 4 27 485	
	Pooled Loan Account	53.999	<b>289 97 73 959</b>		534 70 34 385	
	Receivables from Escoms towards loan drawn on behalf of them	53.309 to 53.329			218 78 46 045	
	Pooled APDRP Loan Receivable from ESCOMS - GOK Loan	53.333				
	Pooled APDRP Loan Receivable from ESCOMS - REC Loan	53.334			145 09 07 539	
	APDRP-GOK Loan Receivable from ESCOMS	53.337 to 53.340			199 42 10 714	
	APDRP-REC Loan Receivable from ESCOMS	53.341 to 53.344			418 10 38 186	
	<b>Sub-Total</b>			<b>2841 16 15 141</b>		4133 86 52 588
	<b>TOTAL</b>			<b>2841 16 15 141</b>		<b>4133 86 52 588</b>



## SCHEDULE 15 : CURRENT LIABILITIES & PROVISIONS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
I	<b><u>LIABILITIES</u></b>					
	<b>Sundry Creditors for purchase of power</b>					
	Tamilnadu Electricity Board	41.101	26 34 63 291		26 34 63 291	
	Andhra Pradesh Transmission Corp.	41.104	6 00 89 526		6 00 89 526	
	Karnataka Power Corporation Ltd.	41.108	901 76 78 086		2068 19 84 537	
	Visvesvaraya Vidyuth Nigama Limited	41.109	27 28 35 035		29 59 73 959	
	National Thermal Power Corporation RSTP	41.110	- 1			
	Madras Atomic Power Project, Kalpakam	41.111			68 78 940	
	Neyveli Lignite Corporation, Neyveli.	41.112	27 08 86 301		22 73 66 488	
	P.G.C.I.L.	41.113	58 47 828			
	NPCIL Kaiga	41.114	1 80 89 335		49 28 817	
	Energy Development Co. Ltd.	41.121	2 53 47 078			
	Bhoruka Power Corpn. Ltd.	41.122	58 84 509			
	JTPCL	41.125	9 97 40 936		109 70 71 891	
	Bannari Amman Sugars	41.127	1 10 82 213			
	Royalaseema Alkalies	41.129	2 23 50 948			
	Prabhulingeshwara	41.130			2 23 50 948	
	Tata Company Ltd.	41.131	1 90 96 055		7 82 31 659	
	Thanneerbhavi Co. Ltd.	41.133	43 69 663		8 30 01 455	
	Amoga Power Project Ltd	41.134	6 65 647			
	Chathisghar State Electricity Board	41.156	83 32 195		83 32 195	
	Moodabagilu Power Pvt. Ltd.	41.159	1 77 712			





**SCHEDULE 15 : (continued....)**

(Amount in Rs.)

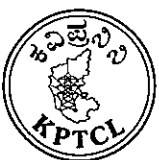
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Prabhath Agri Bio - Tech Ltd.,	41.161			36 00 540	
	Unscheduled inter change - charge payable to PGCIL-SREB	41.162			-2 30 80 872	
	NLC TPS Expansion I & II	41.188	<b>62 33 61 695</b>		134 95 36 723	
	Kalson Power Tech Ltd.	41.190	<b>5 81 285</b>			
	MSPL Ltd.- Phase II (4.75MW)	41.209			7 54 49 369	
	Nuziveedu seeds Ltd(NSL II & III - 10.5MW)	41.226	<b>1 00 00 000</b>			
	S.C.M. Sugars Ltd.(26MW)	41.244	<b>1 80 00 000</b>			
	K.R.E.D.L	42.292			2 88 10 463	
	Provision for Liability for Purchase of Power	41.500	<b>197 39 04 167</b>		99 43 76 172	
	Provision for Liability for Unutilized Balance of Banked Energy as at the Year end	41.600	<b>63 13 683</b>		10 20 71 753	
	<b>Sub-Total</b>			<b>1273 80 97 187</b>		<b>2536 04 37 854</b>
	Liability for Suppliers/Works	42	<b>400 49 87 589</b>		205 26 07 602	
	Payables - BESCOM	42	<b>96 58 69 203</b>		103 21 26 187	
	Payables - MESCOM	42	<b>43 55 86 250</b>		83 34 67 158	
	Payables - HESCOM	42	<b>81 69 67 237</b>		121 41 70 083	
	Payables - GESCOM	42	<b>40 84 61 681</b>		46 54 94 058	
	Payables - CESCO	42	<b>1 60 59 954</b>		1 56 17 835	
	Provision towards pensionary benefits in respect of employees existing as on 31-05-2002	44.121	<b>208 44 90 814</b>		203 44 90 814	
	Provision for Pension and Gratuity payable to P&G Trust	44.122, 44.274, 44.275	<b>179 86 42 553</b>		166 41 54 592	
	Payables - VVNL	42	<b>5 60 532</b>		5 60 532	



**SCHEDULE 15 : (continued....)**

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Payable-Hukkeri	46.989	1 26 18 427			
	Payables - ESCOMS	42 & 46	<b>362 94 05 660</b>		110 93 00 780	
	<b>Sub Total</b>			<b>1417 36 49 900</b>		<b>1042 19 89 641</b>
	<b>Staff Related Liabilities</b>					
	Unpaid Salaries	44.210	<b>1 41 479</b>		1 55 500	
	Unpaid Bonus	44.220	<b>36 842</b>		16 699	
	Salary payable	44.310 & 44.311	<b>17 43 515</b>		14 10 127	
	Bonus payable	44.320	<b>8 10 901</b>		3 28 479	
	Ex-gratia payable	44.330	<b>1 48 30 479</b>		1 39 89 208	
	<b>Sub Total</b>			<b>1 75 63 216</b>		<b>1 59 00 013</b>
	<b>Other Liabilities and Provisions</b>					
	Security Deposits in cash from Suppliers / Contractors	46.101	<b>72 08 63 232</b>		38 63 21 738	
	KPTCL Pensioners / Family Pensioners Family Benefit / Security Fund	46.103	<b>50 89 813</b>		33 78 245	
	Retention Money - Bill amount retained as per terms of P.O / Turnkey Contract	46.104	<b>201 81 63 593</b>		90 21 47 414	
	Funds received from Resources Section, KPTCL to SPPCC	46.107	<b>-5 25 57 962</b>		- 24 25 962	
	Funds received from Resources Section, KPTCL to SLDC	46.108	<b>-4 39 53 948</b>		- 84 12 346	
	Liability for Expenses	46.410 to 46.470	<b>36 73 14 383</b>		71 00 02 689	
	Interest accrued but not due on borrowings	46.710	<b>17 10 92 010</b>		10 15 72 208	
	Sundry Liabilities	46.9	<b>150 46 49 790</b>		14 20 88 822	



**SCHEDULE 15 : (continued....)**

(Amount in Rs.)

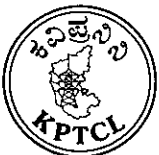
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Security Deposit from Employees	46.920	52 528		7 49 448	
	Miscellaneous Deposit	46.966	11 27 63 230		1 62 09 164	
	Additional Fixed cost of TBPCL recoverable from ESCOMS pending adjustment to subsidy	46.983	543 84 00 000			
	Other grants payable to ESCOMS in respect of APDRP and PMGY	55.301 to 55.303			1 50 00 000	
	APDRP Loan Disbursable to ESCOM Account - REC Loan	53.332	39 28 13 676		85 98 97 876	
	Loans of KPTCL parked with GOK	53.998	289 97 73 959			
	<b>Sub-Total</b>			1353 44 64 304		312 65 29 296
<b>II</b>	<b>Provisions</b>					
	Provision for Leave encashment and Family Benefit Fund	44.130, 44.140 to 44.142	74 38 47 090		73 63 80 749	
	Provision for Income-Tax	46.800	67 86 02 687		54 51 82 852	
	Provision for FBT	46.801	8 23 19 924		6 87 22 589	
	<b>Sub-Total</b>			150 47 69 701		135 02 86 190
	<b>TOTAL</b>			4196 85 44 308		4027 51 42 994



## SCHEDULE : 16 REVENUE FROM TRANSMISSION OF POWER

(Amount in Rs.)

