

KARNATAKA POWER TRANSMISSION CORPORATION LTD

Telephone : 091-080-22123145
Fax : 091-080-22292204



OFFICE OF THE
Chief Engineer, Elec., (P&C)
Kaveri Bhavan P.B. No.9990
Bangalore-560 009.

No. : CEE (P&C)/CA/AAO/KCO-98/19287/56-82

Date :23-06-2020

The Chief Engineer Electy.,
Transmission Zone, KPTCL,
Bengaluru/Tumakuru/Hassan/
Mysuru/Bagalkote/kalaburagi.

Sir,

Sub: Annual Progarmme of Works and Capital Budget allocation for the year 2020-21.

Ref: 1.Proceedings of the Resolution of 120th BOD held on 04.05.2020.
2. Note approved by Managing Director KPTCL dtd 19.06.2020.

I am directed to communicate approval for the Capital Budgetary allocation for the Annual Programme of Capital Works for the Fiscal year 2020-21 as approved in the Board of Directors Meeting held on 04.05.2020. Further, the following are the salient features of the Programme of Works for the year 2020-21.

1. While compiling Programme of works for the present fiscal year, the below appended grouping is followed for the projects depending upon its present status (as on 01.04.2020 The nomenclature assigned to each of such grouping is appended below).

Sl. No	Grouping of works	Nomenclature assigned to the grouping during the present fiscal year 2020
1	List-1	Commissioned works
2	List-2	On-going works
3	List-3	Projects which are proposed to be taken up during the present fiscal year and for which administrative sanctions has been accorded.
4	List-4	Projects which have been cleared either by Technical Advisory Committee/Technical co-ordination committee but administrative sanctions are still to be obtained.

2. The Projects identified under **List -1 and List -2** under the “ Main Capital Works” are ‘Commissioned Works’ and ‘Ongoing Works_ respectively. The required budgetary estimates are provided based on their physical status in the field. **Further the balance payments to be made for Projects listed under List-1 are to be paid during this fiscal year itself and under no circumstances shall be carried over to the next fiscal year.**

The Projects which are required to be taken up during this fiscal year in view of system requirement have been grouped under **List-3** by allocating **Lumpsum budget. The required budgetary proposals for List-3 works to be submitted to this office based on their physical status. Budget held under “List-3 Lumpsum Budget” would be released and made available to the extent required or as decided by MD KPTCL.**

4. No Budgetary provision is made for the List-4 works which have been lined up for seeking Administrative sanction. However, flexibility is provided due to high dynamics of the Transmission system for taking up these Projects (i.e from List-4), and for the works to be approved in the TCCM during 2020-21, if there is a requirement to do so, only after obtaining required administrative sanction. In such an event, the Budget held under ‘Contingency’ by the undersigned would be released and made available to the extent required. All such cases shall be referred to the undersigned directly.
5. The Zonal Chief Engineers are permitted to effect Re-appropriation of Budget allocated under various categories of “General Capital Works” themselves depending upon the requirement. Further in case Budgetary allocation made against a specific project under the “Main Capital Works” is insufficient, then proposal shall be sent to the undersigned duly effecting Re-appropriation among the Projects which they feel might not progress and may result in underutilization of Budgetary allocation.
6. Further, the expenditure incurred out of the Interim Budget released for the 1st quarter of 2020-21 at the rate of 10% of the Annual Draft Capital Budget allocation for the works of List-I, II & III and General

Capital Works shall be adjusted against the Annual Budgetary Allocation made for the respective work in the APW 2020-21.

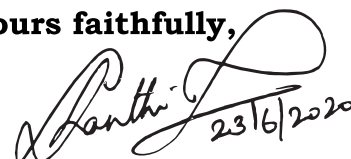
It is requested that you shall endeavor to complete the works within the targeted date and utilize the Budgetary allocation given to your respective Zones to the fullest extent. The copy of the Approved APW 2020-21 is e-mailed to your respective mail Id.

The abstract of Capital Budget allocation for Annual Programme of Capital Works of KPTCL for the year 2020-21 is appended below:

Rs.in Lakhs

Particulars	Bengaluru Zone	Tumkuru Zone	Hassan Zone	Mysuru Zone	Bagalkote Zone	Kalaburagi Zone	Total
List-1	15267.00 (30)	4588.07 (20)	3866.60 (39)	3087.56 (39)	2640.59 (20)	1736.70 (15)	31186.52 (163)
List-2	61794.00 (57)	17166.30 (34)	11613.00 (64)	6589.00 (45)	21862.40 (49)	10858.48 (55)	129883.18 (304)
List-3*	0.00 (77)	0.00 (104)	0.00 (68)	0.00 (53)	0.00 (75)	0.00 (35)	50000.00 (412)
Total	77061.00 (164)	21754.37 (158)	15479.60 (171)	9676.56 (137)	24502.99 (144)	12595.18 (105)	211069.70 (879)
General Capital Budget	5670.90	2478.00	4231.45	2507.04	5887.00	5808.94	26583.33
Total Zone wise	82731.90	24232.37	19711.05	12183.60	30389.99	18404.12	237653.03
a) Civil Budget (for meeting the budgetary requirement for Civil works). *							5000.00
b) Construction of Office Complex at A.R.Circle Bengaluru							7000.00
c) Construction of Multipurpose Auditorium, Amphitheater and Additional Hostel Block at HRDC Hoody Bengaluru							1500.00
LDC/SCADA (for procurement of materials for Telecommunication Division and for meeting expenditure for SCADA works only).*							11246.97
Transport for meeting expenditure for procurement of Vehicles.*							100.00
T&P, Computers and RT and R &D (for meeting budgetary requirement for procurement of Tools & Plants, Computers, office equipment and R & D equipment).*							2500.00
Contingency Budget: (for releasing budgetary requirement for taking up unforeseen and urgent works/Expenses) *							5000.00
* To be decided by MD as per requirement							
Grand Total (in Rs. Lakhs)							270000.00

* () Figures inside bracket are No. of Works.

Yours faithfully,

Chief Engineer Electy.,
(Planning & Co Ordination)

Copy to the;

1. Chief Engineer Electy, TA&QC/RT and R&D/T&P/SLDC, KPTCL, Bengaluru for information.
2. Financial Advisor (A&R)/(IA),(RA) KPTCL, Kaveri Bhavan, Bengaluru for kind information.
3. Controller of Finance, KPTCL, Kaveri Bhavan, Bengaluru and Controller of Accounts Transmission Zone KPTCL, Bengaluru, Bagalkote, Kalaburagi, Hassan, Mysuru, Tumakuru.
4. Superintending Engineer (El), Planning/Technical/Civil, KPTCL, Kaveri Bhavan, Bengaluru.
5. The SEE(IT&MIS),KPTCL,Kaveri Bhavan, Bengaluru.
6. P.S to MD, D(T), D(F) and Company Secretary with request to place this letter before Managing Director, Director(T), Director(F) and Company Secretary, KPTCL, Kaveri Bhavan, Bengaluru for their kind information.

Abstract of Total Capital Budget for the year 2020-21

(Rs. In lakhs)

Sl. No.	Particulars	Bengaluru		Tumakuru		Hassana		Mysuru		Bagalkote		Kalaburagi		Total	
		Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget	Nos.	Budget
A	MAIN CAPITAL WORKS														
1	List-I : Commissioned Works	30	15267.00	20	4588.07	39	3866.60	39	3087.56	20	2640.59	15	1736.70	163	31186.52
2	List-II : Ongoing Works	57	61794.00	34	17166.30	64	11613.00	45	6589.00	49	21862.40	55	10858.48	304	129883.18
3	List-III : Works proposed to be taken up this year	77	0	104	0	68	0	53	0	75	0	35	0	412	50000.00
4	Sub-Total	164	77061.00	158	21754.37	171	15479.60	137	9676.56	144	24502.99	105	12595.18	879	211069.70
B	GENERAL CAPITAL WORKS		5670.90		2478.00		4231.45		2507.04		5887.00		5808.94	0	26583.33
C	Total	164	82731.90	158	24232.37	171	19711.05	137	12183.60	144	30389.99	105	18404.12	879	237653.03
D	a) Civil Budget (for meeting the budgetary requirement for Civil works).*														5000.00
	b) Construction of Office Complex at A.R Circle Bengaluru														7000.00
	c) Construction of Multipurpose Auditorium , Amphitheatre Executive Hostel Block and Addition Hostel Block at HRDC Hoody Bengaluru.														1500.00
E	LDC / SCADA (for procurement of materials for Telecommunication Division and for meeting Expenditure for SCADA works only). *														
	a) SCADA Phase-I														5341.00
	b) New works														5905.97
	c) GCB in respect of SADA and Telecommunication Divisions														
F	Transport for meeting expenditure for procurement of Vehicles.*														100.00
G	T&P, Computers and RT and R&D (for meeting budgetary requirement for procurement of Tools & Plants, Computers, office equipments and RT and R & D equipments) *														2500.00
H	Contingency Budget : (for releasing budgetary requirement) for taking up unforeseen and urgent works/Expenses. *														5000.00
	* To be decided by MD as per requirement														
I	GRAND TOTAL (Rs.in Lakhs)														270000.00

GENERAL CAPITAL BUDGET FOR 2020-21

Rs. In Lakhs

Category	Particulars	Bengaluru	Tumakuru	Hassana	Mysuru	Bagalkote	Kalaburagi	TOTAL
		Budget 20-21	Budget 20-21	Budget 20-21	Budget 20-21	Budget 20-21	Budget 20-21	Budget 20-21
A	Providing new 11kV Switch Gears	3000.00	600.00	2015.93	1036.92	551.00	1033.84	8237.69
B	Providing new EHV breakers & C&R panels	634.59	179.00	672.35	73.32	680.00	898.18	3137.44
C	Spare Transformers	320.38	150.00	0.00	2.50	550.00	351.34	1374.22
D	Survey & Investigation	100.00	110.00	294.41	150.00	547.00	431.42	1632.83
E	Land acquisition, levelling and area fencing	1000.00	1000.00	626.33	515.00	2616.00	2797.45	8554.78
F	Protection Equipments & Metering	137.68	139.00	60.02	709.30	825.00	0.00	1871.00
G	Budgetary grant for procurement of materials for Minor Capital Works.	478.25	300.00	562.41	20.00	118.00	296.71	1775.38
	Total	5670.90	2478.00	4231.45	2507.04	5887.00	5808.94	26583.33

Zone Wise Abstract of all Works 2020-21

Rs in Lakhs

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21
1	Bengaluru	47	64359.00	74	4679.00	34	5693.00	9	2330.00	164	77061
2	Tumakuru	20	12922.80	110	1685.57	26	6154.00	2	992.00	158	21754
3	Hassana	35	8531.45	102	4455.00	26	658.32	8	291.83	171	15480
4	Mysuru	33	6574.56	78	2493.00	23	379.00	3	230.00	137	9677
5	Bagalkote	29	13045.02	84	4581.47	26	5892.50	5	984.00	144	24503
6	Kalaburagi	26	7133.58	53	3496.76	20	1260.92	6	703.93	105	12595
	Total	190	112566.41	501	21390.80	155.00	20037.74	33.00	5531.76	879	161070

List - I : Abstract of Commissioned works for the year 2020-21

Rs. in Lakhs

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21
1	Bengaluru	16	12874.00	10	1476.00	2	467.00	2	450.00	30	15267.00
2	Tumakuru	3	644.50	10	367.57	6	2834.00	1	742.00	20	4588.07
3	Hassana	10	2055.45	21	1021.00	6	558.32	2	231.83	39	3866.60
4	Mysuru	19	2395.56	16	508.00	3	154.00	1	30.00	39	3087.56
5	Bagalkote	9	1895.02	7	467.07	2	142.50	2	136.00	20	2640.59
6	Kalaburagi	2	85.84	8	610.68	3	783.03	2	257.15	15	1736.70
	Total	59	19950.37	72	4450.32	22	4938.85	10	1846.98	163	31186.52

List I - Commissioned Works 2020-21

												(Rs in Lakhs)	
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks	
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13	
		BENGALURU TRANSMISSION ZONE											
		Stations											
1	AA1038	Vikas Tech Park: a) Establishing 2x150MVA, 220/66kV Station with line. b) Vikas Technical Park_Evacuation line 1: Running 66kV 630 sqmm UG cable from Vikas Technical Park 220kV S/s to 66 kV Shobha Developers S/s 3.5 Kms c) Vikas Technical Park_Evacuation line 2: 66kV 1000 sq. mm SC UG cable line from the proposed 220 kV Vikas Tech Park S/s to Devarabeesanahalli for a route length of 3.5 ckt. Kms d) Running of 220kV DC, 1000Sqmm UG cable (2nd circuit)- 0.666km from Location No:6 to CTT near location No:11 of proposed 220/66/11kV VTP station	Bengaluru Urban	ES 42.81 BCR 2.67	7587.86	a) 28.04.10 b) 04.11.11 c) 09.03.11		a) 3123.78 WS for a) & b)- 1974L FQV- for a & b =509.34l(savings) PV- b) 2053.5 c) 1064.93 d) 1794.96 e) 1531.79	0.00	11033.62	8064.90	300.00	Budget for FY 20-21 Bills paid during April 2020 : Rs. 170 L UG cable LD: 90 L PV : 40 L Total: 300 L Industrial Constraint
2	AA1131	Koramangala: Establishing 220/66/11kV GIS substation at Kormangala with 220 kV 1000 sqmm LILO UG cable from existing HSR-NIMHANS UG cable with associated 66kV lines.	Bengaluru Urban	ES.8.75 & BCR 1.334	37339.12	06.05.17	18047.93	0.00	18047.93	16311.75	2200.00	Budget for FY 20-21 Bill paid during April 2020: 914 L PV UG:300 L PV Stn: 700 L Stn FQV : 300 L Total: 2200 L Industrial Constraint	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
3	AB1009	Dobbaspet (Nelamangala): a) Establishing 2x100MVA, 220/66kV Station with 220kV LLO of Kadur - Nelamangala b) 66kV lines to Nelamangala & Kolala Sub-Station upto loc 65 c) Construction of 66kV SC line on DC towers from Dabaspeta to Kolala from location 66 to 99 for a distance of 5.856 kms	Bengaluru Rural	ES 38.7 BCR 4.72	5259.00	a) 25.04.07 b) 05.09.07 c) 02.02.13	a) 2555.42 b) 993.54 c) 380.98	1487.00	5416.94	4684.68	17.00	Budget for FY 20-21 FQV BILLS: 7L Continental Handing over bills:9.90L Total:16.90Lakhs Industrial Constraint
4	AC1056	B. V. Halli : Establishing 1x12.5MVA, 66/11kV Sub-Station with associated line for a distance of 18.40Kms	Ramanagar	ES 1.32 BCR 1.421	797.16	14.02.17	DWA: 953.29 WS: 189	43 LC: 700	1885.29	1488.62	150.00	Budget for FY 20-21 Land compensation-60L FQV-40L LD: 50 L Total-150 To meet additional load growth
5	AA1042	Yelahanka (DG Plant): a) Establishing 2x150MVA, 220/66kV Station b) 220-220 kV MC line from Nelamangala-D.B.Pura to Singanayakanahalli 10.33Kms c) Running of DC 220KV, 2000 Sq mm UG cable for a route length of 5.875 Kms from 400/220kV Singanayakanahalli station to 220/66/11kV DG Plant Yelahanka station & Construction of two numbers of 220 kV Terminal Bay at 220/66KV/11kV DG Plant sub-station. d) 220-66 kV MC line from yelahanka to 8 pole structure Chikkabettahalli 5.84k Kms e) 66 kV DC line from DG Plant to DG Plant-Peenya 1 & 2. 1.07 Kms.	Bengaluru Urban	ES 30.68 BCR 4.05	9902.75	(a)28.04.10 27.12.2016 22.05.2017	a) 3346.95 c) 25504.18 (WS - 1441L, PV - 814L) (d) & (e) 3180	Road cutting - 150L	32031.13	31910.09	50.00	Budget for FY: 20-21 Bill paid during April 2020: 48.72 L Total:50L Industrial Constraint

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
6	AA1132	ITI : Establishing 2x150 MVA, 220/66/11kV GIS substation at ITI with 220kV DC 1200 sq mm Copper single core XLPE UG cable from existing Hoody-Hebbal for a route length of 2.607Kms along with associated 66kV line.	Bengaluru Urban	ES.32.31 & BCR 1.203	14429.10	06.05.17	19711.21	0.00	19711.21	16257.15	3250.00	Budget for FY: 20-21 Bill paid during April 2020: 801 L Supply:1400 Erection and Civil: 600L WS: 449 L Total:3250L Industrial Constraint
7	AA1154	Brindavan alloys: Establishing 220/66/11kV GIS Sub-station along with construction of 220kV DC line for a distance of 0.52 kms	Bengaluru Urban	ES 21.86 BCR 2.95	7710.86	30.12.17	10570.24	0.00	10570.24	8695.11	2400.00	Budget for FY- 20-21 Bill paid during April 2020: 288.07 L Supply retention - Rs.1762.93 L Workslip/QV/PV - 350L Total Rs.2400L Industrial Constraint
8	AA1162	Huskuru (Chokkasandra) : Establishing 2x12.5MVA, 66/11kV Sub-Station with cable from existing 66/11 kV Malgudi (Electronic City Sector-II, Phase-II) sub-station for a route length of 6.885 Kms	Bengaluru Urban	ES 8.11 & BCR 0.96	5140.00	Stn: 05.01.18 Cable: 15.03.18 Revised : Stn: 05.02.2019	Stn-759.21 Cable- 4278.98	0.00	5038.19	4006.81	1700.00	Budget for FY 20-21 Bill paid during April 2020: 1063.83 L Station Rtn: 150L Cable Rtn:487L Total:1700 L Additional load growth
9	AA1163	Kumbaranahalli : Establishing 2X12.5MVA, 66/11kV Power Transformer at Kumbaranahalli	Bengaluru Urban	ES 0.85 & BCR 0.4	2662.00	Stn: 08.02.18 Cable: 15.3.18	2931.53	0.00	2931.53	2168.95	900.00	Budget for FY: 20-21 Bill paid during April 2020: 127 L UG cable: Supply: 273 L Civil: 150L Erection: 60L Station: Supply: 100L Civil: 10L Erection:5L RTn: 175 Total:900Lakhs To meet Voltage regulation

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
10	AA1179	Bagganadoddi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Bengaluru Urban	ES 2.521 BCR 0.48	2913.00	Stn: 05.01.2019 Cable:30.01.2019	Stn:506.76 L Cable:2538.608L	0.00	3045.36	1970.80	500.00	Budget for FY: 20-21 Bill paid during April 2020: 364L Civil: 36L Erection: 10L Station: Supply: 50L Civil: 30L Erection: 10L Total:500L To meet Voltage regulation
11	AB1034	Channarayapattana: Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Bengaluru Rural	ES 2.079 BCR 1.40	992.00	30.06.18	854.57	0.00	854.57	1171.30	190.00	Budget for FY -20-21 Bills on hand : 164 L Tree Cut: 26 L Total: 190 L To meet Voltage regulation
12	AC1073	Sathanur(Achalu): Establishing 2x8MVA, 66/11kV Sub-Station with associated line	Ramanagara	ES 0.94 BCR 1.14	780.02	31.10.18	676.48	SWG-100 Tree-5L	781.48	720.54	200.00	Budget for FY 20-21 Bill paid during April 2020: 11.3 L Supply bill: 50 L Rtn-48L QV-35L Tree cut--5L PV-20L LD-30L Total: 200 L To meet Voltage regulation
13	AD1021	Tadigol Cross : Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Kolar	ES 1.45 BCR 1.13	1060.45	08.03.2019	990.12	69.57 LC- 82.94	1142.63	847.42	350.00	Budget forFY 20-21: Bill paid during April 2020: 108 L Rtn Bills: 92 L Land comp &Tree cut: 150 Total: 350L To meet additional IP loads
14	AE1049	Bommepalli cross: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Chikkaballapura	BCR 1.0	661.64	10.01.2019	686.74	47.73 LC-58.85	793.32	458.45	300.00	Budget for FY 20-21: Retention bills:230L LC and tree cut:80L Total: 300L To meet additional IP loads

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
15	AD1020	Talagunda : Establishing 2x8MVA, 66/11kV Sub-Station and constructing 66kV LILO line on existing kolar-Vemgal-Kyalanur line for a distance of 1.5 Km with coyote conductor.	Kolar	BCR:1.31	789.26	05.08.2019	488.67	WS-48.45 LC-36.33	573.45	301.00	330.00	Budget for FY 20-21: Supply, Erection and Civil RA bills:150L Rtn Bills:60L LC &Tree cut:50L Switch gear:70L Total:330L To meet additional IP loads
16	AC1055	Vandaraguppe: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.926Kms	Ramanagar	ES 1.40 BCR 1.568	531.57	18.05.16	573.42	S/g- 30 Forest-57 Tree-10	670.42	655.46	37.00	Budget for FY 20-21 Bills passed during April 2020: 36.24 L To meet Volatge regulation
16		Total of Sub-stations					56012.05	1487.00	114527.31	99713.03	12874.00	
		Augumentation										
1	AA1164	Naganathapura: Augumentation of 2x100 MVA, 220/66/11kV Power Transformer by 2x150MVA, 220/66/11kV Power Transformers at 220/66/11kV Naganathapura Receiving Station, Bangalore South Taluk, Bangalore Urban District.	Bengaluru Urban	BCR 1.79	1616.20	20.03.18	1777.57	0.00	1777.57	968.02	800.00	Budget for FY 20-21 Final Rtn bill+FQV and time extension: 800L Industrail constraint
2	AC1076	Hukunda: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Hukunda Sub-station.	Ramanagara	BCR 0.59	225.17	07.11.18	70.12	30.00	100.12	45.43	60.00	FY2020-21 Supply Rtn+FQV+LD: 60L To meet additional load growth
3	AA1175	Prestige Shanthinikethan: Replacing 1X20MVA by 1X31.5MVA 66/11kV Power transformerat 66/11kV Prestige Shanthinikethan substation .	Bengalulru urban	BCR 1.30	248.90	27.01.2020	2.23	187.32	189.55	0.00	200.00	FY-20-21 Bill paid during April 2020: 156 L Tr Rtn: 30 L Erection: 14 L Total :200 L To meet additional load growth

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
4	AA1196	Nelagadaranahalli: Replacing 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformer	B'lore	BCR 0.95	668.45	08.01.2020	3.39	187.32	190.71	0.00	200.00	FY-20-21 Bill paid during April 2020: 156.17 L Tr Rtn + Erection: 43 L Total : 200 L To meet additional load growth
5	AB1060	66/11KV S/s Volvo: Replacing of 1X6.3 MVA by 1X12.5 MVA Transformer at 66/11KV S/S Volvo	Bengaluru Rural	BCR 0.76	139.36	17.01.2020	2.91	0.00	2.91	0.00	4.00	FY-20-21 Tr Erection: 4 L To meet additional load growth
6	AD1045	Thayalur: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.52	141.48	26.03.2020	2.20	0.00	2.20	0.00	3.00	FY-20-21 Tr Erection: 3 L 7 hours power supply to IP sets To meet additional load growth
7	AD1056	Tekal:- augmentation of existing 1X8 MVA, 66/11 kV power transformer-2 by 1X12.5 MVA, 66/11 kV power transformer at 66/11 kV Tekal sub-station in Malur Taluk, Kolar District	Kolar	BCR 0.47	144.08	14.11.2019	2.67	0.00	2.67	1.00	3.00	FY-20-21 Tr Erection: 3 L 7 hours power supply to IP sets
8	AE1017	M.G.Halli: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	C.B.Pura	BCR 1.25	110.49	18.02.2020	2.00	0.00	2.00	0.00	3.00	FY-20-21 Bill paid during April 2020: 1.53 L Tr Erection: 1.5 L To meet additional load growth
9	AE1031	Cheemangala: Repl second 1x6.3MVA, by 1x12.5MVA,	C.B.Pura	BCR 0.97	143.26	15.02.2020	2.00	0.00	2.00	0.00	3.00	FY-20-21 Bill paid during April 2020: 1.45 L Tr Erection: 1.5 L To meet additional load growth

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
10	AE1051	Talagavara: Replacing second 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV transformer	C.B.Pura	BCR 0.61	204.64	28.01.2020	2.99	164.02	167.01	127.00	200.00	FY-20-21 Bill paid during April 2020: 11.82 L Tr Rtn + Erection: 88.18 L Total : 200 L To meet additional load growth
10		Total of Augmentation					1868.08	568.66	2436.74	1141.45	1476.00	
		Exclusive Lines										
1	AA1134	BIAL toVidyanagar: Running 66kV SC 1000Sq mm XPLE copper UG Cable for a route length 9.5 Kms from 220/66/11kV Sub-station to 66/11kV Vidyanagar S/s	Bengaluru Urban	NA	5082.46	15.12.15 25.08.2016	5947.00	0.00	5947.00	5116.49	465.00	FY-20-21 FQV : 165 L LD-300 L Total: 465 L To reduce load on OH line
2	AB1046	Tubagere Sub-station: Stringing of 2nd circuit for Providing LILO arrangement	Bengaluru Rural	NA	61.41	05.12.13	74.13	0.00	74.13	70.13	2.00	Budget for FY 20-21 Bills passed during April 2020: 1.78 L To provide reliability.
2		Total of Lines					6021.13	0.00	6021.13	5186.62	467.00	
		TB & Others										
1	AB1030	Nelamangala: Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Rural	NA	859.04	06.01.11	641.73	0.00	641.73	383.09	50.00	Budget for FY 20-21 Rtn: 40 L FQV: 10 L TOTAL=>50 Lakhs Bus Voltage
2	AB1048	KIADB DB Pura: R & M works at 220/66kV KIADB DB Pura Station for a distance of 0.56	Bengaluru Rural	BCR 1.67	2488.00	04.03.14	3072.66	0.00	3072.66	2755.35	400.00	Budget for FY 20-21 LD-300 L Supply/erection bills-100 L Total: 400 L To provide reliability
2		Total of TB's & Others					3714.39	0.00	3714.39	3138.44	450.00	
30		Total for Bengaluru Zone					67615.65	2055.66	126699.57	109179.54	15267.00	

												(Rs in Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		Tumakuru transmission zone										
		Stations										
1	BA1034	Pavagada: Establishing 2x100MVA, 220/66kV Station with associated lines for a distance of 120.00 Kms.	Tumakuru	ES 81.5 BCR 4.00	7160.37	16.01.2013	7661.00	1812.37	9473.37	8709.10	450.00	Land / Corridor Compensation - 118.00Lakhs , FQV-200.00, Bills- 132.00L.7 hours power supply to IP sets
2	BC1053	Malladihalli : Establishing 2x8MVA, 66/11 kV S/S with Construction of 11.538 Kms 66kv SC line on DC towers from proposed 220 KV Station, Benkikere to proposed Station	Chitradurga	ES4.3 BCR-2.56	622.98	06.02.2013	670.64	225.58	896.22	808.50	113.00	FQV: 60.00 lakhs LD: 53.06 lakhs Total=113.00Lakhs
3	BC1055	Visveswarapura: Establishing 1x8MVA, 66/11 kV S/S at Vishveswarapura in Challakere Taluk , Chitradurga Dist.and construction of 66kv LILO line on DC towers from existing 66kv Thallak -Parashurampura SC line to proposed 66kv station for a length of 1.65 kms	Chitradurga	3.77MU /3.87	528.33	20.03.2018	517.10	42.00	559.10	459.36	81.50	LD : 54akhs Rtn-1.92Lakhs Crop-3.5Lakhs FQV-22 Lakhs Total=81.50Lakhs(FQV U /P).
3		Total of Sub-stations Augumentation					8848.74	2079.95	10928.69	9976.96	644.50	
1	BA1091	K.B. Cross: Providing Spare 1 x 100 MVA 220/110/11 KV Power transformer	Tumakuru	ES 14040.5 BCR 3.903	621.73	16.09.2017	892.74	0.00	892.74	875.29	30.00	FQV approved. Final bills to be Paid. FQV-30Lakhs 7 hours power supply to IP sets
2	BB1051	Kattige: Providing addl. 1x8 MVA, 66/11 KV Power Transformer 66/11KV S/S in Honnalli Taluk	Davanagere	0.9	173.45	31.12.18	103.40	148.50	251.90	129.17	13.50	LD - 10.30 Lakhs FQV- 3.20 Lakhs Total:13.50 Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
3	BB1052	Kundur: Providing addl. 1x8 MVA, 66/11 KV Power Transformer 66/11KV S/S in Honnali Tq	Davanagere	0.9	174.69	28.12.18	102.21	148.50	250.71	127.75	16.50	LD - 13 Lakhs FQV- 3.5 Lakhs Total-16.5 Lakhs
4	BB1087	Savalanga : Providing additional 8 MVA Power Transformer	Davanagere	0.59	223.52	27.12.18	82.22	148.50	230.72	100.39	9.60	LD - 8.20 Lakhs FQV- 1.40 Lakhs Total-9.6Lakhs
5	BC1071	Kanchipura: Providing 2nd Additional 8 MVA, 66/11kV Power Transformer.	Chitradurga	12.36 & 1.8	183.72	31.12.18	82.22	1485.00	1567.22	98.17	6.50	FQV :-6.50
6	BA1124	Kolala: Replacing 2nd 1x8 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Tumakuru	BCR-0.73	139.07	16.10.2019	4.37	136.45	140.82	0.00	5.00	7 hours power supply to IP sets
7	BA1125	Sampige: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	BCR-1.14	204.20	09.10.2019	4.99	199.50	204.49	172.48	20.00	Retention Rs 20.00Lakhs 7 hours power supply to IP sets
8	BA1133	Koratagere: Replacement of 1x 12.5MVA 66/11kV Power Transformer by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.83	206.30	05.10.2019	4.95	201.35	206.30	147.93	25.00	10% Retention Bill and errection bill pending & 7 hours power supply to IP sets
9	BA1137	Sira: Replacing 12.5MVA,66/11kV by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.8	214.02	19.12.2019	4.99	209.03	214.02	145.18	40.00	PV & Erection bill Rs 40.00Lakhs. 7 hours power supply to IP sets
10	BB1081	Harapanahalli -Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer at Harapanahalli 66/11KV MUSS.	Davanagere	0.62	201.47	27.09.2018	6.00	155.16	161.16	0.00	201.47	Supply and errection bill pending
10		Total of Augmentation					1288.09	2831.99	4120.08	1796.36	367.57	
		Exclusive Lines										

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	BA1094	Vasanthanarasapura to Anthrasanahally: Construction of 220kV DC line from PGCIL station at Vasanthanarasapura to existing 220kV station at Anthrasanahally along with terminal bays for a distance of 18.8 kms.	Tumakuru	NA	2241.56	18.05.15	2799.00	1466.39	4265.39	3954.07	40.00	LD -40.00 L to be approved in PC.
2	BA1121	HAL Project: a) Construction of 220/220KV MC line for Shifting of Existing 220KV B1,B2 & B3,B4 Lines at proposed HALpremises b)Construction of 110KV D/C line with NBT for the	Tumakuru	NA	5764.00	31.05.2016	3645.52	3279.80	6925.32	5396.64	215.00	FQV Rs 200.00 L. LD 15.00L Total-215.00L
3	BC1038	Thallak Hanagal: Construction of 66 KV Double Circuit Thallak - Hanagal line on Double Circuit tower in the existing corridor. And construction of 66KV TB at Hangal station	Chitradurga	NA	543.28	28.01.12	575.96	45.00	620.96	697.52	7.00	FQV
4	BC1052	Tumakuru to Rampura limits: Construction of 400kV DC with Quad Moose ACSR from V.N.pura to Rampura Limits (Kelaginakanive) for distance of 188.74Kms	Chitradurga	NA	43277.77	24.12.14	54347.73	8980.00	63327.73	62781.70	2026.00	FQV:- 196 lakhs MS/HT:-1356 lakhs LD :-18.80 lakhs Erection:-230 lakhs Crop:- 226 lakhs Total:- 2026lakhs.

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
5	BA1096	Vasanthanarasapura to Madhugiri: Construction of 220kV DC line with Moose ACSR from PGCIL Station at Vasanthanarasapura to existing 220kV station at Madhugiri along with terminal bays for a distance of 44.481KMS.	Tumakuru	NA	5678.46	07.07.2015	6056.94	1889.00	7945.94	7498.67	461.00	Tree Cut Compensation - 70.00 Lakhs. FQV bills 391.00L Total- 461.00Lakhs
6	BB1090	Honnalli -Lingadahalli line: Stringing of 2nd circuit using coyote ACSR conductor on existing DC towers of 66kv line from loc 98 of Honnalli - Lingadahalli line to 66kv Lingadahalli station for a distance of 2.15 kms along with construction of 04 Nos 66KV TB's at existing 66/11kv station Lingadahalli for terminating proposed DC line from Lingadahalli-channagiri tap point and 2nd circuit from loc 98 of Honnalli -Lingadahalli DC line from 220KV SRS in Channagiri taluk,Davanagere district	Davanagere	NA	240.46	02.03.2019	281.88	0.00	281.88	202.44	85.00	FQV - 85.0 lakhs. Bill to be submitted by agency 7 hours power supply to IP sets
6		Total of Lines TB & Others					67707.03	15660.19	83367.22	80531.04	2834.00	
1	BA1109	Providing 12.1kV 2.9MVAR Capacitor Banks and Other allied equipments to 57 Nos of existing KPTCL Sub-station in the jurisdiction of Tumakuru Transmission Zone	Tumakuru		1430.00		1000.00	600.00	1600.00	858.68	742.00	Retention Bill & FQV pending.
1		Total Tb's & Others					1000.00	600.00	1600.00	858.68	742.00	
20		Total of Tumakuru Zone					78843.86	21172.13	100015.99	93163.04	4588.07	

												(Rs in Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		HASSANA TRANSMISSION ZONE										
		Stations										
1	CA1037	Arasikere: Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station Arasikere Taluk,with associated lines for a distance of 9.883 Kms.	Hassana	ES 29.5 BCR 3.67	3526.17	24.11.2012	3251.50	183.00	3434.50	3094.60	350.00	LD:325.15 LD on PV :10.76 Total:336.58
2	CA1063	Rudrapatna: Establishing 1 X 8 MVA ,66/11 KV S/S at Rudrapatna in Arkalgud Taluk, Hassana District along with associated line for a disance of of 4.8Kms.	Hassana	ES 1.64 BCR 1.37	467.64	12.03.2018	527.13	147.01	674.14	549.64	125.00	Treecut :5.87 FQV:74.81 PV bills :12.00 Rtn:7.96 Compensation bills:22.83 Total:123.47
3	CA1036	Shettihalli: Establishing 1x8MVA, 66/11kV Sub-Station at Shettihalli in CR Pattana Taluk,Hassan District along with associated line for a distance of 2.34 Kms.	Hassana	ES 3.59 BCR 2.55	465.60	30.04.10	280.72	130.70	411.42	364.76	116.00	Bills on Hand: 26.00 Rtn:31.00 PV bills:28.00 LD:31.00 Total:116
4	CA1055	Hettur: Establishing 1x8MVA, 66/11kV Sub-Station at Hettur in S.K.Pura tq & Hassana District along with associated line for a distance of 12.67kms	Hassana	ES 0.05 BCR 0.3	642.98	14.08.15	738.78	320.08	1058.86	804.41	254.45	LD:40.86 FQV:104.44 Rtn:35.25 PV-73.9 Total:254.45

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
5	CC1016	Karkala: Up-gradation of 2x5MVA, 33/11kV Sub-station to 2x10MVA, 110/11kV Sub-station at Karkala in Karkala Taluk along with associated line for a distance of 1.10Kms	Udupi	ES 1.58 BCR 0.909	1127.95	24.06.2016	921.80	323.44	1245.24	1097.19	90.00	Retention - 6.89, LD-31.32lakhs(supply-15.02, erection-2lakhs, civil- 12.12lakhs) Total- 38.21Lakhs. say 39lakhs
6	CC1031	Belman(Nandalike): Establishing 1x10MVA, 110/11KV sub-station at Belman(Nandalike) in Karkala Taluk, along with associated line for a distance of 1.031 Kms.	Udupi	ES-1.414 BCR-1.07	878.75	05.02.2019	785.54	139.98	925.52	625.37	300.00	Total pending (DWA+Dept) pending - 243.45Lakhs. Tree cut compn - 10 Lakhs Budget required 300.15 Lakhs.
7	CD1060	Kortigere: Establishing 1x10MVA, 110/11kV Sub-Station at Koratigere in Shikaripura Taluk, Shivamogga District along with associated line for a distance of 7.139Kms	Shivamogga	ES 1.87 & BCR 0.61	692.42	04.01.18	688.52	56.98	745.50	738.41	150.00	Bills on hand Rs.85.00 Lakhs Compensation Rs.50.00 Lakhs Retention Bill Rs. 15.00 Lakhs Total Rs.150.00 Lakhs
8	CD1022(a)	Konandur: Establishing 1x10MVA, 110/11kV Sub-Station at Konandur in Thirthahalli Taluk, along with associated line for a distance of 11.83 Kms.	Shivamogga	ES 1.05 BCR 0.71	875.98	07.01.06	282.59	0.00	282.59	198.64	250.00	Compensation Rs.100.00 Lakhs Revetment Rs.25.00 Lakhs Supply bill Rs.50.00 Lakhs FQV payment Rs.50.00 Lakhs Sub-station retention Rs.25.00 Lakhs Total Rs.250.00 Lakhs
	CD1022(b)	Line Balance Portion work: Construction of 110kV V3 line for a distance of 11.83 Kms.				17.03.2018	523.04	382.88	905.92	1087.72		

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9	CD1062(A)	Mcgann Hospital; Establishing 1x10MVA,110/11KV S/S at McGann Hospital premises in Shivamogga Taluk along with associated line for a distance of 2.123Kms.	Shivamogga	ES 1.51 & BCR 0.75	1655.35	15.03.18	504.74	57.86	562.60	476.53	370.00	* LD -18.33 Lakhs * Retention - Rs.36.87 lakhs * Retention -Rs.4.83 Lakhs
	CD1062(B)	Construction of 110kV , 240Sqmm XLPE Copper U.G.Cable single circuit with one spare cable (4Runs) for a dist of 2.123Kms from 110/11kV Alkola S/S to the proposed 110/11kV S/S MC Gann Hospital with construction of 1No of TN at Alkola S/S . (M/s Universal Cables, Bangaluru)				12.03.18	1035.27	0.00	1035.27	800.96	Bills on hand Rs.150.00 Lakhs (M/s Universal Cables) Retention Rs.50.00 Lakhs (M/s Vijaya electricals & MEI) FQV & PV payment Rs.70.00 Lakhs (M/s Vijaya electricals) FQV & PV payment Rs.100.00 Lakhs (M/s Universal cables) Total Rs.370 Lakhs	
10	CE1008	Shivapura: Establishing 1x10MVA, 110/11kV Sub-Station at Shivapura in Tarikere Taluk, Chikkamagaluru District along with associated line for a distance of 0.03 Kms.	Chikkamagaluru	ES 1.116 BCR 1.6	520.34	23.05.07	318.64	140.90	459.54	305.67	50.00	Civil Rs.40.00 Lakhs T&P material Rs.10.00 Lakhs Total Rs.50.00 Lakhs
10		Total of Sub-stations Augumentation					9858.27	1752.13	11741.10	10143.90	2055.45	
1	CA1070	Juttanahally: Providing Additional 1x8MVA, 66/11kV Trnasformer at 66/11kV Juttanahally sub-station in C.R. Patna Taluk, Hassan District	Hassana	BCR 1.77	222.45	30.01.2019	88.21	46.71	134.92	91.59	43.00	Rtn:25.72 FQV:3.02 LD:0.93 Rtn:13.30 Total:42.97