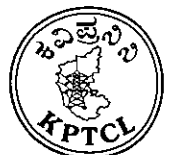
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	<b>Revenue from Sale of Power - Intra state-consumers :-</b>					
	BESCOM.	61.201			436 08 09 078	
	MESCOM.	61.202			82 74 61 467	
	HESCOM.	61.203			186 92 15 627	
	GESCOM.	61.204			125 05 65 097	
	CESCO	61.207			90 57 48 394	
	Hukkeri Electricity Co-op. Society	61.205			3 27 64 334	
	<b>Transmission Charges :-</b>					
	BESCOM.	61.211	<b>358 80 60 348</b>		297 42 89 773	
	MESCOM.	61.212	<b>56 29 57 703</b>		57 04 18 003	
	HESCOM.	61.213	<b>141 84 52 542</b>		126 65 54 849	
	GESCOM.	61.214	<b>105 61 22 906</b>		91 49 74 403	
	CESCO	61.217	<b>82 41 25 770</b>		63 56 36 977	
	Open Access Customers	61.218	<b>9 10 35 186</b>		7 48 54 871	
	Transmission Service Charges	61.219	<b>3 59 83 822</b>		2 27 73 142	
	Revenue from Sale of Power - Hukkeri Electricity Co-op. Society - GOK Contribution	61.206			3 94 58 086	
	<b>Sub - Total</b>			<b>757 67 38 277</b>		1574 55 24 101
	<b>Other Receipts</b>					
	Wheeling charges recoveries	61.8	<b>13 25 01 952</b>	<b>13 25 01 952</b>	13 48 89 068	13 48 89 068
	Misc charges from open access customers	61.918			1 28 79 811	
	Other Receipts from consumers	61.906	<b>450</b>		850	
	Delayed payment charges from Hukkeri Electricity Co-op Society	61.915	<b>4 95 99 155</b>		6 22 28 692	
	<b>Sub - Total</b>			<b>4 95 99 605</b>		7 51 09 353
	Less:Withdrawal of Revenue Demand	83.830		<b>- 1 39 309</b>		-13 44 33 248
	<b>TOTAL</b>			<b>775 87 00 525</b>		1582 10 89 274



## SCHEDULE : 17 REVENUE SUBSIDIES AND GRANTS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
i)	R.E. Subsidies	63.110			315 91 00 000	
<b>TOTAL</b>						315 91 00 000



## SCHEDULE : 18 OTHER INCOME

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Interest on Staff Loans and Advances.	62.210 to 62.214	3 35 67 423	3 35 67 423	3 35 16 631	3 35 16 631
	<b>Other income - Interest</b>					
	Interest on securities.	62.221	600		3 850	
	Interest on Bank Fixed Deposits	62.222	5 53 25 073		5 85 22 650	
	Interest on Advances to Suppliers / Contractors	62.260	9 42 074		82 513	
	Interest from Banks.	62.270	8 189		2 873	
	Interest on loans to Societies	62.280				
	<b>Sub-Total</b>			<b>5 62 75 936</b>		<b>5 86 11 886</b>
	<b>Other Income</b>					
	Hire charges from Contractors	62.323			40 740	
	Profit on sale of stores	62.330	4 58 46 013		1 58 52 970	
	Sale of scrap	62.340	7 64 97 321		2 22 58 606	
	Other Miscellaneous receipts	62.360	1 34 89 969		69 22 606	
	Reactive Energy Charges demanded on IPPs	62.361	3 93 564		3 21 019	
	Revenue from IPPs for excess drawal of Energy from KPTCL's Grid	62.362	7 80 438		52 38 101	
	Gain on Sale of Assets	62.400			87 327	
	<b>Sub-Total</b>			<b>13 70 07 305</b>		<b>5 07 21 369</b>
	<b>Miscellaneous Receipts</b>					
	Rental from Staff Quarters	62.901	2 27 54 777		1 56 16 914	
	Rental from others	62.902	31 38 047		61 76 576	
	Excess found on physical verification of Cash	62.904			2 000	



**SCHEDULE : 18 (continued....)**

(Amount in Rs.)

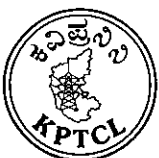
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Excess found on physical verification of Materials Stock.	62.905	21 85 068		31 34 964	
	Excess found on physical verification of Fixed Assets.	62.906	12 591		8 528	
	Supervision Charges	62.907	3 79 30 288		5 22 81 508	
	Other Receipts	62.908	11 59 757		21 96 914	
	Recovery for Transport and vehicle expenses (other than recoveries from staff )	62.910	77 100		6 000	
	Miscellaneous Recoveries.	62.917	35 35 19 984		16 09 14 495	
	Incentives received	62.918	8 72 905		25 05 69 161	
	Processing fee collected towards finalisation of evacuation proposals - C.E. Projects	62.920	1 00 000			
	Rental from BESCO	62.925	4 37 31 648		6 42 48 708	
	Rental from MESCOM	62.926	78 51 435		2 75 80 874	
	Rental from HESCO	62.927	30 30 235		61 09 544	
	Rental from GESCOM	62.928	57 51 467		9 18 797	
	Excess provision in earlier years no longer required	62.923	120 13 67 843		183 96 77 335	
	<b>Sub-Total</b>			168 34 83 145		242 94 42 318
	<b>TOTAL</b>			191 03 33 809		257 22 92 204



## SCHEDULE : 19 PURCHASE OF POWER

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07	Previous Year 2005-06
	<b>Purchase of Power</b>			
	Tamilnadu Electricity Board	70.101		29 92 992
	Kerala State Electricity Board	70.102		18 843
	Andhra Pradesh Transmission Corp.	70.104		3 83 422
	Karnataka Power Corp. Ltd.	70.108	<b>2 07 84 786</b>	359 47 85 029
	Visvesvaraya Vidyuth Nigama Ltd	70.109		27 67 33 472
	National Thermal Power Corporation - RSTP	70.110	<b>27 39 91 602</b>	109 98 14 712
	Madras Atomic Power Project, Kalpakam	70.111	<b>2 22 35 260</b>	1 82 57 491
	Neyveli Lignite Corporation, Neyveli	70.112		80 15 32 092
	Transmission charges to Power Grid Corporation of India Ltd.,	70.113	<b>19 20 41 798</b>	35 19 44 839
	NPCIL-Kaiga	70.114	<b>1 80 89 335</b>	56 32 53 078
	N.T.P.C-Eastern Region	70.116		8 39 423
	International Tech Park B'lore	70.118		1 72 665
	SMIORE	70.120		61 33 500
	Energy Development Co. Ltd.	70.121	<b>2 53 47 078</b>	
	Bhoruka Power Corpn. Ltd.	70.122		14 96 951
	Murudeshwara Power Corpn. Ltd.	70.123		44 38 066
	Shamanur Sugars Ltd.	70.124		5 19 39 371
	JTPCL	70.125	<b>70 000</b>	183 46 63 164
	Sri Renuka Sugars Ltd.	70.126		4 29 48 650
	Bannari Amman Sugar	70.127		1 78 61 662





**SCHEDULE : 19 (continued....)**

(Amount in Rs.)

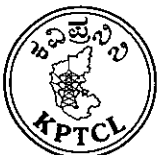
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Rayalaseema Alkalies	70.129			4 59 27 299	
	Prabhulingeshwara	70.130			1 65 04 384	
	Tata Co. Ltd.	70.131			28 58 12 848	
	South India Paper Mills Ltd.,	70.132			1 01 82 499	
	Thanneerbhavi Co. Ltd.	70.133	<b>1 53 83 717</b>		95 57 10 089	
	Amoga Power Project Ltd	70.134			25 32 096	
	Malavalli Power Plant Pvt. Ltd	70.136			1 95 35 830	
	Nuziveedu seeds Ltd	70.137	<b>70 83 880</b>		70 573	
	Atria Power Corp. Ltd	70.138			2 30 24 125	
	Subash Kabini Power Ltd.	70.147			9 61 40 380	
	Thungabhadra Steel Products Ltd.	70.148			1 183	
	Enercon Wind farms India Ltd.	70.149	<b>8 61 359</b>		1 12 86 813	
	Topaz Investment Pvt. Ltd.	70.150	<b>22 503</b>		9 65 146	
	CEPCO Industries Pvt. Ltd.	70.151	<b>42 61 233</b>		1 01 12 549	
	BSES Ltd.	70.152			1 11 22 400	
	Jamakhandi Sugars Ltd	70.153			7 87 158	
	Godavari Sugars Ltd	70.154			5 16 51 390	
	Vijayalakshmi Hydro Power Pvt. Ltd	70.158			2 49 106	
	GEM Sugars LTD.	70.160			56 52 639	
	Prabhath Agro Biotech	70.161			7 34 527	
	Un scheduled interchange charges to PGCIL - SREB -Under ABT Regime	70.162			52 20 50 068	
	Suttatti Enterprises LTd	70.163			10 94 804	



**SCHEDULE : 19 (continued....)**

(Amount in Rs.)

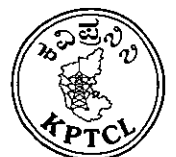
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	VXL Systems # II	70.164			4 20 912	
	Raja Magnetics Ltd.	70.165			4 50 382	
	Mayura Steels Pvt. Ltd.	70.166			4 11 117	
	Friends Associate Power Project	70.167			4 13 106	
	Texmo precision Castings	70.168			12 49 181	
	RSM Autokast Ltd	70.169			8 50 341	
	Patel Shanthi Steel Pvt. Ltd.	70.170			15 29 642	
	BSES Ltd.(1.80MW)	70.171			19 43 886	
	Indan Energy Pvt. Ltd.	70.173			10 79 382	
	Savitha Chemicals Ltd.	70.174			49 62 389	
	Elveety Industries Pvt. Ltd.	70.175			3 76 344	
	VXL Systems # I	70.176			4 34 722	
	Siddaganga oil extraction Ltd	70.177			21 90 920	
	Sharp Pumps Pvt. Ltd	70.178			4 17 321	
	Rajanikanth Foundation	70.179			4 05 406	
	Panama Business Centre	70.180			5 68 895	
	Fiza Developers & Inter trade	70.181			12 70 984	
	Kamal Trading Co.	70.182			4 11 091	
	Maruthi Power Gen (I) Pvt. Ltd.	70.183			3 19 504	
	Jindal Aluminium Ltd.	70.184			25 26 109	
	Shilpa Medicate Ltd.	70.185			8 49 599	
	Cepco Industries Ltd.	70.186			5 07 960	
	MSPL Ltd.	70.187			9 80 893	