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
2	CA1072	Chikkabommenahally: Providing Additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Chikkabommenahally sub-station in Arkalgudu Taluk, Hassan District	Hassana	BCR 0.74	244.09	09.11.2018	86.00	7.5	93.50	73.82	20.00	Rtn:2.22 Work bills:12.18 FQV:1.00 LD:1.00 Rtn:3.31 Total:19.71
3	CA1073	Bychanahally: Providing additional 1x8MVA transformer @ 66/11kV sub-station Bychanahally, in Arkalagud Taluk.	Hassana	BCR 0.78	232.09	18.08.2018	81.97	37.86	119.83	90.88	29.00	15.03.2020 (FQV) :4.04 FQV:3.00 LD:5.00 Rtn:16.32 Total:28.36
4	CA1074	K.Byrapura: Providing additional 1x8MVA, 66/11kV transformer at 66/11kV K.Byrapura sub-station in C. R. Patna Taluk.	Hassana	BCR 0.88	209.30	30.01.2019	81.85	28.76	110.61	85.26	20.00	(Rtn):1.3 FQV:4.00 LD:0.79 Rtn:13.00 Total:19.09
5	CA1077	Javagal: Replacement of 1 X 10 MVA, 110/11 KV power Transformer by 1 X 20 MVA 110/11KV power transformer at 110/11KV Javagal S/S in Arasikere Taluk	Hassana	BCR 1.00	204.20	30.01.2019	14.33	196.47	210.80	6.95	222.00	Budget required for Tr & CTR supply bill : 196.47 Lakhs, Labour portion : 5 Lakhs, PV bill : 19.64 Lakhs
6	CA1080	Belur: Replacement of 1x6.3MVA, 66/11kV Power Transformer-2 by 1x12.5MVA, 66/11 KV Power Transformer at 66/11KV Belur S/s in Belur Taluk, Hassan District	Hassana	BCR 0.82	152.68	30.01.2019	15.10	2.35	17.45	2.35	14.00	Budget required for erection bill: 313833, supply: 613970, civil: 272841 , FQV bills : 126658/-

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
7	CA1081	Rameshwaranagara: Replacement of 2x8MVA, 66/11kV Power Transformer by 2x12.5MVA , 66/11KV Power Transformer at 66/11 KV Rameshwaranagara S/s in Hassan Taluk, Hassan District	Hassana	BCR 0.6	292.35	30.01.2019	10.45	234.26	244.71	112.98	7.00	Budget required for erection bill: 3.83, supply: 2.19, civil: 0.74Lakhs
8	CA1084	Singapura: Enhancement of 1x8MVA, 66/11kV Power Transformer-2 by 1x12.5MVA 66/11 kV power transformer at 66/11kV Singapura S/s in Holenarasipura Taluk, Hassan District	Hassana	BCR 3.34	186.75	23.10.18	30.85	121.16	152.01	123.61	15.00	Transformer supply portion LD Payment to be made : 13.43 Lakhs Labour charges LD : 1.57 Total = 15.00 lakhs
9	CA1085	Shanivarsanthe: Providing additional 1X8MVA, 66/11kV Power Transformer at 66/11kV at Shanivarsanthe Substation Somavarpet Taluk.	Kodagu	BCR 0.67	234.92	30.01.2019	90.41	61.09	151.50	111.09	41.00	(Rtn):3.54 Workbills:15.59 FQV:0.6 LD:5.4 Rtn:15.12 Total:40.25
10	CA1092	Chikkakondagola: Replacement of 1x12.5MVA by 1x20MVA Power Transformer at 66/11kV S/s Chikkakondagola in Hassan Taluk, Hassan District.	Hassana	BCR 0.69	200.58	06.08.2019	3.59	152.81	156.40	167.15	23.00	Budget required for payment of CTR supply bill : 11.21 lakhs and LD dedcuted for Tr supply: 8.12 + FQV bill: 0.095 + Erection bill :3.14lakhs
11	CB1049	Vittla: Replacing 1x10MVA,110/11kV & 1x10MVA, 110/12.1kV Transformer by 2x20MVA, 110/11kV Transformer at 110/11kV Vittla S/s in Bantwala Taluk .	Dakshina Kannada	BCR 1.4	489.27	14.09.17	136.80	286.37	423.17	372.76	50.00	Retention-17.14L LD-5.67L FQV-12.35 (To be submitted non DWA)

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
12	CB1050	Salethur: Providing additional 1X10 MVA 110/11kV Transformer at 110/11kV Salethur sub-station in Bantwala Taluk, D.K. District.	Dakshina Kannada	BCR 0.8	285.78	20.11.2018	98.59	58.00	156.59	133.63	14.00	Retention - 9.01L LD - 0.92 Bills sent to APR but not paid: Rs.3.54 Lakhs
13	CB1051	Netlamudnur: Providing additional 1x20 MVA, 110/33 kV transformer at 220 kV Netlamadnur station, in Bantwal Taluk.	Dakshina Kannada	BCR 0.996	335.86	20.11.2018	150.27	195.29	345.56	281.08	75.00	balance work cost
14	CB1053	Gurupura: Replacement of 1x10MVA, 110/11kV transformer by 1x20MVA, 110/11kV Transformer at 110/11kV Gurupura sub-station in Mangaluru Taluk.	Dakshina Kannada	BCR 0.65	249.52	03.10.2018	34.74	189.88	224.62	23.80	190.00	Trasformer cost 170 Lakhs, Retention -7.26 LD - 1.89
15	CC1030	Madhuvana: Providing additional 1x20 MVA, 110/11KV Transformer at 110/11KV Madhuvana Sub-station in Udupi Taluk and District.	Udupi	BCR 0.90	256.44	30.10.2018	87.60	139.94	227.54	93.45	14.00	LD & retention: 8 Lakhs Unpaid bills-Rs.6 lahs
16	CD1057	Balligavi: Providing additional 1x10MVA, 110/11kV Transformer at 110/11kV Balligavi sub-station in Shikaripura Taluk.	Shivamogga	BCR 0.78	284.42	05.07.16	126.89	50.94	177.83	182.97	10.00	FQV payment Rs.10.00 Lakhs
17	CD1063	Thogarsi: Providing additional 1 x 10MVA, 110/11KV Transformer at 110/11kV Thogarsi sub-station in Shikaripura Taluk, Shivamogga District	Shivamogga	BCR 0.55	289.70	08.03.2019	104.52	3.34	107.86	47.91	80.00	Bills on hand Rs.34.00 Lakhs Retention Rs.28.00 Lakhs FQV payment Rs.18.00 Lakhs Total Rs.80.00 Lakhs

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18	CD1066	Holaluru: Replacement of 1x 8 MVA, 66/11kV Power transformer by 1x 12.5,66/11kV power transformer at 66/11kV Holalur S/s in Shivamogga taluk .	Shivamogga	BCR 4.21	148.84	10.12.2018	8.99	86.02	95.01	77.41	12.00	Bills on hand Rs.7.00 Lakhs FQV Rs.5.00 Lakhs Total Rs.12.00 Lakhs
19	CE1039	Kadur: Providing additional 1 X10MVA, 110/11kV Spare Transformer at 220/110kV Kadur Station in Kadur Taluk .	Chikkamagaluru	BCR 1.660	236.14	27.08.16	88.95	25.63	114.58	114.06	14.00	Bills on hand Rs.10.00 Lakhs FQV Rs.4.00 Lakhs Total Amount Rs.14.00 lakhs
20	CE1040	Mudigere: Replacement of 2x6.3MVA, 66/11kV Transformers by 2x12.5MVA, 66/11kV Transformer at 66/11kV Mudigere sub-station in Mudigere Taluk.	Chikkamagaluru	BCR 0.74	574.31	08.03.2019	51.08	41.00	92.08	60.37	38.00	Bills on hand Rs.21.60 Lakhs Retention Rs.3.40 Lakhs After Finalization of FQV Rs.13.00 Lakhs Total Rs.38.00 Lakhs
21	CE1042	Chikkamagalur: Replacing 2X12.5MVA, 66/11kV Transformer by 2X20MVA, 66/11kV transformer at 66kV Chikkamagaluru Substation in Chikkamagaluru Taluk & District.	Chikkamagaluru	BCR 1.21	647.00	08.05.2019	58.71	204.02	262.73	185.33	90.00	Bills on Hnad Rs.60.00 Lakhs Retention Rs.10.00 Lakhs Finalization of FQV Rs.20.00 Lakhs Total Rs.90.00 Lakhs
21		Total of Augmentation					1449.90	1762.20	3619.30	2438.45	1021.00	
		Exclusive Lines										
1	CA1034	Hagare Sub-Station: Providing LILO arrangement to Hagare S/S by stringing of 2nd ckt on existing DC towers from 66kV Hassana-Chikkamagalur line to Hagare S/S with TB at Hagare S/s for a distance of 0.7Kms	Hassana		32.77	23.05.2016	28.46	3.98	32.44	26.78	3.00	FQV:2.00 LD:1.00 Total:3.0

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2	CA1035	Balupete: Providing LILO arrangements to 66/11kV Balupete Sub-Station by stringing the 2nd ckt line on the existing DC towers from 66kV Hassana-S.K.Pura 2nd Ckt line to 66/11kV Balupet S/S with TB at 66/11kV Balupet S/s for a distance of 0.6Kms	Hassana		33.31	23.05.2016	38.38	3.62	42.00	36.72	3.50	FQV:2.00 LD:1.50 Total:3.5
3	CA1043	Doddahally: Stringing of 66kV 2nd circuit on existing 66kV DC towers from tap point of 2nd circuit of 66kV Kadavinakote-Hootagally line to the existing 66/11kV Doddahally S/S with TB at Doddahally Sub-Station for a distance of 0.315Kms	Hassana		29.05	23.05.2016	37.50	4.70	42.20	37.52	9.73	FQV:5.98 LD:3.75 Total:9.73
4	CA1047	Hangarahally: Construction of 66kV D/C line for providing LILO arrangement to 66/11kV Hangarahalli S/S with TB at 66/11kV Hangarahalli S/S.for a distance of 0.35 kms	Hassana		52.93	23.05.2016	39.48	52.80	92.28	74.59	52.09	FQV:48.15 LD:3.94 Total:52.09
5	CB1008	Varahi - Khemar & Khemar - Kavoar: Construction of 220kV DC line in the existing corridor of 110kV SC SK line for a distance of 113.3 Kms	Dakshina Kannada	ES 57.812 BCR 2.71	10082.99	07.02.07	8317.16	1470.14	9787.30	10011.89	90.00	Unpaid bills--Rs.17.98 Lakhs, CIVIL BILL- 75Lakhs

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6	CE1013	Chikamagalur-Balehonur: Construction of 66kV DC line with coyote ACSR in the existing corridor of 66kV SC line from chikkamagalur to Balehonnur (43.74 Kms)- Balance portion	Chikkamagaluru	ES 19.13 BCR 9.38	517.94	21.08.2018	1822.69	0.00	1822.69	1688.06	400.00	Bills on hand Rs.133.80 Lakhs Retention Rs.160.00 Lakhs FQV payment Rs.106.00 lakhs Total Rs.400.00 lakhs
6		Total of Lines					10283.67	1535.24	11818.91	11875.56	558.32	
		Total of TB's & Others										
1	CA1056	Providing Capacitor Bank and allied equipment's in KPTCL Sub-stations of Hassana Zone.	Hassana			07.08.2015	517.05	282.22	799.27	587.08	43.40	HSN circle- 13.4 Mng Circle- 16
2	CA1059	Renovation and upgradation of protection system of 220kV Sub-stations (10Nos) & 400kV Sub- Station (1No) in Hassana Transmission Zone	Hassana		1257.03	26.12.2015	1449.82	0.00	1449.82	924.57	188.43	Budget required for FQV and LD Amount
2		Total of TB's & Others					1966.87	282.22	2249.09	1511.65	231.83	
39		Total of Hassana Zone					23558.71	14080.22	19144.73	25969.56	3866.60	

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		MYSURU TRANSMISSION ZONE										
		Stations										
1	DA1043	Kalamandir Campus: a) Establishing 2x12.5 MVA, 66/11kV Gas Insulated (GI) Sub-Station near Dhobighat in Mysuru with associated line	Mysuru	ES 4.38 BCR 0.52	1717.76	12.09.2016	1935.00	141.86	2076.86	4034.66	40.00	LD Bill of Rs.40L payment to be made.
		1803.27			06.01.2016	1946.00	0.00	1946.00				
2	DA1115	Bannikuppe: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.575Kms	Mysuru	ES 0.99 & BCR 1.12	628.76	20.03.18	563.00	40.00	603.00	651.26	25.00	FQV more than 10 % Agenda sent to Corp Office to Place before PC on 10.01.2020 (11.96%)
3	DA1120	Chandalli (Madapura) Village: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 5.668Kms	Mysuru	ES 1.318 & BCR 1.23	716.11	16.02.18	627.00	50.49	677.49	717.68	73.00	FQV more than 10 % Agenda sent to Corp Office to Place before PC on 18.01.2020 (14.44%)
4	DA1121	Madavadi (Parinamipura): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.153Kms	Mysuru	ES 1.219 BCR 1.46	570.79	26.09.17	527.00	45.00	572.00	554.09	40.00	FQV approved on 05.03.2020 ,bills not submitted by agency.
5	DB1047	Tumbekere: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 6.596 Kms.	Mandya	1.77 & 1.34	504.98	12.03.18	638.96	28.34	667.30	742.63	50.00	For payment of FQV-35L, tree cut bills-15L. Bills submitted by agency on 20.03.2020. bills passed and could not be sent to CO due to postal problem.

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6	DB1098	Vadakepura Limits: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 0.356Kms	Mandya	1.313 & 1.72	520.16	20.03.18	505.91	25.68	531.59	499.33	65.00	FQV - Rs.35L. LD amount-Rs.30L. FQV bills sent CO for payment on 23.03.2020 by Muddam. LD bills not submitted by agency.
7	DB1101	Devalapura Handpost (Kasalagere): Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 7.65Kms	Mandya	1.523 & 1.66	849.21	14.03.18	761.84	31.27	793.11	824.23	80.00	FQV more than 10 % Agenda sent to Corp Office on 04.03.2020 to place before PC.
8	DD1043	Bargi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 10.864Kms	Chamarajana gar	ES: 2.03 BCR : 1.77	783.36	16.09.17	654.68	125.00	779.68	697.26	35.00	Budget required for FQV. FQV approved on 03.03.2020. Bills not submitted by agency.
9	DD1044	Kothanoor: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajana gar	ES: 1.9 BCR : 0.9	833.18	15.11.17	853.49	125.00	978.49	967.53	125.00	FQV more than 10 % (13.57%) Agenda to be sent to Corp Office to place before PC.
10	DD1049	Agara mamballi : Establishing 1 x 8 MVA,66/11 KV sub-station with associated line for a distance of 3.047Kms	Chamarajana gar	ES: 1.005 BCR : 1.02	690.7	20.03.18	638.98	90.00	728.98	670.31	55.00	Budget required for FQV. FQV approved on 06.03.2020. Bills not submitted by agency.
11	DA1117	Chandravadi (Nallitalapura): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.290Kms	Mysuru	ES 1.16 & BCR 1.54	523.98	24.03.18	504.00	23.00	527.00	458.33	30.00	FQV-Rs.30L, Bills submitted by agency on 20.03.2020. bills passed and could not be sent to CO due to postal problem.
12	DB1089	220kV Shivanasamudra: Establishing 2x100MVA, 220/66kV Station with associated lines	Mandya	48.94 & 3.45	9252.57	15.03.18	9653.72	899.01	10552.73	10397.20	1000.00	FQV more than 10 % Agenda to be sent to Corp Office to Place before PC, FQV of Rs.775 L and LD Rs 180 L, Tree cut bills 45 L

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13	DD1041	66kv Badanaguppe Industrial area : Establishing 2 X 31.5 MVA, 66/11kV Station with MCMV with 220kv at top x arm provision & 66kv at bottom associated d/c lines	Chamarajana gar	BCR : 0.51	3408.19	11.01.18	3069.48	529.10	3598.58	3050.64	200.00	Budget required for PV-Rs 45L & FQV=Rs155L
14	DD1046	Jannur: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 8.63Kms	Chamarajana gar	ES: 1.13 BCR : 1.11	700.99	20.03.18	709.66	110.00	819.66	693.42	60.00	Budget provisioned for FQV Rs 60L. 7hrs power supply
15	DB1102	Hariyaldamma Temple: Establishing 1 x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 8.591Kms	Mandya	ES: 1.973 BCR:1.52	815.94	04.07.2018	767.05	62.63	829.68	670.62	150.00	FQV of Rs.50L , Retention of Rs.80 L and PV of Rs 20 L. 7hrs power supply
16	DB1099	Kadukothanahalli: Establishing 1x 8MVA, 66/11 KV Sub-Station with associated line for a distance of 0.08Kms	Mandya	1.473 & 1.86	526.11	04.07.2018	507.56	39.62	547.18	512.24	60.00	FQV approved on 18.03.2020. Bills to be submitted by agency.
17	DA1126	Vyasarajapura: Establishing 1x8 MVA 66/11kV Sub-Station with associated line for a distance of 3.498Kms	Mysuru	ES 2.03 & BCR 1.883	593.88	05.11.18	575.68	80.00	655.68	589.90	52.56	FQV-40L. Bills passed but payment not done Rs.12.56 L in during FY 19-20
18	DA1136	Gargeshwari: Establishing 1x8MVA, 66/11kV Sub-station with associated line for a distance of 0.543Kms	Mysuru	ES 0.90 & BCR 1.008	780.89	14.01.19	737.51	70.00	807.51	699.61	85.00	FQV-Rs 34L & LD-Rs 14L. Bills passed but payment not done Rs.37 L during FY 19-20
19	DA1124	Mandakalli(Koppaluru): Establishing 1x8 MVA, 66/11 KV Sub-station with associated line for a distance of 2.261Kms	Mysuru	ES 1.187 & BCR 0.96	834.16	18.01.19	847.82	75.00	922.82	705.34	170.00	Retention of Rs100 L and FQV of Rs 50 L and PV of Rs. 20L
19		Total of Sub-stations					27024.34	2591.00	29615.34	28136.28	2395.56	

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		Augumentation										
1	DB1070	Huygonahalli 220kV: Providing additional 1x12.5 MVA, 66/11kV at 220/66/11kV Transformer	Mandya	Nil & 0.93	296.98	05.08.15	135.56	149.45	285.01	232.67	15.00	FQV approved on 18.03.2020 bills to be submitted by agency.
2	DA1076	Suttur : Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysuru	ES NA BCR 0.71	279.99	13.05.16	13.72	231.00	244.72	209.33	10.00	FQV & retention Bill of RS 10L submitted by agency on 30.03.2020.
3	DA1093	Santhesargur: Replacing 2x6.3MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mysuru	BCR 1.112	270.57	09.03.18	20.96	250.00	270.96	117.69	20.00	FQV-20L.7hrs power supply
4	DA1095	H.D.Kote: Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysuru	BCR 1.04	348.82	29.06.17	33.22	318.22	351.44	309.06	25.00	FQV-23L. 7hrs power supply
5	DA1096	Hunsur: Replacing 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformers	Mysuru	BCR 0.93	390.2	25.02.17	38.60	330.72	369.32	343.33	30.00	FQV of Rs.30 L
6	DB1039	Tubinakere 220kV R/S: Providing Spare 1x12.5MVA, 66/11kV Transformer	Mandya	Nil & 1.39	191.95	04.03.14	50.93	128.55	179.48	38.23	15.00	FQV- Rs15 L.
7	DB1080	Kolkaranadoddi: Providing Additional 1X8 MVA, and replacement 8MVA by 12.5MVA 66/11kV Transformer.	Mandya	Nil & 0.97	288.31	02.07.16	62.00	160.00	222.00	252.64	10.00	FQV-Rs 10L.
8	DB1085	Jakkanhalli: Replacing 1x6.3MVA, by 1x12.5MVA, 66/11kV Transformer	Mandya	0.78	176.36	29.06.17	46.19	130.00	176.19	47.65	118.00	Trf Bill of Rs.110 L,7hrs power supply, Bill passed but paymet not done of Rs 8 L during FY 19-20
9	DB1092	Basaralu : Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	0.81	203.87	30.06.17	59.16	132.00	191.16	136.03	20.00	FQV of Rs.20 L.7hrs power supply

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10	DB1096	Yethambadi : Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	1.84	235.30	30.06.17	94.36	152.00	246.36	108.25	150.00	FQV of Rs.30 L and Transformer PV of Rs.9.95 L 7hrs power supply, Bills passed but payment not done Rs.110 L in HO during FY 19-20
11	DD1038	Begur MUSS: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Chamarajana gar			30.06.17	60.69	160.00	220.69	157.41	30.00	FQV-Rs 20L. Bills passed but payment not done Rs.10 L in HO during FY 19-20
12	DB1108	Kadaballi : Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	0.86	254.93	28.08.18	84.71	143.00	227.71	192.78	31.00	FQV-Rs 15L, Bills passed but payment not done Rs.16 L in HO during FY 19-20
13	DD1051	Kunthur: Providing additional 1x8MVA, 66/11kV Power Tr.	Chamarajana gar	BCR 0.56	235.25	17.09.2018	86.33	40.00	126.33	90.14	10.00	FQV bills submitted by agency on 23.03.2020. FQV bill of Rs.10 L. Bills under process.
14	DD1052	Bandalli: Providing additional 1x8MVA, 66/11kV Power Tr.	Chamarajana gar	BCR 0.49	265.14	17.09.18	114.46	45.00	159.46	117.74	15.00	FQV bill of Rs.15 L.
15	DB1077	BG Pura: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mandya	Nil & 0.68	146.24	16.02.17	22.40	114.89	137.29	117.26	6.00	Bill passed and Sent to Corp Office for Payment, but payment not made during of Rs 6 L FY 19-20
16	DA1089	Megalapura : Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.70	156.76	09.03.18	19.66	115.00	134.66	137.61	3.00	Bill passed and Sent to Corp Office for Payment, but payment not made of Rs 3 L during FY 19-20
16		Total of Augmentation					942.95	2599.83	3542.78	2607.82	508.00	

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		Exclusive Lines										
1	DA1072	Vajamangala-Varuna limits: Construction of 220/66KV MCMV line from location 4(3) to 20 along the proposed 66kV Vajamangala-Kadakola DC line corridor in Varun limits and providing 2 Nos. of 66kV TBs at Kadkola R/S for a distance of 4.52 kms	Mysuru	Nil	556.67	13.08.14	705.03	55.00	760.03	740.39	24.00	LD Bills submitted by agency on 31.03.2020. and bills are under process at div office.,
2	DB1055	Sri Rangapatna LILO: LILo Arrangement for the Garudanaukkada - Metagalli 66kV line for a distance of 1.322Kms along with TBs at Sri Rangapatna Sub-Station for a distance of 1.322 kms	Mandya	Nil	136.50	13.11.17	179.19	20.00	199.19	169.21	85.00	FQV more than 10 % Agenda sent to Corp Office on 05.03.2020 to place before PC (25.72%)
3	DB1072	Kiragavalu LILO: Conversion of 66kV S/C Line on SC Tower to 66kV LILo line on DC Towers from the existing 66kV SFC-Vajamangala DC line.	Chamarajana gar	NA	132.38	26.06.18	187.51	0.00	187.51	146.49	45.00	Budget provisioned for FQV Rs 40L, Bill passed but payment not made of Rs 5 L during FY 19-20
3		Total of Lines					1071.73	75.00	1146.73	1056.09	154.00	
		TB & Others										
1	DA1097	Providing 12.1kV 2.9MVAR Capacitor Bank and allied equipment's to 14 Nos of existing KPTCL Sub-stations in the jurisdiction of Mysuru Transmission Zone.	All	Nil	324.59	07.08.15	219.72	0.00	219.72	296.20	30.00	FQV approved on 20.02.2020. Bill to be subitted by agency. Also the retention instalment payment is upto 2020-21 as per the DWA Condition.
1		Total of TB's & Others					219.72	0.00	219.72	296.20	30.00	
39		Total of Mysuru Zone					29258.74	5265.83	34524.57	32096.39	3087.56	

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		BAGALKOTE TRANSMISSION ZONE										
		Stations										
1	EC1010	Doni 400kV (Gadag): Establishing 2x500MVA, 400/220kV Station, construction of 400kV D/C line with twin moose ACSR conductor for a distance of 26.798kms for LILO of 400kV Guttur to Guddadahalli S/C line on D/C towers and 220kV M/C line with Drake ACSR conductor for a distance of 2.775kms for LILO of both the circuits of 220kV Hubli-Lingapur D/C line.	Gadag	12.39MU &2.1	13249.28	42581	17741.51	100.00	17841.51	18405.36	105.50	Details of Expndr 2020-21,PV-35L,Rtn.40I,CC-05 S,unpaid amt :25.50L proper evacuation RE generation. ((Project cost excess due to Dept PV ,FQV
2	EC1018	Belavanaki: Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 22.27Kms	Gadag	4.05MU & 1.83	1071.11	42893	1204.67	40.00	1244.67	1455.08	21.00	Details of Expndr 20-21= Unpaid bills 20.88L
3	EE1065	Kakamari: Establishing 2x10MVA, 110/11kV Sub-Station with associated line & TB.	Belagavi	4.870/2.59	861.42	05.01.2018	884.87	41.67	926.54	859.87	8.76	CGLRet -2.76 Agency Ret 6.00 Total Budget8.76 7 hours power supply to IP sets
4	EG1051	Rodagi (Khedagi cross) : Establishing 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 10.969	Vijayapur	1.52/1.26	758.09	06.06.17	863.26	66.23	929.49	811.53	150.00	budget for 20-21 ; supply;2.00' civil rtn.26.6, ere.0.5, pv;56.50; LD-65 TOTAL:150 7 hours power supply to IP sets/to avoid overloading of station
5	EE1064	Shiraguppi: Up-gradation of 33kV MUSS to 1x10MVA, 110/11kV Sub-Station with associated line for a distance of 16.7 kms & TB.	Belagavi	5.665/2.37	1075.44	27.10.2018	1228.95	41.67	1270.62	976.29	391.37	50.00 Lacs LDRs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
6	EE1121	G.Hosakoti: Establishing 2x10MVA, 110/11kV Sub-Station with associated line.	Belagavi	3.478/2.13	948.89	15.02.2018	943.11	0.00	943.11	761.53	462.39	LD No request by agency For the Year 20-21 QV- Rs 88.00 Lacs (Includes excess Qunatity of Civil Works) PV - Rs.43.00 Lacs CC- Rs 20.00 Lacs Land / Corridor Compensation- Rs 139.00 Lacs Ret- Rs 130.41 Lacs LD- Rs 41.98 Lacs Total- Rs 462.39.39 Lacs 7 hours power supply to IP sets/to avoid overloading of station
7	EG1029	Inchageri: Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB for a distance of 19.759 Kms	Vijayapur	0.57/0.6	958.08	06.02.18	1188.60	130.00	1318.60	1111.23	325.00	FY 2020-21 PV: 140.00 QV: 82.00 LD:60.00 Civil:33.00 CC: 10.00 Total: 325.00 7 hours power supply to IP sets/to avoid overloading of station
8	EG1056	Ukkali : Establishing 1x10MVA, 110/11kV S/s at Ukkali & Contruccion of 110KV LILO Line from 110KV B Bagewadi-Vijayapura SC line for a distance of 7.165 in B Bagewadi taluk.	Vijayapur	4.05/2.63	904.02	10.01.2019	942.51	45.00	987.51	814.01	128.00	FY 2020-21 Ret: 30.00 CC: 17.00 LD: 38.00 PV: 43.00 Total: 128.00 7 hours power supply to IP sets/to avoid overloading of station
9	EG1057	Ronihal: Establishing 2x10MVA, 110/11kV S/S at Ronihal & Construction of 110KV LILO line from B.Bagewadi-Mamadapur S/C line to proposed 110KV S/S at Ronihal for a distance of 5.897 Kms in Vijayapur Dist.	Vijayapur	7.55/4.10	1097.31	10.1.2019	1122.52	88.00	1210.52	896.38	303.00	FY 2020-21 Ret: 7.00 QV: 18.00 LD: 107.00 Sup: 70.00 Civil: 21.00 CC: 18.00 PV: 62.00 Total: 303.00 7 hours power supply to IP sets/to avoid overloading of station

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
9		Total of Sub-stations Augumentation					26120.00	552.57	26672.57	26091.28	1895.02	
1	EA1019	Haveri: Providing spare 1x20MVA, 110/33-11kV Transformer	Haveri	--	207.93	42819.00	61.26	185.00	246.26	219.31	45.00	Budget Break up required for FY:2020-21 (If Transformer observations are not attended by the Techincal Associates Ltd,Lucknow) PV (Transformer) : 24L Trf retention : 16L Total : 40L Excess in project cost is due to FQV, & PV
2	ED1023	Sirsi: Replacement of 1x10MVA by 1x20MVA 110/11KV Transformer	Uttara Kannada	BCR-1.51	284.66	42878.00	99.99	235.00	334.99	283.06	16.00	UNPAID BILLS :16L Reason for savings= Penalty recovered in Dept supply
3	EF1052	110KV S/S Banahatti: Replacement of 1x10MVA, 110/11KV by 1x20MVA, 110/11KV Transformer	Bagalkot	BCR: 1.13	257.56	22.03.18	58.60	240.50	299.10	265.62	51.45	Unpaid bills 32.45Lakhs Retn:8.80 LD:0.79 QV:8.00 Civil:1.41 Total:51.45
4	EG1048	B Bagewadi: Providing addl. 1x100MVA Transformer 220/110KV for arranging the power supply to the Chimmalagi LIS.	Vijayapur	BCR 3.39	579.19	16.09.2017	847.01	0.00	847.01	859.77	32.00	FY 20-21 QV:32.00 Total: 32.00
5	EA1023	Hangal: Providing additional 1X10MVA, 110/11kV Power Transformer at 110kV S/s Hangal	Haveri	BCR-1.74	199.54	43181.00	83.72	26.00	109.72	84.46	32.50	Retention : 18L QV : 5L Total : 26L
6	EE1120	Kittur: Swapping of 1x20MVA, 110/33KV & 1x10MVA, 110/11KV Power Transformers at 110KV Sub-Station Kittur with additional 11KV switch gear	Belagavi	--	95.5	22.02.2018	60.05	49.37	109.42	69.28	23.12	Probable Exp For the Year 20-21 Erection - Rs 6.78 Lacs Civil - Rs.4.89 Lacs QV- Rs 3.00 Lacs Ret- Rs 8.38 Lacs LD Agency(if approved) Rs 0.07 Total- Rs 23.12 Lacs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
7	EF1069	Bisnal 110 KV S/S: Creating 33 KV reference by installing 1x20 MVA, 110/33 KV transformer at 110 KV Bisnal S/S in Bilagi Tq, Bagalkot Dist.	Bagalkot	BCR: 0.87	320	21.02.2019	145.11	197.36	342.47	90.27	267.00	FY: 2020-21 QV: 10.00 Ret: 49.00 Sup: 156.63 Ere: 28.54 Civil: 15.83 LD: 7.00 Total: 267.00
7		Total of Augmentation					1355.74	933.23	2288.97	1871.77	467.07	
		Exclusive Lines										
1	ED1024	Siddapur LILO: Providing LILO arrangement to 110kV Sub-Station Siddapur.	Uttara Kannada	--	243.25	15.06.2017	215.29	57.76	273.05	251.57	21.50	unpaid bills-21.38L
2	EF1021	Gadag-Bagalkote : Construction of 220kV DC line for a distance of 93.15 Kms.	Gadag	26.1MU & 1.509	4869.82	31.01.14	7624.01	81.66	7705.67	8045.47	121.00	CC-121L
2		Total of Lines					7839.30	139.42	7978.72	8297.04	142.50	
		TB & Others										
1	EB1015	SRS Hubli : R & M Works at 220kV SRS Hubli Station.	Dharwad	1789.35&0 3.03.2011	1789.35	13.09.2011	1714.71	0.00	1714.71	1671.76	56.00	FQV-136L subject to approval in CPC deleted. Reason for excess project cost is due to QV & WS1,WS2,WS3
2	EF1058	Providing 11kV Capacitor Banks to existing 220kV and 110kV Sub-stations in Transmission (W&M) Circle, Bagalkot (26 Sub-stations)	Bagalkot		1612.78	07.08.2015	1116.65	667.18	1783.83	1022.00	80.00	Voltage improvement
2		Total of TB's & Others					1714.71	0.00	1714.71	1671.76	136.00	
20		Total of Bagalkote Zone					37029.75	1625.22	38654.97	37931.85	2640.59	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
		KALABURAGI TRANSMISSION ZONE										
		Stations										
1	FA1032	Mallat (Manvi): Establishing 2x100MVA, 220/110/11kV and 1x10MVA, 110/11kV Station with associated 220kV and 110kV lines. 220KV line: 2.80Kms. 110KV lines:39.727 Kms	Raichur	34.22MU/A	3948.94	12.02.2013	4093	39.86	4132.86	4301.93	75.68	Crop compensatio: Rs.6.68 Lakhs Station retention bills: Rs.69.00 Lakhs Total budget required for 2020-2021 is Rs.75.68 Lakhs
2	FD1029	Mangalore: Up-gradation of 33/11kV MUSS to 110/33/11kV Sub-Station	Koppal	0.592 MU & 0.665	1076.34	30-06-2018	1047.68	168.37	1216.05	1317.49	10.16	Crop compensation &LD bill: 4.21 Lakhs Line & Station Supply PV:5.95 Lakhs Total:10.16 Lakhs
2		Total of Sub-stations Augumentation					5140.68	208.23	5348.91	5619.42	85.84	
1	FB1075	Kogali: Providing additional 1x8MVA, 66/11kV Transformer	Ballari	Additional Energy 102.71MU BCR:0.996	178.18	20.12.2018	86.13	92.42	178.55	99.39	30.00	5.00 Lakhs - Transportation of transformer 4.00 Lakhs - Quantity variation 5.3 Lakhs- LD amount Civil works- 13.00 lakhs Total: 30.00 Lakhs
2	FB1076	Sovenahalli: Providing additional 1x8MVA, 66/11kV Transformer	Ballari	102.71MU BCR:0.994	178.52	20.12.2018	83.85	65.77	149.62	97.02	30.00	3.00 Lakhs - Transportation of transformer 6.00 Lakhs - Quantity variation 6.3 Lakhs- LD amount Civil works- 15.00 lakhs Total: 30.00 Lakhs
3	FB1077	Banavikallu: Providing additional 1x8MVA, 66/11kV Transformer	Ballari	102.71 MU BCR:0.981	180.84	20.12.2018	89.11	26.10	115.21	94.01	30.00	3.00 Lakhs - Transportation of transformer 6.00 Lakhs - Quantity variation 6.3 Lakhs- LD amount Civil works- 15.00 lakhs Total: 30.00 Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
4	FB1084	HB Halli: Replacement of 1X 8MVA,66/11KV Transformer by 1X12.5MVA,66/11KV	Ballari	57.77MU BCR:0.732	136.45	03.12.2018	16.08	117.13	133.21	96.71	15.00	Retention to M/s TAL Rs: 8.35Lakhs, Panalty Rs: 4.25Lakhs and Supply&erection retention Rs: 2.4Lakhs Total : Rs.15.00 Lakhs
5	FB1089	Kamalapur (Hospet Tq.): Providing additional 1 X10MVA, 110/11kV Power Transformer at kamalapur in Hospet Tq.	Ballari	128.39MU BCR:1.62	242.68	20.12.2018	119.95	86.79	206.74	120.64	40.00	2.5 Lakhs - Transportation of transformer 4.00 Lakhs - Quantity variation 2.00 Lakhs- LD amount. Civil works- 26.00 lakhs Total Budget required for 2020-21 is Rs.40.00 lakhs 7 hours power supply/day to IP sets
6	FC1062	Providing additional 1 x 20 MVA, 110/33 KV Transformer along with construction of Terminal bay at 110/33/11 KV Kalaburagi (West) S/S in Kalaburagi Tq. & Dist.	Kalaburgi	BCR 1.267	356.58	10.12.2018	186.90	155.16	342.06	128.04	214.02	Commissioned on 21.03.2020. Supply: Rs155.16 Lakhs Erection : 5.73 Lakhs Civil: Rs.15.93 Lakhs Retention: Rs.37.20 Lakhs Total: Rs.214.02 Lakhs
7	FF1004	Gurmitkal- Creating 33kV reference by Providing additional 1x20MVA, 110/33kV Power Transformer along with 33kV TB at Gurmitkal	Yadagir	BCR 1.392	326.13	13.02.2019	176.27	169.01	345.28	118.62	226.66	Supply: Rs180.00 Lakhs Civil: Rs.11.66 Lakhs Retention: Rs.35.00 Lakhs Total: Rs.226.66 Lakhs
8	FB1094	Venkatapura: Repl of 1X8MVA by 1X12.5MVA, 66/11KV Trf at 66/11KV S/S Venkatapura	Bellary	BCR 0.56	155.46	09.10.19	13.74	112.22	125.96	91.27	25.00	Retention to M/s TAL Rs: 8.0 Lakhs, Panalty Rs: 4.0Lakhs, Work slip Rs: 3.0 Lakhs, and Supply&erection retention Rs: 10 Lakhs Total: Rs.25.00 Lakhs
8		Total of Augmentation					772.03	824.60	1596.63	845.70	610.68	
		Exclusive Lines										

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	FA1036	YTPS to 400kV Bellary pooling station (BPS): Construction of 400kV DC Line with Quad Moose Conductor from YTPS to Proposed 400kV Bellary pooling station (BPS) for a distance of 142.49Kms	Ballari	-	39439.25	42296	51500.42	0.00	51500.42	48164.85	515.00	Expenditure for 2020-21 Civil Bill pending 90.00 lakhs. (due to BG clarification from corporate office) retention amount 250.00 lakhs. (Bottom Ckt) Crop Compensation- 12.00 lakhs. Tower Design charges : 163.00 lakh. Total 515.00 lakhs
2	FC1023	Chincholi-Mannekalli-Sedam: (Balance Work) i) Construction of 110kV DC link line between 110kV Chincholi and 110kV Manna-E-Khelly Sub-Stations 49.87Kms. ii) Stringing Second circuit on existing DC towers from 220kV Sedam Station to 110kV Chincholi Sub-Station for a distance of 32kMs.	Kalaburagi	0.9 MU & BCR 2.1	1128.89	26.03.2018	1590.00	0.00	1590.00	1357.97	232.03	Physically closed financially to be closed. Erection - 23.03 Lakhs QV - 50 Lakhs, Retention: Rs.159.00 Lakhs Total: Rs.232.03 Lakhs
3	FC1042	Shahapur - Haattigudar: Re-construction of 110kV DC line from 220kV Hattigudar(Shahapur) RS to 110kV Shahapur S/s for a distance of 10.63kms using Lynx conductors	Yadgir	-	494.34	23.08.2018	632.42	0.00	632.42	597.17	36.00	Physically closed & financially to be closed. QV bills: Rs.36.00 Lakhs
3		Total of Lines					53722.84	0.00	53722.84	50119.99	783.03	
		TB & Others										
1	FB1063	Lingapur 220kV switching station : R & M Works at 220kV Lingapur Station	Koppal	NA	1488.04	41,702.00	1768.92	72.38	1841.30	1815.16	207.15	Budget required for 2020-21 Station Supply:126.53 L Station erection:23.94 L LD Amount:56.3 L Total:207.15 Lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
2	FC1055	Providing 12.1KV, 2.9MVAR Capacitor Bank and other allied equipment's in KPTCL Sub-stations of Gulbarga Zone. (Kalaburagi Circle)	-	-	577.83	07.08.15	387.00	232.45	619.45	139.69	50.00	Physically closed financially to be closed. Every Year 5% payment against Retension money for 3 years.
2		Total of TB's & Others					2155.92	304.83	2460.75	1954.85	257.15	
15		Total of Kalaburagi Zone					61791.47	1337.66	63129.13	58539.96	1736.70	
163		Total of List-I for All Zones					298098.19	45536.72	382168.97	356880.34	31186.52	

List - II : Abstract of Ongoing works for the year 2020-21

Rs.in Lakhs

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21
1	Bengaluru	21	51485.00	15	3203.00	15	5226.00	6	1880.00	57	61794.00
2	Tumakuru	12	12278.30	13	1318.00	8	3320.00	1	250.00	34	17166.30
3	Hassana	14	6476.00	36	3434.00	13	100.00	1	60.00	64	11613.00
4	Mysuru	7	4179.00	33	1985.00	4	225.00	1	200.00	45	6589.00
5	Bagalkote	8	11150.00	30	4114.40	8	5750.00	3	848.00	49	21862.40
6	Kalaburagi	18	7047.74	29	2886.08	6	477.89	2	446.78	55	10858.48
	Total	80	92616.04	156	16940.48	54	15098.89	14	3684.78	304	129883.18

List-II Ongoing Works 2020-21

												(Rs.in Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		BENGALURU TRANSMISSION ZONE										
		Stations										
1	AE1026	Mittemari: Establishing 2x100MVA, 220/66/11kV Station with 220 kV line and 66 kV evacuation lines.	Chikkaballapura	ES 25.38mu BCR 1.46	7564.79	10.07.15	8858.74	49.01 WS-1701.16 LC-1900	12508.91	9011.88	1700.00	Budget for FY 20-21: Bills on hand: 600 L LC :500 Tree cut:100 Handing over Rtn:300 QV:200 Total:1700L Additional load growth
2	AA1129	Samanduru : a) Establishing 2x8MVA, 66/11kV Sub-Station b) Laying of 3cx300 Sqmm UG cable from Anekal s/s to Samanduru s/s for a route length of 8.64kms	Bengaluru Urban	ES 0.40 BCR 0.72	764.24	27.08.14 Cable: 28.01.2019	735.6 Cable: 2468.87	0.00	735.6 Cable: 2468.87	1743.72	900.00	Budget for FY: 20-21 Bill paid during April 2020: 288.34 L UG cable: Supply: 312 L Civil: 100L Erection: 100L Station: Supply: 80L Civil: 15L Erection: 5L Total:900L Additional IP loads
3	AA1156	Kumbalgodu: Establishing 2x150MVA, 220/66/11 kV sub-satation at Kumbalagodu with 220kv 1200sqmm UG Cable between 400/220kv Bidadi and Vrishabhavathi Valley	Bengaluru Urban	ES 24.33 BCR 0.65	37339.12	15.03.18	Stn=7800.56 L Cable :41180.93L	0.00	48981.49	26478.83	9000.00	Budget for FY 20-21 Bills paid during April 2020: 545 L Supply:5000 L Erection:955 L Civil: 2500L Total: 9000L Industrail constraint
4	AA1166	Mylasandra (Near Electronic City): Establishing 3 X 500 MVA, 400/220kV GIS Sub-Station at Mylasandra (Near Electronic City) in Bengaluru South Taluk, Bengaluru Urban District along with associated transmission lines and providing additional terminal bays (3 Nos) at 220/66/11Kv S/s at Yerandanahalli (Short closed work code AA1043)	Bengaluru Urban	ES 124.88 MU BCR 2.58	36730.00	24.02.2018	44017.00	0.00	44017.00	34413.22	10000.00	Budget for FY 20-21 Bills paid during April 2020: 493.77 L Supply: 1506.23 Retention: 3500.00 Erection: 500.00 Civil: 4000.00 Total : 10000 Industrial constraint

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
5	AB1007	Hoskote: a) Establishing 2x100MVA, 220/66kV Station with 220/66kV MC line from BIAL with 220kV TB at BIAL b) Hoskote 220KV LILO line from Hoody-Kolar line c) 66KV SC line from Hoskote to Mandur, Pillaguppa-sulibele line to Nandagudi, 66 kV TB at Nandagudi & BIAL d) Hoskote to Tower no5 of existing Pillagumpa-Sulibele 66kV line and Tower no5 of existing Pillagumpa-Sulibele 66kV line to Hoskote s/s 1) 21.03 Kms 2) 13.12 Kms 3) 10.25 Kms 4) 10.28 Kms.	Bengaluru Rural	ES 61.72 BCR 4.05	5249.00	a) 220kV S/s & 220kV MCMV line 23.4.07 b) 23.04.07 c) &d) 08.06.07	(a) & (b) : 5057.5 (c) 892.65	(a) & (b): 1525.3(Tr) Land Comp for work(b) - 4300L	11775.45	6686.78	10.00	Budget for FY -20-21 Nominal budget: 10 L (land comp to be approved by Corporate office to disburse amount through KPTCL), erection & civil for 220kV Hoskote - Hoody - Kolar line. Industrial constraint
6	AB1018	Mandur: Establishing 1x12.5MVA, 66/11kV Sub-Station with 66kV D/C line from Budigere for a distance of 9.00 Km.	Bengaluru Rural	ES 1.26 BCR 1.10	724.54	03.10.07	486.10	129.00	615.10	439.72	10.00	Budget for FY -20-21 Nominal budget : 10 L (Since balance work is yet to be tendered) To meet additional load growth
7	AB1019	Sondekoppa: Establishing 2x8MVA, 66/11kV Sub-Station with 66kV tap from Dobbaspeta - Nelamangala SBT line for a distance of 12.50 Kms.	Bengaluru Rural	ES 2.09 BCR 1.49	848.02	16.03.07	647.27	177.00	824.27	598.78	10.00	Budget for FY -20-21 Nominal budget : 10 L (Since balance work is to be carried out after clearance of Court cases) To meet additional load growth
8	AB1057	Devanahalli Hardware park: Establishing 2x 500 MVA, 400/200KV Sub station (400kv GIS & 220KV AIS) at KIADB Hardware park, Devanahalli, bengaluru rural district and also for creation of required 220kv Terminal Bays at the receiving 220/66kv substations for evacuation of power along with associated lines	Bangalore Rural	ES 98.39 BCR 2.60	36815.00	16.03.2018	43939.54	0	43939.54	29775.58	9000.00	Budget for FY 20-21 Bills paid during April 2020: 302.36 L Supply: 5397.64 Erection: 1100 Civil: 1000 Retention:1200 Total: 9000 To evacuate power from Pavagada Solar Park.

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
9	AB1058	Sasalu(Sriramanahalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Bengaluru Rural	ES 0.880 BCR 0.54	1118.00	08.03.2019	967.59	0.00	967.59	444.34	500.00	Budget for FY-2020-21 Bills paid during April 2020: 21.98 L Land compensation- 263.02 L Suppy-100L Erection-20L & Civil- 95L Total: 500L Additional load growth
10	AC1015	Kothipura (Ramanagara): Establishing 2x100MVA, 220/66kV Station with 220/66kV MC lines from Bidadi & SC line from Tubinakere. 220 KV DC line -68.82 Kms, MCMV 18.117 Kms	Ramanagara	ES 27.22 BCR 2.02	10501.25	13.2.07 05-09-2007 06.09.17	DC: 7637.98(Payment- 5491.61) KGN:5983 66kV line: 185	1323 LC/TC: 4325	17307.61	14463.36	2000.00	Budget for FY 20-21 Rtn: 1000 L Erection:100L Civil-200L Trecut and land compensation:700L Total: 2000L Additional load growth
11	AC1029	a) Magadi: Establishing 2x100MVA, 220/66/11kV Station with associated line. b) Evacuation of 66kV lines from Magadi station: 1. Construction of 66KV MC and D/C towers to link 66KV Magadi & T.G.Halli 66KV Gudemaranahalli sub-station 2. Construction of 66KV S/C line on D/C towers from Magadi station to Hulikatte 3. Construction of 66KV Terminal Bay at the 66KV Hulikatte	Ramanagara	ES 40.39 BCR 1.77	7659.56	15.5.15 27.12.16	a)8660 b)1154	Land comp - a)1507L b)330L Tree - 220L	11871.00	9390.57	600.00	Budget for FY 20-21 Bills on hand: 25 L Erection - 100L Civil -275L Comepnasation - 200L Total - Rs600L Additional load growth/Voltage profile
12	AC1065	Hegganur: Establishing 1X8 MVA, 66/11 kV s/s with construction of SC line DC towers from Doddalahalli S/s for a distance of 12.238 kms.	Ramanagara	ES 1.82 BCR 1.011	991.51	14.02.17	1064.61 WS: 54.27	35 LC:125 Forest:100 TC: 10	1388.88	853.77	200.00	Budget for FY 20-21 Forest-150L (10 times of NPV) Line Civil & erecn-50L Total- 200L Additional load growth
13	AC1068	Channapatna: Establishing 1x100 MVA, 220/66/11KV Sub-station (220kV- Partial Hybrid/ Partial AIS, 66kV AIS) in the premises of existing 66/11kV Sub station Channapatna , Ramanagara District.	Ramanagara	ES 5.29 & BCR 1.13	9342.30	16.03.18	8910.88	450.00	8910.88	4939.00	1100.00	Budget for FY 20-21 Bills paid during April 2020: 204.70 L Retention-500L Erection and civil bills-400L Total- 1100L To meet additional load growth

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14	AC1069	Uragahalli: Establishing 2x8MVA, 66/11kV Sub-Station with associated line.	Ramanagara	ES 5.87 & BCR 2.52	1412.15	20.03.18	1193.12	SWG:75 LC:192	1460.12	882.63	500.00	Budget for FY 20-21 Bills paid during April 2020: 136.69 L Station supply-93.31L (Trf) Workslip-50L Rtn- 40L (against commission) Tree cut-30L Land compensation- 60 Final Retention-60L QV & PV -30L Total- 500L Additional load growth.
15	AC1070	Kunur: Establishing 1x12.5MVA, 66/11kV S/s at Kunur along associated line for a distance of 7.545Kms.	Ramanagara	ES 1.262 & BCR 1.06	822.65	21.03.18	703.77	SWG:46.55 LC/TC:152	902.32	458.87	400.00	Budget for FY 20-21 Tr: 130L Forest: 50 L Erection and civil bills-50L Retention- 90 L QV & PV -35L Tree cut & Land compensation-45L Total- 400L Additional load growth
16	AD1006	T.Gollahalli (Thimmasandra): Establishing 2x100MVA, 220/66/11kV and 1x12.5MVA 66/11kV Station with associated lines for a distance of 220kV 27.269 Kms & 66kV (5.828+10.93+12.28)Kms	Kolar	ES 38.00 BCR 2.243	9106.29	07.09.16	9533.08	46.16 WS-1605 LC-1300	12484.24	7856.32	1700.00	Budget for FY 20-21: Retention bills:400 Land Comp:300 Treecut:150 Statutory Payments:50 S,C &E Running bills:800 Total: 1700L 7 hours power supply to IP sets
17	AA1180	HBR: Establishing 2x150 MVA, 220/66/11kV GIS sub station	Bengaluru Urban	ES 30.90 BCR 1.00	25149.1 16718	08.11.19	21459.45	0.00	21459.45	0.00	7000.00	Budget for 20-21 Supply:5000L, Erection:500L Civil:1500L Total: 7000L Additional load growth

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18	AA1193	Sahakarinaragar: Establishing 2x150 MVA, 220/66/11kV GIS sub station	Bengaluru Urban	BCR 1.06	14960.67	08.11.2019	19000.02	0.00	19000.02	0.00	4800.00	Budget for FY-20-21 Supply:3000L, Erection:800L Civil:1000L Total: 4800L Additional load growth.
19	AD1047	Thorlakkki: Establishing 1x12.5 MVA, 66/11kV Sub-Station with line in Malur Taluk and constructing 66kV SC line on DC towers by tapping the existing Tekal - Budikote line over a distance of 8.874 Kms	Kolar	BCR:2.53	801.15	05.08.2019	754.44	LC-75.52	829.96	243.36	565.00	Budget for FY-20-21 S,E&C running and retention bills:500 Land comp & tree cut:65 Total:565L Additional load growth
20	AD1048	Gownipalli: Establishing 2x12.5MVA, 66/11 kV Sub-Station with line in Srinivaspura Taluk and constructing 66KV SC line on DC towers tapping from Chintamani-Lakshmipura line at addgal station for a distance of 8 Kms.	Kolar	BCR 1.55	1004.35	17.10.2019	929.60	LC-52.44	982.04	46.90	800.00	Budget for FY 20-21: Bills paid during April 2020: 4.99 L Supply, Erection and Civil RA bills:725L LC &Tree cut:70L Total:800L Additional load growth
21	AE1025	Alipura : Establishing 1x12.5 MVA 66/11 kV S/S by constructing 66kV LLO line on DC towers from the existing 66kV Gowribidanur – Doddaballapura-2 line for a distance of 9.856 kMs with coyote conductor.	Chikkaballapura	BC 0.97	1055.32	16.01.2020	1060.66	0.00	1060.66	0.00	690.00	Budget for FY 20-21: S,E and C RA and Retention bills: 690L 7 hours power supply to IP sets Additional load growth
21		Total of Sub-stations Augumentation					224726.77	756.00	261286.53	148727.63	51485.00	
1	AA1168	Somanahalli: Augmentation of 1x12.5 MVA, 66/11kV Power Transformer 1 by 1x20MVA at 220/66/11kV R/s Somanahalli, Bengaluru.	Bengaluru Urban	1.00	340.27	27.03.17	3.08	0.00	3.08	0.00	130.00	Budget for FY 20-21 SWG supply+ Erection: 130L Additional load growth
2	AA1170	Somanahalli: Replacing 2x100MVA, 220/66/11kV Power Transformer 1&2 by 2x150MVA at 220/66/11kV R/s Somanahalli, Bengaluru.	Bengaluru Urban	BCR 1.77	1635.73	05.11.18	1840.91	0.00	1840.91	0.00	700.00	Budget for FY 20-21 Tr Supply+Erection+Civil: 700 L Additional load growth
3	AA1176	66/11kV S/S Kodigehalli: Replacing 2x8MVA, 66/11kV Power Transformer by 2x20MVA,	Bengaluru Urban	1.72	397.72	-	2.16	163.00	165.16	2.16	10.00	Budget for FY 20-21 Tr Erection+Civil: 10 L Additional load growth

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4	AA1177	Army Welfare Housing Organisation: Providing Additional 1X31.5MVA, 66/11kV Power Transformer	Bengaluru Urban	BCR 2.37	400.00	01.8.18	75.29	0.00	75.29	57.88	120.00	Budget for FY-20-21 Bills on hand: 65.07L Rtn: 36L Tr Rtn: 18.93 L Total:120 L Additional load growth
5	AB1028	Nelamangala 400kV: Providing additional 3rd 500MVA, 400/220kV three phase Power ICT with associated equipments for a distance of 3.06 kms	Bengaluru Rural	3.06	4489.57	04.02.11	4177.12	0.00	4177.12	4098.64	120.00	Budget for FY 20-21 25L for 400KV Panel Works 50L for Balance 220kV Bays Commissioning 30L for Handing Over Bills 15 L for FQV Total Amount=120L Additional load growth
6	AB1061	Doddaballapura: Providing additional 20 MVA TR at 220 kV KIADB Doddaballapura	Bengaluru Rural	BCR 1.46	387.00	05.01.2019	117.49	0.00	117.49	30.00	50.00	FY 2020-21 Supply Rtn+Erection+Civil: 50 L Industrial Constraint
7	AC1075	Bidadi: Providing additional 1x20 MVA Power Transformer at 220/66/11 kV Bidadi Sub-station	Ramanagara	BCR 1.58	359.00	07.11.18	90.30	0.00	90.30	12.00	50.00	FY2020-21 Supply +Erection+Civil: 50L Industrial Constraint
8	AC1077	V.G.Doddi: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV V.G.Doddi Sub-station.	Ramanagara	BCR 0.59	225.30	07.11.18	72.03	30.00	102.03	7.96	50.00	FY2020-21 Bill paid during April 2020: 9 L Supply Rtn+FQV+LD: 41L 7 hours power supply to IP sets
9	AB1062	Sulibele : Replacing of 2 x 12.5MVA Transformers by 2x 20MVA transformers	Bengaluru Rural	BCR 0.60	206.87	10.02.2020	2.27	164.02	166.29	0.00	150.00	FY-20-21 Bill paid during April 2020: 130 L Erection +Rtn: 20 L Industrial constraint
10	AA1174	Kumbalgodu: Replacement of 1x12.5MVA by 1x31.5MVA 66/11kV Transformer at 66/11kV Kumbalgodu Substation	Bengaluru urban	BCR 1.97	276.38		0.00	164.02	164.02	0.00	170.00	FY-20-21 Tr Supply+ Ere: 170 L Industrial constraint
11	AA1182	Attibele: Replacement of 1x20 MVA, 66/11 kV transformer by 1x31.5MVA 66/11kV Transformer	Bengaluru Urban	BCR1.60	319.13	22.07.2019	3.13	164.02	167.15	3.00	60.00	FY-20-21 SWG: 60 L Industrial constraint

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12	AA1197	Widia S/s: Providing addnl 1X20MVA, 66/11kV Power Transformer.	Bengaluru Urban	BCR 0.98	555.00	01.03.19	108.21	0.00	108.21	17.56	50.00	FY - 20-21 Bills paid during April 2020 : 2.40L Transformer is department supply. S+E+C-47.6L Industrial constraint
13	AA1203	220/66kV Hoody: Replacement of 2x100MVA Power Transformer by 2x150MVA 220/66kV Power Transformer at 220/66kV Hoody Sub-station.	Bengaluru Urban	BCR: 1.06	1648.00	23.08.2019	1591.56	0.00	1591.56	0.00	800.00	Budget for FY-20-21 Supply: 500 Erection:50 Civil: 250 Total: 800L Industrial constraint/Additional load growth
14	AB1065	220KV EKARAJAPURA: Addnl 220/66KV, 1X100 MVA & 2X12.5MVA at 220kV Hoskote station	Bengaluru Rural	BCR: 2.24	1351	23.08.2019	801.78	0.00	801.78	0.00	373.00	Budget for FY 20-21 Supply: 250 Erection:50 Civil: 73 Toatl: 373L Additional load growth
15	AA1211	Brigade Metropolies Sub-station :Augmentation of 2x20MVA Power Transformers by 2x31.5MVA Power Transformer at 66/11KV Brigade Metropolies Sub-station in Bengaluru.	Bengaluru Urban		550.56	10.03.2020	5.60	164.02	169.62		370.00	FY-20-21 Bills paid during April 2020: 338.14 L Erection +Rtn: 30 L Additional load growth.
15		Total of Augmentation Exclusive Lines					8890.93	849.08	9740.01	4229.2	3203.00	
1	AA1046	Hebbal-ITI: Replacing Coyote ACSR by HTLS Conductor from the existing 66kV line for a distance of 14.334 Kms.	Bengaluru Urban	NA	1780.46	07.02.12	1679.14	0.00	1679.14	934.50	10.00	FY 20-21 Supply: 10 L System constraint
2	AA1146	EPIP & Yerandanahalli: Strengthening of existing 66 kV line between EPIP & Yerandanahalli sub-station by replacing Coyote by Drake ACSR	Bengaluru Urban	NA	2202.46	30.07.16	2177.30	0.00	2177.30	1431.54	400.00	Budget for FY-20-21 Supply:250L Erection: 50L Civil=100L Total: 400L System constraint

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3	AA1171	Somanahalli : Replacing 66 kV North and South Strung bus by rigid bus at 220/66/11 kV Somanahalli sub-station	Bengaluru Urban	NA	657.00	07.11.18	586.63	0.00	586.63	342.00	200.00	Budget for FY-20-21 Supply + Erection + Civil:200L Reliability
4	AA1190	Kanteerava GIS Station: Establishing link line between 220/66/11kV Sir.M.V.GIS station(East Division Compound) and 66kV Kanteerava GIS station by laying kV SC 1000Sqmm UG cable for a route length of 2.488Kms	Bengaluru Urban	NA	1782.00	07.03.2019	1664.00	0.00	1664.00	582.00	600.00	Budget for FY 20-21 Bills paid during April 2020: 56.64 L Supply: 344 L Erection:50L Civil:150L Total: 600L Reliability
5	AB1017	Somanahally to Kolar via Malur: Construction of 220kV DC line (balance works).	Kolar	NA	3085.00	28.08.06 15.09.17	DWA : old line=2739.09 L WS1=356.46 L WS2=197.94 L WS3=464.36 L New =1374L	Tree cut com=450L	5581.85	3891.36	100.00	Budget for FY 20-21 Supply/Erection/Civil: 100L Load growth
6	AC1036	Ramnagara Sub-Stn. : Constructing additional 66kV circuit from Bidadi - Bevoor line to provide LIL0 arrangements for a distance of 0.65 kms.	Ramanagara	NA	34.13	27.12.2018	53.95	0.00	53.95	10.54	35.00	Budget for FY 20-21 Supply, Retention , erection and civil bills-35L Reliability
7	AC1063	T.K Halli to Iggalur: Construction of 66kV DC line for a distance of 9.924Kms from 220/66/11kV T.K.Halli Station to 66kV Iggalur Tap point in the existing corridor of 66kV T.K Halli-Akkurmole SC line and Providing 66kV TB's at T.K Halli	Ramanagara	NA	304.32	05.06.17	326.26	TC:40	367.49	145.25	50.00	Budget for FY 20-21 Erection and civil bills-70L Tree cut 30L Total- 50L System constraint
8	AC1080	66kV Mattikere- Jalamangala Line: Construction of 66kV Line from 66/11kV Mattikere to Jalamangala for a distance of 10.78Kms	Ramanagara	NA	564.07	07.03.2019	458.17	165.00	623.17	215.73	400.00	Budget for FY 20-21 TB Supply: 50 L Erection and civil bills-150L Tree cut 100L Retention-100L Total- 400L Reliability

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9	AD1042	Malur to Lakkur: Construction of 66kV SC line on DC towers and partly on DC towers from 220/66kV Malur Sub-station to 66/11kV Lakkur Sub-station	Kolar	NA	297.43	13.03.17	410.00	WS-167.05 LC-116.16	693.21	332.53	280.00	Budget for FY 20-21: Bills paid during April 2020: 15.14L Running bills: 35 L Retention:90L Land comp: 120L Tree/Crop cut:20L Total: 280L System constraint
10	AA1181	Nelagadarenhalli to WIDIA: Running of 66kV 1000sqmm SC UG cable from existing 66/11kV Nelagadarenahalli S/s to existing Widia S/s for a route length of 3.540Kms	Bengaluru Urban	NA	2359.00	16.12.2019	2264.00	0.00	2264.00	0.00	1.00	Budget for FY 20-21 Nominal Budget : 1L System constraint
11	AA1198	Magadi-Byadarahalli: Conversion of existing 66kV SC line to DC line by Drake conductor from Magadi station to Byadarahalli station (replacing existing H-Frame)one circuit terminated at Byadarahalli & other at Kodigehalli station	Bengaluru Urban Ramanagara		2232.00	05.03.2020	2745.08	0.00	2745.08	0.00	250.00	Budget for Fy-2020-21 Supply: 150 L Erection: 20 L Civil : 80 L Total : 250 L System constraint
12	AB1067	D cross to Thodebhavi: Strenthening of 66KV line of fabricated small towr and rabbit conductor by drake conductor on DC towers from 66KV D'cross sub-station to Thondebhavi limits for a distance of 22.62 Kms.	Chikkaballapura	NA	1177.04	19.01.2020	1301.84	0.00	1301.84	0.00	400.00	Budget for FY 20-21: S,E and C : 400 L System constraint
13	AC1039	Somanahalli Station to T.K.Halli Station: Construction of 220kV DC line on DC towers in the existing SC corridor	Ramanagara	NA	5000.00	03.08.2019	4824.90	0.00	4824.90	0.00	600.00	Budget for FY 20-21 Line & TB Supply - 400L Line civil- 100L TB erection & Civil-100L Total- 600L System constraint

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14	AC1081	66kV DC line to 66/11kV Maralavadi S/s: Conversion of existing 66kV SC line to DC line from tapping point to 66/11kV Maralavadi Line for a distance of 9.6Kms	Ramanagara	NA	656	08.03.2019	800.59	30.00	830.59	220.80	500.00	Budget for FY 20-21 Line Supply - 100 Line Erection -50L TB supply erection and Civil-100 Tree cut 30L Retention -220 Total- 500L System constraint
15	AC1084	Construction of 66kV MC/DC line in the existing corridor of 66kV Somanahalli - Kanakapura - T.K.Halli DC line B1 & B2 having old H frame towers and cat conductor	Ramangara	NA	4157.00	08.03.2019	4946.33	0.00	4946.33	2232.28	1400.00	Budget for FY 20-21 Line Supply - 340 Line Erection -250 Line retention-400 Line Civil-150 TB supply-100 TB erection and Civil-60 TB Retention - 100 Total- 1400L System constraint
15		Total of Lines					24238.19	195.00	30339.48	10338.53	5226.00	
		Tb & Others										
1	AA1050	Peenya : R & M works at Peenya 220/66kV Station.	Bengaluru Urban	-	3539.98	12.11.13	4093.35	450.00	4543.35	3695.66	350.00	Budget for FY 2020-21 Bills on Hand: 150 L ERECTION=100.00 CIVIL=100.00 Total: 350 L Reliability
2	AA1054	SRS Hoody : (R&M HOODY) R & M Works at SRS Hoody 220/66kV Station	Bengaluru Urban		1807.71	07.11.13	2452.88	0.00	2973.88	1779.69	350.00	Budget for FY 2020-21 Supply: 50 Erection: 100 Civil: 150 retention: 50L Total: 350L Reliability
3	AA1073	Somanahalli: R&M works at Somanahalli 220/66kV Station	Bengaluru Urban	-	2286.04	08.03.12	2016.71	0.00	2016.71	1640.25	200.00	Budget for FY 2020-21 Erection and Civil =100.00L Retention: 100L Total: 200 L Reliability
4	AA1150	Providing Capacitor Bank and allied equipment's in KPTCL Sub-stations of Bengaluru Zone.	Bengaluru	NA	2779.67	12.12.16	2308.36	0.00	2308.36	2840.07	400.00	Budget for FY 2020-21 Bills paid during April 2020: 3.49 L Supply+Erection: 396 L Bus Voltage

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5	AA1153	Renovation and upgradation of protection systems of 220 kV substations (26 Nos.) & 400 kV (2 Nos) in Bengaluru Transmission Zone	Bengaluru	NA	1353.30	26.12.15	1573.21	0.00	1573.21	1292.14	300.00	Budget for FY 2020-21 Bills paid during April 2020: 4.91 L Supply+Erection: 295 L Reliability
6	AA1057	400kV R/S Hoody: Providing 63MVAR Bus Reactor at 400/220kV Station.	Bengaluru Urban	-	895.98	06.01.11	726.20	0.00	726.20	270.52	280.00	Budget for FY 20-21 Bills paid during April 2020: 118.26 L Supply rentention: 132 L Erection and civil: 30L Total: 280L Bus Voltage
6		Total of TB's & Others					13170.71	450.00	14141.71	11518.33	1880.00	
57		Total for Bengaluru Zone					271026.60	2250.08	315507.73	174813.69	61794.00	

												(Rs.in Lakhs)
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1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		Tumakuru transmission zone Stations										
1	BA1048	Sira(Kallukote) : Establishing 2x100MVA, 220/66/11kV Sub-station with associated line	Tumakuru	BCR 2.78	6800.90 &	08.03.2019	5574.83	1370.00	6944.83	832.82	2500.00	Tree Cut Compensation. Other Bills as Work is Under Progress 7 hours power supply to IP sets
2	BA1131	Karadi: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Tumakuru	BCR 1.05	590.73	19.01.2019	550.17	35.00	585.17	257.47	331.00	Tree Cut Compensation - 10.00 Lakh 20% Retention Amount - 121.00 Lakh. Bills is hand 200L Total-331.00 7 hours power supply to IP sets
3	BA1134	Changawara: Establishing 1x8MVA, 66/11kV Sub-Station with associated line	Tumakuru	ES 1.3484 BCR 1.48	612.5	05.02.2019	582.81	35.00	617.81	423.62	300.00	Tree Cut Compensation. 7 hours power supply to IP sets
4	BA1145	Honnenahally: Establishing 1x 8 MVA 66/11 KV S/S with associated line in Tumakuru Taluk & District.	Tumakuru	1.656/1.6 6	716.84	09.08.2019	513.03	234.36	747.39	146.81	300.00	Tree Cut Compensation. 7 hours power supply to IP sets
5	BA1150	Nandihalli: Establishing 1 x8 MVA, 66/11 kV sub-station at Nandihalli cross in Gubbi taluk Tumakuru district.	Tumakuru	ES BCR 4.83	533.00	16.01.2020	340.65	163.57	504.22	0.00	100.00	Tree Cut Compensation. 7 hours power supply to IP sets
		Benkikere: (Channagiri) : Establishing 2x100MVA and 1*8 MVA ,220/66/11kV S/S with associated 220kV & 66KV lines in Channagiri Tq., Davanagere Dist.	Davanagere	1.39 & 0.518								
		Benkikere: (Channagiri) : Construction of 220KV DC Line for a length of 48.441 Kms from 220/66/11KV Honnalli S/S to proposed 220/66KV Benkikere (Channagiri) S/S.	Davanagere	NA								

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6	BB1042	Benikere: (Channagiri) : Construction of 66KV M/C line for a length of 7.696 Kms form proposed 220/66KV Benkikere S/S to tap point of 66/11KV Devarahalli S/S (Lingadahalli Side) in Channagiri (T), Davanagere (D).	Davanagere	NA	8341.82	31.05.2017	9763.96	1773.84	11537.80	7766.67	1272.00	On going work. 7 hours power supply to IP sets	
		Benikere: (Channagiri) : Construction of 66KV DC line for a length of 13.575KMS from tap point of 66/11KV Devarahalli S/S to 66/11KV Lingadahalli S/S in the existing 66KV corridor	Davanagere	NA									
		Benikere: (Channagiri) : Construction of 66KV SC line for a length of 11.995KMS from 66/11KV Devarahalli S/S to 66/11KV Santhebennur S/S	Davanagere	NA									
7	BB1049	Jagalur (Hiremallanahole): a) Establishing 2x500MVA,400/220 KV partly GIS S/S i.e., 400kV GIS and 220kV AIS with associated 400kV lines.	Davanagere	13.68 & 2.83	14186.67	29.7.2016 (Station + 0.53km 400kv line)	18597.43	0.00	18597.43	20519.53	1800.00	On going work..	
		b) 220kV DC Line to Thallak , Chitradurga & Kudligi along with 220kv TB's	Chitradurga	NA	8142.88	06.05.2017	9434.43	408.63	9843.06			On going work..	
8	BC1068	Hosadurga(Madhure): Establishing 2x100 MVA, 220/66/11 KV Station at Hosadurga (Madure) & its associated line in Hosadurga taluk, Chitradurga District	Chitradurga	18.222BC R-1.12	7468.00	15.03.2018	10034.77	2656.15	12690.92	3550.72	4144.00	On going Work. 7 hours power supply to IP sets	
9	BC1072	Mallapanahalli: Est. of 2x8 MVA,66/11kV Sub-station in Hiriyur Taluk, Chitradurga Dist. by constructing 66 KV LILO Line from existing 66 KV Chitradurga-Hiriyur line for a distance of 4.9 Kms.	Chitradurga	4.499 & 3.16	900.93	31.01.19	862.79	126.84	989.63	487.39	450.00	FY-2020-21 : Retantion:-146 lakhs.. Supply/erection-121.41 L Crop / land :- 60.59lakhs FQV:-25 Total:- 231.59 Lakhs	

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10	BC1073	Godabanal : Establishing 2x12.5 MVA, 66/11kV Sub-Station in Chitradurga Taluk & Dist.By constructing 66 KV LILO Line from existing 66 KV Pandarahallu-Holalkere line for a distance of 4.463 Kms..	Chitradurga	5.032 & 3.18	1053.64	15.02.19	1064.37	202.46	1266.83	410.53	500.00	On going Work.
11	BC1074	Kudapura (Neralagunte): Establishing 2x8MVA, 66/11kV Sub-Station with associated line in Challakere Tq & Chitradurga Dist.	Chitradurga	2.067 & 1.89	745.54	25.02.19	779.92	126.25	906.17	492.87	413.30	FY: 2020-21 Retantion:-150 lakhs crop/land :- 84.687 lakhs FQV:-30 lakhs Civil :-19 lakhs On going work. RE Generation/ 7 Hours Power Supply.
12	BC1083	Vijapura: Establishing 1x12.5 MVA, 66/11kV Sub-Station with associated line in Chitradurga Taluk & Dist.	Chitradurga	4.87	550.46	17.10.19	531.97	39.76	571.73	75.33	168.00	On going Work. 7 Hours Power Supply.
12		Total of Sub-stations Augumentation					49018.33	7171.86	65802.99	34963.76	12278.30	
1	BA1149	Gubbi: Replacing 2x10 MVA, 110/11kV by 2x 20 MVA, 110/11kV Transformer	Tumakuru	BCR 1.13	411.61	08.03.2019	4.98	195.48	200.46	225.41	1.00	7 hours power supply to IP sets
2	BA1123	Kadaba: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	BCR-1.14	204.20	0.00	0.00	204.20	204.20	0.00	200.00	7 hours power supply to IP sets
3	BA1135	Thimmasandra: Replacing1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	BCR 0.75	136.44	0.00	0.00	136.44	136.44	0.00	5.00	7 hours power supply to IP sets
4	BA1140	Kunigal: For replacement of 1 x 12.5 MVA Tr-2 by 1 X 20 MVA Tr. 1Bank + 4Feeders at 66/11 KV Sub-station	Tumakuru	BCR 0.84	204.52	0.00	0.00	204.52	204.52	0.00	210.00	7 hours power supply to IP sets
5	BA1143	Bidare: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.9	254.05	18.11.2019	84.73	60.00	144.73	67.24	70.00	7 hours power supply to IP sets
6	BA1163	Doddasarangi: Providing Additional 1x8 MVA, 66/11kV Power Transformer.	Tumakuru	BCR 0.49	250.00	-	94.00	35.00	129.00	0.00	100.00	7 hours power supply to IP sets

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7	BB1084(A)	Telagi: Replacing 2x6.3 MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer.	Davangere	0.78	272.75	27.09.2018	6.40	226.14	232.54	83.47	10.00	The station will be handedover to Bellary Dist. After 1St transformer PV bills pending 7 hours power supply to IP sets
8	BB1085	Sasvehalli : Replacement of existing 1x6.3 & 1x8 MVA 66/11 kV Power Transformers by 2x12.5 MVA Power Transformers at Sasvehalli 66/11 kV S/S	Davangere	BCR 0.66	273.90	24.08.18	6.50	126.00	132.50	0.00	10.00	7 hours power supply to IP sets
9	BC1081	JG Halli: Replacing 2x6.3MVA, 66/11kV power transformer by 2x 12.5 MVA, 66/11kV power at 66/11kV J.G Halli S/s.	Chitradurga	BCR 1.00	285.90	16.01.19	19.00	273.80	292.80	25.27	8.00	Final bills-8 Lakha. 7 hours power supply to IP sets
10	BC1075	Pandarahalli : Replacing 2nd 12.5 MVA, 66/11kV by 20MVA, 66/11kV Transformer.	Chitradurga	BCR0.71	203.88	12.03.2020	20.60	172.00	192.60	0.00	181.00	7 hours power supply to IP sets
11	BC1082	Hariyabbe: Replacement of 1x6.3+1x8MVA, 66/11kV power transformer by 2x 12.5 MVA, 66/11kV Power Transformer at 66/11 kV hariyabbe S/s	Chitradurga	0.85	286.43	30.08.2019	17.92	221.84	239.76	110.92	100.00	7 hours power supply to IP sets
12	BC1084	P.D.Kote: For providing additional 1X8MVA, 66/11kV sub-station at P.D.Kote	Chitradurga	0.736	150.00	19.11.2019	108.07	31.62	139.69	0.00	140.00	7 hours power supply to IP sets
13	BC1086	Thallak: Providing additional 1x100MVA, 220/66/11kV Power transformer at 220/66/11kV Thallak Sub-Station	Chitradurga	2.34	964.51	23.10.2019	283.04	0.00	283.04	0.00	283.00	RE Generation.
13		Total of Augmentation					645.24	1,887.04	2,532.28	512.31	1,318.00	
		Exclusive Lines										
1	BA1024	Kibbanhalli - CN Hally - Hulyar : Construction of 110kV DC line in the new corridor from 220kV K.B.Cross to Thimmanahally tapping point for a distance of 26.00 Kms.	Tumakuru	NA	966.15	15.09.10	733.50	242.00	975.50	711.02	170.00	On Going Work. 7 Hrs Power Supply.

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2	BA1112	400KV Q-Moosed BTPS-Chikkanayakanahalli line: Construction of 400 KV DC Line with Quad Moose ACSR conductor for a length of 188.69 kms from Bellary Pooling station common 400-400KV MC towers in Rampura limits to proposed 400/220 KV station at Dinkanahalli in chikkanyakanahalli limits in New Corridor. NOTE:a) construction of 400KV Quad moose DC line from 400KV Rampura limits to Jagalur limits for 65kms	Tumakuru	NA	49189.74	29.07.2016	17820.75	485.00	18305.75	18423.63	500.00	On going Work.
3	BB1018	DVG - Chitradurga No.1 : Constrn of 66 kV S/C line on D/C towers replacing Panther by Coyote conductor and from 220KV SRS Davanagere to 4 Pole structure Chitradurga in the existing corridor of 66KV Davanagere - Chitradurga SC line - 1 for a distance of 55.697 Kms & buyback of released materials on TTK basis in Dvg & Chitradurga Dist. SC line=53.672 kms Dc line=2.025 kms Total=55.697 kms	Davanagere	NA	771.90	28.04.10	570.24	75.00	645.24	519.83	150.00	7 hours power supply to IP sets Hazardious location
4	BB1019	DVG - Chitradurga No.2 : Constrn of 66 kV S/C line on D/C towers replacing Panther by Coyote conductor and from 220KV SRS Davanagere to 4 Pole structure Chitradurga in the existing corridor of 66KV Davanagere - Chitradurga SC line - 2 for a distance of 53.843 Kms & buyback of released materials on TTK basis in Dvg & Chitradurga Dist.	Davanagere	NA	649.58	28.04.10	453.79	86.00	539.79	457.08	150.00	On going work.