**SCHEDULE : 19 (continued....)**

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	NLC TPS Expansion I & II	70.188			66 67 02 507	
	Moodabagilu Power Pvt Ltd.	70.159			95 272	
	NTPC - Talcher Stage II	70.189			25 83 27 061	
	Balsaheb M.Ladkat	70.191			6 59 388	
	Sanjay D.Godawat (HUF)	70.192			5 80 784	
	Topaz Investment Pvt. Ltd (1.2 MW)	70.193			6 64 078	
	Godawat Panmasala	70.194			41 63 557	
	Shri Ram Investments Ltd.	70.196			39 59 287	
	Texmo Industries Ltd.	70.197			20 73 377	
	Shri Ram City union Finance Ltd.	70.198			18 26 886	
	Shri Ram Transport Finance Ltd.	70.199			37 71 843	
	Lovely Fragrance	70.200			7 85 722	
	JN Investments	70.201			6 06 798	
	Enercon (Karnataka) Wind farm (21 MW)	70.202			2 95 92 037	
	Mohite & Mohite Pvt. Ltd.	70.203			30 78 514	
	Panama Credit and Capital Pvt. Ltd.	70.204			6 00 092	
	Shilpa Medicare Ltd.	70.205			13 51 024	
	Jindal Alluminium (6.6MW)	70.207			73 43 892	
	Graphite India Ltd. (1.5 MW)	70.208	<b>29 08 116</b>		10 150	
	MSPL Ltd.- Phase II (4.75MW)	70.209			4 74 06 844	
	Ramghad Mining (1.9MW)	70.210			1 70 13 178	
	Ghodawat Pan masala Products (Nandan Hosur Group 5.4MW)	70.211			44 16 507	



## SCHEDULE : 19 (continued....)

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	International Power Corp. Ltd.(2.4MW)	70.212			14 26 939	
	Encon service Ltd.(3.8MW)	70.213			28 64 324	
	NEG Micon Pvt. Ltd.(3.8MW)	70.214			18 99 730	
	Pallavi green power (0.75MW)	70.215			11 94 010	
	Mansukhmal Investments (0.95MW)	70.216			11 39 871	
	Bhoruka Power Corp. Ltd. (Shapura D9 1MW)	70.217	<b>78 14 676</b>		33 00 095	
	Deedee Enterprises (Nandan Hosur 0.6MW)	70.218			6 23 697	
	Bhagya Nagar solvent extractions Ltd.(5.4 MW)	70.219	<b>37 01 274</b>			
	Supreme Power Company (0.6MW)	70.220			6 39 048	
	Royal Energy Co.(0.6MW)	70.221			4 53 575	
	Prime Labels Co.(0.25MW)	70.222			9 68 542	
	R.K.Power Gen Pvt. Ltd.(20MW)	70.223	<b>9 19 989</b>		16 77 19 478	
	Nuziveedu seeds Ltd (NSL V - 1.9MW)	70.225			1 60 33 570	
	Nuziveedu seeds Ltd (NSL II & III - 10.5MW)	70.226	<b>2 11 85 791</b>		1 33 72 859	
	Mahe Ltd - 0.25MW	70.227			32 01 291	
	Davangere Sugar co. Ltd. - 20MW	70.228			7 27 47 510	
	Sanjay D.Godawat (I & II)	70.230			9 38 033	
	Channabasappa & Sons (0.60MW)	70.231			8 61 301	
	Associates autotex ancillaries Pvt. Ltd - 1.2MW	70.232			9 03 489	



**SCHEDULE : 19 (continued....)**

(Amount in Rs.)

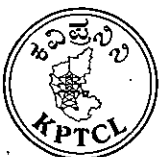
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Good luck Syndicates - 0.6MW	70.233			4 25 261	
	Godawat Panmasala - 4.2MW	70.234			28 27 939	
	Shreya Lakshmi Properties - 0.60MW	70.235			4 10 418	
	Shraddha Constructions - 6.6MW	70.236			48 45 346	
	VXL Sysrems - 0.60MW	70.237			4 12 748	
	Cepco Industries - 1.2 MW	70.238			12 42 334	
	Deedee Enterprises (EG)-0.6MW	70.239			7 66 591	
	Star Flexi Pack Industries-0.60 MW	70.241			4 59 354	
	Savitha Chemicals (Encon Group) - 0.75 MW	70.242			8 40 117	
	B.S.C. Textiles(VVS)(0.6MW)	70.243			8 37 086	
	S.C.M. Sugars Ltd.(26MW)	70.244	<b>10 14 35 333</b>		3 70 92 048	
	Sri Indira Power Energies Ltd.	70.245	<b>1 79 18 305</b>		1 81 62 521	
	Suresh Productions Pvt. Ltd. (0.75MW)	70.247			6 19 915	
	Sanghvi Movers Ltd (0.75MW)	70.248			5 62 229	
	Eshwari Garments(1.5MW)	70.249			13 71 620	
	Eshwari Knitting Works(3 MW)	70.250			27 32 509	
	Eshwari Textiles(3 MW)	70.251			34 97 983	
	Victus Associates(1.5 MW)	70.252			14 40 301	
	Kariganur Iron and steel Pvt. Ltd (0.75MW)	70.254			32 02 409	
	Deefree Engineering (P) Ltd. (0.6MW)	70.255			4 34 381	



**SCHEDULE : 19 (continued....)**

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Poweronicks Ltd.(5.4 MW)	70.256	<b>2 60 11 147</b>		2 35 43 100	
	NCL Energy Ltd.(8.25MW)	70.257			24 948	
	Sahyadri Power Co.(P) Ltd.(0.4 MW)	70.260			4 36 942	
	Koppal Green Power (6 MW)	70.261	<b>1 21 78 461</b>		2 11 64 814	
	Meghana Automotives (VVS 20)(0.6MW)	70.262			4 78 145	
	P.Vijayakumar (VVS 22)(0.6MW)	70.263			5 69 548	
	P.Mohanlal (VVS 23)(0.6 MW)	70.264			6 11 096	
	Prime Tex apparels(VVS 24)(0.6MW)	70.265			6 01 120	
	Laxmi Organics (VVS 23)(1.2MW)	70.266			9 04 219	
	Cooper foundry(VVS26)(2.4MW)	70.267			18 38 598	
	Madeo Soaps(VVS-27)(6 MW)	70.268			52 22 381	
	Mineral Enterprises(VVS-28)(3 MW)	70.269			21 61 489	
	World Institute of Sustain Energy (VVS-29)(3 MW)	70.270			10 99 889	
	Rajesh Constructions (Suzlon Group)(2.5MW)	70.271			33 05 653	
	Ferromar Shipping Pvt Ltd(1.25MW)	70.272			15 87 175	
	GM Agarwal(Suzlon Group)(2.5MW)	70.273			22 93 527	
	Sai Spurthy Power Pvt Ltd.(10.2MW)	70.274			30 79 278	
	Unnathi Projects(VVS 30)	70.275			16 58 758	
	Jitendra D Majethia (VVS 31)	70.276			3 94 478	
	Brindavan Agro industries(VVS 33)	70.277			10 50 307	
	Gem Crafts (VVS-34)	70.278			5 63 717	
	SE investments Ltd.(VVS 35)	70.279			17 55 448	
	Sanjana Power (VVS 37)	70.280			4 15 918	



**SCHEDULE : 19 (continued....)**

(Amount in Rs.)

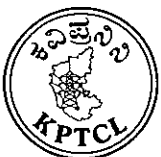
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Inter national Conveyers(VVS 38)	70.281			4 60 458	
	Swaraj PVC Pipes Ltd.(VVS 39)	70.282			4 46 034	
	IGL India Ltd.(VVS 40)	70.283			4 85 250	
	Amrita Bottlers Pvt. Ltd(VVS 42)	70.284			6 06 337	
	MK Agrotech Pvt. Ltd.(VVS 43)	70.285			7 67 955	
	Abhishek Exports	70.286			13 53 926	
	Amitronics Ltd.	70.287			9 12 672	
	Sanjana Gryogenics	70.288			21 13 440	
	Navalakha Translines	70.289			18 48 418	
	Mantri Developers	70.290			48 40 373	
	Jivraj Tea	70.291			19 91 417	
	KREDL	70.292			3 14 89 746	
	Enercon(Krishna) Wind Farms	70.293			2 76 75 818	
	Naranja Sakkare Karkhane	70.295			7 34 090	
	Bellary Iron Ores Pvt Ltd	70.296			11 73 220	
	Sanmathi Power	70.297			2 61 445	
	P.Venganashetty & sons	70.298			54 48 349	
	Ravikiran Power Projects	70.299	<b>1 28 940</b>		14 44 128	
	Cost of Banked Energy (As at March 31st)	70.700				
	<b>Sub Total</b>			<b>77 43 74 583</b>		<b>1235 22 40 308</b>
	Wheeling Charges payable	70.400	<b>31 28 240</b>	<b>31 28 240</b>		
	<b>TOTAL</b>			<b>77 75 02 823</b>		<b>1235 22 40 308</b>



## SCHEDULE : 20 REPAIRS AND MAINTENANCE

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Plant and Machinery	74.1	16 27 62 451		9 31 32 597	
	Buildings	74.2	4 83 00 577		3 73,76 341	
	Civil Works	74.3	53 75 289		51 33 450	
	Lines, Cable Net Work Etc.	74.5	5 10 51 823		3 01 95 508	
	Vehicles	74.6	51 53 974		58 83 687	
	Furniture and Fixtures	74.7	81 351		98 829	
	Office Equipments.	74.8	21 98 889		28 63 005	
<b>TOTAL</b>				<b>27 49 24 354</b>		<b>17 46 83 417</b>





## SCHEDULE : 21 EMPLOYEE COST

(Amount in Rs.)