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5	BB1039	Davanagere-Harapanahalli-Costrn of new 66 kV SC line on DC towers in the existing corridor from 66/11kv MUSS Davanagere to 66/11KV s/s Harapanahalli for a route length of 45.4Kms.	Davanagere	NA	737.11	14.07.2014	955.31	31.37	986.68	825.28	50.00	On Going Work. 7 hours power supply to IP sets
6	BC1017	Thallak: Construction of balance 220kV DC line from LILO point of 220kV Hiriyyur-Chitradurga line to 400/220kV PGCIL Station Beerenahalli (Hiriyyur) Chitradurga Dist.	Chitradurga	NA	7,359.37	22.09.09	5082.28	1312.24	6394.52	5718.56	400.00	On Going Work. RE Generation.
7	BC1025	Pandarahalli - Holalkere: Construction of 66kV DC line in the existing corridor of 66kV S/C line with TBs for a distance of 25.34 Kms.	Chitradurga	NA	512.08	22.05.07	603.45	504.22	1107.67	444.91	400.00	7 hours power supply to IP sets
8	BC1069	Construction of 220KV link lines: 1. Hiriyyur PGCIL to Hiriyyur: Construction of 220kV SC line on DC towers for a length of 15.168 Kms from existing 400/220KV PGCIL station at Beerenahalli(Hiriyyur) to existing 220/66/11KV Hiriyyur S/s in existing Corridor of 220KV S/C line from Hoysala Katte to 220/66/11 KV Station Hiriyyur(Partly in new Corridor i.e.from PGCIL point to link 220KV S/C line from Hoysala Katte to 220/66/11 KV SRS at Hiriyyur) including re-arrangement of existing 220KV lines near Beernahalli 400KV Station & dismantling of existing 220KV line Tower.	Chitradurga		4,944.26	26.01.2018	5548.55	1724.00	7272.55	1421.69	1500.00	RE Generation On Going Work..
8		Total of Lines					31767.87	4459.83	36227.70	0.00	3320.00	
		Tb & Others										
1	BA1115	Renovation and Up gradation of Protection systems of 220kV substations(11 Nos) & 400kV Sub-stations(1 No) in Tumakuru Transmission Zone	NA	NA	1283.10	26.12.15	1505.46	0.00	1505.46	1081.54	250.00	On going work.
1		Total of TB's & Others					1505.46	0.00	1505.46	1081.54	250.00	
34		Total of Tumakuru Zone					82936.90	13518.73	106068.43	36557.61	17166.30	

												(Rs.in Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		HASSANA TRANSMISSION ZONE										
		Sub-stations										
1	CA1027	Kadavina Kote: Establishing 2x100MVA, 220/66kV Station at 220/66kV Kadavinakote sub-station in Hassan Taluk & District along with associated 220kV & 66kV lines. 220kV 16.355 Kms 66kV 36.39 Kms.	Hassana	ES 35.66 BCR 3.91	7251.51	220kV 15.06.06 66kV 14.06.07	6137.07	168.76	6305.83	6201.81	295.00	To delete the work and consider the balance portion of the work awarded.
		Balance Portion of Work A) Constrn of 66kV DC line from Kadavinkote to the existing 66kV line from Hassan to Arakalgud - 20.3kms. B) Constrn of 66kV MC line from Kadavinkote o the existing H.N.Pura-R.N.Pura line-6.9Kms				17.01.2019	316.89	189.77	506.66	101.89		Bills sent to APR after 15.03.2020 (Compensation):8.44 work bills:225.00 WS-2: 35.00 FQV:3.0 LD:32.00 PV:32.00 Compensation:60.00 Total:395.44
2	CA1066	Nagarthi: Establishing 1x8 MVA,66/11kV Sub-station at Nagarthi in Holenarasipura Taluk, along with Associated Line for a distance of 4.343kms	Hassana	ES 1.67& BCR 1.5	680.67	02.03.2019	545.89	281.15	827.04	461.43	265.00	Work bills:95.38 Compensation:88.1 Rtn:76.81 FQV:35.00 LD:0.16 PV:54.00 Total:365.44
3	CA1007	Gangur (Kallikoppalu): Establishing 1X8MVA,66/11Kv S/S at Gangur in Holenarasipura taluk,Hassan District and construction of 66kV SC tap line on DC towers from proposed 220/66kV Kadavinakote SC to line existing Hassan-Arakalagudu line for a distance 0.6Kms.	Hassana	ES1.12 BCR1.023	386.77	04.06.2019	339.23	128.00	467.23	140.07	228.00	(Work bills) :16.41 Work Bills:184.22 Compensation:7.5 Rtn:25.5 LD:4.55 WS:33 FQV:20 PV:33 Trnaporationation:3.00 Total:327.18

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4	CA1064	Kundur Mata: Establishing 1 X 8 MVA ,66/11 KV S/S at Kunduru Mata in CR Patna Taluk, Hassana District along with associated line for a distance of 6.2Kms	Hassana	ES 0.92 BCR 0.89	491.91	04.06.2019	432.47	222.47	654.94	227.11	328.00	(Work bills) :26.93 Work Bills:164.64 Compensation:90.00 Rtn:42.71 LD:5.55 WS:45 FQV:10 PV:43 Total:427.83
5	CB1012	Jeppu: Est 1x20 MVA, 110/33 KV & 2x10 MVA, 110/11KV S/S in Mangalore taluk with LILO of Kulashekara - Konaje line. -10 Kms	Dakshina Kannada	ES 2.95 BCR 1.06	1518.53	08.08.2019	518.13	440.11	958.24	1007.15	400.00	DWA cost-518.13 Transformers cost-325.44 11KV Swg cost-114.67 Total - 958.24L
6	CB1013	Karaya: Establishing 2x10MVA, 110/11kV Sub-Station at Karaya in Belthangadi Taluk, D.K. District along with associated line for a distance of 15.00 Kms.	Dakshina Kannada	ES 2.367 BCR 0.60	1761.26	07.02.2008	1097.16	328.05	1425.21	1401.82	50.00	Balance works Supply - 6 L, Erection -1.5 L, Civil works Road & TB - 35 L; Total - 42.5 L.
7	CB1015	Mulky : Up-grading 2x5MVA, 33/11kV sub-station to 1x10MVA, 110/11kV Sub-Station at Mulky in Mangaluru Taluk, along with associated line for a distance of 11.00 Kms.	Dakshina Kannada	ES 13.326 BCR 4.20	937.43	25.01.2019	644.85	104.68	749.53	629.95	250.00	Balance work cost - 150L Bills sent to APR but not paid: Rs.107.95 Lakhs Tree/Crop Compensation - 60 Lakhs
8	CB1017(A)	Madavu : Establishing 2X20MVA, 110/33KV & 1X10MVA, 110/11KV Sub-station at Madavu in Puttur Taluk, Dakshina Kannada district	Dakshina Kannada	ES 9.273 BCR 1.2	2414.24	07.07.2018	1438.13	121.40	1559.53	1154.05	400.00	Balance - 375L Unpaid bills: Rs.21.79 Lakhs
	CB1017(B)	Construction of 110KV SC line on DC towers from the 220/110KV Puttur station (from location No. 28 at railway crossing near kabaka limits) to proposed 110/33/11KV Madavu Sub-station (to location No. 136) in Puttur Taluk, Dakshina Kannada District for a distance of 27 Kms on TTK Basis.				18.01.2010	778.91	1048.34	1827.25	1910.08	200.00	Tree cut Compensation & Retention

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9	CB1024	Mangalore SEZ: Establishing 2x100MVA, 220/110kV and 2x20MVA, 110/11kV Station at MSEZ near Bajpe in Mangalore taluk , along with associated lines for a distance of 6.854Kms	Dakshina Kannada	BCR 0.9	4375.96	13.5.2011	3727	388.48	4115.46	3894.35	130.00	Retention- 67.39 LD - 144.48 Unpaid Bills: Rs.10.2 Lakhs
10	CC1020	Heggunje : Establishing 2x100 MVA, 220/110 kV , 1x10 MVA 110/11kV Sub Station at Heggunje in Udupi Taluk & District along with associated lines and TB's	Udupi	BCR-2.87	8651.63	16.08.18	7997.00	47.81	8044.81	1749.34	3000.00	Supply : 1316.05Lakhs, Supply ret : 883.72Lakhs, Erection: 312.99Lakhs, Erection Retn: 0.50Lakhs, Civil: 970.36Lakhs, Civil Retn: 36.54Lakhs, Compensations - 1700 lakhs (Tree cut comp - 832 lakhs, Land damage comp - 840 lakhs) Total- 5220.16Lakhs. Budget required 5221Lakhs.
11	CD1070	Mavali: Establishing 1 x 10MVA, 110/11KV sub-station at 110/11kV Mavali sub-station in Soraba Taluk, Shivamogga District with associated line.	Shivamogga	BCR 1.10	646.07	08.08.2019	619.55	0.00	619.55	69.77	200.00	Supply Rs.200.00 Lakhs Erection Rs.150.00 Lakhs Civil Rs.50.00 Lakhs Total Rs.400.00 Lakhs
12	CD1071	Ulavi: Establishing 1x10MVA, 110/11kV Ulavi Sub-Station in Soraba Taluk, Shivamogga District with associated line.	Shivamogga	BCR 1.08	709.45	18.10.2019	641.74	0.00	641.74	0.00	200.00	Supply Rs.200.00 Lakhs Erection Rs.150.00 Lakhs Civil Rs.50.00 Lakhs Total Rs.400.00 Lakhs

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13	CE1009(A)	Chikkamagalur: Part A: Establishing 2 x 100MVA, 220/66KV Substation & 1 x 12.5 MVA 66/11 KV Sub Station at Chikkamagalur and Construction of 220KV DC line for a length of 28.55 Kms from 220KV Shimoga-Mysuru DC line to the proposed 220/66KV S/S at Chikkamagalur on PTK Basis Part B:Construction of 66KV Evacuation lines from the proposed 220KV Station at Chikkamagalur 1) Chikkamagalur to Hassana DC line: 0.6 Kms 2) Chikkamagalur MC line : .74Kms. 3) 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms	Chikkamagaluru	ES 71.43 BCR 3.38	5935.32	220KV S&L 27.03.08 Eva-line 14.06.0714.06. 07	3974.94	1311.80	5286.74	4465.32	180.00	FQV is being prepared & will be submitted.
	CE1009(B)	PART-B 3) 66KV DC line from proposed 66KV MC line to Balehonnur (Mattavara Limits): 7.8 Kms (M/s PVR Constructions, Bangaluru)				25.01.19	138.21	0.00	138.21	69.50		Workslip-1, Crop & land compensation Rs.100.00 Lakhs Bills on hand Rs.30.00 Lakhs Total Rs.130.00 Lakhs
14	CE1016	Yemmedoddi: Establishing 2x10MVA, 110/11kV Sub-Station at Yemmedoddi in Kadur Taluk & District, along with associated line for a dist of 8.731Kms	Chikkamagaluru	ES 1.87 & BCR 2.37	1016.17	05.01.18	1110.94	84.30	1195.24	1007.44	350.00	Bills on hand Rs.100.00 Lakhs Crop compensation Rs.180.00 Lakhs Retention Rs.200.00 Lakhs FQV Rs.70.00 Lakhs Total Rs.550.00 Lakhs
14		Total of Sub-stations Augmentation					23869.89	4537.07	35323.21	24491.08	6476.00	
1	CA1068	Salagame: Replacement of 2 X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA, 66/11kV Power Transformer at Salagame S/S in Hassana Taluk	Hassana	BCR 2.018	275.27	23.10.2018	7.62	106.20	113.82	107.34	115.00	Transformer cost =107.34 Pending bills = 7.618 Total = 114.95

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2	CA1075	Kallusadarahally: Providing additional 1x10 MVA, 110/11 kV power transformer at 110/11 kV Kallusadarahally Sub station in Arasikere Taluk.	Hassana	BCR 0.84	271.33	09.11.2018	100.85	40.61	141.46	31.85	100.00	Due to deay in execution by the agency. Work bills:56.77 FQV:5.00 LD:7.51 Rtn:17.70 Transformer Transportaio.:3.00 Total:89.98
3	CA1076	Arehalli : Providing additional 1x8 MVA, 66/11 kV power transformer at 66/11 kV Arehalli Sub station in Belur Taluk.	Hassana	BCR 0.47	277.26	09.11.2018	111.82	66.99	178.81	71.03	108.00	Due to delay in execution by the agency. Bills sent to APR after 15.03.2020 (:Work bills)9.68 Work bills:60.66 WS:11.00 Rtn:15.32 LD:7.12 FQV:4.00 Total:107.78
4	CA1082	Basavaghatta: Replacement of 2x8MVA, 66/11kV Power Transformers by 2x12.5MVA 66/11KV Power Transformers at 66/11KV Basavaghatta S/s in Hassan Taluk, Hassan District	Hassana	BCR 0.63	282.12	30.01.2019	11.14	0	11.14	0.00	32.00	Full budget required
5	CA1083	Halebeedu: Replacement of 1x12.5MVA, 66/11kV Power Transformer by 1x20 MVA 66/11KV Power Transformer at 66/11KV Halebeedu S/s in Belur Taluk, Hassan District	Hassana	BCR 0.64	229.09	06.03.2019	46.92	184.35	231.27	199.15	35.00	Budget required for Supply, Errection, Decomm and civil bill and also for FQV bill., DWA amount:32.12 and FQV bill 2 Lakhs(Approx)
6	CA1086	Bandishettyhally: Providing additional 1x8MVA, 66/11kV Power Transformer at Bandishettyhally S/s in Holenarasipura Taluk, Hassan District	Hassana	BCR 0.68	216.95	05.10.2019	83.95	40.60	124.55	42.06	85.00	(Work bills:) 3.4 Workbills: 56.28 FQV:10 Rtn:9.67 LD:0.14 Tranporattaion:3.00 Total:82.49
7	CA1087	Mattanavile: Replacement of 1x8MVA, 66/11kV Power Transformer by 1x12.5MVA, 66/11kV Power Transformer at 66/11kV Mattanavile S/s in Channarayapattana Taluk, Hassan District	Hassana	BCR 0.49	162.47	0.171747685	15.65	146.82	162.47	9.94	20.00	Transformer allotted , to be shifted DWA amount : 15.65 Cost of power transformr : 136.88 Total: 152.53 lakhs

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
8	CA1089	Juttanahally: Providing Spare 1x12.5MVA, 66/11kV Power Transformer at 66/11kV Juttanahally Sub-station in Channarayapattana Taluk, Hassan District	Hassana	BCR 1.13	213.14	05.10.2019	76.88	28.05	104.93	18.68	87.00	(Workbills) :10.21 Work bills:51.85 Rtn:8.02 LD:0.18 Transportation:4 FQV:12 Total:86.26
9	CA1090	Magge: Re-placement of 1x6.3MVA,66/11kV Power transformer by 1x12.5MVA, 66/11kV power Transformer at 66/11kV Magge Sub station in Alur Taluk, Hassan District	Hassana	BCR 0.86	145.75	29.06.2019	18.13	117.13	135.26	11.32	15.00	Transformer cost = 107.00 Pending bills = 6.81 Total = 113.81
10	CA1091	Kandli: Replacement of 2 X 8 MVA, 66/11 KV power Transformer by 2 X 12.5 MVA @ Kandli S/S in Hassana Taluk	Hassana	BCR 0.59	279.73	06.08.2019	6.02	234.26	240.28	0.00	10.00	Full budget required
11	CA1093	Rampura: Augmentation of 1x6.3MVA, 66/11kV Power Transformer by 1x12.5MVA, 66/11kV @ 66/11 kV Rampura S/s in Channarayapatna Taluk, Hassan District	Hassana	BCR 0.83	141.01	08.07.19	2.97	138.04	141.01	0.00	41.00	Transformer to be allotted
12	CA1094	C.R. Patna: Replacement of existing 1x12.5 MVA 66/11 kV Transformer by 1 x20 MVA, 66/11 kV Transformer at 66/11 kV Channarayapatna sub-station in Channarayapatna Taluk, Hassan District	Hassana	BCR 0.68	204.36	03.08.19	9.00	158.28	167.28	158.28	16.00	Transformer supplied LD : 5.75 lakhs DWA amount: 9 lakhs LD : 1.25 Lakhs Total : 16 Lakhs
13	CA1095	Singapura: Replacement of 1 x8MVA, 66/11kV Transformer by 1 x 12.5 MVA, 66/11kV Transformer at 66/11kV Singapura Sub-station in Holenarasipura Taluk, Hassan District.	Hassana	BCR 0.63	140.49	08.07.19	2.47	138.02	140.49	0.00	15.00	Transformer to be allotted
14	CA1096	Hallymysuru: Replacement of 1 x 6.3 MVA, 66/11kV Transformer by 1 x 12.5 MVA, 66/11kV Transformer at 66/11kV Hallymysuru Sub-station in Holenarasipura Taluk, Hassan District.	Hassana	BCR 0.82	141.66	0.130775463	4.97	136.69	141.66	0.00	25.00	Transformer to be allotted Cost of DWA : 4.97 Cost of Power transformer : 136.69 Total : 141.66 lakhs

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15	CB1052	Bantwala: Providing additional 1x20 MVA, 110/33 kV transformer at 110 kV Bantwal sub-station, in Bantwal Taluk .	Dakshina Kannada	BCR 0.988	338.10	20.11.2018	151.04	195.00	346.04	78.55	90.00	Balance work cost
16	CB1057	Karaya: Creating 33KV reference by installing 1x20MVA, 110/33KV Power Transformer at 110/11kV Karaya S/s in Belthangudi Taluk	Dakshina Kannada	BCR 1.08	323.41	09.10.2018	155.91	195.00	350.91	76.01	70.00	Balance work cost.
17	CB1058	Kulashekara: Providing additional 1X20MVA, 110/11 KV Power Transformer at 110/33/11kV Kulashekar Sub-Station in Mangaluru Taluk, Dakshina Kannada District.	Dakshina Kannada	BCR 1.31	251.85	25.05.2019	63.69	195.00	258.69	21.09	50.00	Balance work cost
18	CB1059	Puttur: Providing additional 1x20 MVA, 110/33kV Transformer at 110 kV Puttur Sub-station in puttur Taluk, Dakshina Kannada District.	Dakshina Kannada	BCR 1.05	301.27	17.08.2019	124.77	175.36	300.13	7.39	225.00	Balance work cost.
19	CC1032	Hiriyadka: Replacement of existing 1x10MVA, 110/33KV Transformer by 20MVA, 110/33KV Transformer at 110/33/11kV Hiriyadka Sub-station in Udupi Taluk & Dist.	Udupi	BCR0.79	212.13	16.10.2018	14.27	175.36	189.63	1.25	190.00	Cost of LOI 14.27 Lakhs, Transformer + NFES cost 175 L
20	CC1035	Nittur: Replacement of 1x10MVA, 110/11KV Power Transformer by 1x20MVA, 110/11KV Power Transformer at 110/11kV Nittur S/s .	Udupi	BCR 2.321	355.16				0.00	0.00	10.00	To be tendered
21	CC1036	Kundapura: Providing additional 1X10MVA, 110/11KV Power Transformer at existing 110/33/11kV Kundapura substation in Kundapura Taluk.	Udupi	BCR 0.52	329.45	16.11.2018	143.27	155.24	298.51	93.69	80.00	Transformer cost- 10MVA Transformer will be diverted from 110 kV S/s Hiriyadka. Hence savings in Trf cost. Total pending (DWA+Dept) - 80.82 Lakhs Total budget required - 81 Lakhs

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22	CC1037	Manipal: Providing additional 1X20 MVA, 110/11KV Power Transformer at 110/33/11KV Manipal Sub-station in Udupi Taluk and District.	Udupi	BCR 0.769	440.70	16.02.19	222.03	223.95	445.98	130.68	115.00	Total Pending (DWA+Dept) - For payment of Bills sent to APR-Rs.4.34 Lakhs Budget required - 315.0 Lakhs
23	CD1064	Tyvarachatnalli: Replacement of existing 6.3MVA 66/11KV transformer to 12.5 MVA, 66/11kV transformer at 66/11KV Tyavarechatnahalli sub-station in Shivamogga taluk & District	Shivamogga	BCR 0.56	176.10	27.11.2018	14.92	128.84	143.76	118.51	35.00	Retention Rs.26.00 Lakhs FQV Rs.9.00 Lakhs Total Rs.35.00 Lakhs
24	CD1065	Kumsi: Replacement of 2nd 1x 10MVA 110/11KV Power transformer by 1 x 20 MVA, 110/11KV power transformer at existing 110/11KV Kumsi S/s in Shimogga Taluk	Shivamogga	BCR 0.5	312.09	26.08.2019	58.47	42.58	101.05	44.84	80.00	Supply Rs.50.00 Lakhs Erection Rs.20.00 Lakhs Civil Rs.10.00 Lakhs Total Rs.80.00 Lakhs
25	CD1068	Kammaradi: Providing additional 1X10MVA 110/11kV Power Transformer at 110/11kV kammaradi sub-station in thirthahalli Taluk	Shivamogga	BCR 0.58	269.16	30.08.2019	102.97	30.50	133.47	36.99	120.00	Bills on hand Rs.11.00 Lakhs Switchgear Rs.30.50 Lakhs Retention Rs.14.00 Lakhs Supply Rs.45.00 Lakhs Erection Rs.19.50 Lakhs Total Rs.120.00 Lakhs
26	CD1069	Thirthahalli: Replacement of 1X10MVA Power Transformer by 1x20MVA,110/11kV power transformer at 110/11kV Thirthahalli substation	Shivamogga	BCR 0.64	289.64	11.11.2019	55.69	230.12	285.81	0.00	190.00	Bills on hand Rs.24.00 Lakhs 11Switchgear Rs.35.00 Lakhs Transformer Rs.200.00 Lakhs Supply Rs.5.00 Lakhs Erection Rs.19.00 Lakhs Civil Rs.7.00 Lakhs Total Rs.290.00 Lakhs
27	CD1072	Sagara: Replacement of 1 x 10MVA ,110/33kV Transformer by 1x20MVA, 110/33KV transformer at 110/33/11kV Sagara Sub-Station in Sagar Taluk, Shivamogga District.	Shivamogga	BCR 0.83	228.25		4.24	225.36	229.60	154.32	40.00	Bills on hand Rs.4.25 Lakhs Retention Rs.15.60 Lakhs Balance work Rs.55.00 Lakhs Total Rs.75.00 Lakhs

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28	CD1074	Jade: Providing additional 1X10 MVA, 110/11 kV Transformer at existing 110/11 kV Jade Sub-station in Sorabs Taluk , Shivamogga District.	Shivamogga	BCR 0.64	288.28	18.03.2020	95.60	50.00	145.60	0.00	50.00	Supply Rs.50.00 Lakhs Erection Rs.10.00 Lakhs Civil Rs.10.00 Lakhs 11KV switchgear Rs.50.00 Lakhs Total Rs.120.00 Lakhs
29	CD1075	Ripponpete: Providing additional 1X10 MVA, 110/11 kV Transformer at existing 110/11 kV Ripponpete Sub-station in Hosanagara Taluk , Shivamogga District.	Shivamogga	BCR 0.64	286.15	13.03.2020	94.89	50.00	144.89	0.00	50.00	Supply Rs.50.00 Lakhs Erection Rs.10.00 Lakhs Civil Rs.10.00 Lakhs 11KV switchgear Rs.50.00 Lakhs Total Rs.120.00 Lakhs
30	CD1079	Sagara: Enhancement of 1 x 10MVA Power Transformer by 20MVA, 110/11KV Power transformer at Sagara Sub-Station.	Shivamogga	BCR 0.60	304.69		3.93	245.29	229.60	0.00	250.00	Bills on hand Rs.163.00 Lakhs Retention Rs.13.00 Lakhs Switchgear Rs.50.00 Lakhs Supply & Erection Rs.25.00 Lakhs Total Rs.250.00 Lakhs
31	CD1082	Soraba: Enhancement of 1 x 10MVA, 110/11kV power transformer by 1 x 20MVA, 110/11kV sub-station Soraba, Shivamogga Dist.	Shivamogga	BCR 0.61	338.41		3.30	245.29	248.59	0.00	250.00	Supply bill sent to Corporate office, Kaveri Bhavn, Bangalore for payment Supply Bill: 195.29 lakhs Erection bill: 3.30 lakhs 11kV Switchgear, Erection & Civil work amount: 99.16 lakhs
32	CD1084	Essur: Replacement of 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Essur in Shikaripura Taluk, Shivamogga District.	Shivamogga	BCR 0.63	327.03		2.45	245.29	229.60	0.00	200.00	Supply bill sent to M.W. Store for MAS Supply bill: 175.36 lakhs Erection bill: 2.45 lakhs 11kV Switchgear, Erection & Civil work amount: 90.03 lakhs
33	CE1041	Mudigere: Creating 33kV reference by installing 1x8MVA, 66/33kV Transformer at 66/33/11kV Mudigere sub-station in Chikkamagaluru Taluk & District	Chikkamagaluru	BCR 1.75	400.53	10.06.2019	319.94	10.00	329.94	0.00	200.00	Bills on hand Rs.80.00 Lakhs Supply Rs.100.00 Lakhs Erection Rs.50.00 Lakhs Civil Rs.100.00 Lakhs Total Rs.330.00 Lakhs

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34	CE1043	Singtagere: Providing additional 1x10MVA, 110/11KV Power Transformer at 110/11kV Singtagere S/s Kadur Taluk	Chikkamagaluru	BCR 0.68	289.44	30.09.2019	95.76	10.00	105.76	24.23	85.00	Bills on hand Rs.10.00 Lakhs Supply Rs. 50.00 Lakhs Erection Rs.15.00 Lakhs Civil Rs.20.00 Lakhs Total Rs.85.00 Lakhs
35	CE1044	Tangli: Enhancement of 1 x 10MVA 110/11KV Power transformer 2 by 1 x 20 MVA, 110/11KV power transpower at 110/11kV Tangli S/s in Kadur Taluk.	Chikkamagaluru	BCR 2.24	319.38	11.11.2019	77.81	234.00	311.81	0.00	200.00	Bills on hand Rs.32.50 Lakhs Transformer cost Rs.200.00 Lakhs Retention Rs. 10.00 Lakhs Supply Rs. 24.50 Lakhs Erection Rs.16.00 Lakhs Civil Rs.17.00 Lakhs Total Rs.300.00 Lakhs
36	CE1046	Muthinakoppa: Replacement of 1X10MVA 110/11kV Power Transformer by 1x20MVA,110/11kV Muthinakoppa substation Narasimharajanagara (N.R.Pur)Taluk.	Chikkamagaluru	BCR 0.7	266.30	04.05.2019	37.93	243.32	281.25	20.10	150.00	Switchgear Rs.48.00 Lakhs- Transformer Rs.200.00 Lakhs Retention Rs.2.00 Lakhs Total Rs.250.00 Lakhs
36		Total of Augmentation					2341.27	4774.55	7145.05	1457.30	3434.00	
		Exclusive lines Lines										
1	CA1031	Hassana: a) Re-orientation of 220kV & 66kV lines from Hassana 220kV Station. b) Shifting of 220kV B-4 LILO line passing through Airport Land near Bhoovanahalli Cross. c) Providing 2Nos of 66kV TB's for C R Patna 66kV DC line at 220kV/66KV R/S Hassana for a distance of 66kV 7.8/220kV 17.68Kms	Hassana		2092.57	21-09-2007 Revised DWA dtd: 25.10.2014	1558.53	280.25	1838.78	1176.34	300.00	Work bills:382 Compensation bills:1160 FQV:50.00 Total:1592
2	CA1032	Shanthigrama: Construction of 1) 2 Nos of 220kV DC lines from 400KV PGCIL Station to LILO the existing Shimoga-Mysore 220KV DC M1& M2 lines near Melgodu limits-7.14 Kms 2) 220KV DC line from Shanthigrama Station to existing B4 line near Hedanahalli limits-7.76 Kms.	Hassana		2266.14	10.06.2019	222.49	85.00	307.49	841.29	218.00	(Work bills):37.97 Compensation:70.00 Pending work bills:145.08 FQV:15.00 Total:268.05

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3	CA1033	Gendehally - Arehally: Construction of 66kV DC line from 66kV Arehalli Sub-station to LILO the existing 66kV SC line between Belur-Gendehally Sub-station along with two Nos of 66kV TB's at 66kV Arehalli Sub-station	Hassana		612.08	06.08.2019	609.58	150.00	759.58	0.00	250.00	(work bills) : 4.92 Work bills:601.63 Rtn:3.03 Compensation:150 Total:759.58
4	CA1048	S K Pura to Arehalli: Stringing of 2nd Circuit with Coyote ACSR Conductor on existing 66KV SC line onDC towers between 66/11KV S/s at Sakaleshpura and 66/11 KV S/s at Arehally with TB at both Sakaleshpura and Arehalli S/s.	Hassana		246.00	19.06.2019	194.50	60.00	254.50	61.06	94.00	(workbills) :61.41 Work bills:32.39 Rtn:38.01 LD:1.63 Compensation;50.00 FQV:10.00 Total:193.44
5	CA1088	Attichowdenahally: Providing 66kV LILO to 66kV Channarayapatna-Malali line at66/11kVAttichowdanahally Substation with 66kV Terminal Bay, CR patna Taluk	Hassana		154.75	03.10.2019	165.00	30.00	195.00	0.00	95.00	Work bills:165 FQV:10.00 Compensation:20.00 Total:195
6	CB1007	Kavoor - Kulashekar : Construction of 110kV DC line from Kavoor to Kulashekar in the existing 33kV line corridor for a distance of 8.50 Kms	Dakshina Kannada		1099.36	05.04.07	906.92	10.51	917.43	475.48	10.00	Shortclosed on 04.10.2017. To be tendered for balance works. Balance stimate - 1117.78L
7	CB1018	Puttur: Construction of 110-110kV MC and 110kV DC lines from loc no.28 (Kabaka Railway Crossing limits) to the 110/33/11kV Puttur S/S for a dist of 4.5Kms & Construction of 2nos of 110kV TBs at 110/33/11kV Puttur S/S for a distance of 4.5 Kms	Dakshina Kannada		562.43	04.01.2020	196.01	0.00	196.01	201.53	100.00	Balance Work cost
8	CB1020	Kavoor-Baikampady: Strengthening of 110kV-Kavoor-Baikampady line converting SC line by DC line with TB at Kavoor for a distance of 3.885 Kms	Dakshina Kannada		517.94	23.10.10	345.65	21.56	367.21	223.16	95.00	Balance Retention 63 L & LD - 32.47
9	CB1056	Baikampady: Providing 110KV,20MVAR Capacitor Bank along with associated TB at existing 110/33/11KV Baikampady S/s	Dakshina Kannada		85.30	22.08.2019	86.89	0.00	86.89	31.86	75.00	Balance work cost

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10	CB1030	Vitla Sub-Station : Construction of 1 No. of 110KV Terminal Bay at existcing 110KV Vitla substation for making LILO of the proposed 110KV Line from existing 110KV Netlamandur-Salethur SC Line for a Distance of 0.55 with 110KV MC towers.	Dakshina Kannada		262.38	19.07.2019	285.55	0.00	285.55	0.00	200.00	Balance work cost.
11	CC1029	Brahmavara-Nittur: Stringing 2nd circuit in the existing 110kV Brahmavara-Nittur line and creating 110kV TB at Brahmavara & Nittur Sub-Stations.	Udupi		173.11	14.09.17	157.32	12.32	169.64	110.00	50.00	Supply : 10.1Lakhs, Supply ret : 27.9Lakhs, Erection: 4.5Lakhs, Erection Retn: 0.4Lakhs, Civil: 2.3Lakhs, Civil Retn: 0.7 Lakhs, LD: 0.10Lakhs Total- 46Lakhs. Budget required 50Lakhs.
12	CC1034	Re-conductoring of the existing Lynx conductor by drake conductor of 110kV Kemar-Hiriyadka-Mudabidare DC line between Khemar 220kV substation and Kuntalpad village limits (from Loc 01 to Loc 16) for a distance of 1.727Kms in Karakala Taluk.	Udupi		84.59	10.06.2019	104.08	0.00	104.08	53.88	56.00	Supply- 36 lakhs Supply ret - 5.39 lakhs Erection - 11.6 lakhs Civil - 2.65 lakhs Total - 55.64 lakhs, say 56 lakhs
13	CD1058	MRS to Lingadahalli: Construction of new 66kV SC line on DC towers for a distance of 46.039Kms in the existing corridor of 66kV DVG-2 SC line From MRS Shivamogga to Lingadahalli (Channagiri Taluk) in Shivamogga & Davanagere Districts.	Shivamogga		823.01	20.03.18	864.20	0.00	864.20	249.16	100.00	Supply Rs.100.00 Lakhs Erection Rs.25.00 Lakhs Civil Rs.25.00 Lakhs Total Rs.150.00 Lakhs
13		Total of Lines					5696.72	649.64	6346.36	3423.76	1643.00	
		TB's & Others										
1	CC1033	Formation of 110KV rigid bus at 220KV RS, Kemar	Udupi		136.1	10.06.2019	155.73	0.00	155.73	77.48	60.00	balance work cost- 80lakhs
1		Total of TB's & Others					155.73	0.00	155.73	77.48	60.00	
64		Total of Hassana Zone					32063.61	9961.26	48970.35	29449.62	11613.00	

												(Rs.in Lakhs)
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1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		MYSURU TRANSMISSION ZONE										
		Stations										
1	DD1045	220kV Begur: Establishing 2X100MVA, 220/66kV Station with associated lines	Chamarajanagar	ES 30.680	12499.13	08.03.2019	11222.06	2389.00	13611.06	10414.61	2000.00	Retention, Running Bills and FQV of Rs.1500 L. Bill passed for payment of Rs 500 L but payment not made during FY 19-20 at HO, 7 Hrs Power supply,
2	DA1112	Kaggere (Hampapura) Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 1.0Kms	Mysuru	ES 0.841 & BCR 1.19	528.36	06.03.19	477.75	70.00	547.75	234.76	230.00	Retention of Rs100 L and FQV ,Trf & SWG bills for Rs 130 L .
3	DA1044	Kampalapura: Establishing 1x8MVA, 66/11kV Sub-Station and Constructon of 66 kV LILO line from Hunsur-Periyapatna Line for a distance of 1.837Kms	Mysuru	ES 1.067 & BCR 1.29	562.89	13.06.2019	401.49	140.00	541.49	0.00	200.00	Budget Provisioned for payment of supply and Civil Bills
4	DD1047	Arkalavadi: Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 10.368Kms	Chamarajanagar	ES 2.10 BCR 1.71	736.13	05.11.2019	607.51	130.00	737.51	0.00	400.00	Budget Provisioned for payment of Supply and Civil Bills. 7hrs power supply
5	DD1053	Ajjipura: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajanagar	ES 0.850 BCR 0.98	645.20	08.08.2019	489.83	85.00	574.83	130.39	430.00	Budget Provisioned for payment of Supply and Civil Bills. Bill passed for payment of Rs 80 L but payment not made during FY 19-20 at HO 7hrs power supply
6	DA1125	Yerahally Hand post : Upgradation of 33/11KV SS to 1x8MVA,66/11kV Substation at Yarahalli(handpost) with construction of LILO of 66kV Kadakola-HD Kote SC line	Mysuru	ES 1.130 BCR 1.22	699.18	17.10.2019	537.70	163.00	700.70	0.00	461.00	Budget Provisioned for payment of Supply and Civil Bills, Bill passed for payment of Rs 61 L but payment not made during FY 19-20 at HO
7	DB1110	Talagawadi / Nelamakanahally limits: Establishing 1x12.5MVA, 66/11kV Sub-Station at Talagavadi (Nelamakanahalli) with construction of LILO of 66kV Mandya-TK Halli line.	Mandya	ES:1.946, BCR:1.84	781.35	17.10.2019	734.03	65.00	799.03	0.00	458.00	Budget Provisioned for payment of Supply and Civil Bills, Bill passed for payment of Rs 58 L but payment not made during FY 19-20 at HO
7		Total of Sub-stations					14470.37	3042.00	17512.37	10779.76	4179.00	

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		Augumentation										
1	DB1083	Koppa: Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformers	Mandya	0.67	298.35	02.07.16	62.00	235.00	297.00	121.27	70.00	Transformer Cost and FQV Payments . 7hrs power supply
2	DC1010	Kushalanagara : 1 X 8 by 1 X 12.5 MVA, 66/33/11 KV	Kodagu	BCR 0.96	136.76	09.05.17	13.66	113.07	126.73	0.00	125.00	Transformer Bill and Labour Portion Bills
3	DA1090	T.N.Pura : Repl 2X12.5MVA by 2X20 MVA 66/11kV Transformer	Mysuru	BCR 0.65	426.97	14.09.18	90.92	400.00	490.92	275.29	260.00	Transformer, SWG & erection Cost of Rs.250 L. Bill passed for payment of Rs 10 L but payment not made during FY 19-20 at HO 7hrs power supply.
4	DA1127	Dattagalli: Replacing 1x5 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.76	168.51	08.03.2019	15.15	130.00	145.15	19.84	15.00	FQV of Rs.15 L
5	DB1068	Hadli : Providing additional 1x12.5MVA, 66/11kV Transformer	Mandya	nil & 1.11	248.71	28.08.18	91.70	160.00	251.70	80.90	50.00	running erection cost-Rs 50L, 7hrs power supply
6	DB1078	a) Replacing 1X6.3MVA & 1X8MVA, 66/11kV Trs. by 2x12.5MVA, 66/11kV Trs. at Addihalli along with	Mandya		256.23						30.00	SWG cost- Rs 30L, 7hrs power supply
		b) stringing of 2nd ckt 66kV line b/w 220kV K.R.Pet-Santhebachally and linking by 66kV SC line to Addihally Sub-station with construction of 2Nos of 66kV TBs at Santhebachahalli , One TB at Addihalli Sub-station and One TB at 220kV K.R.Pet station	Mandya	nil & 1.24	860.49	13.02.19	75.57	250.00	325.57	19.60	100.00	Budget provisioned for Line & TB cost, 7hrs power supply
7	DB1093	Guddenahalli : Replacement of 1 X 6.3 MVA by 1 X 12.5 MVA 66/11kV Transformer.	Mandya	0.87	158.85	28.08.18	26.46	125.00	151.46	6.17	20.00	Erection and Civil Bills
8	DB1094	Akkihebbal : Replacement of 2 nd 8 by 12.5 MVA, 66/11kV Transformer.	Mandya	0.99	178.62	28.08.18	35.12	125.00	160.12	5.84	121.00	FQV of Rs.25 L,7hrs power supply, Bill passed for payment of Rs 96 L but payment not made during FY 19-20 at HO

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
9	DB1095	Gamanahalli : Replacement of 1 X 8 MVA by 12.5 MVA, 66/11kV Transformer.	Mandya	1.06	166.97	26.07.19	25.70	128.00	153.70	0.00	20.00	Budget Provisioned Rs.20L, 7hrs power supply
10	DB1104	Mandagere : Providing additional 1 X 12.5 MVA, 66/11 KV Power Transformer.	Mandya	0.40	257.18	28.08.18	86.13	145.00	231.13	53.63	130.00	Budget Provisioned Rs.30L, 7hrs power supply
11	DB1107	Chinakurali : Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA, 66/11 KV.	Mandya	0.56	156.19	05.08.19	14.59	117.00	131.59	0.00	20.00	Budget Provisioned Rs.20L, 7hrs power supply
12	DB1109	Adichunchangiri: Additional 1X12.5MVA 66/11kV Power Transformer	Mandya	0.4	257.06	28.08.18	85.70	143.00	228.70	68.32	130.00	Budget Provisioned Rs.130L, for Power Transformer 7hrs power supply
13	DC1013	Ponnampet: Replacing 1 X 8MVA, 66/11kV by 1x12.5MVA, 66/11kV transformers	Kodagu	BCR 0.43	168.14	13.02.2019	17.52	140.00	157.52	113.88	50.00	Transformer PV of Rs.12 L. Retention and FQV of Rs.38 L
14	DC1014	Ponnampet : Replacement of 1 X 8 MVA by 1 X 12.5 MVA 66/33/11 KV Power Transformer	Kodagu	BCR 0.51	144.89	11.12.2018	18.17	120.00	138.17	4.44	20.00	Budget Provisioned Rs.20L, 7hrs power supply
15	DD1039	Chandakavadi : Replacing 2X8 MVA,66/11 KV transformers by 2X12.5 MVA transformers .	Chamarajanagar	BCR 0.69	290.17	05.11.18	33.15	245.00	278.15	10.64	20.00	Budget Provisioned Rs.20L, 7hrs power supply
16	DA1129	Hosur Gate : Providing additional 1x8MVA, 66/11 KV Power Transformer at Hosur Gate S/s at Hunsur Taluk & Mysuru Dist.	Mysuru	BCR 0.57	230.75	28.02.2019	73.82	35.00	108.82	39.31	74.00	Running bills-10L. Retention of Rs.9 L and FQV of Rs.21 L. Bill passed for payment of Rs 34 L but payment not made during FY 19-20 at HO 7 Hrs Power supply,
17	DA1133	Gavadagere: Providing additional 1x8MVA, 66/11kV Power Transformer at Gavdagere substation Hunsur Taluk Mysuru District.	Mysuru	BCR 0.57	230.26	28.02.2019	77.08	35.00	112.08	8.45	103.00	Trf & erection cost-75L.Bill passed for payment of Rs 28 L but payment not made during FY 19-20 at HO 7 Hrs Power supply.
18	DA1094	KHB Colony: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.897	138.86	29.07.2019	6.31	132.55	138.86	1.84	5.00	Trf could not be shifted to site. Budget Provisioned for FQV Bills

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
19	DB1106	Mandya KIADB: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformers with SWGs	Mandya	BCR 0.53	272.30	03.08.2019	58.74	160.00	218.74	172.39	50.00	Budget Provisioned for FQV and running Bills.7hrs power supply
20	DD1042	Hanur : Replacement of 1 X 8 MVA by 1 X 12.5 MVA, 66/11kV Transformer.	Chamarajanagar	BCR 1.05	158.64	08.08.2019	18.58	125.00	143.58	0.00	20.00	Budget Provisioned for running Bill. 7hrs power supply
21	DD1054	Madhuvanhalli : Replacement of 1X6.3 MVA,66/11 KV Power transformer by 1X12.5 MVA, 66/11kV Power transformer at Madhuvanhalli	Chamarajanagar	BCR 0.74	141.91	08.01.2020	2.73	115.00	117.73	0.00	15.00	Budget Provisioned running Bill, 7hrs power supply
22	DD1055	Yelandur : Replacement of 1x 8 MVA,66/11 KV transformers-2 by 1X12.5 MVA,66/11kV Power transformers at 66/11kV Yelandur S/s.	Chamarajanagar	BCR 0.72	149.29	08.08.19	8.19	125.00	133.19	0.00	20.00	Budget Provisioned for running Bill, 7hrs power supply
23	DA1137	Antharasanthe: Providing additional 1x8MVA, 66/11kV Power Tr at Antharasanthe S/s	Mysuru	BCR 0.74	228.85	03.09.19	84.18	40.00	124.18	0.00	25.00	Budget Provisioned for SWG and DWA Cost., Bill passed for payment of Rs 10 L but payment not made during FY 19-20 at HO7hrs power supply
24	DA1139	B.Matakere: Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV B.Matakere S/s in H.D Kote Taluk	Mysuru	BCR 0.74	228.85	03.09.19	84.34	35.00	119.34	0.00	125.00	Budget Provisioned for SWG and DWA Cost. Bill passed for payment of Rs 10 L but payment not made during FY 19-20 at HO 7hrs power supply
25	DA1140	Chidravalli : Providing additional 1x8MVA 66/11KV Power Transformer at Chidravalli 66/11KVSub Station in TN Pura Taluk & Mysuru Dist.	Mysuru	BCR 0.70	239.897	30.08.19	87.00	49.00	136.00	46.18	45.00	Budget Provisioned for SWG and DWA Cost, Except Power Transformer. Bill passed for payment of Rs 5 L but payment not made during FY 19-20 at HO 7hrs power supply
26	DA1142	Nanjanagud: Replacing 1st 1x12.5 MVA, 66/11kV Tr. by 1x20 MVA 66/11kV power Tr. At 66/11kV Nanjanagud S/s	Mysuru	BCR 0.70	240.31	03.08.19	32.99	190.00	222.99	142.72	57.00	Budget Provisioned for FQV, 11kV SWG Bills. Bill passed for payment of Rs 7 L but payment not made during FY 19-20 at HO 7 Hrs Power supply

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27	DA1144	Chunchanakatte: Providing additional 1x8MVA, 66/11kV at Chunchankatte S/s Power Tr.	Mysuru	BCR 0.59	225.66	31.01.2020	79.58	30.00	109.58	0.00	40.00	Budget Provisioned for SWG and DWA Cost, 7hrs power supply
28	DA1145	Bherya: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Bherya substation .	Mysuru	BCR 0.792	231.09	22.01.2020	78.91	30.00	108.91	0.00	50.00	Budget Provisioned for SWG and DWA Cost, 7hrs power supply.
29	DC1016	Suntikoppa: Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV Suntikoppa Sub station	Kodagu	BCR 0.62	235.19	03.09.19	85.60	50.00	135.60	9.29	60.00	Budget Provisioned for SWG and DWA Cost,
30	DC1017	Alur-Siddapura: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Alur Siddapura.	Kodagu	BCR 0.58	250.64	16.01.2020	78.81	50.00	128.81	0.00	60.00	Budget Provisioned for SWG and DWA Cost,
31	DA1149	Ayarahally: Providing additional 1 X 8 MVA, 66/11 kV Transformer in Mysuru Tq and District.	Mysuru	NA	243.61		0.00			0.00	20.00	7 Hrs Power supply
32	DA1128	DMG Halli : Providing additional 1 X 8 MVA, 66/11 KV Power Transformer at DMG Halli 66/11KV Sub Station in Mysuru Taluk & Mysuru Dist.	Mysuru	BCR - 0.58	230.54				0.00	0.00	20.00	7 Hrs Power supply
33	DD1056	Begur : Replacement of 2nd transformer of 8 MVA Power Transformer by 12.5 MVA Power Transformer	Chamarajanagar	ES - NA , BCR - 0.48	142.1	18.01.2020	4.70	115.00	119.70	0.00	15.00	Budget Provisioned for running Bills
33		Total of Augmentation					1553.10	3892.62	5445.72	1200.00	1985.00	
		Exclusive Lines										
1	DA1028	Kadakola - Vajamangala: Construction of 220kV D/C line from Kadakola to Vajamangala with TB's for a distance of 19.64Kms	Mysuru	ES 6.08 BCR 1.40	1217.40	12.03.10	964.67	88.00	1052.67	434.34	50.00	Budget provisioned for Line Supply Bills. Long Pending Works
2	DC1005	Virajpet - Madikeri: Construction of 66kV SC Link line on DC towers between 66kV Virajpet & Madikeri Sub-Stations for a distance of 36.16kms.	Kodagu	ES 17.49 BCR 7.15	687.13	02.02.11	655.71	186.66	842.37	267.92	50.00	Budget provisioned for Line Supply Bills.Long Pending Works

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3	DB1090	Anegola LILO: Construction of 2nd circuit on existing 66kV DC towers for a distance of 2.965 Kms for Making LILO arrangement to Anegola Sub-Station	Mandya	-	74.09	23.03.2020			0.00	0.00	60.00	On going work
4	DB1112	Seelanere LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Seelanere S/s for a distance of about 1.75 Kms with TB at Seelanere S/s	Mandya	NA	62.74	23.03.2020			0.00	0.00	65.00	On going work
4		Total of Lines					1620.38	274.66	1895.04	702.26	225.00	
		Tb & Others										
1	DA1101	Renovation and upgradation of protection system of 220kV Sub-stations (8 Nos)) in Mysuru Transmission Zone	Mysuru			26.12.15	1124.13	0.00	1124.13	891.23	200.00	Budget Provisioned for Retention, FQV Bills, Bill passed for payment of Rs 40 L but payment not made during FY 19-20 at HO
1		Total of TB's & Others					1124.13	0.00	1124.13	891.23	200.00	
45		Total of Mysuru Zone					18767.98	7209.28	25977.26	13573.25	6589.00	

												(Rs.in Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		BAGALKOTE TRANSMISSION ZONE										
		Stations										
1	EC1021	Singatalur : Up-gradation of existing 33/11kV MUSS to 110/11kV Sub-Station with associated line.	Gadag	3.879MU/ 2.35	1046.60	23.01.2019	1027.85	123.03	1150.88	442.96	700.00	Exp.For:2020-21 Unpaid bills-79.51,Sup-290 Ere-80 civil-90 FQV -60, PV-50, CC-50,
2	EE1117	Koganolli Up-gradation 33/11kV S/s to 2x10MVA, 110/11kV Sub-Station with associated line for a distance of 17.192Kms	Belagavi	3.644/1.7 2	1182.71	06.01.2018	1383.91	84.00	1467.91	845.14	650.00	Excess due to Due to QV,,PV , CC , Land Compensation , Corridor Compensation CC is more due to highly irrigated Land Budget required for the Year 2020-21 Trf Cost- Rs 300.00 Lacs Erection - Rs 20.00 Lacs Civil- Rs 24.00 Ret- Rs76.00 Lacs LD- Rs 47.6 Lacs PV- 60 Lacs QV- Rs 20 Lacs CC- Rs 30.00 Lacs Land Compensation Rs 73.00 Lacs Total - Rs 650 Lacs
3	EB1033	Alnavar: Up-gradation of 33/11KV sub-station to 2X10MVA, 110/11KV & 1x20 MVA, 110/33 kV Sub-station with 110 kV SC line from 110 kV Halval S/S.	Dharawad	3.730MU & 1.81	1757.08	14.06.2019	1788.88	180.00	1968.88	334.09	1200.00	Details of Expndr: 2020-21 -1468L Sup-1068, Ere-140, Civil-260, CC-109
4	EE1059	Mughalkod: Establishing 2x100MVA, 220/110kV & 1x10MVA, 110/11kV Sub Station at Mughalkod(Kabbur) village in Raibagh Taluk, Belagavi District	Belagavi	1.8 MW/0.46	13600.36	03.08.2019	13330.25	47.60	13377.85	174.12	5000.00	For the Year 20-21 Supply+ Erection Civil - Rs 6117Lacs Cost of SWG- Rs 47.60 Lacs Total- Rs 11165.23 Lacs

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5	EE1127	Haliyal: Upgradation of 2x5MVA, 33/11kV Haliyal Sub Station to 2x10MVA, 110/11kV Sub-Station at Haliyal in Athani Taluk, Belagavi district	Belagavi	4.28/3.06	961.02	18.11.2019	941.95	80.00	1021.95	0.00	600.00	For the Year 2020-21 Supply - Rs43.83 Lacs Erection- Rs 40.36 Lacs Civil- Rs 230.47 Lacs SWG - Rs 80.69 Lacs QV- Rs 20.00 Lacs PV- Rs 60.00 Lacs CC- Rs 15.00 Lacs Land /Corridor Compensation - Rs 15.00 Lacs Total - Rs 1092.35 Lacs 7 hours power supply to IP sets/to avoid overloading of station
6	EE1136	Diggewadi: Establishing 1x10MVA, 110/11kV Sub-Station at Diggewadi in Raibagh Taluk .	Belagavi	6.927/3.57	1259.58	24.2.20	997.76	47.60	1045.36	0.00	500.00	For the Year 2020-21 Cost of DWA- Rs 897.64 Lacs Cost of SWG- Rs 40.00 Lacs Total Cost - Rs 1037.76 Lacs Say - Rs 1038.00 Lacs 7 hours power supply to IP sets/to avoid overloading of station
7	EG1062	Aaheri: Establishing 2 x 100 MVA 220/110kV sub station at Aaheri in sindagi Taluk Vijayapura District.	Vijayapur	5.3 / 1.51	10437	26.11.2019	10149.78	1248.00	11397.78	0.00	2000.00	FY 2020-21: Sup: 1600.00 Ere: 200.00 Civil: 200.00 CC: 600.00 Total: 6000.00
8	EG1064	Kambagi : Establishing 110/11kV Sub-Station with associated line.	Vijayapur	7.96/6.1	871	17.01.2020	759.99	100.00	859.99	0.00	500.00	FY 2020-21: Sup: 550.00 Ere: 24.00 Civil: 186.00 Total: 860.00 7 hours power supply to IP sets/to avoid overloading of station
8		Total of Sub-stations Augumentation					30380.37	1910.23	32290.60	1796.31	11150.00	
1	EB1023	Navanagar: Replacement of 10 by 20 MVA , 110/11 KV Transformer	Dharwad	BCR-1.06	227.96	02-03-2019	39.60	203.55	243.15	29.56	236.00	FY 2020-21 Sup:20.54 Ere:10.54 Civil:8.52 and trf:197.0
2	EC1015	Naregal: Providing spare 1x10MVA, 110/33-11kV Transformer	Gadag	BCR-1.08	181.41	22-03-2018	56.00	23.70	79.70	62.79	30.00	FY 2020-21 Rtn 18L, FQV-10L

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3	ED1007	Ambewadi: Replacing 2x55MVA, 220/110kV by 2x100MVA, 220/110kV Transformer with R&M works.	North Canara	--	1682.70	12-09-2011	722.32	744.04	1466.36	847.64	161.70	2020-21 Sup-91.14 Ere-12.24 civil-58.32
4	EE1100	110 KV S/S Nagarmunolli: Replacement of 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformer	Belagavi	0/0.67	247.71	02.01.2019	42.50	47.60	90.10	21.87	64.06	For the Year 20-21 SWG Cost- Rs 47.60 Lacs Erection- Rs -4.00 Lacs Civil (C) - Rs 2.00 Lacs Ret- Rs 7.26 Lacs QV- Rs 3.00 Lacs LD- Rs 0.2 Lacs Total- Rs 64.06 Lacs 7 hours power supply to IP sets/to avoid overloading of station
5	EE1122	110 KV S/S Sultanpur: Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV transformers	Belagavi	--	283.46	22.03.2018	43.72	249.40	293.12	72.82	191.78	For the Year 2020-21 TR Supply-139.25 Erection - Rs5.65 EI- Rs 0.17 Lacs Civil (C)- Rs 2.56 Lacs QV- Rs 5.5 Lacs Trf Ret - Rs 14.24 Lacs Agency Ret- Rs 5.17 Lacs Agency LD- Rs 1.7 Lacs Trf LD- Rs 17.54 Lacs Total - Rs 191.78 7 hours power supply to IP sets/to avoid overloading of station
6	EE1125	110 KV S/S Satti: Providing additional 1X10 MVA ,110/11 KV transformer	Belagavi	95.488/0.44	289.84	21.02.2017	108.78	47.64	156.42	69.31	89.24	For the Year 2020-21 Supply Rs.7.74 Lacs SWG Rs 47.64 Lacs Erection - Rs 4.00 Lacs Civil -Rs.5.50 Lacs Ret- Rs 17.36 Lacs LD- Rs 1.00 Lacs QV- Rs 3.00 Lacs Work Slip - Rs 3.00 Lacs Total - Rs 89.24 Lacs 7 hours power supply to IP sets/to avoid overloading of station

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
7	EE1126	110 KV S/ S Itnal: Replacement of 1X10 MVA ,110/11 KV Transformer by 1X20 MVA ,110/11 KV Transformer at 110 KV S/S Itnal in Raibag Taluka,Belagavi Dist	Belagavi	95.49/0.46	281.98	02.01.2019	43.28	247.60	290.88	20.54	272.41	For the Year 20-21 SWG- Rs 47.60 Lacs Erection - Rs 4.88. Civil (C)- Rs 4.01.00 Lacs+ Civil (E)- Rs2.00 - Rs 4.00 Lacs QV- Rs 3.00 Lacs Ret- Rs 6.72 Lacs LD- Rs 0.2 Lacs Trf Cost - Rs 200.00 Total- Rs 272.41 Lacs Excess w.r. T Project Cost due to Due to QV 7 hours power supply to IP sets/to avoid overloading of station
8	EG1043	220KV Station, Indi: Providing Addl 1x10MVA, 110/11KV Transformer	Vijayapur	BCR: 1.36	255.13	03.11.2018	120.13	45.00	165.13	82.72	95.00	FY 2020-21 Civil: 5.00 Sup: 70.00 Ere: 7.00 Transportation: 5.00 QV: 8.00 Total: 95.00 7 hours power supply to IP sets/to avoid overloading of station
9	EA1025	Hosa Honnatti: Providing Addl 1X10MVA, 110/11KV Trfr at existing 110/11KV Hosa Honnatti Sub station in Ranebennur Taluk, Haveri District.	Haveri	BCR-0.58	286.45		0.00	0.00	0.00	0.00	50.00	7 hours power supply to IP sets
10	EA1026	110 kV S/S Tumminakatti : Creating 33 kV reference by installing 1x20 MVA, 110/33 kV transformer at 110 kV Tumminakatti sub-station, in Ranebennur Taluk, Haveri District	Haveri	BCR-0.96	337.04		0.00	0.00	0.00	0.00	80.00	7 hours power supply to IP sets
11	EA1028	110 kV S/S Aremallapura : Providing additional 1x10 MVA, 110/11 kV transformer at 110 kV Aremallapura sub-station, in Ranebennur Taluk, Haveri District	Haveri	--	325.3				0.00		50.00	7 hours power supply to IP sets

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12	EC1019	Gadag: Providing additional 4th 1x100MVA, 220/110kV Transformer	Gadag	BCR-2.3	786.94	16.05.2019	987.34	0.00	987.34	169.72	800.00	Details of Expndr: 2020-21- 524L Sup-434 Ere-10 civil-80
13	EC1022	Konnur: Providing additional 1X10MVA, 110/11kV Power Transformer at 110kV Konnur S/s.	Gadag	BCR-059	281.4	30.01.2020	89.99	34.98	124.97	0.00	50.00	2020-21- 585L Supply, Errection, Civil - 50.00
14	EC1023	Hirehal: Replacement of 1X10MVA,110/33kV Trf by 1X20MVA,110/33kV Trf at Hirehal S/S and RON:Replacement of 1X20MVA,110/33kV Trf by 1X10MVA,110/33kV Trf at Ron S/S.	Gadag	--	24.87	30/01/2020	125.82	0.00	125.82		100.00	For 2020-21- Supply, Errection, Civil - 100.00
15	EC1025	Sambapur Road: Providing spare 1X20MVA, 110/33-11KV Power Tr at existing 110/11KV Sambapur Road Sub station in Gadag Taluk, Gadag District instead of 110kV Mundaragi station	Gadag	--	291.03	30/01/2020	98.24	217.98	316.22		100.00	Spare 1X10Mva transformer for emergency taking the load on urgent basis for providing Quality and Reliable power supply to consumers
16	EC1026	Replacement of 1X10MVA, 110/33KV Trfr by 1X20MVA, 110/33KV Trfr at 110KV Dambal Sub station in Mundaragi Taluk, Gadag District.	Gadag	--	203.11				0.00		1.00	7 hours power supply to IP sets
17	EE1123	110 KV S/S Shiragaon : Replacing 1x10MVA, 110/11kV by 1x20MVA, 110/11kV Transformer	Belagavi	95.49/0.45	286.82	11.12.2019	48.30	242.59	290.89	0.00	290.00	Budget for the Year 20-21 Tr Supply-194.86 Supply- Rs 19.13 Lacs Erection- Rs 8.19Lacs Civil- - Rs 16.70Lacs SWG Cost- Rs 47.74 Lacs QV- Rs 3.00 Lacs Total- 289.62 Lacs 7 hours power supply to IP sets
18	EE1124	110 KV Hirebagewadi Augmentation of 10 MVA ,110/11 KV by 20 MVA ,110/11 KV Power Transformer at 110 KV S/S Hirebagewadi Replacement of 1X10 MVA by 1X20 MVA	Belagavi	95.49/0.44	295.05	05.12.2019	48.85	247.73	296.58	0.00	50.00	Supply, Errection, Civil - 50.00

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19	EE1129	110 KV S/S Yalapharatti: Creating 33 KV reference by installing 1X20 MVA ,110/33 KV Transformer at 110 KV Yalapharatti Sub station in Raibag Taluka, Belagavi Dist	Belagavi	0/0.76	336.89	28.10.2019	159.14	200.00	359.14	47.14	150.00	Supply, Errection, Civil - 150.00
20	EE1130	110 KV S/S Yalparahatti: Replacement of 1X10 MVA 110/11 KV by 1X20 MVA 110/11 KV Power Transformer	Belagavi	95.49/.40	297.89/	28.10.2019	49.86	254.03	303.89	14.60	100.00	Supply, Errection, Civil - 50.00
21	EE1132	110 KV S/S Sadalaga: Providing spare 1X10 MVA,110/33-11 KV Transformer at 110 KV Sadalaga Sub -Station in Chikkodi Taluka, Belagavi Dist	Belagavi	0/0.48	203.61	23.08.2019	33.66	27.05	60.71	0.00	57.21	For the Year 20-21 Supply + Erection + Civil- Rs 28.16 Lacs SWG- Rs 27.05 Lacs QV- Rs 2.00 Lacs Total - Rs 57.21 Lacs, Say Rs 57.21 Lacs 7 hours power supply to IP sets
22	EE1133	220 KV Chikkodi: Providing additional 3rd 1X100 MVA ,220/110 KV Power Transformer at 220/110/11 KV Chikkodi Sub Station in Belagavi District	Belagavi	954.89/1.52	886.14	17.06.2019	539.56	0.00	539.56	313.59	256.00	For the Year 20-21 Remianing DWA Cost- Rs 122.18 Lacs Ret- Rs 103.79 Lacs QV- Rs 30.00 Lacs Total- Rs 255.97 Lacs Say - Rs 256.00 7 hours power supply to IP sets
23	EF1068	Bagalkot 220KV S/S: 1x100MVA Transformer 220/110KV for arranging the power supply to BTDA substations	Bagalkot	BCR: 1.99	728.87	16.05.2019	886.40		886.40	480.18	400.00	FY 2020-21 Sup: 30.00 Ere: 150.00 Civil: 30.00 Ret: 160.00 PV: 60.00 QV: 40.00 Total: 470.00
24	EF1070	Jambagi KD: Providing additional 1x10MVA, 110/10KV Transformer at 110kv Jmabagi KD	Bagalkot	BCR: 0.43	278.75	30.01.2020	104.00	170.00	274.00	0.00	80.00	FY: 2020-21 Supply, Errection, Civil - 80.00
25	EG1035	Muddebihal: Providing additional 1x10MVA, 110/33kV Transformer	Vijayapur	BCR: 1.09	179.3	28.01.2020	112.50	150.00	262.50	0.00	100.00	FY: 2020-21 Supply, Errection, Civil - 100.00
26	EG1053	Chadachan: Replacement of 10MVA, 110/11KV by 20MVA, 110/11KV Transformer	Vijayapur	BCR: 1.36	254.5	04.06.2019	50.85	250.00	300.85	0.00	50.00	FY: 2020-21 Sup: 24.80 Ere: 11.17 Civil: 15.02 Dep. Sup: 250.01 Total: 301.00 7 hours power supply to IP sets

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27	EG1058	Muddebihal: Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Muddebihal	Vijayapur	BCR: 0.53	290	14.02.2020	51.52	250.00	301.52	0.00	50.00	FY: 2020-21 Supply, Errection, Civil - 50.00
28	EG1059	Tikota: Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Tikota	Vijayapur	BCR: 0.48	315	5.12.2019	73.13	250.00	323.13	23.21	50.00	FY: 2020-21 Sup: 27.38 Supply, Errection, Civil - 60.00
29	EG1060	Almel: Replacement of 1x10MVA, 110/11KV transformer by 1x20MVA 110/11KV transformer at 110kv Almel	Vijayapur	BCR: 0.79	202	07.01.2020	7.20	200.00	207.20	0.00	10.00	FY: 2020-21 Supply, Errection, Civil - 10.00
30	EG1063	Aski : Creating 33kv reference by providing 1 x 20 MVA, 110/33 kV power transforemer at 110kV sub-station Aski in Sindagi Taluk, Vijayapura district	Vijayapur	BCR 0.56	275	30.01.2020	114.46	200.00	314.46	0.00	100.00	FY: 2020-21 Supply, Errection, Civil - 100.00
30		Total of Augmentation					4757.15	4302.89	9060.04	2255.69	4114.40	
		Exclusive Lines										
1	EE1113	110 KV Nehru nagar -6 Pole Structure Line : Conversion of 110 kV Nehrunagar-6 pole structure SC line constructed on 110 kV SC towers(MS towers)to 110 kV SC line on DC towers for a distance of 2.3 kms	Belagavi	--	22-03-1900	01.03.2019	115.40	0.00	115.40	79.78	50.00	For the Year 2020-21 Supply, Errection, Civil - 100.00
2	EF1029	Guledgud - Ilkal: Construction of 110kV S/C line on D/C towers from 110kV Sub-Station Guledgudda to 110kV Sub-Station Ilkal in BGK Dist. Along with construction of 110 KV TB at both ends for a distance of 34.575 Kms	Bagalkot	NA	758.25	30.08.2011	619.68	21.00	640.68	160.33	100.00	FY 2020-21: Supply, Errection, Civil - 100.00

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3	EF1050	Mahalingpur to Jamkhandi: construction of 110 kV DC line from 220 kV Mahalingapur S/S to 110 kV Jamakhandi S/S in the existing 110 kV SC line corridor along with 110 kV Terminal bays at both ends for a distance of 23.897 kms.	Bagalkot	NA	917.86	03.02.2017	1089.71	41.00	1130.71	671.80	200.00	FY 2020-21: Supply, Errection, Civil - 200.00
4	EG1047	Kudagi to Vajaramatti: Construction of 220kV DC Line from proposed Kudagi 400kV STPP to 220kV Sub-station Vajramatti for a distance of 79.42Kms	Vijayapur	NA	5002.81	26.11.2015	5782.67	606.00	6388.67	4512.18	2000.00	FY 2020-21 PV:100.00 QV:300.00 CC:172.00 Ret:1077.66 LD: 68.00 Ere:170.00 Civil: 82.34 Sup:30.00 Total: 2000.00
5	EG1055	Shifting and Re-routing of Bagalkot-B.Bagewadi line: Shifting and Re-routing of 110 kV line from Loc 125-145 of Bagalkot-B.Bagewadi DC line in TLM section B.Bagewadi jurisdiction in Vijayapura District	Vijayapur	NA	583.23	05.03.2019	712.28	50.00	762.28	327.18	200.00	FY 2020-21 Sup:100.00 Ere: 35.00 Civil: 65.00 Total: 200.00
6	EB1032	220kV SRS Hubli -220kV Haveri Station: a) Conversion of existing S/C line on /SC Towers to DC line from 220/110kV SRS Hubli R/S to 220/110kV Haveri Station for a length of 68.32Kms b) srtinging 110kv 2nd circuit on existing vacant X arms of 110kv DC towers from 110Kv SRS Hubli - Haveri SC line tapping point to existing 110kv Mundagod SS for a distance 17.77Kms along with 110 TB at Mundagod SS	Dharwad/Hav eri	--	2218.56	08.03.2019	2381.32	278.54	2659.86	1463.62	1000.00	Details of Expndr: 2020-21- 1177L Sup-711 Ere-70 civil-140, CC-40, Workslip-3854

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7	EC1017	Gadag-Naregal-Ron: Conversion of 110kV SC line to DC line from 220kV Gadag S/s to 110kV Naregal S/s and Stringing of 110kV 2nd Circuit from 110kV Naregal S/s to 110kV Ron S/s for a distance of 28.57 & 16.795Kms	Gadag	--	1264.40	30.10.2019	1472.24	0.00	1472.24	189.21	800.00	For 2020-21 Sup-432 Ere-66, Civil- 302 Dismtng-10L
8	EG1061	Basavan Bagewadi- Shahabad-Mortagi line: Replacement of MS towers by GI towers along with conductors of 110KV and B.Bagewadi -Shabad DC line from 220KV S/S B.Bagewadi upto 110KV Mortagi substation	Vijayapur	-	3,187.58	08.11.2019	3095.02	640.00	3735.02	0.00	1400.00	FY: 2020-21 Sup:900.00 Ere:100.00 Civil:100.00 CC:300.00 Total: 1400.00
8		Total of Lines					15268.32	1636.54	16904.86	7404.10	5750.00	
		Tb & Others										
1	EF1065	Renovation and up-gradation of protection systems of 220KV Stations in Bagalkot Zone	Bagalkote		1481.29	26.12.15	1818.29	0.00	1818.29	1447.24	500.00	System Improvement
2	EC1013	Mundaragi Sub-station: Providing 1No of 110kV TB for Uppinabetagera Line.	Gadag	BCR-059	37.73	28.01.2020	48.41	11.56	59.97	0.00	48.00	FY-2020-21- Sup-30L Ere-5L civil-13L
3	EE1093	Chikkodi 220 KV R/S: Extension of 220kV Bus & creating 2nos of 220kV Bay for 220kV Ghataprabha -Chikodi DC line.	Belagavi	-	362.32	17.06.2019	501.12	0.00	501.12	170.19	300.00	For the Year 20-21 Remianing DWA Cost- Rs 192.27 Lacs Ret- Rs 138.19 Lacs QV- Rs 20.00 Lacs Total- 350.46
3		Total of TB's & Others					2367.82	11.56	2379.38	1617.43	848.00	
49		Total of Bagalkote Zone					52773.65	7861.22	60634.87	13073.53	21862.40	

												(Rs.in Lakhs)
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1	2	3	4	5	6	7	8	9	10(8+9)	11	12	13
		KALABURAGI TRANSMISSION ZONE										
		Stations										
1	FA1013	Raichur town: Establishing of 110kV Ring Mains & associated 110kV Sub-Stations viz Malayabad and Vadavatti with 1x10MVA, 110/11kV Trs for a distance of 37.00 Kms.	Raichur	5.19 MU & 1.55 BCR	1883.00	14.02.2007	2297.11	282.00	2579.11	2549.72	100.00	Budget required for the year 20-21 Supply: 100.00 Lakhs
2	FA1049	Adavi Amareshwara: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	1.447 & 1.22	493.5	20.03.2018	541.75	45.00	586.75	337.77	244.00	Budget required for the year 20-21 Tfr Supply: 120.00 Lakhs Erection: 5.00 Lakhs Civil: 10.00 Lakhs PV: 4.00 Lakhs QV: 5.00 Lakhs RTN: 100.00 Lakhs Total: Rs.244.00 Lakhs
3	FB1035	Kudligi: Establishing 2x100MVA, 220/66/11kV & 1x12.5MVA, 66/11kV Station at Kudligi (Badeladaku) along with associated lines & TB's for a distance of (220kV 32.63Kms & 66kV M/C 5.36Kms)	Ballari	36.23 & 2.94	4967.70	20-11-2012	4565.69	38.00	4603.69	2992.28	900.00	Budget required for FY-2020-21 S/s retention- 518 Lakhs 66kV Mc retn-30 Lakhs S/s erection-27.Lakhs TB erection-28.Lakhs Conductor supply Bills for 50 kM-75. Lakhs line Tower parts supply - 27. Lakhs Crop compensation-25 Lakhs Line retention-310 Lakhs Line Erection and retention- 170 Lakhs Total 900.00 Lakhs
4	FC1048	Chowdapura : Balance Work for Up-gradation of 33/11kV MUSS to 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station Chowdapura_line : 110 kV SC line on DC towers from existing 110 kV Afzalpur S/s to proposed 110/33/11 kV S/s at Chowdapura for a distance of 20.3 km and construction of TB at 110 kV Afzalpur	Kalaburgi	2.09	607.14	26.03.2018	607.14	0.00	607.14	289.93	190.33	Supply - 123.00 Lakhs Erection - 38.40 Lakhs Retension - 24.00 Lakhs Civil -4.926 Lakhs Total - 190.33 Lakhs

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5	FD1016	Koppal : Establishing 2x100MVA, 220/110kV and 1x10MVA, 110/11kV Station at Koppal (Halavarthi) along with associated lines & TB's. 11.06 (11KM-110KV&0.06KM-220KV)	Koppal	15.90 MU & 2.435	3759.87	43123.00	4879.69	378.41	5258.10	4099.06	600.00	Budget requirement for 2020-21split ups. Supply - 550. Erection - 50 Total - 600
6	FD1018	Thavaragera: Establishing 1x10MVA, 110/11kV and 1x20MVA, 110/33kV Sub-Station with associated 110kV line for a distance of 26.495 Kms.	Koppal	4.17 MU & 1.23	1433.55	09-03-2017	1978.17	128.27	2106.44	1537.22	370.00	Budget requirement for 2020-21split ups. Supply - 350 Lakhs Erection - 20 lakhs Total - 370 Lakhs.
7	FF1003	Ramsamudra : Establishing 220/110kV Sub Station with associated 220kV and 110kV lines	Yadgir	0.76MU & 0.86	5831.49	15.03.2018	6284.13	47.63	6331.76	10.00	198.00	Supply - 150Lakhs Erection - 30Lakhs Civil -18Lakhs.
8	FD1032	Kukanoor(Dyamapura): Upgradation of 2X5 MVA,33/11kv sub-station to 2X10MVA,110/11kV and 1X20 MVA,110/33kv sub-station at Kukanoor (Dyamapura) village in Yelburga Taluk,Koppal district	Koppal	6.540 MU & 2.670	1600.13	22.02.2019	1663.37	114.26	1777.63	1117.71	650.00	Budget requirement for 2020-21 split ups. Supply - 355.65 Erection - 11.21 Civil - 236.92 Work Slip(Ret) - 14.15 Crop Tree - 30.00 Statutory - 2.00 Total - 650 Lakhs
9	FA1054	Bayappur: Upgradation of 2x5 MVA, 33/11kV sub-station to 2x10 MVA, 110/11kV sub-station at Bayapur by constructing 110 kV SC line on DC towers for a distance of 14.450 Kms and by constructing 110KV terminal bay at 110/33/11 KV sub-station at Mudgal in Lingasugur Taluk, Raichur District.	Raichur	ES 2.50 BCR 1.44	1286.94	07.08.2019	1186.42	113.63	1300.05	99.99	700.00	Budget required for the year 20-21 Supply: 627. Lakhs Erection: 50.00 Lakhs Civil: 23 Lakhs Total: Rs.700 Lakhs
10	FC1050	Ghanagapur : Establishing 2x100MVA, 220/110/11kV Station with associated 220kV and 110kV lines.	Kalaburgi	26.63 MU & 2.83 BCR	6912.00	-	-	-	-	0.00	6.00	Tendered at Corporate office. Yet to be awarded.
11	FE1022	Manhalli:(Yakatpur) Up-gradation of 3x5MVA, 33/11kV Manhalli sub-station to 2x10MVA, 110/11KV Sub-Station at Manhalli(Yakatpur) in Bidar Taluk, Bidar District.	Bidar	0.92MU & 1.2	1286.65	09.08.2019	1313.84	75.20	1389.04	406.69	589.41	Supply - 600Lakhs Erection- 40Lakhs, Civil -93.48Lakhs Crop comp -12Lakhs QV - 99.906 Lakhs Total: 589.41 Lakhs.