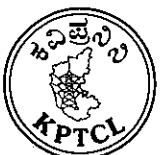
Sl. No.	Particulars	A/c Code	Current Year 2006-07	Previous Year 2005-06
	Salaries	75.1	62 06 07 103	106 58 21 815
	Over Time	75.2	2 07 91 145	1 62 60 879
	Dearness Allowance	75.3	42 01 37 117	40 59 17 008
	Other Allowances	75.4	10 69 28 406	8 01 62 729
	Bonus & Exgratia	75.5	1 63 06 529	1 54 56 133
	<b>Sub-Total</b>		<b>118 47 70 300</b>	<b>158 36 18 564</b>
	Medical Expenses reimbursement	75.611	1 76 73 813	1 85 68 301
	Leave travel assistance	75.612	32 304	61 938
	Earned leave encashment	75.617	11 74 02 305	8 19 36 240
	Payment to helpers/employees of Monsoon gang	75.630	93 01 855	82 95 171
	<b>Sub-Total</b>		<b>14 44 10 277</b>	<b>10 88 61 650</b>
	Staff Welfare expenses	75.7	1 64 44 224	89 18 526
	Terminal Benefits	75.8	30 52 538	30 67 710
	KPTCL Contribution to P&G Trust	75.830 & 75.840	31 09 38 033	24 01 37 801
	<b>Sub-Total</b>		<b>33 04 34 795</b>	<b>25 21 24 037</b>
	<b>TOTAL</b>		<b>165 96 15 372</b>	<b>194 46 04 251</b>



## SCHEDULE : 22 ADMINISTRATION AND GENERAL EXPENSES

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	<b>Administration Expenses</b>					
1	Rent	76.101	55 80 975		61 16 746	
2	Rates & Taxes	76.102	1 44 72 777		1 78 14 624	
3	Expenses incurred towards security arrangements	76.103	87 15 831		69 03 938	
4	Insurance	76.104 + 76.105 + 76.106	1 51 31 151		1 31 225	
5	Service line charges paid to ESCOMS for obtaining power supply to KPTCL installations	76.107				
6	Pagers cellular phones E-mail, Telephone, Trunk call, Telegrams and Telex Charges	76.111 + 76.112	2 65 79 767		2 02 49 428	
7	Postage	76.113, 76.114	1 19 64 556		91 20 786	
8	Revenue Receipts Stamps	76.115				
9	Air net, Internet & Broadband Charges	76.116	7 91 660		68 321	
10	Legal Charges	76.121	30 93 658		29 16 746	
11	Audit Fees includes Statutory Audit Fee - Rs. 308990 Tax audit fee - Rs. 28090.00	76.122	4 81 121		3 90 005	
12	Consultancy charges	76.123	4 87 403		8 33 114	
13	Technical Fees	76.124	1 36 672		43 488	
14	Other Professional Charges	76.125 + 76.126 + 76.127 + 76.128 + 76.129	22 54 08 501		18 20 53 981	
15	Conveyance & Travel expenses	76.131 to 76.135 & 76.137 to 76.139	7 49 86 253		6 16 75 111	
16	Vehicle running expenses	76.136	3 22 19 844		3 27 48 170	
	<b>Sub - Total</b>			<b>42 00 50 169</b>		<b>34 10 65 683</b>



**SCHEDULE : 22 (continued....)**

(Amount in Rs.)

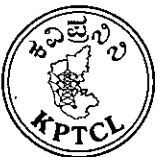
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	<b>GENERAL EXPENSES</b>					
17	Fees & Subscriptions	76.151	<b>95 97 984</b>		91 68 832	
18	Books, periodicals and dailies	76.152	<b>4 28 276</b>		4 98 671	
19	Printing & Stationery	76.153	<b>1 17 78 398</b>		97 47 967	
20	Factory License Fees	76.154				
21	Advertisement Expenses	76.155	<b>3 02 07 978</b>		2 52 76 939	
22	Computer stationary and floppies	76.156	<b>25 43 603</b>		14 88 826	
23	Contributions	76.157	<b>1 28 88 981</b>		1 06 65 000	
24	Electricity Charges	76.158	<b>4 06 24 785</b>		3 19 48 274	
25	Statutory Payments as per Company Act 1956	76.159	<b>3 000</b>		36 045	
26	Water Charges	76.160	<b>14 21 238</b>		28 06 718	
27	Entertainment	76.162	<b>17 96 044</b>		10 48 496	
28	Secret Service grant	76.164	<b>90 000</b>		1 00 000	
29	P&L contribution of employees of other Dept working in KPTCL	76.165	<b>4 64 840</b>		7 81 014	
30	Miscellaneous expenses	76.190 + 76.191+ 76.192	<b>64 41 168</b>		55 34 953	
31	Freight & other material related expenses	76.201 to 76.282	<b>20 25 317</b>		43 19 257	
	<b>Sub - Total</b>			<b>12 03 11 612</b>		10 34 20 992
	<b>TOTAL</b>			<b>54 03 61 781</b>		44 44 86 675



## SCHEDULE : 23 OTHER EXPENSES

(Amount in Rs.)

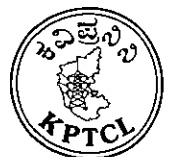
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Asset Decommissioning Costs	77.5	19 99 596		28 23 104	
	Small & Low value items Written off	77.600	96 268		1 39 056	
	Computer software	77.611	1 29 630		1 26 150	
	Losses relating to Fixed Assets	77.7	34 88 502		38 86 836	
	Material Cost Variance	79.110			- 29 03 222	
	Research & Development Expenses	79.2	2 76 409		1 92 503	
	Bad & Doubtful Debts Written off / provided for	79.4			2 666	
	Miscellaneous losses and Write offs	79.5 & 79.7	7 43 84 591		55 04 704	
	Other Expenditure charged to Capital Works	79.900			- 23 90 392	
<b>TOTAL</b>				<b>8 03 74 996</b>		<b>73 81 405</b>



## SCHEDULE : 24 OTHER EXPENSES CAPITALISED

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Repairs and Maintenance	74.900	15 90 565		17 47 425	
	Employee costs	75.900	18 22 48 707		13 67 77 178	
	Administration and General expenses	76.900	3 64 75 241		2 99 55 106	
<b>TOTAL</b>				<b>22 03 14 513</b>		<b>16 84 79 709</b>



## SCHEDULE : 25 DEPRECIATION

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Amortisation of Lease Hold Assets	77.110	23 222		44 43 823	
	Depreciation on Buildings	77.120	4 72 72 418		3 89 95 007	
	Depreciation on Hydraulic Works	77.130	31 49 767		16 21 186	
	Depreciation on Civil Works	77.140	32 01 808		26 25 890	
	Depreciation on Plant and Machinery	77.150 + 77.151	147 97 23 409		130 92 31 066	
	Depreciation on lines, cable, network etc.,	77.160 + 77.161	80 74 99 012		74 75 21 540	
	Depreciation on Vehicles	77.170 + 77.171	15 75 966		8 97 995	
	Depreciation on furniture, fixtures	77.180, 77.181	36 59 685		36 10 121	
	Depreciation on Office equipments	77.190 + 77.191	40 67 337		14 67 485	
	<b>Sub-Total</b>		<b>235 01 72 624</b>		<b>211 04 14 113</b>	
	Less : Depreciation Capitalised	77.900	-1 60 58 725		-1 06 74 209	
<b>TOTAL</b>				<b>233 41 13 899</b>		<b>209 97 39 904</b>



## SCHEDULE : 26 INTEREST AND OTHER CHARGES

(Amount in Rs.)

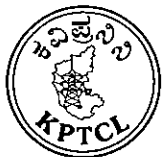
Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Interest on Bonds	78.2	47 49 500		47 49 500	
	Interest on Loan from REC	78.540	8 50 43 799		15 37 15 448	
	Interest on APDP works	78.544	1 08 63 941		1 12 00 000	
	Interest on Short term Loan obtained from Commercial Banks/Financial institutions	78.563	12 54 85 909		34 08 78 103	
	Interest on Loans from UCO Bank	78.564	3 99 15 485		4 53 40 439	
	Interest on Loans from Vijaya Bank	78.569	10 88 56 703		13 29 44 379	
	Interest on Loans drawn from South Indian Bank	78.573	4 03 28 654		3 70 00 000	
	Interest on Loans drawn from PNB	78.574	26 60 19 495		24 83 99 996	
	Interest on Loans drawn from OBC	78.575	7 75 20 547		6 89 04 794	
	Interest on Loans drawn from Corporation Bank	78.576	3 14 48 535			
	Interest on Loans drawn from Bank of Maharashtra	78.577	5 14 13 355			
	Interest on Loans drawn from Bank of India	78.578	3 02 28 736			
	Interest on loan from Bank of Baroda	78.579	8 94 698			
	Interest on Loan from HUDCO	78.581				
	Interest on Loan from HDFC	78.582	29 72 074		58 10 637	
	Interest on Loan from IDBI	78.583				
	Interest on Loan from PFC	78.584	59 14 20 022		39 46 00 826	
	Interest on Borrowings for Working Capital	78.7	1 39 643		15 17 409	
	Lease Rentals	78.810 to 78.815	5 89 08 024		10 36 37 720	
	Other Interest and Finance Charges	78.820 to 78.890	1 59 03 676		1 77 46 267	
	Interest on belated payment for power purchase	80.102 to 80.293	208 57 06 791		242 46 50 007	
	<b>Sub-Total</b>		<b>362 78 19 587</b>		<b>399 10 95 525</b>	
	Less : Interest and finance charges capitalised	78.9	-27 88 68 070		-24 34 36 996	
<b>TOTAL</b>				<b>334 89 51 517</b>		<b>374 76 58 529</b>