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12	FA1058	Gandhinagar : Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	ES 1.390 BCR 1.14	870.66	21.10.2019	824.98	54.94	879.92	0.00	600.00	Budget required for the year 20-21 Supply: 330.00 Lakhs Erection: 70.00 Lakhs Civil: 150.00 RTN: 50.00 Lakhs Total: Rs.600.00 Lakhs
13	FD1038	Chilakhamukhi: Up-gradation of 33/11kV MUSS to 110/33/11kV Sub-Station	Koppal	2.160 MU & 1.25	1302.04	16/01/2020	1134.02	80.55	1214.57	0.00	350.00	Split ups to New 2020-21 budget for Rs. 400Lakhs. Supply - 213.63 Erection - 21.64 Civil - 108.73 Total - 350.00
14	FA1059	Jawalgera: Establishing 1x10MVA, 110/11kV Sub-Station with associated line	Raichur	ES 1.204 BCR 1.48	606.96	22.01.2020	557.94	40.24	598.18	0.00	350.00	Budget required for the year 20-21 Supply: 230.0 Lakhs Erection: 20 Lakhs Civil: 100 Lakhs Total: Rs.350 Lakhs
15	FD1039	Hiresindhogi: Upgradation of 33/11kV S/S to 110/11kV S/S	Koppal	2.610 MU & 1.66	1164.46	20.04.2020	960.08	95.73	1055.81	0.00	250.00	A budget of Rs. 250.00 Lakhs has been requested for the FY 2020-21
16	FA1060	Valaballari : Up-gradation of existing 2x5MVA, 33/11kV MUSS to 2x10MVA, 110/11kV Sub-Station with associated line	Raichur	ES 2.720 BCR 1.24	1586.07	21.04.2020	1034.84	88.99	1123.83	0.00	300.00	Budget required for the year 20-21 Supply: 200.00 Lakhs Erection: 50.00 Lakhs Civil: 50.00 Total: Rs.300.00 Lakhs
17	FD1041	Vajrabandi- Upgradation of 2X5MVA, 33/11kV Sub-station to 2X10 MVA,110/11 kV Sub-Station at Vajrabandi village in Yelburga Taluk,Koppal District.	Koppal	6.940 MU & 4.61	1065.03	-	0.00	0.00	0.00	0.00	200.00	Tendered on 06.12.2019. A budget of Rs. 200.00 Lakhs has been requested for the FY 2020-21
18	FD1042	Gangavathi (Sulekal) : Establishing 2 x 100 MVA, 220/110 kV Sub-Station at Gangavathi in Gangavathi Taluk, Koppal District.	Koppal	2.8 MW 0.91	11363.16	-	0.00	0.00	0.00	0.00	450.00	A budget of Rs. 450.00 Lakhs has been requested for the FY 2020-21 . Tender published on 02.03.2020. Technical bids to be opened on 06.05.2020
18		Total of Sub-stations Augumentation					29829.17	1582.85	31412.02	13440.37	7047.74	

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1	FA1045	Alkod: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Alkod S/s	Raichur	113.62 MU & 1.44	241.17	26.03.18	125.19	115.98	241.17	129.28	140.00	Budget required for the year 20-21 Supply: 110.00 Lakhs Erection: 10.00 Lakhs Civil: 10.00 Lakhs Total : 140.0 Lakhs
2	FA1046	Maliyabad : Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Maliyabad S/s	Raichur	113.62 MU & 1.43	241.17	26.03.18	125.22	115.95	241.17	129.36	100.00	Budget required for the FY 20-21 Supply: 96 Lakhs Erection: 4 Lakhs Total: Rs.100 Lakhs
3	FA1048	Gurugunta: Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Gurugunta S/s	Raichur	113.62 MU/A & 1.43	243.44	26.03.18	124.72	118.72	243.44	130.23	140.00	Budget required for the FY 20-21 Supply: 120.00 Lakhs RTN: : 15.00 Lakhs Erection: 3.00 Lakhs QV: 2.00 Lakhs Total: Rs.140 Lakhs
4	FC1037	Chinchholi : Providing additional 1x10MVA, 110/33kV transform.	Kalaburgi	1.41 (BCR)	157.75	20.01.2018	68.49	98.16	166.65	37.14	77.71	Budget required for 2020-2021: Transformer cost - 72Lakhs Retention - 5.71Lakhs Budget of Rs.77.71 Lakhs
5	FA1052	Raichur: Enhancement of 1x10MVA, 110/11KV Power Transformer by 20MVA ,110/11kV power transformer & providing 3 no's of 1x1000sq.mm XLPE CABLES TO 11V Bank III at 220KV S/S Raichur.	Raichur	BCR 0.75	227.84	19.11.2018	34.32	193.52	227.84	0.00	180.00	Budget required for the year 20-21 Transformer Supply: 176.00 Lakhs Erection/ Civil: 2.0 Lakhs Total: 180.0 Lakhs
6	FA1053	Walkamadinni: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Walkamadinni.	Raichur	BCR 0.85	202.25	08.03.2019	6.90	189.61	196.51	0.00	210.00	Budget required for the year 20-21 Transformer Supply: 196.00 Lakhs Erection/ Civil: 14.0 Lakhs Total: 210.0 Lakhs
7	FA1055	Sindhanoor: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Sindhanoor	Raichur	BCR 0.75	217.63	30.05.2019	20.68	196.51	217.19	0.00	200.00	Budget required for the year 20-21 Supply: 196.00 Lakhs Erection/civil : .4.00 Lakhs Total: Rs.200.00 Lakhs

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8	FB1086	Somasamudra: Providing additional 1x10MVA, 110/11kV Transformer	Ballari	77MU BCR:1	209.74	20.12.2018	77.85	147.02	224.87	55.41	100.00	Total Budget required for 2020-21 is 100.00 lakhs. Departmental supply of 10MVA power transformer and 11KV switchgear is yet to be supplied.
9	FB1093	Sankalapura: Repl of 1X10MVA by 1X20MVA, 110/11KV Trf at 110/11KV S/S Sankalapura	Ballari	BCR 0.77	258.56	08.03.2019	30.32	190.13	220.45	13.73	205.00	Transformer cost [excluding retention] Rs: 140Lakhs, MEI switchgear cost Rs: 30Lakhs. Supply & Erection Bills :35 Lakhs Total: Rs.205.00 Lakhs
10	FC1064	Providing additional 1 X 10MVA, 110kV Power Transformer at 110/11kV MUSS, Chowdapur	Kalaburagi	BCR 0.73	298.07	00-01-1900	298.07	0.00	298.07	0.00	6.00	Tender invited, no bids received. Letter to be addressed to Corporate office for calling tender on TTK basis.
11	FD1024	Bevoor : Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Bevoor S/s	Koppal	NA & 1.42	243.72	20.12.2018	118.72	30.75	149.47	108.27	41.20	Budget Required for 2020-21: Supply - 26.02 Erection - 3.33 Civil - 1.85 Total - 41.20
12	FD1025	Ganadal : Providing additional 1 x 10 MVA, 110/11 kV Power Transformer at Ganadal S/s	Koppal	NA & 1.44	241.45	20.12.2018	117.88	126.54	244.42	111.76	47.66	Budget Required for 2020-21split ups: Supply - 31.94 Erection - 4.52 Civil - 11.20 Total 47.66
13	FD1034	Enhancement of 10MVA, 110/33 kV power Transformer (NGEF Make) by 20MVA, 110/33Kv POWER Transformer at 110/33kV MUSS Betegera in Koppal Tq, District.	Koppal	NA & 0.85	200.50	05.11.2018	4.19	168.96	173.15	0.00	210.00	Budget required for the year 20-21 Supply: 176.00 Lakhs Erection/civil : .21.00 Lakhs QV: 5.00 Lakhs Total: Rs.210.00 Lakhs
14	FF1002	Konkal: Providing addition 1x10MVA, 110/11Kv Transformer.	Yadgiri	BCR 1.48	164.46	13.02.2019	76.80	126.56	203.36	44.20	95.51	Supply -76.2Lakhs Erection - 1.2 Lakhs Civil - 6Lakhs Retention - 12.108 Lakhs Total: Rs.95.51 Lakhs 7 hours power supply/day to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
15	FA1051	Manvi: Replacement of 1x10MVA by 1x20MVA 110/11kV Power Transformer at 110KV S/S Manvi.	Raichur	BCR 0.80	213.52	22.11.2019	19.19	196.00	215.19	0.00	100.00	Tfr Cost: 100 Lakhs
16	FB1098	Hampsagara: Repl of 1X6.3MVA by 1X12.5MVA, 66/11kV Trf at 66/11kV S/S Hampasagara	Ballari	BCR 0.82	151.78	14.10.2019	11.50	196.00	207.50	0.00	135.00	Tfr Cost:110 Lakhs Erection/ Civil: 20.0 Lakhs QV: 5.0 Lakhs Total:135 Lakhs
17	FD1035	Venkatgiri : Enhancement of 10 MVA, 110/11kV Power Transformer by 20 MVA 110/11kV Power Transformer at 110/11kV S/s Venkatgiri.	Koppal	0.62 BCR	267.46	09.10.19	32.68	196.00	228.68	0.00	100.00	Tfr Cost and erection charge : 100 Lakhs
18	FD1036	Koppal: Enhancement of 10MVA, 110/11kV power Transformer NGEF Make by 20MVA, 110/11kV Power Transformer at 110/33kV MUSS Koppal in Koppal Taluk and District	Koppal	0.55 BCR	279.13	24.02.2020	41.11	196.00	237.11	0.00	100.00	Tfr Cost and erection charge : 100 Lakhs
19	FD1037	110KV Sriramnagar: Replacement of 1x10MVA, 110/11kV by 1x20MVA 110/11kV Power Transformer at 110/11kV Sriram Nagar S/s.	Koppal	0.60 BCR	265.75	10.10.19	38.77	196.00	234.77	0.00	100.00	Tfr Cost and erection charge : 100 Lakhs
20	FF1005	Enhancement of 1x10MVA, 110/11kV Power Transformer No. 1 by 1x20 MVA 110/11kV Power Transformer at 110/11kV Shorapur.	Yadagir	BCR 0.76	207.60	29-01-2020	47.63	160.00	207.63	0.00	150.00	Transformer Cost - 96Lakhs Supply - 36Lakhs Erection - 18Lakhs Total: Rs.150.00 Lakhs 7 hours power supply/day to IP sets
21	FF1006	Enhancement of 1x10MVA, 110/33kV power transformer No.III by 1X20MVA 110/33kV Power Transformer at 110/11kV Shahapur S/S	Yadagir	BCR 1.1	119.77	29-01-2020	18.09	160.00	178.09	0.00	108.00	Transformer Cost - 96Lakhs Supply - 6Lakhs Erection - 6Lakhs Total: Rs.108.00 Lakhs
22	FB1099	66KV S/S Huvina Hadagali: Enhancement of 1x6.3MVA 66/11kV Power Transformer-III by 1x12.5MVA 66/11kV Power Transformer at 66/11kV Huvinahadagali S/s.	Ballari	BCR 0.81	153.68	-	0.00	-	-	0.00	10.00	Tender floated at Circle office
23	FB1101	Sankalapura: Providing spare 1X10 MVA, 110/11kV power Transformer at 110/11 KV S/S Sankalapura	Ballari	BCR 0.845	238.81	-	0.00	-	-	0.00	10.00	To be tendered.

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
24	FA1061	Mukkunda: Replacement of 1x10MVA by 1x20MVA 110/11KV Power Transformer at 110KV S/S Mukkunda	Raichur	BCR 0.69	228.00	-	0.00	-	-	0.00	10.00	Tendered on.16.10.2019. Technical bis opened on 25.11.2019. No. bids received. Re-tendered on 17.04.2020(3rd call)
25	FA1062	Turvihal: Providing Addl 1x10MVA 110/11KV Power Transformer at 110KV S/S Turvihal.	Raichur	BCR 0.57	271.38	-	0.00	-	-	0.00	100.00	Retendered (3rd call) on 26.12.2019. Technical bid opened on 14.01.2020. Financial bid opened on 15.02.2020. Tender finalized. LOI to be issued.
26	FD1040	Kanakagiri: Augmentation of 10 MVA Power transformer 1 by 20 MVA power transformer at ,110/33/11 KV S/S	Koppal	BCR 0.69	227.52	-	0.00	-	-	0.00	10.00	Tendered on.16.10.2019. Technical bis opened on 25.11.2019. No. bids received. Retendered on 03.02.2020 and again Re-tendered on 17.04.2020(3rd call)
These works are shifted from Tumkur Zone, DavangereDist to Kalaburagi Zone, Munirabad Circle vide OM No.KPTCL/B5A/B9/5063/1975-76/Dtd.24.09.2019												
27	BB1082	Bennihalli: Replacing 2nd 6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Tranformer.	Ballari	0.75	140.08	27.09.2018	5.05	135.03	140.08	0.00	50.00	FY2020-21 Total - Rs. 50 Lakhs Executed by TL&SS Divison
28	BB1083	Halavagilu: Replacing 2x6.3M VA, 66/11kV by 2x 12.5MVA, 66/11kV Transformer.	Ballari	0.77	274.74	27.09.2018	8.51	226.14	234.65	0.00	50.00	FY-2020-21 Total - Rs. 50 Lakhs Executed by TL&SS Divison
29	BB1084(B)	Telagi: Replacing 2x6.3 MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer.	Ballari	0.78	272.75	27.09.2018	6.40	226.14	232.54	83.47	100.00	Work Shifted from Tumakuru Zone FY-2020-21 Total - Rs. 100 Lakhs for 2nd Tranformt
29		Total of Augmentation Exclusive Lines					1458.27	3705.72	5163.99	842.85	2886.08	
1	FB1025	Munirabad - Ujjini: Dismantling of existing 66kV Munirabad-Sokke-Davangere line emanating from Munirabad Generating Station & Erecting a new 66kV line with Coyote conductor upto 66kV Ujjani Sub-Station in Kudligi Taluk for a distance of 204.31 Kms	Ballari	-	991.18	28-08-2010	773.98	0.00	773.98	524.01	50.00	Tendered on 22.01.2020 for amount of Rs.3.32 Crore. Technical bis opened on 19.03.2020 and under evaluation.

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Deptly. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
2	FB1097	Construction of 110KV LILO line to 110/11KV MUSS Bisilahalli S/s on the existing D/C towers from the tapping point for a distance of 1.906 KM to Ballari(N) Halakundi line and construction of TB at 110/11 KV S/S Halakundi	Ballari	-	57.37	-	-	-	-	0.00	40.00	Retendered on 26.12.2019. Technical bid opened and evaluation under process
3	FC1051	Jewargi Sub-station: Construction of 110kV LILO line from existing Shahabad-Shahapur line to 110/33-11kV Jewargi sub-station in the existing corridor for a distance of 0.86Kms	Kalaburagi	-	128.83	29.02.2020	129.80	0.00	129.80	10.00	77.89	LOI issued on 29.02.2020 to M/s Sri Veerabhadreshwar Electricals Supply - 51.102Lakhs Erection - 5.874 Lakhs Civil - 20.89 Lakhs Total - 77.89 Lakhs
4	FD1030	Betagera to proposed 220kV Station at Koppal: Construction of 110kV Link Line from the existing 110/33/11kV Sub-Station at Betagera to the proposed 220kV Station at Koppal	Koppal	-	1029.46	-	-	-	-	0.00	200.00	Tendered and sent to Corporate office to be placed before PC meeting
5	FB1102	Construction of 110KV LILO line to 110KV MUSS Somasamudra on the existing D/c tower from the tapping point 110KV Allipura-Ballari(North) Line for a distance of 3.96 KM pertaining to TLM Sub-Division Munirabad in TL&SS Division Munirabad.	Ballari	-	112.58	-	-	-	-	0.00	10.00	Retendered on 26.12.2019. Technical bid opened and evaluation under process
These works are shifted from Tumkur Zone, DavangereDist to Kalaburagi Zone, Munirabad Circle vide OM No.KPTCL/B5A/B9/5063/1975-76/Dtd.24.09.2019												
6	BB1093	66kV Itagi-Bennehalli SC: Stringing of 66kV SC on existing line on DC towers from 220kV Itagi staion to 66/11kV Bennehalli station fro a distance of 19.06Kms uin Nandi in existing corridor along with construction of 1-no. of 66kV TB at both the station	Ballari	-	354.84	-	-	-	-	0.00	100.00	FY 2020-21 : Rs. 100 Lakhs req'd
6		Total of Lines					903.78	0.00	903.78	534.01	477.89	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Date of LOI	Cost of DWA	Cost of Depty. Supplied Materials & others	Total Work Cost	Cum Exp up to 31/03/20	Budget 2020-21	Remarks
		Tb & Others										
1	FC1057	Renovation and Upgradation of Protection systems of 220kV Substations (12 Nos) in Kalaburagi Transmission Zone	Kalaburagi	-	1384.05	26-12-2015	1436.37	0.00	1436.37	1169.61	381.78	Supply bills: Rs.226.8 Lakhs Erection: Rs.64.62 Lakhs Retention: Rs.90.36 Lakhs Total:381.78 Lakhs
2	FD1031	Providing Bus Bar protection to 220KV KPTCL Bays at 400/220KV Guddadahalli , PGCIL, Sub-ststion, in Koppal Tq, Dist	Koppal	-	160.37	-	0.00	0.00	0.00	0.00	65.00	Tendered on 04.01.2020. None of the bidders participated. Retendered, evaluation under process.
2		Total of TB's & Others					1436.37	0.00	1436.37	1169.61	446.78	
55		Total of Kalaburagi Zone					33627.59	5288.57	38916.16	15986.84	10858.48	
304		Total of List-II for All Zones					491196.33	46089.14	596074.81	283454.54	129883.18	

List - III : Abstract of Works Proposed to be taken up during 2020-21

Rs.in Lakhs

Sl. No.	Name of the Zone	Sub-Stations		Augmentations		Exclusive Lines		TB's & Others		Total	
		Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21	Nos.	Budget 20-21
1	Bengaluru	10	0.00	49	0.00	17	0.00	1	0.00	77	0.00
2	Tumakuru	5	0.00	87	0.00	12	0.00	0	0.00	104	0.00
3	Hassana	11	0.00	45	0.00	7	0.00	5	0.00	68	0.00
4	Mysuru	7	0.00	29	0.00	16	0.00	1	0.00	53	0.00
5	Bagalkote	12	0.00	47	0.00	16	0.00	0	0.00	75	0.00
6	Kalaburagi	6	0.00	16	0.00	11	0.00	2	0.00	35	0.00
	Total	51	0.00	273	0.00	79	0.00	9	0.00	412	0.00

List III Works which are proposed to be taken up during the present fiscal year 2020-21

						(Rs. In Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	2	3	4	5	6	7
		BENGALURU TRANSMISSION ZONE				
		Stations				
1	AA1075	EXORA Business park: Establishing 2x150MVA, 220/66/11kV Station with associated line.	Bengaluru Urban	ES 374.16 BCR 2.51	10413.00	Budget for FY 20-21 S/E/C: 1000L Industrial constraint
2	AA1199	400 kV Peenya: 400kV S/s Peenya: a)Establishing 2X500 MVA, 400/220kV GIS Sub-station at Peenya. b)Construction of 400kV-220kV MCMV (twin Moose- Single Moose) Transmission line from 400/220kV Nelamangala S/s to SRS Peenya in the existing 220kV B1 B2 corridor (16.5 kms) c) Construction of 2 Nos of 400kV TBs at Nelamangala. d) Construction of 220kV DC line with drake from 400/220kV Peenya to 220/66kV NRS in the existing 66kV corridor with TB. e)220kV 1000sqmm UG cable between Peenya to A station with TBs	Bengaluru Urban	ES: 32.140 MU BCR: 0.94	43315.05	Budget for FY-20-21 Nominal budget Additional load growth/System improvement
3	AA1202	Audugodi GIS: Conversion of existing 66/11 kV Audugodi substation(AIS) to GIS substation	Bangalore Urban	-	4442.40	Budget for FY-20-21 Supply:300L, Erection:100L Civil:100L Total: 500L Reliability
4	AA1207	Establishing 2X150MVA, 220/66kV GIS Receiving station in the premises of M/s SOBHA DREAMS ACRES, Balagere Village , Bengaluru East Taluk, Bengaluru Urban District Construction of 220kV Overhead line LILO from existing 220kV HSR-Hoody DC line to the proposed 220/66kV GIS station at SOBHA DREAMS ACRES, in Balagere Village, Bengaluru East Taluk, Bengaluru Urban District	Bengaluru Urban	2.17	7319.90	Budget for FY-20-21 Supply:1200L, Erection:200L Civil:600L Total: 2000L Industrial constraint

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
5	AC1074	Shivanahalli: Establishing. 1x8 MVA, 66/11kV S/s and associated line	Ramanagara	ES 3.120 BCR 3.06	601.87	Additional load growth
6	AE1027	Nandi (Muddenahalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.466 Km.	Chikkaballapura	ES 1.42 BCR 1.41	394.20	hours power supply to IP sets
7	AD1062	Gulur: Establishing 1X12.5 MVA, 66/11kV Sub-Station with associated line.	Chikkaballapura	BCR 1.36	882.72	S,E&C RA bills:300L 7 hours power supply to IP sets Additional load growth
8	AB1072	Nelamangala: Establishing 2X100MVA, 220/66kV S/s at Nelamangala using Hybrid Switchgears in the premises of existing 66/11kV sub-station at Nelamanagala in Nelamanagala Taluk, Bengaluru Rural District with associated 220kV line and 66kV evacuation lines	Bengaluru Urban	-	-	Additional load growth
9	AE1055	Burdagunte: Establishing 1X12.5MVA, 66/11kV Sub-Station with associated line.	Chikkaballapura	BCR 1.11	773.00	S,E&C RA bills:300L Additional load growth
10	AD1061	Rayalpadu : Establishing 2X 8MVA, 66/11 kV sub-station at Rayalpadu in Srinivasapura Taluk of Kolar district by LILoing the existing 66kV Lakashmipura - Addagal SC line on DC tower with coyote conductor to a distance of 9Kms	Kolar	BCR 3.26	1166.22	S,E&C RA bills:300L Additional load growth/Voltage regulation
10		Total of Sub-stations			69308.36	
		Augumentation				
1	AA1151	Hoody: Providing 3rd additional 1x31.5 MVA, 66/11 kV transformer.	Bengaluru Urban	BCR 0.994	555.00	Nominal budget: 5 L Additional load growth
2	AA1173	Rajarajeshwarinagar: Replacement of 2X20MVA by 2X31.5MVA transformer at 66/11kV Rajarajeshwarinagar S/s	Bengaluru urban	BCR 0.91	700.03	FY-20-21 Tr supply + Erection: 200 L Additional load growth

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
3	AA1184	Peenya: Augmentation of 2x20MVA, 66/11kV power transformer no.II & III by 2x31.5MVA, 66/11kV power transformer at SRS Peenya 220/66/11kV Substation	Bengaluru Urban	BCR 1.03	597.33	FY-20-21 Bills paid during April 2020: 169.40L Erection+ Rtn: 30 L Industrial constraint
4	AA1185	Abbigere: Replacement of 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV transformer	Bengaluru Urban	BCR 0.74	546.12	FY-20-21 Tr S+E+C: 200 L Additional load growth
5	AA1186	IISC: Replacing of 2x20MVA, 66/11kV power transformer by 2x31.5MVA power transformer	Bengaluru Urban	BCR 0.94	676.65	FY-20-21 Bills paid during April 2020: 169.40L Erection+ Rtn: 30 L Additional load growth
6	AA1187	Raj Mahal Vilas (RMV): Augmentation of 2x20MVA, 66/11kV by 2x31.5MVA, 66/11kV transformer	Bengaluru Urban	BCR 1.22	530.00	FY-20-21 Tr S+E+C: 200 L Additional load growth
7	AA1188	Byadarahally: Replacement of 1x20MVA, 66/11kV Power Transformer by 1x31.5MV, 66/11kV power transformer	Bengaluru Urban	BCR 0.90	351.00	FY-20-21 Tr supply + Erection: 200 L Additional load growth
8	AA1189	Brindavan: Replacement of 2x20MVA, 66/11kV Power Transformer II & III by 2x31.5MVA, 66/11kV power transformer	Bengaluru Urban	BCR 1.02	635.30	FY-20-21 Tr supply + Erection: 200 L Industrial Constraint
9	AA1194	Naganathapura : Replacing 2X20MVA by 2X31.5MVA 66/11kV Power transformer	Bengaluru Urban	0.95	530.00	FY-20-21 Bills paid during April 2020: 160.8 L Erection+ Rtn: 40 L Industrail Constraint
10	AA1195	Adugodi: Replacing 3X20MVA by 3X31.5MVA 66/11kV Power transformer	Bengaluru Urban	0.98	-	FY-20-21 Tr supply + Erection: 200 L Additional load growth

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
11	AA1200	BTM 4th Stage: Providing 1x31.5MVA, 66/11 kV Power Transformer at existing 66/11 kV BTM 4th Stage Sub-station in Subramanyapura TL&SS Division Bengaluru Urban District.	Bengaluru Urban	-	296.20	FY-20-21 Tr supply + Erection: 200 L Additional load growth
12	AA1201	ELITA PROMENEDE: Providing additional 1x20MVA, 66/11kV Power Transformer at existing 66/11kV ELITA PROMENEDE Sub-station in Subramanyapura TL&SS Division, Banaglore South Taluk & Urban District.	Bengaluru Urban	BCR 1.8	297.92	FY-20-21 Tr supply + Erection: 200 L Additional load growth
13	AA1204	Koramangala: Replacing 2X20MVA by 2X31.5MVA 66/11kV Power transformer	Bengaluru Urban	BCR:1.14	527.18	FY-20-21 Bills paid during April 2020: 16.69 L Supply + Erection: 180 L Additional load growth
14	AA1205	HSR Layout: Replacing 1X20MVA by 1X31.5MVA 66/11kV Power transformer	Bengaluru Urban	BCR:1.22	263.29	Additional load growth
15	AB1059	Anekal: Replacing 1X20MVA by 1X31.5MVA , 66/11KV Power transformer at 66/11KV S/S,	Bengaluru Urban	BCR 1.14	282.61	Additional load growth
16	AB1063	Nanadagudi: Replacing 2 x12.5MVA Transformers by 2x 20 MVA Transformers	Bengaluru Rural	BCR 0.63	397.39	FY-20-21 Tr supply + Erection: 175 L Industrial Constraint
17	AB1069	Doddaballapura : Providing additional 1X100MVA, 220/66kV Power transformer at Doddaballapura S/s.	Bengaluru Rural	-	1035.61	Industrial Constraint
18	AB1070	T.K.Halli: Augmentation of 2 X 8 MVA Power Transformer by 2 X 12.5MVA Power Transformer at 220/66/11 kV Substation T.K.Halli	Mandya	BCR 0.58	283.15	Additional load growth
19	AC1049	Channapatna: Augmentation of 1X12.5 MVA 66/11 kV Tr. By 1 X 20 MVA at 66/11 kV Channapatna	Ramanagara	BCR 1.432	181.74	FY-20-21 Tr supply + Erection: 180 L Additional load growth

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
20	AC1071	66/11kV S/S Gudemaranahalli: Replacing 2x8MVA, 66/11kV Power Transformer by 2x12.5/20MVA,	Ramanagara District	BCR 1.06	394.70	FY-20-21 Nominal Budget: 10 L Additional load growth
21	AC1086	Gudemaranahalli: Providing 1X20MVA spare power transformer as spare with associated bay at 66/11kV , Gudemaranahalli S/s in Magadi Taluk, Ramanagara District	Ramanagara District	-	256.02	Spare Tr
22	AC1088	Providing additional 1X 12.5 MVA, 66/11 kV Tansformer at 66/11 kV MUSS Sankalgere along with 1+6F + Capacito bank	Ramnagar	BCR 0.84	256.81	Additional load growth
23	AD1025	Dalasanur: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	121.55	Additional load growth
24	AD1028	S.M.Mangala: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.72	121.55	Additional load growth
25	AD1029	Masti: Replacing 2nd 2x12.5MVA, 66/11kV by 2x20MVA, 66/11kV Transformer	Kolar	BCR 1.029	286.15	7 hours power supply to IP sets
26	AD1039	Anderdsonpet : Replacing 2x8MVA, 66/11kV by 2x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.655	269.61	FY-20-21 Tr supply + Erection: 170 L 7 hours power supply to IP sets
27	AD1043	Srinivasapura: Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 0.61	205.12	FY-20-21 Tr supply + Erection: 150 L Additional load growth
28	AD1046	Malasandra: Replacing 1x8MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer	Kolar	BCR 0.52	140.87	Additional load growth
29	AD1049	Enhancement of 66/11kV power transformer 2 of capacity 1x6.3MVA to 1x12.5MVA at 66/11kV sub-station, Byrakur	Kolar	BCR 0.71	140.11	Additional load growth

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
30	AD1050	Enhancement of 66/11kV power transformer 2 of capacity 1x6.3MVA to 1x12.5MVA at 66/11kV sub-station, Mudiyanur.	Kolar	BCR 0.69	141.58	Additional load growth
31	AD1051	Lakkur: Replacing of 1X 8 MVA Power Transformer-2 by 1X12.5 MVA Power Transformer at 66/11 KV S/S Lakkur.	Kolar	BCR 0.47	144.14	Additional load growth
32	AD1052	Malur (Town): Augmentation of existing 1x8 MVA, 66/11 kV (PTR No:2) by 1x12.5MVA, 66/11 kV transformer at 66/11 kV Malur (Town) sub-station.	Kolar	BCR 0.47	144.08	Additional load growth
33	AD1053	Tamaka : Replacing 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 1.02	191.14	Additional load growth
34	AD1054	Bangarpet: Replacing second 1x12.5MVA, 66/11kV by 1x20MVA, 66/11kV Transformer	Kolar	BCR 0.994	208.62	7 hours power supply to IP sets
35	AD1055	Bangarpet: augmentation of 1X12.5 MVA, 66/11 kV power transformer-2 by 1X20 MVA, 66/11 kV power transformer at 66/11 kV Bangarpet sub-station in Bangarpet Taluk, Kolar District	Kolar	BCR 0.55	208.62	7 hours power supply to IP sets
36	AD1057	KGF:- Replacing 1x8 MVA, 66/11 kV transformer by 1x20 MVA, 66/11 kV transformer at 66 kV KGF sub-station in Bangarpet Taluk, Kolar District	Kolar	BCR 1.10	210.81	7 hours power supply to IP sets
37	AD1058	Vemagal: Augmentation of 1x12.5MVA Power Transformer-1 by 1x20MVA Power Transformer at 66/11kV Vemagal Substation in Kolar Taluk	Kolar	BCR 1.04	191.55	FY-20-21 Tr supply + Erection: 150 L Additional load growth
38	AE1052	Cheemangala: Replacing 1x6.3MVA, 66/11kV by 1x12.5MVA, 66/11kV transformer	CBPura	BCR 0.51	142.26	Additional load growth
39	AE1053	Replacing of 2x8 MVA by 2x12.5 MVA at Manchenahalli	Chikkaballapura	-	272.12	Additional load growth
40	AE1054	Ganjigunte : Providing 1X12.5MVA,66/11KV as spare at Ganjigunte 66/11KV S/S with associated bay equipments.	Chikkaballapura	-	216.97	FY-20-21 Nominal Budget:1 L Spare Tr

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
41	AB1071	T.K. Halli sub-station -Providing 3rd 100 MVA, 220/66 kV Power Transformer at 220/66 kV T.K. Halli sub-station in Malavalli Taluk, Mandya District.	Mandya	-	970.22	Additional load growth
42	AD1059	Malur : Providing Spare 100MVA Power Transformer at 220kV R/s Malur	Kolar	-	1114.55	Spare
43	AD1060	Augmentation of 2x8MVA Power Transformers by 2x12.5MVA Power Transformer at 66/11kV N. G. Hulkur Sub-station at Bangarupete Tq in Kolar.	Kolar	BCR 0.55	319.40	Additional load growth
44	AE1056	Viduraswatha: 1x8MVA, by 1x20MVA,	CB Pura	1.07	217.65	Additional load growth
45	AB1074	Augmentation of 1x12.5MVA Power Transformer by 1x20MVA Power Transformer at 66/11kV Vijayapura Sub-station in Devanahalli Taluk , Bengaluru Rural district.	Bengaluru rural	-	235.36	Additional load growth
46	AE1057	Augmentation of 1x12.5MVA Power Transformers-2 by 1x20MVA Power Transformer at 66/11kV Shidalgatta Sub-station in Chintamani.	CBPura	-	234.42	Additional load growth
47	AB1075	Augmentation of 2x20MVA Power Transformers by 2x31.5MVA Power Transformer at 66/11kV Dommasandra Sub-station in Bengaluru.	Bengaluru Rural	-	690.00	Additional load growth
48	AA1212	Augmentation of 1x12.5MVA 66/11kV Power Transformer-2 by 1x20MVA Power Transformer at 66/11kV Jadigenahalli Sub-station in Hosakote taluk, Bengaluru Rural District.	Bengaluru Urban	-	216.49	Additional load growth
49	AC1091	Kanakapura : Providing 1X20MVA, 66/11kV Power transformer as a SPARE at Kanakapura 66/11kV S/s with associated bay equipments	Ramanagara	-	307.00	Spare Tr
49		Total of Augmentation			17255.99	
		Exclusive Lines				
1	AA1040	HAL-Amarjyothi : Strengthening of existing 66kV line by replacing Coyote by HTLS Conductor for a distance of 3.21 kms	Bengaluru Urban	NA	481.60	System constraint
2	AA1139	Amarjyothi-Audugodi : Replacement of Existing Coyote ACSR Conductor by HTLS Conductor for a route length of 4.20Kms in the existing 66kV DC Audugodi-Amarjyothi line.	Bengaluru Urban	NA	665.24	System constraint

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
3	AA1206	Sarjapura station to 66 kV Lakkur : Construction of 66 kV DC line from 220 kV Sarjapura station to 66 kV Lakkur sub-station	Bengaluru Urban	NA	698.00	System constraint
4	AB1066	66KV D.B.Pura -Devanahalli line: Strengthening the 66KV D.B.Pura -Devanahalli line by Drake conductor 20KMS	Bengaluru rural	NA	950.00	Budget for FY 20-21 Supply/Erection - 10L System constraint
5	AB1068	66KV D.B.Pura - Vijayapura line : Strengthening the 66KV D.B.Pura - Vijayapura line of coyote conductor by drake 30.1kms	Bengaluru rural	NA	1586.00	System constraint
6	AC1035	Ranganadoddi Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 0.10 kms.	Ramanagara	NA	41.00	Reliability
7	AC1082	Conversion of existing 66kV SC line to DC line from Harobe station to Kodihalli station	Ramanagara	NA	142.00	Reliability
8	AC1085	Kanakapura- Kothipura 220 kV S/s: Interlinking of existing 220/66 kV Kanakapura sub-station with proposed 220 kV Kothipura S/s by construction of 220 kV DC line for a distance of 27 Kms.	Ramangara	NA	5798	System constraint
9	AE1034	Siddlaghatta - Y.Hunasehalli: Running of 2nd Circuit on existing DC Tower of Siddlaghatta 66kV line upto Tower No.51 and linking the same to Y.Hunasehalli line with TB at 220kV R/S Chintamani for a distance of 12.3 kms.	Chikkaballapura	NA	115.05	System constraint
10	AE1036	Jangamkote Sub-Station: Providing 66kV LILO arrangement to 66/11kV Sub-Station for a distance of 7.00 kms.	Chikkaballapura	NA	54.97	Reliability
11	AB1073	Jigani-RBI - Strengthening 66kV Jigani-2A & 2B circuit lines from Coyote to Drake in the existing corridor from RBI tapping point(Kotthur dinne) to Jigani S/s for a distance of 12.098Kms Anekal Taluk, Bengaluru Rural District.	Bengaluru Rural	-	1037.00	System constraint
12	AA1209	Gokula MUSS to 220 KV Hebbal Line: Replacement of coyote conductor by ACSR Gap conductor(HTLS) of 66kV DC line from 220/66kV Gokula S/s to 220/66kV Hebbal S/s for a length of 3.543kms	Bengaluru Urban	-	566.43	System constraint

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
13	AA1210	Reconductoring of existing DC line from Coyote ACSR to HTLS Conductor for a length of about 3 kms from 66KV Austin Town to Koramangala LILO Point.	Bengaluru Urban	-	500	System constraint
14	AC1090	Gudemaranahalli-Kudur line: Construction of 66kV SC on DC towers with Coyote ACSR between 66/11kV Gudemaranahalli (Solur) s/s & Kudur s/s for a distance of 10.966kms.	Ramnagar	-	878.95	System constraint
15	AA1208	Repalcing of the existing 66kV Sarakki-Jayadeva 1 & 2 Coyote line with HTLS conductor(equivalent to Coyote) from 66/11kV Sarakki S/s to 66/11kV Jayadeva S/s on existing DC towers corridor for a distance of 3.543Kms in J.P.Nagar I Phase, Bengaluru Urban District.	Bengaluru Urban	-	354.54	System constraint
16	AE1058	Conversion of existing Gowribidanur- Peresandra 66kV SC line to DC line with Coyote ACSR Conductor for a distance of 32.30kms along with construction of 66kV TB at 66/11kV Peresnadra S/s in Gudibande Tq, CB Pura district	Chikkaballapura	-	485.98	System constraint
17	AE1059	LILO to Gundlukotthur: Proposal for making LILO arrangement with associated 66kV TB at 66/11kV Gundlukotturu sub-station and stringing of 2nd circuit on existing DC Towers of tap line to 66/11kV Gundlukotturu substation for a distance of 1.65Kms.	Chikkaballapura	-	70.57	Reliability
17		Total of Lines			14425.33	
		Terminal Bay & Others				
1	AE1060	Somanathapura: Terminal Bay at Somanathapura sub-station	Chikkaballapura	-	112.60	Reliability
1		Total of TB's & Others			112.60	
77		Total for Bengaluru Zone			100989.68	