## SCHEDULE : 27 PROVISION FOR TAXATION

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Income Tax - Current year	81.100	18 02 65 295	18 02 65 295	6 64 32 593	6 64 32 593
	Fringe Benefit Tax	81.101	1 35 97 335	1 35 97 335	6 87 22 589	6 87 22 589
	Short Provision for Income Tax - Previous Year	83.810			20 29 62 344	20 29 62 344
	Deferred Tax	81.201	40 84 66 614	40 84 66 614		
<b>TOTAL</b>				<b>60 23 29 244</b>		<b>33 81 17 526</b>





## SCHEDULE : 28 EXTRAORDINARY ITEMS

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Extraordinary Credits (including subsidies against loss on account of flood, fire, cyclone, etc.,)	63.200				
	<b>TOTAL</b>			0		0
	Less Extraordinary debits (Losses on account of flood, cyclone, fire etc.)	79.8				
	<b>TOTAL</b>			0		0
<b>Net extraordinary items</b>						



## SCHEDULE : 29 PRIOR PERIOD (CREDITS) /CHARGES

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
A)	<b>Income relating to previous years :</b>					
	Excess provision for Income Tax in prior periods	65.500	4 132		12 748	
	Excess provision for Depreciation in prior periods	65.600	19 31 29 254		30 23 29 938	
	Excess provision for Interest and Finance Charges in prior periods	65.700			9 31 584	
	Other Excess provision in prior periods	65.800	16 93 209		13 45 302	
	Other Income relating to prior periods	65.900	16 15 98 687		8 13 81 482	
	<b>Sub - Total</b>			<b>35 64 25 282</b>		<b>38 60 01 054</b>
B)	<b>Prior Period Expenses / losses :</b>					
	Operating Expenses of previous years.	83.300	1 41 843		3 10 822	
	Employee costs relating to previous years	83.500	67 22 580		31 23 969	
	Depreciation under provided in previous years.	83.600	19 30 10 842		34 13 99 708	
	Interest and other Finance charges relating to previous years	83.700	4 10 623		3 72 000	
	Other Charges relating to Previous Years	83.800	0		6 48 22 062	
	Administrative Expenses - previous years.	83.820, 83.821	37 914		27 10 935	
	Withdrawal of Misc. income accounted in Previous years	83.834	23 16 61 771		384 00 673	
	Materials related expenses - previous years.	83.840	5 263		2 35 492	
	Other Expenses relating to prior periods	83.850	66 49 964		1 38 98 211	
	<b>Sub - Total</b>			<b>43 86 40 800</b>		<b>46 52 73 872</b>
<b>Net Prior Period credits/(charges) (A-B)</b>				<b>-8 22 15 51</b>		<b>-7 92 72 818</b>



**SCHEDULE : 30 DEFERRED REVENUE EXPENDITURE**

(Amount in Rs.)

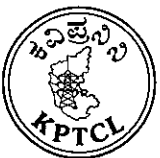
Sl. No.	Particulars	A/c Code	As at 31-03-2007		As at 31-03-2006	
	Expenditure on Survey / Feasibility studies of projects not yet Sanctioned	17.300			4 24 613	
	Preliminary expenditure on survey / feasibility studies of projects not yet sanctioned	17.301	<b>9 92 37 250</b>		8 35 81 801	
<b>TOTAL</b>				<b>9 92 37 250</b>		<b>8 40 06 414</b>



## SCHEDULE : 31 GENERATION OF POWER

(Amount in Rs.)

Sl. No.	Particulars	A/c Code	Current Year 2006-07		Previous Year 2005-06	
	Cost of Generation pertaining to 20% share of TBHE Board	71.153+ 71.151			1 27 20 783	
<b>TOTAL</b>						1 27 20 783



**SCHEDULE – 32 :**  
**SIGNIFICANT ACCOUNTING POLICIES AND**  
**NOTES FORMING PART OF THE ACCOUNTS**

**A. SIGNIFICANT ACCOUNTING POLICIES :**

**1. METHOD OF ACCOUNTING :**

- 1.1 The Financial statements are prepared under Historical Cost convention, in accordance with the Electricity Act, 2003 rules and regulations framed under it, in countenance with the Section 616 of the Companies Act, 1956. All Income and Expenditure having a material bearing on the Financial Statements are recognized on accrual basis.
- 1.2 Cash basis of Accounting is followed in respect of: Grants and Subsidies from Government in respect of Capital assets and 400 KV Transmission Charges of previous years due from Southern Region Electricity Boards
- 1.3 In respect of Long term Loans & Advances to employees (Interest bearing), the whole of interest accrued and due is treated as interest income for the year in which the whole of the principal amount of such loans are fully recovered by repayment or by way of adjustment from terminal benefits.
- 1.4 Interest for belated payments receivable from other State Electricity agencies as determined by the SREB is accounted on Cash basis.

**2. NET PROFIT :**

KERC in its Tariff Order dated 7-4-2006 has approved a maximum of 14% Return on Equity for FY 07.

**3. FIXED ASSETS :**

Fixed Assets are stated at cost of acquisition or construction less accumulated depreciation and accumulated impairment losses. All costs relating to the acquisition and installation of fixed assets are capitalized and include interest and finance charges payable up-to the date of commissioning of assets, on loans obtained for construction.

**4. INTANGIBLE ASSETS :**

Computer software purchased, not forming an integral part of the hardware is capitalized as "Intangible Assets" as per Accounting Standard AS-26 issued by ICAI. The software is amortized over a period of its useful life assessed by technicians or 10 years, whichever is less, as prescribed by the standard.

**5. DEPRECIATION :**

- 5.1 Depreciation on all assets is provided on straight-line method as per Electricity (Supply) Act, 1948, on the basis of Central Government Notification No. S.O. 265 E dated 27-3-1994. Depreciation on



Released Assets re-issued to works and categorized as assets, is charged at rates prescribed vide GOI notification dated 27-3-1994, considering the WDV as base value.

- 5.2 Depreciation on leasehold land is provided at the years' amortization rate arrived at on the basis of lease period.
- 5.3 Depreciation on all assets is provided up to 90% of the Original Cost as per Electricity (Supply) Act 1948 instead of 95% of the original cost as per Companies Act, 1956 in accordance with the Directions of Karnataka Electricity Regulatory Commission (KERC),
- 5.4 Plant & Machinery costing Rs.500/- or less individually are depreciated at 100 % in the year in which they are installed and put to use.
- 5.5 Depreciation is provided in the succeeding year of commissioning/acquisition of the assets. Depreciation is provided for the entire year in the year in which assets are decommissioned / scrapped / released irrespective of the date of the event.

## **6. CAPITAL WORK IN PROGRESS :**

Capital Work In progress includes projects and other capital works under commissioning, which are carried at cost, comprising Direct Cost and related incidental expenses. Further the interest and finance charges payable up-to the date of commissioning of the asset, on loans obtained for the projects/works are added and charged to the projects / works.

## **7. STORES AND SPARE PARTS :**

Stores and spare parts are valued at Standard rate, which is determined by the Company from time to time based on previous purchase price and prevailing market rates (As published in Schedule of Rates).

## **8. INVESTMENTS :**

Long-term investments are valued at cost less provision for permanent diminution in value of such investments. Current Investments are carried at Lower of cost or fair value.

## **9. RETIREMENT BENEFITS :**

Pension & Gratuity is provided based on actuarial valuation.

## **10. ACCOUNTING OF GRANTS/CONTRIBUTIONS :**

- 10.1 Grants/Contributions received for Capital Expenditure are included in Capital reserves and are neither diminished as Deferred Income nor cost of assets have been reduced to the extent of Grants.
- 10.2 Other Grants are credited to the Profit & Loss Account.



## 11. TAXATION :

Tax expenses comprise both current and deferred taxes. Current charges for the Income Tax is based on the tax liability computed after considering the tax allowances and exemptions. Deferred Tax assets/liabilities is recognized for timing differences between the profit as per financial statement and profit offered for income tax, based on the tax rates that have enacted or substantially enacted at the Balance Sheet date.

Deferred tax assets are recognized only if there is reasonable certainty that sufficient future taxable income will be available against which they can be realized. The carrying amount of deferred tax asset is reviewed at each Balance Sheet date and reduced to the extent that it is no longer probable that, sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized.

## B. NOTES TO ACCOUNTS :

### 1. Contingent Liabilities not provided for in the Accounts:

(Rs. In Crores)

Sl. No.	Particulars	Current Year	Previous Year
(i)	Claims against the company not acknowledged as debts:		
	Land acquisition cases	0.55	6.17
	M/s. KPCL	NIL	37.57
	M/s. NLC	NIL	3.26
	Rural Electrification Corporation – Interest claim	2.91	2.91
	Interest demand from Income Tax department	NIL	1.45
	Income Tax Demand pending before Appellate authorities	6.50	3.12
	Others	23.55	10.28
(ii)	Estimated Amount of capital contracts remaining to be executed and not provided for	1559.38	851.92

### 2. Value of Imports calculated on CIF basis:

(Rs. In Crores)

Sl. No.	Particulars	Current Year	Previous Year
i	Raw materials, spare parts and capital goods	NIL	NIL
ii	Capital goods	NIL	NIL



3. Expenditure in foreign currency:

Sl. No.	Particulars	Current Year	Previous Year
i	Expenditure in foreign currency on account of royalty, know-how, consultation fees, Interest, Travelling Expenses and other matters. (In Pounds, Dollars and Rupees)	NIL	\$11749.81 (Rs.5,26,560)

4. Value of indigenous and imported stores Spares and components consumed:

Sl. No.	Particulars	Current Year	Previous Year
i.	Indigenous Materials	NIL	NIL
ii	Imported Materials	NIL	NIL

5. Quantitative details of Purchase, Sale and Transmission and Distribution Loss of Energy:

(In Mus)

Sl. No.	Particulars	Current Year (Provisional)	Previous Year
i	Total Energy handled	40708.96	34640.55
ii	Transmission Loss in respect of wheeled/ imported/ Exported Energy		-
iii	Total Energy Transmitted	40708.96	34640.55
iv	Transmission Loss in respect of Energy Transmitted	1913.00	1499.99
v	MUSS consumption		-
va	Auxiliary Consumption		16.82
vb	Previous year's consumption billed during the year		-
vi	Net Transmission to ESCOMS & Hukkeri society during the year (iii-iv-v-va)	38795.96	33123.74
via	Total units accounted as Transmitted to ESCOMS & Hukkeri society during the year (iii-iv-v-va+vb)	38795.96	33123.74
vii	Total Transmission loss and MUSS consumption (ii+iv+v)	1913.00	1499.99
viii	Percentage of Transmission Loss on handled Energy (vii / i. X 100)	4.70 %	4.33 %





6. **Managerial remuneration paid or payable to the Directors including Managing Director:**

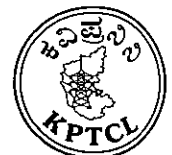
(Amount in Rupees)

Sl. No.	Particulars	Current Year	Previous Year
i.	Salary and Allowance	25,45,538	25,60,818
ii	Exgratia	12,500	15,000
iii	Medical Expenses	99,675	71,032
iv	Travelling Expenses	10,47,230	14,11,711
v	Sitting Fees	66,750	84,000
<b>TOTAL</b>		<b>37,71,693</b>	<b>41,42,561</b>

7. **AUDIT FEES:**

Sl. No.	Particulars	Current Year	Previous Year
i.	Statutory Audit excluding Service Tax	2,75,000	2,75,000
ii	Tax Audit excluding Service Tax	25,000	25,000
<b>TOTAL</b>		<b>3,00,000</b>	<b>3,00,000</b>

8. In accordance with the provisions of Electricity Act, 2003, Trading activity (Purchase and Sale of power) hitherto carried out by KPTCL is dispensed with, w.e.f. 10-6-2005. All the Power Purchase Agreements entered into by KPTCL have been assigned to concerned ESCOMs. However, in respect of transactions made upto 9-6-05 for purchase and sale of power, necessary liabilities / assets are reflected in the books.
9. **Transmission Tariff :** Karnataka Electricity Regulatory Commission (KERC) had fixed Transmission Tariff of 19.42 paise per unit in Tariff Order 2006. Aggrieved by the order, KPTCL filed an Appeal before the Appellate Tribunal for Electricity (ATE), New Delhi. The ATE in its interim Order issued on 29<sup>th</sup> August, 2006 directed the KERC to allow certain items during the true up exercise. In the Tariff Order 2007 issued on 6<sup>th</sup> July, 2007, KERC has stated that "since the financial year 2006-07 has come to a close, the Commission is not making any readjustment in the tariff at this stage until audited accounts are submitted to the Commission". As such, the revenue from Transmission Charges is accounted at 19.42 paise per unit rate only in the Accounts.
10. **Return on Equity :** As per the Tariff Policy of GoI, the Return on Equity as notified by the Central Commission (CERC) from time to time would be allowed for Transmission Projects which shall be followed by the SERCs also. The ATE has also directed KERC to allow 14% RoE in its Order dated 29<sup>th</sup> August, 2006. Though KPTCL is entitled to earn 14% RoE for the year 2006-07, the actual RoE earned works out to 2.74% only



due to accounting revenue at KERC approved Transmission Rate and accounting all Expenditure items on actual basis, which have not been subjected to true up by the KERC

11. All the assets and liabilities as at 31<sup>st</sup> May 2002, including the share deposit account have been notified by the GoK under BRP. Further the documentation in respect of transfer of assets and liabilities in BRP is yet to be made in respect of the Company and ESCOMs.

**12. INTER UNIT ACCOUNTS:**

The transactions in the Inter Unit Account show a net unreconciled balance of Rs. 55.68 Crores as on 31<sup>st</sup> March 2007 after reconciliation of balances as per new procedure evolved to oversee clearance activity to clear the unreconciled balances in Inter Unit Account through software developed for this purpose. The total amount cleared in reconciliation, as at the end of 31<sup>st</sup> March 2007 is Rs. 53443.80 Crores.

**13. TRANSACTIONS WITH ESCOMS:**

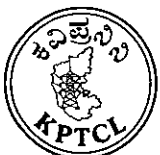
The balances of ESCOMs (BESCOM, MESCOM, HESCOM, GESCOM And CESCO) shown under various heads show the following differences, as compared to the confirmation of balances obtained from the respective ESCOM.

**Position of Reconciliation of Receivables**

Sl. No.	Name of ESCOM	Balance As per KPTCL (Rs. in Lakhs)	Balance As per Confirmations Received (Rs. in Lakhs)	Difference (Rs. in Lakhs)
	BESCOM	7162.36	1199.48	5962.87
	MESCOM	5269.75	1171.47	4098.27
	HESCOM	7067.60	5988.84	1078.76
	GESCOM	5306.94	4219.58	1087.36
	CESCO	3.75	3.75	0

**Position of Reconciliation of Payables**

Sl. No.	Name of ESCOM	Balance As per KPTCL (Rs. in Lakhs)	Balance As per Confirmations Received (Rs. in Lakhs)	Difference (Rs. in Lakhs)
	BESCOM	9658.69	9285.01	373.68
	MESCOM	4355.86	4355.86	0
	HESCOM	8169.67	8169.67	0
	GESCOM	4084.62	4084.62	0
	CESCO	160.60	160.60	0



The difference in balance is mainly attributable to accounting of receivables/payable by ESCOMS under different heads other than specifically prescribed heads of accounts for this purpose. However, the reconciliation of Accounts with ESCOMs is under progress.

14. Balances of Sundry Debtors, Sundry Creditors, Advances to suppliers are subject to confirmation/reconciliation.
15. The reconciliation of difference in value of stock as per Pricing Ledger and General Ledger is in progress.
16. The reconciliation of balances in accounts with the respective schedules maintained for the purpose in respect of Sundry Debtors, Sundry creditors, Advance to suppliers and other suspense balances transferred to Divisions for the year is in progress.
17. Pension and Gratuity is provided for the year 2006-07 on the basis of actuarial valuation for the period ended 31<sup>st</sup> March 2006.

Liability towards Pension & Gratuity prior to 1-6-2002 has been taken over by the Government of Karnataka as per G.O. No.DE 14 PSR 2002 Bangalore dated 31-05-2002 and to pay the amount to KPTCL's Pension & Gratuity Trust.

18. Property Tax / Land Cess wherever applicable are provided for / paid on the basis of demand received or estimates received from the authorities. Wherever demand / estimates have not been received Property Tax / Land Cess will be accounted in the year of demand.

19. SEGMENT REPORTING :

The Company is principally engaged in the business of Power transmission within Karnataka State. Accordingly there are no reportable segments as per AS – 17 issued by the Institute of Chartered Accountants of India on "Segment Reporting"

20. Deferred Tax:

During the year, the Company has as per the requirements of Accounting Standard (AS22) issued by the ICAI provided for Rs. 303.59 Crores towards Deferred Tax Liability. A sum of Rs. 262.74 Crores representing Deferred Tax Liability upto 31-3-2006 has been appropriated out of reserves and Rs.40.85 Crores representing Deferred Tax Liability for the year 2006-07 has been charged to the Profit & Loss Account. The total amount of Deferred Tax Liability consists of the following.

	Rs. In Crores
a) Timing differences on account of depreciation claimed.	351.62
b) Timing differences on account of disallowances under Income Tax Act	48.03

The Deferred Tax Liability created has been reflected separately in the Balance Sheet.