						(Rs. In Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	2	3	4	5	6	7
		Tumakuru transmission zone				
		Stations				
1	BA1172	Sanabagatta : Establishing 1x8 MVA 66/11KV S/S at Sanabagatta	Tumakuru	5.01	734.38	7 hours power supply to IP sets
2	BB1108	Guttur: Establishing 2*100MVA, 220/66KV station at Guttur, Davanagere District	Davanagere	-	3567.00	7 hours power supply to IP sets
3	BC1100	Konasagara: Establishing 2x6.3MVA, 66/11kV Sub-Station with associated line	Chitradurga	3.1254 MU / 2.94	902.00	7 hours power supply to IP sets
4	BC1101	J N.Kote: Establishing 1x8MVA, 66/11kV Sub-Station with associated line in Chitradurga Taluk & Dist.	Chitradurga	5.322 MU / 3.16	885.00	7 hours power supply to IP sets
5	BC1102	N G Halli: Establishing 2x8MVA, 66/11kV Sub-Station with associated line in Hollalkere Tq & Chitradurga Dist.	Chitradurga	1.885 / 1.25	958.50	7 hours power supply to IP sets
5		Total of Sub-stations			7046.88	
		Augumentation				
1	BA1105	Kolala: Replacing 1x8 MVA,66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Tumakuru	BCR-0.80	136.52	7 hours power supply to IP sets
2	BA1107	Thovinakere: Replacement of 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	BCR-1.028	177.07	7 hours power supply to IP sets
3	BA1126	K.G Temple: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	BCR-1.14	204.53	7 hours power supply to IP sets
4	BA1129	Bellavi: Replacing 1x12.5MVA Power Trnasformer-1 by 1x20MVA Power Transformer at 66/11kV Bellavi Substation	Tumakuru	BCR-0.84	203.49	7 hours power supply to IP sets
5	BA1132	Tavarekere: Replacing 1x8MVA, 66/11kV Power transformer-1 by 1x12.5MVA 66/11kV Power transformer	Tumakuru	BCR 0.73	142.26	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
6	BA1136	Hebbur: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Tumakuru	BCR 0.81	212.01	7 hours power supply to IP sets
7	BA1138	Hirehalli: For replacement of 1 x 12.5 MVA Tr.-1 by 1 X20 MVA Tr. at 66/11 KV Sub-station with 1IC+4F+1BC	Tumakuru	BCR 0.84	204.16	7 hours power supply to IP sets
8	BA1139	Yadiyur: For replacement of 1 x 6.3 MVA by 1 X 20 MVA Tr. at 66/11 KV Sub-station	Tumakuru	BCR 1.58	205.68	7 hours power supply to IP sets
9	BA1142	Chikkanayakanahalli: Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	BCR 1.11	212.26	7 hours power supply to IP sets
10	BA1144	Guligenahalli: Replacing 1x6.3MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Tumakuru	BCR 1.00	143.85	7 hours power supply to IP sets
11	BA1146	Hosakere(Madhugiri): Replacing 1x8MVA, 66/11kV by 1x 12.5MVA,66/11kV Transformer.	Tumakuru	BCR 0.48	142.00	7 hours power supply to IP sets
12	BA1147	Holavanahalli: Replacing 1x8 MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	BCR 0.47	144.00	7 hours power supply to IP sets
13	BA1148	Pulamaghatta: Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Tumakuru	0.45	143.00	7 hours power supply to IP sets
14	BA1151	Honnnavalli: Replacing 2nd 10 MVA,110/11kV by 20 MVA, 110/11kV Transformer.	Tumakuru	BCR 1.12	209.10	7 hours power supply to IP sets
15	BA1152	Bevinahalli: Replacing 1x8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	BCR 0.71	142.56	7 hours power supply to IP sets
16	BA1153	Badavanahalli: Replacing 2nd 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	BCR 0.56	206.00	7 hours power supply to IP sets
17	BA1154	Bandihalli: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	BCR 1.12	207.08	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
18	BA1155	Chikkabanagere: Replacing 1x12.5MVA, 66/11kV by 1x 20MVA, 66/11kV Transformer.	Tumakuru	BCR 0.83	205.99	7 hours power supply to IP sets
19	BA1156	K.B.Cross: Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer @ 220/110kV	Tumakuru	BCR 1.08	216.24	7 hours power supply to IP sets
20	BA1157	Mayasandra: Replacing 2nd 10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	BCR 1.08	215.88	7 hours power supply to IP sets
21	BA1158	Nonavinakere: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer.	Tumakuru	BCR 1.10	211.07	7 hours power supply to IP sets
22	BA1159	Turuvekere: Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	BCR 1.08	214.87	7 hours power supply to IP sets
23	BA1161	Pavagada: For replacement of 1 x 12.5 MVA Tr-1 by 1 X 20 MVA Tr. at 66/11 KV Sub-station .	Tumakuru	BCR 0.56	207.00	7 hours power supply to IP sets
24	BA1162	Nagalamadike: Replacing 1x8 MVA 66/11kV by 1x 12.5 MVA, 66/11kV Transformer	Tumakuru	BCR 0.45	145.00	7 hours power supply to IP sets
25	BA1164	Somalapura : Providing additional 1x10MVA, 110/11kV Power Transformer at 110/11KV S/S Somapalapura	Tumakuru	BCR 0.58	266.00	7 hours power supply to IP sets
26	BC1085	Venkatapura: For replacement of 1*5MVA Tr-1 by 1*12.5MVA Tr at 66/11KV Sub Station	Tumakuru	BCR 0.73	144.00	7 hours power supply to IP sets
27	BA1166	Tandaga: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.56	277.00	7 hours power supply to IP sets
28	BA1167	Talakere: Providing Additional 1x10 MVA, 110/11kV Power Transformer.	Tumakuru	0.51	270.00	7 hours power supply to IP sets
29	BA1169	Jiddigere: For providing additionl 1*8 MVA Transformer with 1Bank + 4Feeders + 1Cap.Bank at 66/11 KV Sub-station	Tumakuru	0.51	270.00	7 hours power supply to IP sets
30	BA1168	Nidasale: For providing additionl 12.5 MVA Transformer with 1Bank + 4Feeders + 1Cap.Bank at 66/11 KV Sub-station	Tumakuru	0.5	274.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
31	BA1171	Puravara : Providing additional 1x8MVA power transformer and associated 11KV switch gears at 66/11kV Puravara sub-station in Madhugiri taluk,tumkur District.	Tumakuru	0.52	265.00	7 hours power supply to IP sets
32	BA1173	Tiptur: Replacing 1x10 MVA, 110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	0.65	259.00	7 hours power supply to IP sets
33	BA1174	P.N.Hally: For replacement of 1 x 8 MVA Tr. -2 by 1 x 12.5 MVA Tr. at 66/11 KV Sub-station with 1IC+4F+1BC	Tumakuru	0.49	140.00	7 hours power supply to IP sets
34	BA1175	Handanakere: Replacing 1x10MVA,110/11kV by 1x 20MVA, 110/11kV Transformer.	Tumakuru	0.96	241.00	7 hours power supply to IP sets
35	BA1176	Shettikere: Replacing 1x10 MVA,110/11kV by 1x 20 MVA, 110/11kV Transformer	Tumakuru	0.97	239.00	7 hours power supply to IP sets
36	BA1177	Thimmanahalli: Replacing 1x10MVA, 110/11kV by 1x 20MVA, 110/11kV Transformer	Tumakuru	0.94	246.00	7 hours power supply to IP sets
37	BA1178	Bramsandra : Augmentation of 1X12.5 66/11KV Power Transformer-1 by 1X20MVA 66/11KV Power Transformer	Tumakuru	0.52	221.00	7 hours power supply to IP sets
38	BA1179	Baddihalli: Replacing 1x12.5MVA,66/11kV by 1x 20MVA, 66/11kV Transformer. Tumakuru	Tumakuru	1.02	216.00	7 hours power supply to IP sets
39	BA1180	Beladhara: Replacing 1x8 MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Tumakuru	0.56	140.00	7 hours power supply to IP sets
40	BB1061	Davanagere: Providing Spare 1x20MVA, 66/11kV Transformer at 220/66kV Davanagere SRS.	Davanagere	2.44	253.24	7 hours power supply to IP sets
41	BB1072	Bidarekere: Providing addl. 1x8 MVA, 66/11 KV Power Transformer in Jagalur Tq.	Davanagere	0.877	179.01	7 hours power supply to IP sets
42	BB1073	Obajjihalli: Providing addl. 1x8 MVA, 66/11 KV Power Transformer in Davanagere Tq.	Davanagere	0.87	179.01	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
43	BB1074	Avaragere - Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Avaragere 66/11 kV S/S	Davangere	NA	136.52	7 hours power supply to IP sets
44	BB1076	Mayakonda -Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Mayakonda 66/11 kV S/S	Davangere	NA	137.84	7 hours power supply to IP sets
45	BB1091	Sokke: Providing Additional 1x8MVA, 66/11kV Power Transformer.	Davanagere	0.35	329.00	7 hours power supply to IP sets
46	BB1094	Attigere - Replacement of existing 2x8 MVA 66/11 kV Power Transformers by 2x12.5 MVA Power Transformers at Attigere 66/11 kV S/S	Davangere	BCR 0.48	282.00	7 hours power supply to IP sets
47	BB1095	Punabghatta: Replacing 1x8MVA, 66/11kV by 1x 20 MVA, 66/11kV Transfformer.	Davanagere	BCR 0.99	210.83	7 hours power supply to IP sets
48	BB1096	Kurubarahalli : Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Davanagere	0.45	142.63	7 hours power supply to IP sets
49	BB1097	Guttur- Providing 125 MVAR Bus Reactor at 400/220 KV Station Guttur	Davanagere	N/A	1138.00	Work to be taken up.
50	BB1098	Anagodu - Replacement of existing 2x8 MVA 66/11 kV Power Transformers by 1x12.5 + 1x20 MVA Power Transformers at Anagodu 66/11 kV S/S	Davangere	BCR 0.76	345.00	7 hours power supply to IP sets
51	BC1060	Bharamasagara: Providing Spare 1x12.5 MVA, 66/11 kV Power Tr., at 66/11kV Bharamasagar in Chitradurga Tq & Dist.	Chitradurga	1.53	198.54	7 hours power supply to IP sets
52	BC1076	Mylanahally: Replacement of Exsisting 1X6.3MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Mylanahally	Chitradurga	BCR 0.71	142.42	7 hours power supply to IP sets
53	BC1077	Thallak: Replacement of Exsisting 1X6.3MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Thallak	Chitradurga	BCR 1.03	139.75	7 hours power supply to IP sets
54	BC1078	Hangal: Replacement of Exsisting 1X8MVA Power Transformer by 1X12.5MVA at 66/11KV MUSS Hangal	Chitradurga	BCR 0.69	156.71	7 hours power supply to IP sets
55	BC1079	Nagasamudra : Providing addl. 1x8 MVA, 66/11 KV Power Transformer 66/11KV S/S	Chitradurga	0.074	230.07	7 hours power supply to IP sets
56	BC1080	Kalamaranahalli: Providing addl. 1x8 MVA, 66/11 KV Power Transformer 66/11KV S/S	Chitradurga	-	229.32	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
57	BC1087	Rampura : Replacing 2nd 1x6.3 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga	0.67	155.00	7 hours power supply to IP sets
58	BC1088	Turuvanur: Replacing 1x6.3MVA Power Transformer by 1x 12.5MVA, 66/11kV Power Transformer at 66/11kV Turuvanuru S/s.	Chitradurga	BCR 0.68	144.00	7 hours power supply to IP sets
59	BC1090	Balenahalli: Replacing 1x8 MVA, 66/11kV by 1x12.5MVA, 66/11kV Transformer.	Chitradurga	BCR 0.48	141.00	7 hours power supply to IP sets
60	BC1091	Sanikere: Replacing 1x6.3 MVA, 66/11kV by 1x 12.5 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.75	287.07	7 hours power supply to IP sets
61	BC1092	Hiriyur: Replacing 1x8 MVA, 66/11kV by 1x12.5 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.68	145.48	7 hours power supply to IP sets
62	BC1093	Bharamasagara: Replacing 2x12.5 MVA, 66/11kV by 2x 20 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.56	206.00	7 hours power supply to IP sets
63	BC1094	Aimangala : Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.55	210.00	7 hours power supply to IP sets
64	BC1095	Hireguntanur: Replacing 2x8 MVA, 66/11kV by 2x 12.5 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.48	285.00	7 hours power supply to IP sets
65	BC1096	Chitradurga: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer at 66/11 KV station chitradurga.	Chitradurga	BCR 0.51	225.00	7 hours power supply to IP sets
66	BC1097	Chitrahalli: Replacement of 1x8MVA power transformer-2 by 1x12.5 MVA Power transformer at 66/11kV Sub-Station in Holalkere Taluk, Chitradurga district.	Chitradurga	BCR 0.49	140.00	7 hours power supply to IP sets
67	BC1098	Nayakanahatti: Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformer.	Chitradurga	BCR 0.53	218.00	7 hours power supply to IP sets
68	BC1099	Sirigere: Replacing 2nd 8MVA, 66/11kV by 1x 12.5MVA, 66/11kV Transformer.	Chitradurga	BCR 0.48	143.00	7 hours power supply to IP sets
69	BC1103	Baguru: Augmentation 1x 8MVA, 66/11kV by 1x 12.5MVA, 66/11kV power Transformer-2.	Chitradurga	BCR 0.49	140.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
70	BC1104	Hosadurga: Augmentation of 1x12.5 MVA, 66/11 kV Power Transformer by 1x20 MVA,66/11 kV Power Transformer at 66 kV Hosadurga sub-station in Chitradurga District.	Chitradurga	-	221.00	7 hours power supply to IP sets
71	BB1099	220/66/11 kV Honnali : Augmentation of existing 1x12.5 MVA, 66/11 kV Power Transformer by 1x20 MVA power transformer at 220/66/11 kV Honnali sub-station, Honnali Taluk, Davangere District.	Davangere	BCR 0.60	220.00	7 hours power supply to IP sets
72	BC1105	Chikkajajuru: Augmentation 1x 6.3MVA, 66/11kV by 1x 20MVA, 66/11kV power Transformer-1.	Chitradurga	BCR 1.14	221.00	7 hours power supply to IP sets
73	BC1106	Sasaluhalla: Augmentation 2x 8MVA, 66/11kV by 2x 12.5MVA, 66/11kV power Transformer.	Chitradurga	0.56	278.00	7 hours power supply to IP sets
74	BB1100	Basavapatna : Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x20 MVA Power Transformers at Basavapatna 66/11 kV S/S	Davangere	BCR 0.99	221.00	7 hours power supply to IP sets
75	BB1109	Honnali: Replacement of 1x8MVA power transformer by 1x12.5MVA 66/11KV Power Transformer at 66/11kV Honnali S/S in Hunnali Taluk and Davanagere District	Davangere	-	147.35	7 hours power supply to IP sets
76	BB1101	Nyamathi : Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Nyamathi 66/11 kV S/S	Davangere	BCR 0.54	143.00	7 hours power supply to IP sets
77	BB1102	Mavinkatte : Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Mavinkatte 66/11 kV S/S	Davangere	BCR 0.54	144.00	7 hours power supply to IP sets
78	BC1107	Parashuramapura : Replacement of 12.5 MVA, 66/11 kV Power Transformer -1 by 20 MVA, 66/11 kV Power Transformer at 66/11 kV Parashuramapura	Chitradurga	0.57	205.00	7 hours power supply to IP sets
79	BC1108	Ranganathapura: Replacement of 8 MVA, 66/11 kV Power Transformer -1 by 12.5 MVA, 66/11 kV Power Transformer at 66/11 kV Ranganathapura.	Chitradurga	0.49	140.00	7 hours power supply to IP sets
80	BC1109	Bharamagiri : Replacement of 1x8 MVA Transformer by 1x12.5 MVA Transformer	Chitradurga	0.48	138.20	7 hours power supply to IP sets
81	BB1103	Devarahalli : Replacement of existing 1x8 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Devarahalli 66/11 kV S/S	Davangere	BCR 0.50	153.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
82	BB1104	Savalanga : Replacement of existing 1x6.3 MVA 66/11 kV Power Transformers by 1x12.5 MVA Power Transformers at Savalanga 66/11 kV S/S	Davangere	BCR 0.78	142.00	7 hours power supply to IP sets
83	BB1105	Malebennur : Replacement of existing 1x12.5 MVA 66/11 kV Power Transformers by 1x20 MVA Power Transformers at Malebennur 66/11 kV S/S	Davangere	BCR 0.41	307.00	7 hours power supply to IP sets
84	BB1106	Lingadahalli :Replacement of 1x12.5 MVA Power Transformer by 1x20 MVA 66/11kV Power Transformer at 220kV Lingadahalli substation in Channagiri Taluk, Davanagere District.	Davangere	-	-	7 hours power supply to IP sets
85	BC1110	Holalkere : Replacing 1x12.5 MVA, 66/11kV by 1x 20 MVA, 66/11kV Transformers at 66/11 KV station Holalkere	Chitradurga	-	-	FY 2020-21 : Rs. 1 Lakhs req'd
86	BC1111	Ramgiri : Replacing of 2X12.5MVA 66/11kV by 2x20 MVA, 66/11kV Power Transformer.	Chitradurga	-	-	7 hours power supply to IP sets
87	BA1181	Kempnahalli :- Proposal for Agumentaion of 1*8 MVA, 66/11 KV Power Transformer by 1*12.5 MVA, 66/11 KV Power Transformer at 66/11 KV MUSS Kempnahalli	Tumakuru	-	-	7 hours power supply to IP sets
87		Total of Augmentation			17469.61	
		Exclusive Lines				
1	BA1043	Nagalamadike : Construction of new 66kV SC tap line on DC towers from Pavagada tapping point to Nagalamadike S/ S (Replacement of Rabbit conductor on RCC poles) for a distance of 13.46Kms.	Tumakuru	NA	211.20	RE Generation
2	BA1044	Shylapura - Y. N. Hosakote : Construction of new 66kV SC line on DC towers (Replacement of Rabbit conductor on RCC poles by Coyote conductor on 17.24 Kms.	Tumakuru	NA	235.24	RE Generation
3	BA1170	Stringing of 2nd Circuit from 66/11KV Nagalamadike sub station and evacuate solar power at Nagalamadike S/S by constructing new 66KV D/C line with drake conductor from Pavagada station to 220/66KV Pavagada 220KV R/S (work under progress) to 66/11KV Nagalamadike S/S for a distance of 19Kms in the new corridor with new terminal bays at 66/11KV Nagalamadike S/s and Pavagada 220KV Station in TLM S/D, Tumakuru	Tumakuru	NA	337.00	RE Generation

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
4	BA1079	Chelur Sub-Station: Construction of DC line for a length of 16.22 kms using Drake conductor from Chelur tap point to Chelur Sub-Station and in the existing corridor with modification of 66kV Bays	Tumakuru	NA	116.47	Awaiting Board approval to issue LOI
5	BB1067	Chilur Station to Chilur Tap point: Stringing of Second circuit from Tap point of 66kv Honnali-Shimoga line to Chilur 66/11kV Station for a distance of 0.8 Km with TB at Chilur station for LILO arrangement.	Davanagere	NA	54.14	7 hours power supply to IP sets
6	BB1088	Jagalur-Sokke 66KV line:- Re-construction of existing 66KV, age old coyote conductor SC line from 66KV station Jagalur to 66KV station Sokke as SC line on DC towers with coyote conductor for a distance of 20.96 Kms.	Davanagere	NA	401.10	7 hours power supply to IP sets
7	BB1089	Sasvehalli Station to Sasvehalli Tap point: Providing LILO arrangement at 66kv station Sasvehalli from tap point of Lingadahalli-Channagiri line for a distance of 0.34 kms with TB.	Davanagere	NA	53.30	7 hours power supply to IP sets
8	BB1092	Harihara Station to Harihara Tap point: Providing LILO arrangement at 66kv station Harihara from tap point of Harihara-Hospete line for a distance of 0.75 kms with TB.	Davanagere	NA	43.50	7 hours power supply to IP sets
9	BC1114	Hiriyuru-Sira: Re-construction of 66kV Hiriyuru-Sira SC line on SC Tower by new 66kV SC line DC towers/MC towers in the existing corridor upto 66kV Tavarakere SS for a LILO point for a distance of 40Kms b)Partial re-construction of 66kV Hiriyur-Chitradurga SC line on SC towers by new 66kV SC line on DC towers/MC towers in the existing corridor upto Loc No:18 at Sugar factory Layout area near NH-4 Hiriyur for a distance of 6Kms	Chitradurga	NA	1808.30	7 hours power supply to IP sets
10	BC1112	Hiriyur-J.G. Halli 66KV line: Re-construction of existing Owl conductor 66kV SC line on DC towers from 220kV Hiriyur Station to 66kV Sub-Station J.G. Halli with Coyote ACSR conductor for a distance of 20kms.	Chitradurga	NA	528.00	RE Generation
11	BB1107	Construction of 2nd circuit LILO of 220kV Davanagere-Shimoga DC line to 220kV Honnali Station	Davanagere	NA	469.00	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
12	BC1113	<p>Proposal-1:</p> <p>a) Stringing of 2nd 66kV S/C coyote line between 66kV P.D.Kote & 66kV Hariyabbe Sub-station on existing D/C towers with necessary terminal bays.</p> <p>b) Replacement of existing "66kV D/C coyote line on D/C towers" between 220/66kV Hiriur S/s and Hariyabbe tap point by "66kV D/C Drake line on D/C towers".</p> <p>c) Replacement of existing 66kV SC Coyote line between Hariyabbe tap point and Hariyabbe S/s by Double circuit Drake line by providing LILO arrangement to Hariyabbe S/s with necessary terminal bays.</p> <p>Proposal-2:</p> <p>a) Stringing of 2nd 66kV S/C coyote line between 66kV P.D.Kote & 66kV Hariyabbe Sub-station on existing D/C towers with necessary terminal bays.</p> <p>b) Construction of new 66kV SC Drake line on DC towers from 220kV Hiriur to 66 kV Hariyabbe substation with necessary terminal bays.</p> <p>Decision: Approved proposal-1 or proposal-2 subject to execution as per field condition.</p>	Chitradurga	NA	1965.00	RE Generation
12		Total of Lines			6105.78	
104		Total of Tumakuru Zone			30622.27	

						(Rs. In Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	2	3	4	5	6	7
		HASSANA TRANSMISSION ZONE				
		Stations				
1	CA1097	Nuggehalli : Establishing 2x8 MVA, 66/11kV Sub-station at Nuggehalli village in Channarayapatna Taluk, Hassan District with associated line	Hassan	ES-1.825 BCR-1.69	846.66	LOI issued
2	CA1098	Biccodu : Establishing 1x8 MVA, 66/11 kV sub-station at Biccodu Village in Belur Taluk, Hassan District with associated line.	Hassan	ES-3.262 BCR-2.85	767.54	LOI issued
3	CA1099	Hanike(channapura) : Establishing 1x8 MVA, 66/11 kV sub-station at Hanike(channapura) village in Belur Taluk, Hassan District with associated line	Hassan	ES-0.709 BCR-1.07	539.10	LOI issued
4	CA1108	Belavadi: Establishing 1x8 MVA, 66/11 kV sub-station at Belavadi Village in Arakalgud Taluk, Hassan District with associated line.	Hassan	ES-1.851 BCR-2.16	610.78	DPR Approved
5	CB1061	Upgradation of 2x5 MVA, 33/11 kV substation at Neharu Maidan to 1x20 MVA, 110/33kV & 2x10 MVA, 110/11 kV Gas Insulated switchgear (GIS) substation by laying of 110kV, 630 sqmm XLPE Copper U.G.Cable SC line (with one spare run) from existing 220/110/33/11kV Kavoor substation to the proposed 110/33/11 kV substation at Nehru Maidan for a distance of 12.0Km (approx) in Mangalore Taluk, Dakshina Kannada District.	Dakshina Kannada	-	-	DPR Approved
6	CC1038	Byndoor: Establishing 1x10MVA, 110/11KV Sub-station at Byndoor in Udupi Taluk Udupi District with associated line	Udupi	-	-	DPR Approved
7	CC1039	Belapu: Establishing 2x10MVA, 110/11kV Sub-station at Belapu in Udupi Taluk & Udupi District.	Udupi	ES 1.46 BCR 0.63	964.93	DPR Approved
8	CD1077	Bejjuvalli: Establishing 1x10MVA, 110/11kV Sub-Station at Bejjuvalli in Thirthahalli Taluk, Shivamogga District with line.	Shivamogga	ES-0.709 BCR-2.59	742.48	Tendered
9	CD1078	Thyagarthi : Establishing 1x10 MVA, 110/11 kV sub-station at Thyagarthi Village in Sagar Taluk, Shivamogga District with associated line	Shivamogga	ES-1.959 BCR-1.22	1120.80	To be tendered

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
10	CE1049	Antharghatta: Establishing 1x10MVA, 110/11kV Sub-Station at Antharaghatta in Kadur taluk, Chikkamagaluru District with associated line	Chikkamagaluru	ES-4.28 BCR-2.83	1012.20	Tendered
11	CE1050	Kunkanadu : Establishing 1X10MVA 110/11kV sub-station at Kunkanadu in Kadur Taluk, Chikkamagaluru District with associated line	Chikkamagaluru	ES-1.383 BCR-0.94	1146.38	To be tendered
11		Total of Sub-stations			7750.87	
		Augumentation				
1	CA1100	Mosalehosahally: Providing additional 1 x 8MVA ,66/11kV Power Transformer at 66/11kV Mosalehosahally Substation in Hassan Taluk & District.	Hassan	BCR-051	281.72	Tendered
2	CA1101	Attichowdenahall: Providing additional 1x8MVA, 66/11 kV transformer at 66/11 kV Attichowdenahally sub-station in Holenarasipura Taluk, Hassan District	Hassan	BCR-059	248.55	Tendered
3	CA1102	Doddahally: Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Doddahally sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.61	239.11	Tendered
4	CA1103	Doddakadanuru: Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Doddakadanuru sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.62	237.74	Tendered
5	CA1104	Hariharapura: Providing additional 1 x 8 MVA, 66/11kV Transformer at 66/11kV Hariharapura sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.58	249.59	Tendered
6	CA1105	Somanahally: Providing additional 1x8 MVA, 66/11kV Transformer at 66/11kV Somanahally sub-station, in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.61	239.64	Tendered
7	CA1106	Hallymysore: Replacement of 1x5MVA, 66/11kV Power Transformer by 1x8MVA@Hallymysore S/s in Holenarasipura Taluk, Hassan District	Hassan	BCR-0.26	206.07	Tendered
8	CA1107	Gorur: Providing additional 1X8MVA Power transformer at 66/11kV Gorur substation in Hassan District.	Hassan	BCR-056	256.92	Tendered
9	CA1109	Hassan: Replacement of 1x8MVA 66/11kVpower transformer by 1x20 MVA 66/11kV Power Transformer at 66/11kV Hassan substationi Hassan Taluk & District.	Hassan	-	-	DPR Approved

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
10	CA1110	Balupete : Providing Additional 1X8MVA Power transformer at 66/11kV Balupete Substation in Hassan District.	Hassan	BCR-0.63	261.58	DPR Approved
11	CA1111	Arasikere : Replacement of 1X10 MVA 110/11kV by 1X20 MVA 110/11kV Power transformer at 110/11 kV Arasikere sub-station in Arasikere Taluk Hassan District.	Hassan	-	-	7 hours power supply to IP sets
12	CA1112	Yachenahally(Channarayapatna) : Providing addl 12.5MVA, 66/11kV Power Transformer at 220/66/11kV Yachenahally (Channarayapatna) sub-station in Channarayapatna Taluk, Hassan District	Hassan	BCR-0.81	324.90	DPR Approved
13	CB1055	MSEZ : Providing 1 x20 MVA, 110/33/11kV Transformer as spare at 220kV Station MSEZ, Bajpe in Mangalore Taluk, Dakshina Kannada Dist	Dakshina Kannada	-	285.41	To be tendered
14	CB1060	Netlamudnur : Providing additional 1 x 100MVA, 220/110kV Power Transformer at 220/110/11kV Netlamudnur Sub-station in Dakshina Kannada District	Dakshina Kannada	ES 1136.23M U BCR 2.2	864.74	Tendered
15	CB1062	Baikampady : Replacement of 1X10MVA, 110/11kV Power Tr. By 1X20MVA, 110/11kV Power Tr. At 110kV Baikampady staton in Mangaluru Taluk, D.K. District.	Dakshina Kannada	BCR 0.63	275.18	To be tendered
16	CD1061	Balligavi (Shiralkoppa) : Providing 1X20MVA, 110/11kV Spare Transformer at 220kV Balligavi (Shiralkoppa) sub-station in Shikaripura Taluk, Shivamogga District .	Shivamogga	-	376.64	To be tendered
17	CD1073	MRS Shivamogga : Providing 1 x 100MVA, 220/66KV Transformer and construction of 66kV Terminal Bays at MRS Shivamogga sub-station in Shivamogga Taluk & District.	Shivamogga	BCR 1.00	1916.98	LOI issued
18	CD1080	Kammaradi : Creating 33KV reference by installing 1 x 20MVA, 110/33KV Power Transformer at Kammaradi sub-station in Thirthahalli Taluk, Shivamogga District.	Shivamogga	BCR-1.11	347.25	To be tendered
19	CD1081	Kudligere : Providing additional 1 x 8MVA, 66/11KV power transformer at 66/11kV Kudligere S/s in Bhadravathi Taluk, Shivamogga District.	Shivamogga	BCR-0.61	268.89	To be tendered

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
20	CD1083	Bharangi: Replacement 1 x 10MVA, 110/11kV Power Transformer-1 by 20MVA, 110/11kV Power Transformer at 110/11KV Bharangi sub-station in Soraba Taluk, Shivamogga District.	Shivamogga	BCR-0.60	344.14	To be tendered
21	CD1085	Hosur: Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV Hosur sub-station in Shikaripura Taluk, Shivamogga District.	Shivamogga	BCR-0.76	273.77	To be tendered
22	CD1086	Kittadahalli: Replacement of 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV sub-station Kittadahalli in Shikaripura Taluk, Shivamogga District.	Shivamogga	BCR-0.60	339.98	7 hours power supply to IP sets
23	CD1087	Balligavi: Providing 3rd 1x100MVA, 220/110kV power transformer at 220/110kV Balligavi sub-station in Shikaripura Taluk Shivamogga District.	Shivamogga	BCR-2.24	886.25	Tendered
24	CD1088	Chandragutti : Providing additional 1x10MVA,110/11kV Power Transformer at 110/11kV Chandragutti substation in Soraba Taluk, Shivamogga District.	Shivamogga	BCR-0.77	272.59	7 hours power supply to IP sets
25	CD1089	Anavatti: Providing additional 1x10MVA,110/11kV Power Transformer at 110/11kV Anavatti substation in Soraba Taluk, Shivamogga District.	Shivamogga	BCR-0.69	300.59	7 hours power supply to IP sets
26	CD1090	Mallapura: Replacement of 1 x 8MVA, 66/11kV power transformer by 1 x 12.5MVA, 66/11kV Power transformer at 66/11kV Mallapura sub-station in Bhadravathi Taluk, Shivamogga District.	Shivamogga	BCR-0.55	167.14	7 hours power supply to IP sets
27	CD1091	Seegebagi: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV S/S Seegebagi in Bhadravathi Tq, Shivamogga Dist.	Shivamogga	-	-	Estimate to be received
28	CD1092	Mandli: Enhancement of 1 x 10MVA, 110/11kV power transformer by 1 x 20MVA, 110/11kV sub-station Mandi, Shivamogga Taluk, Shivamogga Dist.	Shivamogga	BCR-0.66	314.99	To be tendered
29	CD1093	Holehonnur: Enhancement 1 x 12.5MVA, 66/11KV Power Transformer-2 by 20MVA, 66/11KV Power Transformer at 66/11KV sub-station Holehonnur in Bhadravathi Taluk, Shivamogga District.	Shivamogga	BCR-0.51	297.94	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
30	CD1094	Anandapura: Providing additional 1 x 10MVA, 110/11KV Power Transformer with IIC+5F+1CB at 110/11KV sub-station Anandapura in Sagara Taluk, Shivamogga District.	Shivamogga	BCR-0.65	315.92	Tendered
31	CD1095	Sanda: Providing additional 1 x 10MVA, 110/11KV Power Transformer with IIC+5F+1CB at 110/11KV sub-station Sanda in Shikaripura Taluk, Shivamogga District.	Shivamogga	BCR-0.69	298.58	Tendered
32	CE1045	Panchanahalli : Replacement of 1x6.3 MVA, 66/11 kV Power Transformer-2 by 12.5MVA, 66/11 kV power transformer at 66/11kV Panchanahalli sub-station, in Kadur Taluk, Chikkamagaluru District	Chikkamagaluru	BCR 2.05	277.33	Tendered
33	CE1047	Mugulavalli: Providing additional 1 x 8MVA transformer at 220/66/11KV Mugulavalli sub-station in Chikkamagaluru Taluk & District.	Chikkamagaluru	BCR-0.54	299.14	To be tendered
34	CE1048	Yagati: Replacement of 1 x 10MVA, 110/11kV transformer by 1 x 20MVA, 110/11kV Transformer at 110/11kV Yagati sub-station in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR 0.61	300.29	Tendered
35	CE1051	Nagenahalli: Providing additional 1x10MVA,110/11kV Power Transformer at 110/11kV Nagenahalli substation in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-.071	295.75	To be tendered
36	CE1052	Aldur: Providing additional 1x8MVA, 66/11kV Power Transformer at 66/11kV Aldur substation in Chikkamagaluru Taluk and District.	Chikkamagaluru	BCR-0.55	295.48	Tendered
37	CE1053	Hirenallur: Providing additional 1x10MVA,110/11kV Power Transformer at 110/11kV Hirenallur substation in Kadur Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.85	246.66	7 hours power supply to IP sets
38	CE1054	Hiremagalur: Enhancement of 1 x 8MVA, 66/11KV Power Transformer by 1 x 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Hiremagalur in Chikkamagaluru Taluk & District.	Chikkamagaluru	BCR-0.53	173.02	7 hours power supply to IP sets
39	CE1055	Shivapura: Providing additional 1 x 10MVA, 110/11KV Power Transformer at 110/11KV Shivapura sub-station in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.76	275.23	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
40	CE1056	Tarikere: Replacement 1 x 10MVA, 110/11KV Power Transformer-1 by 20MVA, 110/11KV Power Transformer at 110/11KV Tarikere sub-station in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.80	262.66	7 hours power supply to IP sets
41	CE1057	Nerelekere: Replacement 1 x 10MVA, 110/11KV Power Transformer by 20MVA, 110/11KV Power Transformer at 110/11KV Nerelekere sub-station in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.65	318.03	7 hours power supply to IP sets
42	CE1058	Lingadahalli: Enhancement 1 x 6.3MVA, 66/11KV Power Transformer-1 by 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Lingadahalli in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.72	179.71	7 hours power supply to IP sets
43	CE1059	Lakkavalli: Enhancement 1 x 8MVA, 66/11KV Power Transformer-2 by 12.5MVA, 66/11KV Power Transformer at 66/11KV sub-station Lakkavalli in Tarikere Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.55	167.73	7 hours power supply to IP sets
44	CE1060	Kadur : Providing additional 1X100MVA, 220/110kV Power Transformer at 220kV R/S Kadur in Chikkamagaluru District.	Chikkamagaluru	BCR-2.58	862.43	7 hours power supply to IP sets
45	CE1061	Balehonnuru: Replacement of 1 x 6.3MVA, 66/11KV Power Transformer by 1 x 8 MVA, 66/11KV Power Transformer & 1 x 8MVA, 66/33KV Power Transformer by 1 x 12.5MVA, 66/11KV Power Transformer at 66/33kV Balehonnuru sub-station in N.R. Pura Taluk, Chikkamagaluru District.	Chikkamagaluru	BCR-0.35	341.05	7 hours power supply to IP sets
45		Total of Augmentation			13747.64	
		Exclusive Lines				
1	CA1071	Reconstruction of 66kV SC line in existing corridor of 66kV SC MBT(FTS Mysuru-Bhadra) line on DC towers from Hassan to H.N.Pura and reconstruction of 66kV sC line in the existing 110kV SC SMT(Shimoga-Mysuru) line corridor on DC towers from HN Pura to Hootagalli	Hassan	-	2108.42	To be tendered

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
2	CA1113	Conversion of 66kV SC line on mild steel SC towers to 66kV DC line in the existing corridor from 220kV Kadavinakote sub-station to 220kV Yachenhally sub-station for a distance of 23.057kms along with 66kV Terminal bays at both ends in Holenarasipura & Channarayapatna sub Stations Taluk, Hassan district.	Hassan	-	854.29	To be tendered
3	CA1114	Construction of 66kV SC line on DC towers from existing 66/11kV Didaga sub-station -66/11kV Rampura dsub-station for a distance of 14.085kms along with 1 No. of 66kV Terminal bays at both sub-stations 66kV Rampura and 66kV Didiga din Channarayapatna Taluk, Hassan Disrtict.	Hassan	-	546.01	To be tendered
4	CA1115	Providing LILO arrangement to 66kV Singapura S/S by stringing 66kV 2nd Circuit for a distance of about 6.128kms along with one number of 66kV TB at 66kV Singapura S/S in H.N.Pura Tq, Hassan Dist.	Hassan	-	90.88	To be tendered
5	CD1067	Linganamakki to Iduvani: Re-construction of two numbers of 110kV Dc lines from iduvani limits to Linganamakki power House in the existing corridor of 110kV JLT-3&4 DC line(4.6 Kms) and 110kV LST-3 &4 DC line (4.7Kms) using Lynx conductor for a distance of 9.28kms in Shivamogga District.	Shivamogga	-	566.76	Tendered
6	CD1076	Balligavi limit to 110KV anvatti MUSS : Stringing of 110kV 2nd Circuit using vacant cross arms of existing 110kV DC towers from balligavi limits to 110kV Anavatti (Kotipura) substation for a distance of about 26.675 Kms along with construction of 110kV TB at 110kV Anavatti(Koti Pura) S/S in Shivamogga Taluk, Shivamogga District.	Shivamogga	-	250.00	Tendered
7	CE1028	Shimoga Station to 220kV Kadur Station: Construction of 110kV SBT-2DC line on DC tower for a distance of 60.281 kms in the existing Corridor of 110 KV SBT-2 SC line from 220/110/66/11 KV M.R.S Shivamogga to 220/110/11KV Kadur Station along with Construction of 110KV TB at 220KV M.R.S Shivamogga and 220KV Kadur sub-station in Shivohgga & Chikkamagaluru Taluk & District.	Chikkamagaluru	-	2134.06	Tendered
7		Total of Lines			1491.18	

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	CB1022	Kulashekar: 1) Re-arranging of existing 110kV lines at 110/33/11kV Kulashekara S/S in view of R&M works of S/S. 2) R&M of 110/33/11kV Kulashekara S/S and providing additional 1X20MVA, 110/33kV Tr at 110/33/11kV Kulashekara S/S	Dakshina Kannada	BCR 0.55	716.04	Revised estimate to be received
2	CB1023	Kavoor: R & M Works at Kavoor 220kV Station.	Dakshina Kannada	-	1948.23	Revised TCCM Agenda to be received
3	CC1028	Formation of 220KV rigid bus at 220KV RS, Kemar	Udupi	-	236.89	To be tendered
4	CE1031	Chikkamagalur: Providing of 2Nos. of 66kV SF6 CBs to Incoming lines from 220kV Muglivali (Chikkamagalur) R/S & 2Nos of 66kV SF6 CB to Incoming lines from Bhadra at 66/11kV Chikkamagaluru sub-station in Chikkamagaluru Taluk & District	Chikkamagaluru	-	211.33	To be tendered
5	CD1096	Talaguppa: Providing 125MVARr, 400kV Bus Reactor at 400/220kV Talaguppa sub-station in Sagara Taluk, Shivamogga District	Shivamogga	-	1183.23	To be tendered
5		Total of TB's & Others			1420.12	
68		Total of Hassana Zone			22989.69	

						(Rs. In Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	2	3	4	5	6	7
		MYSURU TRANSMISSION ZONE				
		Stations				
1	DA1118	Chamalapura (B.Seehalli): Establishing 1x8MVA, 66/11kV Sub-Station with associated line for a distance of 3.835Kms	Mysuru	ES 1.152 & BCR 1.29	618.08	Budget Provisioned for payment of Supply erection and Civil Bills
2	DD1058	Honganuru: Establishing 1x8MVA, 66/11kV Sub-Station with associated line.	Chamarajanagar	-	1086.63	7hrs power supply
3	DB1122	220kV Nagamangala: Establishing 2X100MVA, 220/66kV Station with associated lines	Mandya	-	19625.00	To be tendered
4	DD1057	Lokkanahalli : Establishing 1 x 8 MVA,66/11 KV sub-station.	Chamarajanagar	-	603.92	7hrs power supply
5	DA1155	Hunsur: Establishing 220kV Station with 220kV line and 66kV evacuation lines .	Mysuru	-	-	7 Hrs Power supply
6	DB1123	Maddur : Establishing 220/66 kV Substation .	Mandya	-	-	7 Hrs Power supply
7	DA1156	Kadakola: Establishing 2x500MVA, 400/220kV Sub-Station at Kadakola in Mysore District	Mysuru	-	-	To be tendered
7		Total of Sub-stations			21933.63	
		Augumentation				
1	DA1091	Bhogadhi: Providing Spare 1x20 MVA 66/11kV Transformer	Mysuru	BCR 2.15	225.70	To be tendered
2	DA1092	Jayapura: Replacing 2nd 8MVA, 66/11kV by 12.5MVA, 66/11kV Transformer	Mysuru	BCR 0.74	134.19	7 Hrs Power supply
3	DA1099	Hebbal : Replacement of 2 X 12.5 MVA, 66/11 KV Power Transformer by 2 X 20 MVA .	Mysuru	BCR 0.98	371.90	To be tendered
4	DA1138	Bilikere: Replacement of 1x8 MVA 66/11kV Power Tr. By 1x12.5 MVA , 66/11kV Power Tr at Bilikere S/s Hunsur Taluk	Mysuru	BCR 0.57	161.53	7 Hrs Power supply
5	DA1141	Mirle: Providing additional 1x8MVA, 66/11kV Power Tr at 66/11kV Mirle S/s.	Mysuru	BCR 0.73	232.25	7hrs power supply