21. No amount is outstanding for more than 30 days to small-scale industrial undertakings.
22. Wheeling charges in respect of seven IPPs is charged as per Interim Orders of Hon'ble High Court of Karnataka. Others are charged as per KERC Tariff Order 2003.
23. KPTCL has terminated PPA signed earlier on various reasons. MNES have approached the court and got stay for the termination. The Court has directed to pay at provisional tariff from the date of commission till the disposal of the case. Accordingly, the bills are being admitted at provisional tariff. During 2006-07, Commission / Court /Arbitration has set aside the termination order in respect of M/s. R.K. Power Gen and M/s. Subhash Kabini Project and directed KPTCL / ESCOMS to honor PPA. Hence, necessary provision has been made in the Accounts as per PPA in respect of pending court cases.
24. Stock held by the Corporation includes stock worth Rs.11.55 Crores, which are not used for more than three years.
25. KERC in its order dated 24-11-2004 has directed not to include 33KV Transformer and Line Loss to Hukkeri Rural Electric Co-operative Society. This will result in reduction in receivables to an extent of Rs.2.38 Crores. Since the issue is before Government of Karnataka for necessary directions / orders, no provision is made in the accounts for 2006-07.
26. Necessary disclosures with regard to operating lease as per AS 19 is as follows:
- a) The total of future minimum lease payments under non-cancelable operating leases for each of the following periods:
- |     |   |           |
|-----|---|-----------|
| i   | not later than one year                           | NIL       |
| ii  | Later than one year and not later than five years | 3.60 Crs. |
| iii | Later than five years                             | NIL       |
- b) Lease payments recognized in the statement of Profit and Loss for the period, with specific amounts for minimum lease payments and contingent rents:- Rs.5.89 Crs.
27. Sale of energy to ESCOMS has been billed as per tariff approved by KERC, vide its order dated 07-04-2006.
28. Power purchase bills of Hydel stations of VVNL are admitted as per draft PPA, as these PPA are yet to be finalized by KPTCL/ ESCOMS and then approved by KERC. In respect of the bills of DG Plant, Yelahanka, only Variable cost is admitted and provision has been made in the accounts towards fixed cost, pending decision in appeal filed by VVNL before Hon'ble High court of Karnataka.
29. For the leased assets being used by KPTCL after the expiry of lease period, negotiations with lessor i.e. IDBI to terminate agreement and acquire the leased assets for Rs.1,12,50,000/- as full and final consideration are going on. The same will be accounted in the year of decision.



30.

a. KPCL

**HYDEL**

The power purchase agreement for existing Hydel stations has been approved by KERC, for which KPCL has challenged in the High Court of Karnataka. In view of this, the bills in respect of Hydel stations are admitted as per the existing tariff fixed by GOK/ tentative tariffs.

**THERMAL**

The Power purchase agreement for RTPS units 1 to 7 have been approved by KERC. The order of KERC is under challenge in MFA No. 6225 before Hon'ble High court of Karnataka for which a stay has been granted by the court. Hence, the bills in respect of RTPS unit 1 to 4 have been admitted as per GOK orders. The bills in respect of RTPS units 5&6 have been admitted based on existing PPA. In respect of RTPS unit 7, the bills have been admitted based on the initialed PPA.

b. Almatti

The bills in respect of Almatti Power House have been admitted at tentative tariff of 187.75 Ps per unit as per the decision taken in the joint meeting held on 22-7-2005. However, royalty of 51 Ps. per unit is yet to be claimed by KPCL after settlement of the issue.

31. Debt servicing dues receivable from GOK in respect of loans taken over by GOK amounting to Rs.127.66 Crores ordered to be written off vide G.O. No. EN 26 PSR 2007 / P1 dated 9-3-07. The same has been referred back to Energy Department to reconsider the issue. The issue has in turn been referred to Finance Department. As the orders are awaited from GOK, no provision has been made in the Accounts.
32. The issue of Interest demand in respect of land allotted by KIADB at Bidadi amounting to Rs.209 Lakhs has been referred back to KIADB to waive the Interest. Decision of KIADB is awaited. As such no provision is made in the Accounts.
33. KPTCL had filed an appeal before Income Tax Appellate Tribunal (ITAT) against the order of Commissioner of Income-tax (Appeals), Bangalore confirming the addition made in respect of provision for doubtful debts to the book profit for computation u/s 115JB for the A.Y. 2002-03. ITAT has given relief in favor of KPTCL vide order dated 11-5-07. Implementation of the said order is awaited.
34. CERC in its order dated 23-3-2007 has re-determined the tariff in respect of NLC stage I & II for the period from 1-4-01 to 31-3-04 and NLC has to pass on the benefit to KPTCL and also to other beneficiaries. The impact of the CERC Order dated 23-3-2007 on the generation cost charged on purchaser-states by NLC in the past years; is subject to firm-up and reconciliation and counter claim from the Company. Hence, the credit amount Rs.145.03 Crores stated by NLC has not been reckoned for the year and decided to be accounted on actual realization.
35. Appellate Tribunal for Electricity has passed orders on 13-6-07 in respect of appeal preferred by NTPC against parameters reckoned by CERC for determination of Tariff for the period from 2004 to 2009. The final



decision on the order and its consequential impact is yet to be assessed. Hence the outcome shall be determined in the year of actual fund/cash impact in the accounts..

36. Accounts approved by the Board vide resolution dated 25-07-2007 and reported upon by the Statutory Auditors on 26-7-2007 were revised in the light of the observations of the Comptroller and Auditor General of India during their supplementary audit under Sec. 618(4) of the Companies Act, 1956, resulting in net Increase in surplus for the year 2006-07 by Rs.1.08 Crores, the break-up for which are as follows: -

OBSERVATIONS	Rs. In Crores
Understatement of Income	0.81
Understatement of Expenditure	(3.24)
Overstatement of Income	(4.33)
Overstatement of Expenditure	7.84
<b>Net Increase in Surplus</b>	<b>1.08</b>

37. Previous year figures have been regrouped/recast wherever necessary.

Signatories to Schedule 1 to 32.

**For A.R. Viswanathan & Co.,**  
Chartered Accountants

Sd/-  
**(S.Srinivasa Naik)**  
Financial Adviser (A&R)

Sd/-  
**(R. Radhika)**  
Partner  
Membership No.27687

Sd/-  
**(R. Sridhara)**  
Company Secretary

Sd/-  
**(Aditi Raja)**  
Director (Finance)

Sd/-  
**(Bharat Lal)**  
Managing Director

Date : 07-09-2007

Place : Bangalore



**Cash Flow Statement Annexed to the Balance Sheet for the period April 2006 - March 2007**

Particulars	Amount in Rs	Amount in Rs
<b>A CASH FLOW FROM OPERATING ACTIVITIES:</b>		
Net Profit before tax as per Profit & Loss Account	79 12 88 587	
<b>Adjustments for :</b>		
Depreciation (net)	233 41 13 899	
Finance and Other Charges	334 89 51 517	
Interest on Investment	-5 62 75 936	
Other Income	-185 40 57 873	
Income Tax	-60 23 29 244	
Contributions, grants & subsidies towards cost of capital assets	33 60 50 790	
Prior period and Extraordinary items	8 22 15 518	
Operating Profit before working capital changes	437 99 57 259	
<b>Adjustments for :</b>		
Changes in Stores & spares	-14 88 80 707	
Changes in Sundry Debtors	737 85 11 003	
Changes in Loans & Advances	-333 37 39 646	
Changes in Other Receivables	1292 70 37 447	
Changes in Current liabilities & provisions	169 34 01 314	
Operating Profit after working capital changes	2289 62 86 670	
Prior period and Extraordinary items	-8 22 15 518	
Deferred Expenditure	-1 52 30 836	
Misc Expenditure	-262 73 83 405	
Net cash inflow from Operating Activities		2017 14 56 911
<b>B CASH FLOW FROM INVESTMENT ACTIVITIES</b>		
Changes in Fixed Assets (Net of Assets sales and losses)	-560 85 69 471	
Changes in Capital Work in Progress	-226 15 33 904	
Sale /(Purchase) of Investments	-222 82 80 879	
Interest on Investment	5 62 75 936	
Net cash inflow from Investment Activities		-1004 21 08 318
<b>C CASH FLOW FROM FINANCING ACTIVITIES:</b>		
Changes in Share Capital/ Share Deposits	20 23 08 299	
Changes in Secured Loans	-324 29 52 607	
Changes in Unsecured Loans	-792 45 73 529	
Changes in Capital Reserves	19 90 000	
Changes in Material cost variance Reserves	3 45 321	
Changes in Deposit Contribution works	-26 41 14 665	
Changes in Deferred Tax Liability	303 58 50 019	
Other Income	185 40 57 873	
Finance and other Charges	-334 89 51 517	
Net Cash used in financing activities		-968 60 40 806
<b>Net Change in Cash and Cash equivalents (A+B+C)</b>		44 33 07 787
Add: Opening Cash and Cash Equivalents as on 1.4.2006		95 47 95 906
Closing Cash and Cash Equivalents as on 31.3.2007		139 81 03 693

Subject to our comment vide para No.2(ii) of our report of even date  
**For A.R. Viswanathan & Co.,**  
 Chartered Accountants

Sd/-  
**(S.Srinivasa Naik)**  
 Financial Adviser (A&R)

Sd/-  
**(R. Radhika)**  
 Partner  
 Membership No.27687

Sd/-  
**(R. Sridhara)**  
 Company Secretary

Sd/-  
**(Aditi Raja)**  
 Director (Finance)

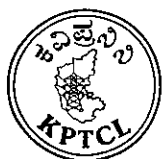
Sd/-  
**(Bharat Lal)**  
 Managing Director

Date : 07-09-2007  
 Place : Bangalore



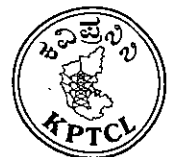
**STATEMENT SHOWING SECTOR-WISE CAPITAL EXPENDITURE FOR 2006-07  
WITH AND WITHOUT RELESED ASSETS ISSUED TO CAPITAL WORKS**

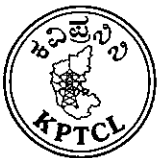
Account Code	Brief Description of Project	Capital Expenditure Allocation (Sectorwise) (In crores)	(Amount in Rupees)		
			Capital Expenditure during the year 2006-07	Released Assets issued to Works during 2006-07	Net Capital Expenditure for the year 06-07 (Out of Source other than released assets)
<b>TRANSMISSION LINES AND SUB-STATIONS WITH ATTACHED CIVIL WORKS</b>					
14.110	CWIP - Transmission Lines (G.P)		100 15 56 859	25 167	100 15 31 692
14.116	CWIP - Transmission Lines (KPP-1)		1 98 53 638		1 98 53 638
14.120	CWIP - Step Down Stations (G.P)		330 61 84 896	2 33 77 078	328 28 07 818
14.126	CWIP - Step Down Stations (N.P)		8 61 10 230	51 37 460	8 09 72 770
14.127	CWIP - Step Down Stations (APDP WORKS)		23 84 806		23 84 806
14.113	CWIP - Transmission Lines (PFC)		35 88 80 002	262	35 88 79 740
14.123	CWIP - Step Down Station (PFC)		63 77 75 610	2 85 544	63 74 90 066
14.124	CWIP - Step Down Station (ADB)		28 81 37 766		28 81 37 766
<b>Sub Total</b>		<b>1632.35</b>	<b>570 08 83 807</b>	<b>2 88 25 511</b>	<b>567 20 58 296</b>
<b>CAPACITORS INSTALLATIONS</b>					
14.161	CWIP - Installation of Capacitors (WB)				
14.163	CWIP - Installation of Capacitors (PFC)		30 49 814		30 49 814
14.165	CWIP - Installation of Capacitors (G.P)		4 07 498		4 07 498
<b>Sub Total</b>		<b>29.5</b>	<b>34 57 312</b>		<b>34 57 312</b>
<b>UDI SCHEMES</b>					
14.151	CWIP - Transmission line, Transformers etc., Improvements(N.P)		55 29 232	40 001	54 89 231
<b>Sub Total</b>		<b>15.3</b>	<b>55 29 232</b>	<b>40 001</b>	<b>54 89 231</b>
<b>LOAD DESPATCH &amp; COMMUNICATION</b>					
14.130	Load Despatch & Communication		73 44 977	715	73 44 262
<b>Sub Total</b>		<b>14</b>	<b>73 44 977</b>	<b>715</b>	<b>73 44 262</b>
<b>EXTENSIONS &amp; IMPROVEMENTS</b>					
14.140	CWIP - Transmission Line, Transformers etc-Extensions (GP)		11 54 898		11 54 898
14.150	CWIP - Transmission Lines, Transformers etc-Improvements (GP)		98 33 46 562	1 16 14 826	97 17 31 735
<b>Sub Total</b>		<b>19.8</b>	<b>98 45 01 460</b>	<b>1 16 14 826</b>	<b>97 28 86 633</b>





Account Code	Brief Description of Project	Capital Expenditure Allocation (Sectorwise) (In crores)	(Amount in Rupees)		
			Capital Expenditure during the year 2006-07	Released Assets issued to Works during 2006-07	Net Capital Expenditure for the year 06-07 (Out of Source other than released assets)
	<b>RURAL ELECTRIFICATION</b>				
14.200	CWIP - REC - Plan Schemes		51 51 97 831	97 15 962	50 54 81 870
14.240	CWIP - REC - System Improvement		5 05 43 810		5 05 43 810
	<b>Sub Total</b>		<b>56 57 41 641</b>	<b>97 15 962</b>	<b>55 60 25 680</b>
	<b>OTHERS</b>				
14.155	CWIP - Addl. Steet Lights/ Street Lights in Cities/Town/Village				
14.142	CWIP - Promoter Vanished Layouts (G.P)				
14.502	CWIP - Buildings	<b>33.25</b>	10 60 04 103		10 60 04 103
14.607	CWIP - Vehicles		21 05 935		21 05 935
14.708	CWIP - Furniture & Fixtures		72 16 845		72 16 845
14.809	CWIP - Office Equipments		3 99 46 573		3 99 46 573
14.810	CWIP - Tools & Plants	<b>5</b>	2 52 52 535		2 52 52 535
14.811	CWIP - Mobile Phones/Cellular Phones		13 23 998		13 23 998
14.901	CWIP-APDP Transmission Lines				
14.910	CWIP - Survey & Investigation on Projects	<b>5.7</b>	27 98 471		27 98 471
14.925	CWIP - Schemes Outside State Sector				
	<b>Sub Total</b>	<b>43.95</b>	<b>18 46 48 460</b>		<b>18 46 48 460</b>
	<b>TOTAL-A</b>	<b>1755</b>	<b>745 21 06 889</b>	<b>5 01 97 015</b>	<b>740 19 09 874</b>
	<b>PROVISION MADE FOR CAPITAL WORKS</b>				
14.994	Cost of line Works		6 09 21 013		6 09 21 013
14.995	Cost of Station Works		11 38 73 955		11 38 73 955
14.996	Cost of Civil works		4 78 59 748		4 78 59 748
14.997	Cost of line Works		31 67 14 582		31 67 14 582
14.998	Cost of Station Works		57 15 16 711		57 15 16 711
14.999	Cost of Civil works		18 26 57 672		18 26 57 672
	<b>TOTAL-B</b>		<b>129 35 43 681</b>		<b>129 35 43 681</b>
	<b>GRAND TOTAL</b>	<b>1755</b>	<b>874 56 50 570</b>	<b>5 01 97 015</b>	<b>869 54 53 555</b>





**STATEMENT SHOWING THE DETAILS OF BORROWING FOR THE FINANCIAL YEAR 2006-07**

A/c Code	Name of the Institution	OB	Receipts	Repayments	CB as on 31/03/2007
53.300	REC	88 59 68 317	3 80 61 900	37 08 75 353	55 31 54 864
53.324	Short Term Loans	383 16 99 997	81 20 00 000	414 36 99 997	50 00 00 000
53.325	UCO Bank	52 00 00 000		13 00 00 000	39 00 00 000
53.330	Vijaya Bank	159 99 99 920	12 60 00 000	40 00 00 080	132 59 99 840
53.336	APDRP-REC	10 14 86 175	82 29 700		10 97 15 875
53.900	HDFC	3 48 10 172		95 43 249	2 52 66 923
53.960	PFC	501 02 83 700	439 28 66 973	51 47 56 225	888 83 94 448
52.110	PUBLIC BONDS	4 13 00 000			4 13 00 000
53.345	SOUTH INDIAN BANK	50 00 00 000			50 00 00 000
53.346	PUNJAB NATIONAL BANK	345 00 00 000			345 00 00 000
53.347	ORIENTAL BANK OF COMMERCE	100 00 00 000			100 00 00 000
53.353	Corporation Bank		50 00 00 000		50 00 00 000
53.354	Bank of Maharashtra		100 00 00 000		100 00 00 000
53.355	Bank of India		200 00 00 000		200 00 00 000
53.356	Bank of Baroda		82 49 00 000		82 49 00 000
54.200	STATE GOVERNEMENT LOANS	9 44 29 728		26 60 679	9 17 69 049
	<b>GRAND TOTAL</b>	<b>1706 99 78 009</b>	<b>970 20 58 573</b>	<b>557 15 35 583</b>	<b>2120 05 00 999</b>

NOTE : \*\* OB (Opening Balance) pertaining to KPTCL is segregated and depicted here.

## DCB STATEMENT FOR THE YEAR 2006-07

( Energy Supplied in MUs & Amount in Rupees)

ESCOM	Energy Supplied (In Mus)	OB	Transmission Charges (Current year Demand)	Grand Total, (OB+Current Year)	Collection	Closing Balance
BESCOM	18687.42	9 54 46 875	358 80 60 348	368 35 07 223	338 31 13 777	30 03 93 446
MESCOM	2909.38	12 20 75 482	56 29 57 703	68 50 33 185	66 15 50 500	2 34 82 685
HESCOM	7394.68	461 80 22 364	141 84 52 542	603 64 74 906	583 86 50 566	19 78 24 340
GESCOM	5372.33	333 33 82 849	105 61 22 906	438 95 05 755	397 14 54 621	41 80 51 134
CESCO	4260.79	6 76 05 806	82 41 25 770	89 17 31 576	72 25 40 984	16 91 90 592
HUKKERI	171.36	21 87 34 355	3 59 83 822	25 47 18 177	7 48 13 183	17 99 04 994
INTER STATE		46 80 629	13 25 01 952	13 71 82 581	11 13 43 385	2 58 39 196
DELAYED PAYMENT CHARGES		3 15 08 604	4 95 99 155	8 11 07 759	1 516	8 11 06 243
OTHERS		19 54 78 456	9 10 35 636	28 65 14 092	37 38 82 305	-8 73 68 213
WITHDRAWAL		-16 60 85 445	- 1 39 309	-16 62 24 754	- 1 39 309	-16 60 85 445
<b>Grand Total</b>	<b>38795.96</b>	<b>852 08 49 975</b>	<b>775 87 00 525</b>	<b>1627 95 50 500</b>	<b>1513 72 11 528</b>	<b>114 23 38 972</b>