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
6	DA1143	Talakadu: Replacement of 2x8 MVA 66/11kV Power Transformer by 2x12.5 MVA 66/11kV Talakadu S/s	Mysuru	BCR 0.59	315.63	7hrs power supply
7	DA1146	Gejjaiana Vaddara Gudi (GV Gudi): Replacement of 1 X 8 MVA, 66/11 KV Power Transformer by 1 X 12.5 MVA.	Mysuru	BCR - 0.58	161.05	7 Hrs Power supply
8	DA1147	Sinduvallipura: Replacement of 2x8MVA,66/11kV Power Transformer by 2x12.5MVA, 66/11kV Power Transformer	Mysuru	BCR - 0.61	304.57	7 Hrs Power supply
9	DA1148	Thandya : Repl of 1x12.5 MVA by 1x20 MVA Transformer at 66/11 kV Thandya Sub Station in Nanjangud Tq Mysuru Dist	Mysuru	BCR - 0.66	238.05	LOI Expected early .7 Hrs Power supply.
10	DA1153	Thayuru: Providing additional 1x8MVA 66/11kV Power Transformer at 66/11kV Thayuru s/s in Nanjanagudu Tq	Mysuru	-	-	7 hrs power supply
11	DD1059	Hangala : Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajanagar	-	152.80	To be tendered
12	DA1152	Doora: Providing additional 1x8MVA, 66/11kV Power Tr.	Mysuru	-	275.39	7 Hrs Power supply
13	DB1119	Ganjigere S/s: Providing Additional 1X12.5 MVA 66/11kV Power Transformer at Ganjigere S/s	Mandya	-	274.39	7 hrs power supply
14	DB1118	ANEGOLA: Replacement of 1X6.3MVA by 1X8 MVA Transformer	Mandya	-	-	7 hrs power supply
15	DB1117	Tubinakere 220kv: Replacement of 2X100MVA by 2X150MVA Transformer	Mandya	-	1977.03	7 hrs power supply
16	DA1157	Hura: Providing additional 1x8MVA, 66/11kV Power Tr.	Mysuru	-	271.47	7 Hrs Power supply
17	DD1062	Kabballi: Providing additional 1 X 8 MVA, 66/11 kV Transformer	Chamarajanagara	-	-	7 hrs power supply
18	DD1063	D.R.Pete: Providing additional1X20MVA PowerTransformer	Chamarajanagara	-	-	7 hrs power supply
19	DB1120	Mahadeshwarapura : Replacement of 2 X 8 MVA, 66/11 KV Power Transformer by 2 X 12.5 MVA, 66/11 KV.	Mandya	-	306.20	7 hrs power supply
20	DB1121	Krishnapura: Providing additional 1X12.5MVA 66/11KV Power Transformer at Krishnapura in KR Pete Taluk Mandya Dist	Mandya	-	-	7 hrs power supply

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
21	DA1154	Tumbla: Providing additional 1 X 8 MVA, 66/11 kV Transformer	Mysuru	-	-	7 hrs power supply
22	DD1060	Attigulipura : Replacing 1X8 MVA,66/11 KV transformers by 1X12.5 MVA transformers.	Chamarajanagar	-	-	7 hrs power supply
23	DD1061	Pannyadahundi: Replacement of 1of 8 MVA Tr. By 12.5 MVA Tr. At Pannyadahundi S/s	Chamarajanagara	-	-	7 hrs power supply
24	DB1124	Doddabyadarahalli : Replacement of 1X8MVA, 66/11kV Power Tr. By 1X12.5MVA, 66/11kV Tr.	Mandya	-	-	7 hrs power supply
25	DB1125	G.Malligere: Providing additional 1X12.5MVA 66/11KV Power Transformer at G.Malligere in Mandya Taluk & Dist	Mandya	-	-	7 hrs power supply
26	DB1126	Taripura: Providing additional 1X12.5MVA 66/11KV Power Transformer at Taripura in Srirangapatna Taluk Mandya Dist	Mandya	-	-	7 hrs power supply
27	DB1127	Bhogadi: Providing additional 1X8 MVA 66/11KV Power Transformer at Bhogadi in Nagamangala Taluk Mandya Dist	Mandya	-	-	7 hrs power supply
28	DB1128	Guddenahalli: Replacement of 1X6.3 MVA Tr by 1X12.5MVA Power Transformer	Mandya	-	-	7 hrs power supply
29	DB1129	Bannur: Replacement of 2nd 12.5 MVA Tr by 20 MVA Power Transformer	Mandya	-	-	7 hrs power supply
29		Total of Augmentation			5402.15	
		Exclusive Lines				
1	DA1051	Hootagalli - Bherya Limits: Replacing of H - Frames by Re-construction of 66kV SC line between Hootagalli - Bherya Limits to a distance of 54 km	Mysuru	-	1025.04	To be tendered
2	DA1059	Bettadapura Sub-station: Reconstruction of 66 kV SC line on DC towers by LILO line from existing 66 kV Chunchanahatte-Kushalnagar line to 66/11 kV Bettadapura S/S for a distance of 2.457 km in Periyapatna Taluk	Mysuru	-	94.25	To be tendered

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
3	DA1060	Jayapura : Providing additional 1 No. of 66 kV TB and LILO of Kadakola - Sargur 66kV line by constructing additional Circuit on existing DC towers for a distance of 6.0 kms along with Terminal Bay at Jaipura	Mysuru	NA	58.00	To be tendered
4	DA1080	Hootagalli-Kadakola-Kanniyambetta: Providing intermediate towers in the existing 220KV Hootagalli-Kadakola-Kanniyambetta SC interstate line.	Mysuru	NA	415.20	Hazardous Loaction.
5	DA1081	K R Nagar to Chunchanakatte: Re-Construction of existing 66kV line between K R Nagar Sub-Station to Chunchanakatte Sub-Station for a distance of 12.86kms	Mysuru	-	155.96	Hazardous Loaction.
6	DB1024	Shimsha - Mandya: Construction of 66kV SC link line in the existing corridor for a distance of 44.57KMs.	Mandya	-	431.53	Long Pending Works
7	DB1053	Hampapura : LILO of Kadakola -Santhesaguru 66kV line by constructing additional Circuit on existing DC towers for a distance of 6.5km along with Terminal Bay at Hampapura (HD Kote) for a distance of 6.5 kms	Mysuru	-	60.57	To be tendered
8	DD1029	Santhemarhalli Sub-station: Providing 66kV LILO arrangment to existing 66/11kV Santhemaranahally S/s along with 1 No TB	Chamarajanagar	NA	154.78	To be tendered
9	DD1036	Ramapura LILO: Construction of 66kV 2nd circuit line for a distance 1.5Kms. on existing D/C towers for making LILO arrangement to Ramapura Sub-Station along with Terminal Bay.	Chamarajanagar	NA	56.27	To be tendered
10	DB1111	Kadaballi LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Kadaballi S/s for a distance of about 1.5 Kms with TB at Kadaballi S/s	Mandya	NA	66.24	To be tendered
11	DB1113	Yattambadi LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Yattambadi S/s for a distance of about 1.5 Kms with TB at Yattambadi S/s	Mandya	NA	56.68	To be tendered

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
12	DB1114	Kolakaranadoddi LILO: Running of 2nd Ckt on Existing 66kV DC Tower from Tapping Point to Kolakaranadoddi S/s for a distance of about 0.75 Kms with TB at Kolakaranadoddi S/s	Mandya	NA	54.64	To be tendered
13	DB1115	Shivalli (V.C.Farm) LILO: Running of 2nd Circuit on existing 66KV DC tower from Tapping Point to Shivalli (V.C.Farm) S/s for a distance of about 7.6Kms with TB at Shivalli (V.C.Farm) S/s.	Mandya	NA	94.61	To be tendered
14	DA1151	Chandravadi(Nallitalapura): Providing radial connectivity for 66 kV Hura S/s from 66kV proposed Chandravadi (Nallithalapura) S/s in Nanjangud Taluk, Mysore district.	Mysuru	NA	-	To be tendered
15	DA1150	Kadakola-Devanur (Nanjangud) Drake Line: Strenthening of 66kv s/c line on s/c towers from Kadakola 220kv R/S TO 66KV Devanur s/s (Nanjanagud) by Drake Conductor on 110/66KV DC Tower to a distance of 23Kms in Nanjanagud Tq Mysuru District	Mysuru	NA	985.34	To be tendered
16	DB1116	Vajamangala - Hebbani- SFC Re-construction of 66kV line SC by DC line in the existing idle H frame corridor for a distance of 44 kms	Mandya	NA	1063.20	To be tendered
16		Total of Lines			4772.31	
		Tb & Others				
1	DA1158	220 kV SRS, Hootagalli: Renovation and Modernization at 220 kV SRS, Hootagalli Station	Mysuru	-	-	To be tendered
1		Total of TB's & Others			0	
53		Total of Mysuru Zone			32108.09	

						(Rs. In Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	2	3	4	5	6	7
		BAGALKOTE TRANSMISSION ZONE				
		Stations				
1	ED1008	Banavasi: Establishing 1x10MVA, 110/11kV Sub-Station with associated line & TB.	Uttar Kannada	4.04MU & 2.62	928.90	Quality and Reliable power supply to consumers/ to reduce interruption of power supply/to meet out the future load growth /clear hazardous location to avoid accidents
2	EE1137	220 KV AEQUS Establishing 2X100 MVA ,220/110/11 KV and 2X20 MVA 110/11 KV Sub Station in the premises of M/S AEQUS (SEZ) Pvt Ltd at Hattargi Village and construction of 220 KV Belagaum- Chikkodi DC Line to the proposed 220 KV Sub Station at Hattaragi Village for a distance 5.637 Kms along with associated 110 KV Link Lines in Hukkeri Taluka	Belagavi	11.4 MU /1.15	8499.50	For the Year 20-21 1 % of Tender Amt - Rs 100.00 Lacs
3	EG1068	Jumnal: Establishing 2x10MVA, 110/11kV Sub-Station with associated line in Vijayapur Tq. & Dist.	Vijayapur	6.84 MU / BCR 4.69	990.00	FY 2020-21: Total: 800.00
4	EG1072	Dhulkhed: Upgradation of 2x5 MVA 33 kV S/S to 2x10 MVA,110/11kV Sub-Station with associated line in Indi Taluka Vijayapur Dist	Vijayapur	2.58/1.0	1729.18	Token Budget 1.00 lakhs
5	EG1073	Hiremural: Establishing 1x10MVA, 110/11kV Sub-Station with associated line. In Muddebihal Taluk & Vijayapur Dist.	Vijayapur	3.27/1.95	1115.26	Token Budget 1.00 lakhs
6	EG1078	Honwad: Establishing 1x10MVA,110/11kV station at Honwad in Vijayapura taluk & dist.	Vijayapur	5.34/2.84	1291.29	Token Budget 1.00 lakhs
7	EB1036	Thabakadahonnalli: Establishing 1X10 MVA, 110/11kV Sub-Station at Thabakadahonnalli at Kalaghatagi taluk	Dharwad	1.36MU / BCR-1.0	1094.19	Quality and Reliable power supply to consumers/ to reduce interruption of power supply/to meet out the future load growth
8	EE1153	110 KV Itnal: Establishing 1X10 MVA ,110/11 KV Sub station at Itnal in Soundatti Taluka, Belagavi Dist	Belagavi	3.04	995.54	Token Budget 20-21 100Lac
9	EA1032	Belur (Heeladahalli): Establishing 1x10MVA, 110/11kV Sub-Station with associated lines.	Haveri	3.38 MU / BCR 3.42	702.17	DPR Approved

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
10	EG1081	Bellubbi: Establishing 2X10 MVA, 110/11kV Sub-Station at Bellubbi in Ranebennur taluk.	Vijayapur	7.78 MU / BCR 4.07	1350.46	7 hours power supply to IP sets/to avoid overloading of station
11	EE1158	Gosabal: Establishing 2x10 MVA, 110/11 kV sub-station at Gosabal in Gokak Taluk, Belagavi District	Belagavi	3.394 MU/ BCR1.64	1509.54	To be tendered
12	EB1038	Morab: Establishing 1X10MVA, 110/11kV station at Morab in Navalgunda tq , Dharwad dist	Dharwad	3.465 MU / BCR 1.84	1345.55	To be tendered
12		Total of Sub-stations			21551.58	
		Augumentation				
1	EA1027	Tiluvalli: Replacement of 1X10MVA, 110/11KV Trfr by 1X20MVA, 110/11KV Trfr at 110KV Tiluvalli Sub station in Hanagal Taluk, Haveri District.	Haveri	BCR 0.63	248.06	7 hours power supply to IP sets
2	EC1024	Mundargi: Replacement of 1X10MVA,110/11kV Trf by 1X20MVA,110/11kV Trf at Mundargi S/S.	Gadag	BCR-0.59	280.58	7 hours power supply to IP sets
3	EE1128	110 KV Katkol: Replacement of 1X10 MVA 110/11 KV by 1X20 MVA 110/11 KV Power Transformer	Belagavi	BCR 0.4	298.07	7 hours power supply to IP sets
4	EE1131	110 KV Udyambagh: Creating 33 KV Reference by providing additional 1X20 MVA 110/33 KV Transformer at 110 KV Udyambagh Sub Station in Belagavi Taluka, Belagavi Dist	Belagavi	1.37	240.66	7 hours power supply to IP sets/to avoid overloading of station
5	EE1138	110 KV Taushi: Creating 33kV reference at 110kV Taushi (Balligeri) s/s by providing 1X20 MVA 110/33 KV trf at Athani taluk .	Belagavi	0/0.72	356.60	7 hours power supply to IP sets/to avoid overloading of station
6	EE1139	110 KV Uchagaon: Providing 1X20 MVA 110/33 KV reference	Belagavi	0/0.85	379.02	7 hours power supply to IP sets/to avoid overloading of station
7	EE1140	220 KV Belagavi: Providing 3 rd 100 MVA ,220/11 KV Transformer at 220 KV Belagavi Receiving Station , along with R&M works .	Belagavi	BCR 0.56	2227.42	7 hours power supply to IP sets/to avoid overloading of station
8	EF1071	Bisnal: Providing additional 1X10 MVA, 110/11 kV power transformer at existing 110/11 kV Bisnal Sub-station in Bilagi Taluk , Bagalkot District	Bagalkot	BCR: 0.41	289.17	7 hours power supply to IP sets/to avoid overloading of station
9	EF1072	Kaladagi: Augmentation of 1X10 MVA, 110/11kV power transformer by 1X20 MVA, 110/11kV power transformer at 110/33/11kV Kaladagi sub-station in Bagalkot Taluk and District.	Bagalkot	BCR: 0.40	289.27	7 hours power supply to IP sets/to avoid overloading of station

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
10	EF1073	Uttur: Augmentation of 1X10 MVA, 110/11kV power transformer by 1X20 MVA, 110/11kV power transformer at 110/33/11kV Uttur sub-station in Mudhol Taluk and Bagalkot District.	Bagalkot	BCR: 0.38	306.90	7 hours power supply to IP sets/to avoid overloading of station
11	EG1065	Vijayapur: Providing additional 1x10MVA, 110/11kV Power Transformer at 220/110/11 KV Vijayapur Sub-station in Vijayapur Taluk and District.	Vijayapur	BCR 0.55	278.03	uninterrupted power supply to Industries & residential
12	EG1066	Hiremasali: Providing 1x10 MVA, 110/11kV Power transformer at 110kV Hiremasali sub-station in Indi Taluk & Vijayapur District	Vijayapur	BCR 0.53	287.19	uninterrupted power supply to Industries
13	EG1067	Babaleshwar: Replacement of 1X10MVA, 110/11KV by 1X20MVA, 110/11KV transformer	Vijayapur	0.52	294.56	uninterrupted power supply to Industries
14	EG1070	220kV Basavana Bagewadi : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 220/110/11 kV Basavana Bagewadi sub-station, in Basavana Bagewadi Taluk, Vijayapur District.	Vijayapur	0.57	269.96	uninterrupted power supply to Industries
15	EG1074	Mukarthihal : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110/11 kV Mukarthihal sub-station, in B. Bagewadi Taluk, Vijayapur District.	Vijayapur	0.76	234.59	uninterrupted power supply to Industries
16	EG1075	Devarahippuragi : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110/33/11 kV Devarahippuragi sub-station, in Sindagi Taluk, Vijayapur District.	Vijayapur	0.76	232.55	7 hours power supply to IP sets/to avoid overloading of station
17	EG1076	Indi : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110 kV Indi sub-station, in Indi Taluk, Vijayapur District.	Vijayapur	0.76	232.41	7 hours power supply to IP sets/to avoid overloading of station
18	EG1077	Lachyan : Augmentation of 1x10 MVA, 110/11kV transformer by 1x20 MVA, 110/11 KV transformer at 110 kV Ainapur sub-station, in Indi Taluk, Vijayapur District.	Vijayapur	0.68	232.66	7 hours power supply to IP sets/to avoid overloading of station
19	EE1143	Yadwad: Augmentation of 10 MVA 110/11 KV Power Transformer -02 by 20 MVA, 110/11 KV Power with additional (1+5+1 CB) MCVCB Switchgear	Belagavi	BCR 0.42	286.49	7 hours power supply to IP sets/to avoid overloading of station

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
20	EE1144	Yallammanwadi: Augmentation of 10 MVA by 20 MVA ,110/11 KV Power Transformer No-02 with additional (1+7) PCVCB Switchgear	Belagavi	BCR 0.42	283.40	7 hours power supply to IP sets/to avoid overloading of station
21	EE1146	Mudalagi: Augmentation of 10MVA, 110/11kv power transformer 1 by 20MVA, 110/11kv power transformer at Mudalagi s/s in Gokak taluk.	Belagavi	95.49/0.52	236.78	7 hours power supply to IP sets/to avoid overloading of station
22	EE1147	Ainapur : Augmentation of 1x10MVA, 110/11kV Transformer by 1x20MVA, 110/11kV Transformer at 110kV Ainapur Sub-Station.	Belagavi	BCR : 0.37	354.59	7 hours power supply to IP sets/to avoid overloading of station
23	EE1148	Gokak: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	BCR : 0.51	240.41	7 hours power supply to IP sets/to avoid overloading of station
24	EE1149	Mamadapur : Augmentation of 1x10MVA, 110/11kV Transformer by 1x20MVA, 110/11kV Transformer at 110kV Mamadapur Sub-Station.	Belagavi	95.49/.36	326.05	7 hours power supply to IP sets/to avoid overloading of station
25	EE1150	Hidkal (H): Augmentation of 10MVA, 110/33KV power transformer by 20MVA, 110/33KV power transformer	Belagavi	BCR 0.52	238.94	7 hours power supply to IP sets/to avoid overloading of station
26	EE1151	Hudali: Providing additional 1X10 MVA ,110/11 KV Transformer at 110kV Hudali s/s	Belagavi	BCR 0.64	272.50	7 hours power supply to IP sets/to avoid overloading of station
27	EE1152	Mantur: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer at mantur s/s in Raibagh taluk.	Belagavi	BCR 0.42	321.57	7 hours power supply to IP sets/to avoid overloading of station
28	EE1154	Taushi (Balligeri) : Augmentation of 1x10MVA, 110/11kV Transformer No: 1 by 1x20MVA, 110/11kV Transformer at 110kV Baligeri Sub-Station.	Belagavi	BCR 0.34	377.62	7 hours power supply to IP sets/to avoid overloading of station
29	EE1155	Yaragatti: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	BCR 0.58	240.33	7 hours power supply to IP sets/to avoid overloading of station
30	EE1156	Kagwad: Augmentation of 10MVA, 110/11KV power transformer by 20MVA, 110/11KV power transformer	Belagavi	95.49/0.34	342.91	7 hours power supply to IP sets/to avoid overloading of station

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
31	EE1157	Kudachi: Providing additional 1X100 MVA	Belagavi	954.89/01.8	844.83	7 hours power supply to IP sets/to avoid overloading of station
32	EB1035	Ramankoppa: Providing additional 1x10 MVA, 110/11 kV transformer along with (1+5) 11kV switchgears at 110 kV Ramankoppa sub-station in Kundagal Taluk, Dharwad District.	Dharwad	BCR 0.85	251.67	to ensure uninterrupted power supply to Industries
33	EB1037	Akshay Colony: Creating 33kv bay by providing additional 1X10MVA, 110/33-11kV Power Transformer at 110kV S/s Akshay Colony, in Hubballi Taluk, Dharwad District.	Dharwad	BCR 0.94	256.33	To arrange alternate power supply to 33KV Station KIMS Hubli/Quality and Reliable power supply to consumers/ to reduce interruption of power supply
34	EA1030	Providing additional 1x10 MVA, 110/11 kV transformer along with switchgear at 110 kV Basavanakatti sub-station in Haveri Taluk & District.	Haveri	BCR 0.61	285.59	7 hours power supply to IP sets
35	EG1080	Vijayapur : Providing additional 1x100MVA, 220/110kV Transformer	Vijayapur	BCR 2.18	871.97	proper evacuation RE generation.
36	EF1076	Shiraguppi: Providing additional 1x10 MVA, 110/11 kV Power transformer at 110/33/11 kV S/S in Bilagi Taluk , Bagalkot District.	Bagalkot	BCR: 0.61	229.69	Low voltage/overloading
37	EG1082	Malaghan (Sindagi): Augmentation of 1X10 MVA, 110/11kV Power Transformer –I by 1X20 MVA, 110/11kV Power Transformer at 110 kV Malaghan (Sindagi) sub-station in Vijayapur - District.	Vijayapur	0.52	328.04	7 hours power supply to IP sets/to avoid overloading of station/overload
38	EF1077	Rabakavi: Augmentation of 1X10MVA, 110/11KV Power Transformer by 1X20MVA 110/11KV power transformer in Rabakavi-Banhatti Tq.	Bagalkot	BCR: 0.41	327.94	uninterrupted power supply to Industries
39	EF1078	Shirol: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 kV Shirol S/S in Mudhol Tq	Bagalkot	BCR: 0.59	237.10	7 hours power supply to IP sets/to avoid overloading of station
40	EF1079	Mundaganur: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer in Bilagi Tq.	Bagalkot	BCR: 0.41	326.79	7 hours power supply to IP sets/to avoid overloading of station
41	EF1080	Mareguddi: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 kV Mareguddi in Jamakhandi Tq.	Bagalkot	BCR: 0.59	237.50	7 hours power supply to IP sets/to avoid overloading of station

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
42	EF1081	Navalagi: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/11 KV Navalagi S/S in Jamakhandi Tq.	Bagalkot	BCR: 0.60	235.30	7 hours power supply to IP sets/to avoid overloading of station
43	EF1082	Katarki: Augmentation of 1x10 MVA, 110/11 kV by 1x20 MVA, 110/11 kV power transformer at 110/11 kV Katarki S/S Bilagi Tq.	Bagalkot	BCR: 0.40	331.43	7 hours power supply to IP sets/to avoid overloading of station
44	EF1083	Todalabagi: Augmentation of 1X10 MVA, 110/11kV Power Transformer by 1X20 MVA, 110/11kV Power Transformer at 110/33/11 kV Todalbagi S/S in Jamakhandi Tq.	Bagalkot	BCR: 0.59	237.14	7 hours power supply to IP sets/to avoid overloading of station
45	EG1083	Indi: Providing additional 1x100 MVA, 220/110 kV power transformer at 220/110 kV Indi sub-station in Vijayapura district.	Vijayapur	-	-	proper evacuation RE generation.
46	ED1026	Sirsi: Providing additional 1X50MVA,220/110kV Trf at 220kV Sirsi(Esale) S/S.	Uttar Kannada	BCR 3.19	-	uninterrupted power supply to Industries
47	EE1159	220kV Athani : Providing additional 100MVA, 220/110/11kV Power Transformer at 220/110/11 kV sub-station Athani in Athani taluk , Belagavi district	Belagavi	BCR 1.87	805.91	To be tendered
47		Total of Augmentation			15500.61	
		Exclusive Lines				
1	EB1029	110KV Kawalwad-Hubli Line: Replacing Dog/Coyote conductor by Lynx ACSR between Kavalavad & 220kV SRS Hubli for a distance of 32 Kms.	Dharwad	-	869.92	clear hazardous location to avoid accidents/Quality and Reliable power supply to consumers/ to reduce interruption of power supply
2	ED1019	Jog-Sirsi: Replacement of Existing Towers Dog/Coyote Conductor by new towers and Lynx Conductor of 110kV NK1 & NK-2 DC line form MGHE PH Jog to 110kV Sirsi S/s for A distance of 49.71 Kms	Shimogga /Uttar Kannada	-	1534.87	clear hazardous location to avoid accidents/Quality and Reliable power supply to consumers/ to reduce interruption of power supply
3	ED1020	Sirsi and Kavalawada line: Replacement of 110kV Dog/coyote ACSR conductor by Lynx conductor of NK-1 and NK-2 lines between Sirsi and Kavalawada for a distance of 67.376Kms	Uttar Kannada	-	1560.53	clear hazardous location to avoid accidents/Quality and Reliable power supply to consumers/ to reduce interruption of power supply

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
4	ED1025	Ambewadi - Kawalwad Line: Replacement of deteriorated and rusted 19 Nos. of MS towers with Dog and wolf conductor by Lynx conductor of 110kV NK-1 & 2 D/C Line between Ambewdai and Kawalwad.	Uttar Kannada	-	879.91	clear hazardous location to avoid accidents/Quality and Reliable power supply to consumers/ to reduce interruption of power supply
5	EE1134	110kV Mahalingpur-Athani: Conversion of 110 KV SC Line on SC Towers (Partially MS and Partially GI) to new SC line on DC towers of 110kV Mahalingpur - Athani SC line from Loc No-1 to 117 for a distance of 33.184 Km in Bagalkot and Belagavi Dist	Bagalkot/Bgm	NA	1273.10	clear hazardous location to avoid accidents/
6	EE1141	Construction of 110 KV SC Link Line on DC Towers between proposed Shiraguppi 110 KV S/S and existing 110 KV Kagwad Sub Station for a distance of 13.019 Kms along with construction of Terminal bays at existing 110/11 KV Kagwad and proposed 110 KV Shiraguppi S/S in Athani Tq, Belagavi Dist	Belagavi	-	463.88	7 hours power supply to IP sets/to avoid overloading of station
7	EE1142	Mahalingapura-Kudchi: Conversion of 110kV SC line on SC towers to new SC line on DC towers in the existing corridor from Loc 07 to Loc 90 of 110 KV Mahalingapura-Kudchi line for a distance 27.205 Kms in Jamakhandi & Athani Taluks of Bagalkot & Belagam Districts.	Bagalkot/Bgm	NA	986.64	7 hours power supply to IP sets/to avoid overloading of station
8	EF1049	Mudhol Tap line: Conversion of existing 110kV S/C tap line to D/C line from 4 pole structure to existing 110KV S/S at Mudhol for a distance of 1.176 Kms.	Bagalkot	NA	88.16	Alternate source
9	EG1069	KIADB-Tikota: Stringing of 110kV 2nd circuit on existing 110kV DC towers from 110/11kV KIADB Bijapur to 110/33/11kV Tikota Sub-station for a distance of 33.781Kms in vijayapura taluk.	Vijayapur	-	760.07	proper evacuation RE generation.
10	EG1071	110 KV Babaleshwar to Tikota: Construction of 110 KV SC line on DC towers from existing 110 KV Babaleshwar S/S to existing 110/33/11 kV Tikota S/S for a distanve of 24.017 kms in Vijayapur Dist	Vijayapur	-	1275.70	7 hours power supply to IP sets

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
11	EE1145	220kV Athani s/s to 110kV Athani s/s: Conversion of existing 110 KV SC Line constructed on SC MS towers by DC GI Towers from 220 KV Athani S/S to 110 KV Athani S/S (from Loc No-125 to 133) for a distance of 2.01 Kms and stringing of 110kV Second circuit from 220 KV Athani S/S to location No.8 for a distance of 1.725 Kms in Athani Taluka, Belagavi Dist	Belagavi	--	166.52	To avoid overloading of existing line
12	EA1029	Construction of 110KV SC link line for a distance of about 2.84 Kms from Aremallapur tap line to 110KV Hosa Honnatti Sub station along with 110KV TB at 110KV Hosa honnatti Sub station in Haveri District.	Haveri	-	184.68	To provide alternative source to both stations /Quality and Reliable power supply to consumers/ to reduce interruption of power supply/to meet out the future load growth
13	EF1074	Stringing of 2nd circuit on existing DC towers from 110kV Savalagi SS in Jamakhandi Taluka, Bagalkot District to 110kV Aigali SS in Athani Taluka, Belagavi District, for a distance of 17.18Kms. Stringing of 2nd circuit on existing DC towers from 110kV Alabal SS in Jamakhandi Taluka, Bagalkot District to 110kV Yallammanawadi SS in Athani Taluka, Belagavi District, for a distance of 12.897Kms.	Belagavi	-	520.00	proper evacuation RE generation.
14	EF1075	Construction of new 110kV SC line on DC towers from 110kV Shirapur SS in Babaleshwar Taluka, Vijayapur District to 110kV Bisanal SS in Bilagi Taluka, Bagalkot District, for a distance of 10.485Kms, along with TBs at 110kV Shirapur SS & 110kV Bisanal SS.	Vijayapur / Bagalkot		730.18	clear hazardous location to avoid accidents/
15	EA1031	Hanagal-Tiluvalli : Construction of 110kV SC link line on DC towers from 110kV Hanagal Sub-station to 110 kV Tiluvalli Sub-station, along with 110kV Terminal Bays at both ends in Haveri District .	Haveri	-	766.39	To provide alternative source to both stations /Quality and Reliable power supply to consumers/ to reduce interruption of power supply/to meet out the future load growth
16	EB1034	Tarihal Akshaya colony: Construction of 110Kv link line between 110Kv Tarihal and 110kV Akshaya colony S/s by using 110Kv EHV 630sq.mm UG cable for a distance of 7.922kms along with TBs.	Dharwad	-	4236.16	to arrange alternate source to both 110Kv substations /Quality and Reliable power supply to consumers/ to reduce interruption of power supply
16		Total of Lines			16296.71	
		Tb & Others				
0		Total of TB's & Others			0.00	
75		Total of Bagalkote Zone			53348.90	

						(Rs. In Lakhs)
Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
1	2	3	4	5	6	7
		KALABURAGI TRANSMISSION ZONE				
		Stations				
1	FC1052	Kalaburgi 400kV Station-400kV: Establishment of 400/220kV sub-Station & Lines at Kalaburgi.	Kalaburgi	55.120MU & 1.10 BCR	47401.63	To be tendered
2	FE1023	Aurad : Upgradation of 2x5MVA, 33/11kV S/s to 1x10MVA, 110/33-11kV S/s at Aurad in Aurad Taluk Bidar Dist.	Bidar	4.107MU & 3.19 BCR	881.54	DPR Approved
3	FF1008	Naganoor: Establishing 1X10 MVA, 110/11 kV Sub-station at Naganoor Village in Shorapur Taluk ,Yadgir District.	Yadagir	2.22 MU & 1.84 BCR	906.95	DPR Approved
4	FC1070	Sagnoor: Establishing 1x20MVA, 110/33Kv and 1x10MVA, 110/11Kv Sub-station at Sagnoor in Afzalpur Taluk, Kalaburgi District	Kalaburagi	8.050 MU & 3.61 BCR	1660.13	DPR Approved
5	FF1009	M-Kollur: Establishing 1x10MVA, 110/11Kv Sub-station at M-Kollur in Shahapur Taluk, Yadgir District.	Yadagir	0.585 MU & 0.89 BCR	668.84	DPR Approved
6	FB1104	Arasikere: Est. of 1X8MVA,66/11kV Sub-station with associated66kV line in Harapanhalli Taluk Bellari Dist.	Ballari	-	-	DPR approved
6		Total of Sub-stations			51519.09	
		Augumentation				
1	FB1092	Ujjani : Construction of new control room building along with shifting of equipments from existing existing control room to proposed control building.	Bellary	-	131.46	Retendered on 21.04.2020. 2nd call.
2	FC1059	Yadrami: Replacement of 1X10MVA 110/33kV Tranformer by 1x20, 110/33kV Tranformer at 110 kV Yadrami Sub-station in Jewargi Tq Kalaburgi Dist.	Kalaburagi	BCR 1.190	196.66	Tender published on 29.04.2020.
3	FC1061	Creating 33 KV reference by providing additional 1 x 20 MVA, 110/33 kV traansformer along with construction of 33 KV Terminal bay at 110/11 KV Kalaburagi (South) S/S in Kalaburagi Tq. & Dist.	Kalaburagi	BCR 1.187	379.12	Tender published on 23.04.2020
4	FC1063	Providing additional 1x10MVA, 110/11kV Power Transformer at 110/33/11kV Mandewal Sub Station.	Kalaburagi	BCR 0.76	287.72	Letter to be addressed to Corporate office for inviting tender tender on TTK basis

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
5	FD1033	Koppal: Providing spare 20 MVA, 110/33/11 kV Power Transformer at 110 kV S/S Koppal	Koppal	-	287.27	To be tendered
6	FE1021	110/11kV Chidri: Replacement of 1x10MVA, 110/11kV Power Transformer-1 by 1x20MVA ,110/11kV Power transformer at 110/11kV Chidri S/s	Bidar	BCR 0.45	287.81	Tender published on 29.04.2020.
7	FB1100	Ballari North: Providing spare 1X10 MVA,110/11KV power Transformer at 110/11 kV S/S Ballari North	Ballari	BCR 0.857	235.71	To be tendered
8	FE1024	Sastapur : Enhancemnt of 1x10 MVA, 110/33kV Power Transformer by 1x20 MVA 110/33 kV Power Transformer at 110/33/11 kV Sastapur Sub-Station in Basavakalyan Taluk, Bidar Dist	Bidar	0.60 BCR	233.26	Tender to be invited
9	FE1025	Janwad: Providing additional 1x10MVA, 110/11kV Power Transformer at 110/33/11kV Janwad Sub-Station in Bidar Taluk & District.	Bidar	0.50 BCR	274.09	DPR approved on 23.12.2019. Tender to be invited
10	FE1026	Kamalnagar: Providing additional 1x10MVA, 110/11kV Power Transformer at 110/33/11kV Kamalnagar Sub-Station in Bhalki Taluk Bidar District.	Bidar	0.49 BCR	278.83	DPR approved on 23.12.2019. Tender to be invited
11	FE1027	Chitaguppa : Enhancement of 1x10MVA 110/11kV Power Transformer - I by 1x20MVA 110/11kV Chitaguppa Sub-Station in Humnabad Tq. Bidar Dist.	Bidar	0.60 BCR	231.42	DPR approved on 30.12.2019.Tender to be invited
12	FB1105	Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Metri Sub-station in Hospet Taluk ,Ballari District.	Ballari	0.74 BCR	280.60	Approved in 81st TCCM Dtd:25.06.2019.DPR approved on 11.02.2020
13	FF1010	Hunasagi: Providing additional 1x10MVA, 110/11kV Power Transformer along with additional switch gear at 110/33/11kV, Hunasagi substation in Hunasagi Taluk,Yadgir District.	Yadgir	0.80 BCR	295.26	DPR approved on 01.04.2020. Tender to be invited
14	FB1106	Providing Additional 1X10 MVA,110/11 kV Power Transformer at 110/11kV Halakundi Sub-station in Ballari Taluk and District.	Ballari	0.73 BCR	283.82	Approved in 81st TCCM Dtd:25.06.2019. DPR approved on 17.03.2020
15	FE1028	Sastapur : Enhancemnt of 1x10 MVA, 110/11kV Power Transformer-II by 1x20 MVA 110/11 kV Power Transformer at 110/33/11 kV Sastapur Sub-Station in Basavakalyan Taluk, Bidar Dist	Bidar	0.42 BCR	320.36	DPR approved. Tender to be invited

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
These works are shifted from Tumkur Zone, Davangere Dist to Kalaburagi Zone, Munirabad Circle vide OM No.KPTCL/B5A/B9/5063/1975-76/Dtd.24.09.2019						
16	FB1107	220 KV Neelagunda : Providing additional 12.5 MVA Power Transformer	Ballari	-	-	Tender to be floated
16		Total of Augmentation			4003.39	
		Exclusive Lines				
1	FB1096	Construction of 110KV LILO line to 110/11KV MUSS Kamalapura S/s on the existing D/C towers from the tapping point for a distance of 5.75 KM from 110KV Munirabad-Hagari line pertaining to TLM Sub-Division Munirabad in TL&SS Division Munirabad	Ballari	-	96.10	DPR approved on 29.01.2020. Tender to invited.
2	FF1007	Construction of 2nd circuit line from 220kV Shahapur to Khanapur on existing DC tower for a distance of 19.261 Kms & TB at both ends.	Yadgir	-	446.20	Re-tendered on 27.04.2020
3	FC1065	Gulbarga(South) -Construction of 110kV SC link line on existing DC towers from 220kV Kapnoor Sub-station to 110/11kV Gulbarga(University) Sub-Station via 110/33/11kV Gulbarga(West0, 110/11kV Gulbarga(South) for a distance of 45.721 Kms in Kalaburagi Tq & Dist	Kalaburagi	-	1235.89	Tendered at CEE(T&P), B'lore. Board proceedings awaited
4	FC1066	Sedam-Chittapur: Re -Construction of 110kV Sedam - Chittapur H type tower SC line by 110kV SC line on DC towers using Lynx conductor in the existing corridor for a distance of 20.397 Kms in Chittapur Tq, Kalaburagi Dist	Kalaburagi	-	648.06	Tendered at CEE(T&P), B'lore. To be placed before PC meeting
5	FC1067	Shahabad-Chittapur: Re -Construction of 110kV Shahabad -Chittapur H type tower SC line on DC towers using Lynx conductor in the existing corridor for a distance of 36.306 Kms in Chittapur Tq, Kalaburagi Dist	Kalaburagi	-	1204.16	Tendered at CEE(T&P), B'lore. PC proceedings awaited
6	FC1068	Shahapur-Shahabad: Re -Construction of 110kV Shahapur-Shahabad DC line in the existing corridor using conventional DC towers with Lynx conductor for a distance of 57.066 Kms in Kalaburagi Dist.	Kalaburagi	-	2485.10	LOI issued on 23.04.2020 to M/s Raja Electricals, Tumkur

Sl. No.	Work Code	Name of the Work	District	Energy Savings & BCR	Cost of Original / Revised DPR	Remarks
7	FC1069	Shahabad-Gulbarga(University) -Reconstruction of 110kV SC line on SC towers having wolf/patridge conductor from the existing 220kV Shahabad sub-station to the existing 110/11kV Gulbarga (University) by 110kV SC line on DC towers using Lynx conductor in the existing corridor for a distance of 23.143 Kms in Kalaburagi Dist.	Kalaburagi	-	1031.86	Tendered at CEE(T&P), B'lore. Technical bids will be opened on 07.05.2020
8	FB1103	Conversion of existing 400Kv sC line to 400KV DC Quad Moose line between BTPS (Excluding Jindal LILO line) to Guttur around for a route length of 137 Kms	Ballari	-	-	Survey work under process. Scheme under Green energy corridor. Tender to be invited.
9	FB1108	Construction of 220kV D.C line on DC towers from existing 220kV SRS Lingapura to the existing 220kV R/s at Neelagunda, LILO'ed at Ittagi 220kV and Neelagunda 220kV in the existing corridor for a route length of 105kM	Ballari	-	-	Survey work under process. Scheme under Green energy corridor. Tender to be invited
10	FB1109	Construction of new 66kV SC (Coyote) link line on DC towers from 66kV Sub-station Banavikallu to 66kV sub-station C.J.halli for a distance of 7.17 kms(Munirabad Div)	Ballari	-	-	DPR under preparation
11	FE1029	Construction of 110kV SC link Line from Existing 110/33/11kv S/S Kamalnagar to Existing Lada 110/33-11kVS/S for a distance of 30Kms	Bidar	-	-	Approved on 75th TCCM held on 04.11.2017 . DPR sent to C.O for approval .
11		Total of Lines			7147.37	
		TB's & Others				
1	FD1021	Munirabad Power House Station: Shifting of existing control room at 220 kV Munirabad Power House to existing workshop building at 220 kV Munirabad Power House yard.	Koppal	-	315.78	Letter addressed to EE on 27.04.2020 to submit revised TCCM proposal.
2	FD1043	Extension of 33kV Bus along with 33kV TB at 110/33/11kV Yelburga Sub-Station to provide supply to 33/11kV Hiremyageri Sub-Station	Koppal	--	31.03	Approved in 81st TCCM Dtd:25.06.2019
2		Total of TB's & Others			346.81	
35		Total of Kalaburagi Zone			63016.66	
412		Total of List-III for All Zones			303075.29	